PETITION FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Unchahar-I

(From 01.04.2019 to 31.03.2024)



BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No-431/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

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परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
Sector-24, Noida-201301 (U.P.)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Summary of Issues:

Petition for revision of tariff in Feroze Gandhi Unchahar Thermal Power Station Stage I (Unchahar-I) (420 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Unchahar-I (420 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of Feroze Gandhi Unchahar Thermal Power Station Stage I(420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Unchahar-I is located in the State of Uttar Pradesh (UP).and comprises of 2 units of 210 MW. The COD of station is 13.02.1992 . The power generated from Unchahar-I is being supplied to various discoms as per MoP allocation and respective PPAs including Uttar Pradesh Power Corp. Ltd (UPPCL),Uttarakhand Power Corporation Ltd (UPCL),Tata Power Delhi Distribution Ltd (TPDDL),BSES Rajdhani Power Ltd (BRPL),BSES Yamuna Power Ltd (BYPL),Haryana Power Purchase Centre. (HPPC) ,Gujarat Urja Vikas Nigam Ltd.(GUVNL),Electricity Department (Chandigarh) and Power Development Department (PDD-J&K).

The tariff for Unchahar-I for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 07.10.2022 in Petition No. 431/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
The tariff of Unchahar-I for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 4.83 Cr, Rs 5.77 Cr, Rs 2.68 Cr, Rs -15.26 Cr

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

and Rs 3.09 Cr respectively amounting to total of Rs 1.12 Cr during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I as per direction of Hon'ble commission in order dated 07.10.2022 in Petition No. 431/GT/2020.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage I (Unchahar-I) (420 MW).The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक/Addl. General Manager
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No-431/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
   Shakti Bhawan 14,
   Ashok Marg
   Lucknow -226 001

2. Uttarakhand Power Corporation Ltd. (UPCL)
   Urja Bhavan Kanwali Road
   Dehradun -248 001
   Gujrat

3. Tata Power Delhi Distribution Ltd. (TPDDL)
   Grid Substation,
   Hudson Road Kingsway Camp,
   Delhi-110009

4. BSES Rajdhani Power Ltd. (BRPL)
   BSES Bhawan, Nehru Place

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (कॉर्पोरेट)
Addl. General Manager (Corporate)
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC, A-8A, Sector-24, Noida-201301 (U.P.)

New Delhi-110019

5. BSES Yamuna Power Ltd. (BYPL)
   Shakti Kiran Building
   Karkardooma
   Delhi- 110092

6. Haryana Power Purchase Centre. (HPPC)
   Shakti Bhawan, Sector-VI,
   Panchkula,
   Haryana -134 109

7. Gujarat Urja Vikas Nigam Ltd.(GUVNL)
   Vidyut Bhavan, Race Course
   Vadodara – 390 007

8. Electricity Department (Chandigarh)
   Union Territory of Chandigarh
   Addl. Office Building, Sector-9 D
   Chandigarh

9. Power Development Department (PDD-J&K)
   Govt. of J&K ,
   Civil Secretariat
   Srinagar

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW)(hereinafter referred to as **Unchahar-I**) is one such station located in the State of Uttar Pradesh

3) The power generated from Unchahar-I is being supplied to the respondents herein mentioned above.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company.

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Corporate)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014."

7) In accordance with the above, Petition No. 431/GT/2020 for determination of tariff for Unchahar-I was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for Unchahar-I for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 07.10.2022 in Petition No. 431/GT/2020.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up;

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

....."

10) In line with the provisions quoted above, the Petitioner is filing this truing up petition for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and the actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already claimed have also been indicated.

12) As per para 9 of CERC order dated 07.10.2022 in petition no. 431/GT/2020 the capital cost as on 31.3.2024 is Rs 96,265.33 Lakh, as shown in Form-5. Further, the Petitioner has claimed additional capitalization under the regulatory provisions of CERC Tariff Regulations-2019 for truing up of tariff. The difference in additional capitalization amounting to Rs 112.06 Lakh wrt earlier add-cap has been adjusted to arrive at the capital cost as on 31.3.2024, as shown in Form-5A. Hon'ble Commission may be pleased to take the same into consideration while approving the tariff of the instant station.

13) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

परिमल पीयूष/PARIMAL PIYUSH
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14) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third -quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

15) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

16) Hon'ble Commission vide tariff order dated 07.10.2022 in tariff petition 431/GT/2020 of the stations at Para 26 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual for 2019-20 and projection based on 5% annual escalation for period 2020-21 to 2023-24. Accordingly, the details for water charges comprising the allocation of water, the actual water consumed during 2019-24 and computation of water charges are provided in Form-19 of Appendix-I of the instant petition.

17) It is submitted that Hon'ble Commission at para 28 in its order dated 07.10.2022 in petition no. 431/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up.

परिमल पीयूष/PARIMAL PIYUSH
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Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

18) It is further submitted that in petition no. 431/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis and the same has been considered by Hon'ble Commission subject to truing up in its order dated 07.10.2022 in petition no. 431/GT/2020 . The details of actual security expenses has been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

19) **Ash Transportation expenses**

It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed ash transportation on actual basis for the period 2019-22 and the monthly billing for ash transportation charges for 2022-24 period as below:

"

39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totaling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

Monthly billing

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43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the

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fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations."

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Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.".

It is pertinent to mentioned here that in compliance to the various directives of the Hon'ble commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc and duly audited statement of ash transportation and ash fund for the FY 2019-20, 20-21 and 21-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including Unchahar-I for the said period which has achieved finality.

Further, in compliance to Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

transportation for the period 2022-24 on actual basis in Form-3A along with the required documents. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is further submitted that the Petitioner has attached the auditor's certificate for Ash Transportation as Annexure-C1 and Annexure-C2 for FY 2022-23 & 2023-24 respectively. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

20) The tariff calculation based on the above & other applicable provisions, in the formats provided in the **Appendix-I** of the Tariff Regulations 2019 are enclosed herewith.

21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated the 07.10.2022 Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of Unchahar-I for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the Petitioner to recover the additional O&M cost for ash transportation.

iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.

iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: 16.11.2024

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (
Addl. General Manager
एन टी पी सी लिमिटेड/NTPC LIMITED
EQC, A-8A, Sector-24, Noida-201301 (U.P.)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No- 431/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Unchahar Thermal Power Station Stage-I (420 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
   Shakti Bhawan 14,
   Ashok Marg
   Lucknow -226 001

And
Others

AFFIDAVIT

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN1-2004, Inspire, Eldeco Aamantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my

instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No.....1..... to...21... as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

(Deponent)

Verification:

Verified at Noida on this ...16th... day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

NOTARY PUBLIC BALKRISHNA DIXIT G.B. NAGAR (U.P.) Regd. No. 7167 GOVT. OF INDIA

ATTESTED

BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)

16 NOV 2024

TARIFF FILING FORMS (THERMAL)

FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Feroze Gandhi Unchahar Thermal Power Station, Stage-I

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I



परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM-3B	Statement of Ash Transportation Expenses	✓
FORM-3C	Computation of Special Allowance	✓
FORM- 4	Details of Foreign loans	✓
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15##	Details of Fuel for Computation of Energy Charges: Primary Fuel(Coal)	✓
FORM- 15A##	Details of Fuel for Computation of Energy Charges: Secondary Fuel(Oil)	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

Provided yearwise for the period 2019-24

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वि वित्त)
Addl. General Manager (Co
एन टी पी सी लि/NTPC Ltd
EOC A-8A, Sector-24, Noida 201301 (U.P.)

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I	Details of Assets De-capitalised during the period	✓
FORM –J	Reconcillation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted.	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	✓
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1

Summary of Tariff

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
	Place (Region/District/State):	Northern Region /Raibareli / Uttar Pradesh

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	429.36	358.13	467.34	422.27	0.00	379.56
1.2	Interest on Loan	Rs Lakh	0.00	0.00	0.00	0.00	0.19	7.33
1.3	Return on Equity	Rs Lakh	5,430.81	5,437.79	5,467.65	5,491.50	5,456.05	5,421.76
1.4	Interest on Working Capital	Rs Lakh	4,506.41	3,609.28	3,821.34	3,143.97	3,463.78	5,388.30
1.5	O&M Expenses	Rs Lakh	12,974.81	18,010.75	19,992.30	18,956.89	18,831.78	19,258.32
1.6	Special Allowance (If applicable)	Rs Lakh	4,029.58	3,990.00	3,990.00	3,990.00	3,990.00	3,990.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh						
	Total	Rs Lakh	**31370.97**	**31405.95**	**33758.65**	**32004.63**	**31741.77**	**34445.28**
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA	Rs/Ton	3929.87	4324.91	4700.25	3891.89	4443.03	4567.51
	(%) of Fuel Quantity	(%)		100.00%	96.18%	99.08%	97.60%	83.30%
2.2	Landed Fuel Cost Imported Coal		-	-	-	-	-	-
	(%) of Fuel Quantity		-	-	-	-	-	-
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid/Biomass) other than FSA	Rs/Ton	-	-	-	7735.65	7168.12	0.00
	(%) of Fuel Quantity	(%)	-	-	-	0.02%	0.04%	0.00%
2.4	Landed Fuel Cost Imported Coal other than FSA		-	-	8639.47	5494.28	8539.78	19299.69
	(%) of Fuel Quantity		-	-	3.82%	0.90%	2.37%	16.64%
2.5	Secondary fuel oil cost	Rs./kL	55789.960	52030.574	55529.896	41030.446	52874.924	78489.184
2A	Energy Charge Rate ex-bus (Paise/kWh) -Coal	Rs/Unit	2.638	2.978	3.488	2.956	3.313	4.846
2B	Energy Charge Rate ex-bus (Paise/kWh) -Oil	Rs/Unit	0.031	0.029	0.031	0.023	0.035	0.043
2C	Energy Charge Rate ex-bus (Paise/kWh) -Total	Rs/Unit	2.669	3.007	3.518	2.978	3.348	4.889

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्त/कॉर्पो.)
Addl. General Manager (Corp. Fin.)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(i)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	96,265.33	96,748.91	97,326.22	97,594.55	96,067.88
2	Add: Addition during the year/period	487.23	557.81	319.26	0.00	792.02
3	Less: De-capitalisation during the year/period	3.65	44.83	123.09	1,533.94	487.43
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	64.33	72.17	7.27	4.92
6	Closing Capital Cost	96,748.91	97,326.22	97,594.55	96,067.88	96,377.39
7	**Average Capital Cost**	**96,507.12**	**97,037.57**	**97,460.39**	**96,831.22**	**96,222.64**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	96265.33	96748.91	97326.22	97594.55	96067.88
2	Add: Addition during the year / period	487.23	557.81	319.26	0.00	792.02
3	Less: De-capitalisation during the year / period	3.65	44.83	123.09	1533.94	487.43
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	64.33	72.17	7.27	4.92
6	Closing Capital Cost	96748.91	97326.22	97594.55	96067.88	96377.39
7	**Average Capital Cost**	**96507.12**	**97037.57**	**97460.39**	**96831.22**	**96222.64**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period					
3	Less: De-capitalisation during the year / period					
4	Less: Reversal during the year / period					
5	Add: Discharges during the year / period					
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 1(IIA)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	47,663.17	47,807.52	47,971.74	48,027.62	47,262.83
2	Less: Adjustment in Opening Equity	18,783.57	18,782.84	18,773.88	18,749.26	18,442.47
3	Adjustment during the year*	-0.73	-8.97	-24.62	-306.79	-97.49
4	Net Opening Equity (Normal)	28,879.60	29,024.67	29,197.87	29,278.37	28,820.37
5	Add: Increase in equity due to addition during the year / period	146.17	167.34	95.77	0.00	237.61
7	Less: Decrease due to De-capitalisation during the year / perioc	1.09	13.45	36.93	460.18	146.23
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	19.30	21.65	2.18	1.48
10	Net closing Equity (Normal)	29,024.67	29,197.87	29,278.37	28,820.37	28,913.22
11	Average Equity (Normal)	28,952.14	29,111.27	29,238.12	29,049.37	28,866.79
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	**5,437.79**	**5,467.68**	**5,491.50**	**5,456.05**	**5,421.76**

*Adjustment petains to 20% of Decapitalisation value during year due to restrcition of Normative equity from 50% to 30% in terms of 1st proviso to Regulation 18(3).

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 1(IIB)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Statement showing Return on Equity at at weighted average rate of interest

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at weighted average rate of interest					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	9.469	8.233	7.867	8.827	9.427
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	**NTPC Limited**	
Name of the Generating Station	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**	
Unit(s)/Block(s)/Parameters	**Unit-1**	**Unit-2**
Installed Capacity (MW)	210	210
Schedule COD as per Investment Approval		
Actual COD /Date of Taken Over (as applicable)	13.02.1992	
Pit Head or Non Pit Head	Non Pit Head	
Name of the Boiler Manufacture	BHEL	
Name of Turbine Generator Manufacture		
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs.	NA	
Main Steam Temperature at Turbine inlet (^{0}C)		
Reheat Steam Pressure at Turbine inlet (kg/Cm$^{2)}$		
Reheat Steam Temperature at Turbine inlet (^{0}C)		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)		
Main Steam flow at Turbine inlet under VWO condition (tons /hr)		
Unit Gross electrical output under MCR /Rated condition (MW)		
Unit Gross electrical output under VWO condition (MW)		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)		
Conditions on which design turbine cycle heat rate guaranteed		
% MCR		
% Makeup Water Consumption		
Design Capacity of Make up Water System		
Design Capacity of Inlet Cooling System		
Design Cooling Water Temperature (^{0}C)		
Back Pressure		
Steam flow at super heater outlet under BMCR condition (tons/hr)		
Steam Pressure at super heater outlet under		
BMCR condition) **(kg/Cm$^{2)}$**		
Steam Temperature at super heater outlet under		
BMCR condition (^{0}C)		
Steam Temperature at Reheater outlet at BMCR condition (^{0}C)		
Design / Guaranteed Boiler Efficiency (%)		
Design Fuel with and without Blending of domestic/imported coal		
Type of Cooling Tower	Induced draught type Cooling tower	
Type of cooling system	Closed Cycle	
Type of Boiler Feed Pump	MDBFP	
Fuel Details^7		
-Primary Fuel	COAL	
-Secondary Fuel	LDO/HFO	
-Alternate Fuels		
Special Features/Site Specific Features		
Special Technological Features		
Environmental Regulation related features	ESP	
Any other special features	FGD implementation is in process.	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (Add. General Manager)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Petitioner

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization**	%	7.509	7.814	6.794	6.492	7.284	7.780
Effective Tax Rate	%	21.5488	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	9.00	9.00	9.00	9.00	9.00	9.00
Gross Station Heat Rate	kCal/kWh	2450.00	2430.00	2430.00	2430.00	2430.00	2430.00
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	60	50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	30.51	32.96	34.12	35.31	36.56	37.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	Lakh MT	6.5	6.5	6.5	6.5	6.5	6.5
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00

** Rate of Return on Add - cap beyong original scope and excluding Change in Law

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	**O&M expenses under Reg.35(1)**					
1a	Normative	13843.20	14330.40	14830.20	15355.20	15892.80
2	**O&M expenses under Reg.35(6)**					
2a	Water Charges	145.43	263.27	85.37	232.38	202.49
2b	Security expenses	909.02	953.28	828.80	895.51	1019.45
2c	Capital Spares	1104.04	870.89	849.03	885.95	790.57
3	O&M expenses-Ash Transportation	**2009.06**	**3574.45**	**2363.49**	**1462.73**	**1353.01**
	Total O&M Expenses	**18010.75**	**19992.30**	**18956.89**	**18831.78**	**19258.32**

It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 20.09 Cr, Rs 35.74Cr & Rs 23.63 Cr for the period from 2019-20, 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the instant station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24). Accordingly, the Petitioner had provisionally billed an amount of Rs 13.16Cr & Rs 12.17 Cr after accounting for the revenue earned through sale of ash from the instant station during the FY 2022-23 & FY 2023-24.

Auditor Certificate in regards to Ash Transportation expenditure is attached as annexure C1 and C2 for 2022-23 and 2023-24 respectively

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Part-I
FORM-3B
ADDITIONAL FORM

Statement of Ash Transportation Expenses

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

Amount in Rs. in Lakh

S.No.	Particulars	UOM	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges Incurred, Unchahar Station	Rs Lakh	8,926.42	15,817.35	11,831.86	8,195.06	8,011.01
2	Income from sales of Ash, Unchahar Station	Rs Lakh	1,439.99	1,328.24	1,468.37	1,717.93	2,066.28
3	Net Ash Transportation Charges, Unchahar Station	Rs Lakh	7,486.43	14,489.11	10,363.49	6,477.13	5,944.74
4	Ash Transportation Charges billed for Unchahar-I	Rs Lakh	2,009.06	3,574.45	2363.49	1,316.45	1,217.71
5	Ash Transportation Charges billed for Unchahar II	Rs Lakh	2,055.01	3,801.80	2,911.12	1,779.33	1,792.68
6	Ash Transportation Charges billed for Unchahar III	Rs Lakh	1,063.21	2,134.28	1,533.48	943.49	796.97
7	Ash Transportation Charges billed for Unchahar IV	Rs Lakh	2,359.15	4,978.58	3,555.40	1,721.98	1,496.50
8	Total Ash Transportation Charges billed for Unchahar Station	Rs Lakh	7,486.43	14,489.11	10,363.49	5,761.25	5,303.86

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-3C
Additional Form

Computation of Special Allowance

Name of the Company :	NTPC Limited
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Rate of Special allowance @lakh/MW/year	9.5

(Rs. Lakh)

Unit No.	Capacity (MW)	Date of COD	Year of completion of useful life of 25 yrs.		Special Allowance as per Clause 28				
				Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	210	21-Nov-88	2013-14	2,015	1,995	1,995	1,995	1,995	1,995
2	210	22-Mar-89	2013-14	2,015	1,995	1,995	1,995	1,995	1,995
Year wise Total for the Station				**4,030**	**3,990**	**3,990**	**3,990**	**3,990**	**3,990**

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Format

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

Name of the company: NTPC LIMITED

Name of the Power Station:

Exchange Rate as on	31-03-2018	USD = Rs.	65.17	EUR = Rs.	78.64	JPY = Rs.	0.5945
Exchange Rate as on	31-03-2019	USD = Rs.	70.09	EUR = Rs.	80.43	JPY = Rs.	0.7299
Exchange Rate as on	31-03-2021	USD = Rs.	74.66	EUR = Rs.	87.28	JPY = Rs.	0.6790
Exchange Rate as on	31-03-2022	USD = Rs.	76.33	EUR = Rs.	83.78	JPY = Rs.	0.6260
Exchange Rate as on	31-03-2023	USD = Rs.	82.74	EUR = Rs.	90.67	JPY = Rs.	0.6263
Exchange Rate as on	31-03-2024	USD = Rs.	83.36	EUR = Rs.	90.21	JPY = Rs.	0.5576

0.85% (Amount in Lacs) (Amount in Lacs) (Amount in Lacs) (Amount in Lacs)

Financial Year (Starting from COD)	2018-19 (01.04.2018 to 31.03.2019)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
KNW -ESF	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency (EURO	12-03-2018																			
At the date of drawl	31-01-2019	48.96	78.64	3,851.47	01-04-2020	45.99	84.43	3,882.58	01-01-2021	45.99	87.28	4,011.32	01-04-2022	45.99	83.78	3,941.01	03-04-2023	45.99	90.67	4,170.90
Less repayment Jun proceds period		11.25	78.64	885.0		17.23				22.99				28.72				34.47		
Fcl loan at the Beginning of the period	01-04-2019	34.47	78.64	2,777.90	01-04-2020	28.72	84.43	2,423.24	01-04-2021	22.99	87.28	2,005.84	01-04-2022	17.23	83.78	1,478.07	01-04-2023	11.48	90.67	1,044.89
Schedule repayment date of principal	15-09-2019	2.87	78.64	226.78	15-09-2020	2.87	84.43	242.62	15-09-2021	2.87	87.28	250.84	15-09-2022	2.87	83.78	240.78	15-09-2023	2.87	90.67	259.81
Scheduled payment date of interest	15-09-2019	0.65	78.65	49.21	15-09-2020	0.48	84.37	39.85	15-09-2021	0.37	87.00	31.65	15-09-2022	0.27	83.91	22.99	15-09-2023	0.18	90.06	16.30
Withholding tax including surcharge on interest	15-09-2019	-	-	-	15-09-2020	-	0.00	-	15-09-2021	-	0.00	-	15-09-2022	-	0.00	-	15-09-2023	-	0.00	-
Schedule repayment date of principal	15-03-2020	2.87	83.77	240.61	15-03-2021	2.87	86.71	249.07	15-03-2022	2.87	84.01	241.30	15-03-2023	2.87	87.78	252.16	15-03-2024	2.87	90.21	259.01
Scheduled payment date of interest	15-03-2020	0.56	83.77	46.79	15-03-2021	0.41	86.71	35.74	15-03-2022	0.31	84.01	26.34	15-03-2023	0.23	87.78	20.11	15-03-2024	0.14	90.21	12.46
Withholding tax including surcharge on interest	15-03-2020	-	-	-	15-03-2021	-	0.00	-	15-03-2022	-	0.00	-	15-03-2023	-	0.00	-	15-03-2024	-	0.00	-
ERV	31-03-2020			174.04	31-03-2021			76.33	31-03-2022			35.58	31-03-2023			68.96	31-03-2024			7.89
At the end of Financial year	31-03-2020	28.72	84.43	2,423.24	31-03-2021	22.99	87.28	2,005.84	31-03-2022	17.23	83.78	1,478.07	31-03-2023	11.48	90.67	1,044.09	31-03-2024	8.74	91.83	825.72

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	07-10-2022
Reference of petition no. in which the above order was passed	**Petition no.**	431/GT/2020

Following details (whether admitted and /or considered) as on the last date of the period i.e. 31.03.2024 for which tariff is approved, in the above order by the Commission:

Capital cost*	**(Rs. in lakh)**	96,265.33
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		-
Gross Normative Debt		48,602.17
Cumulative Repayment		48,602.17
Net Normative Debt		-
Gross Notional Equity		47,663.17
Adjustment to equity in terms of 1st proviso to Regulation 18(3)		18,783.57
Normative Equity		28,879.60
Cumulative Depreciation		86,381.11
Freehold land		357.18

*As on 31.03.2024

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

Reference of Final True-up Tariff Petition	**Affidavit dated**	
Capital Cost as on 31.03.2024 as per Hon'ble Commission's Order dated 07.10.2022 In Pet. No. 431/GT/2020	**Rs. Lakhs**	96,265.33
Adjustment as per Para (7) of this petition		112.06
Following details as considered by the Petitioner as on the last date of the period i.e. 31.03.2024 for which final true-up tariff is claimed:		
Capital Cost as on 31.03.2024	**(Rs. in lakh)***	96377.39
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		82.86
Gross Normative Debt		49,119.19
Cumulative Repayment		48,935.80
Net Normative Debt		183.39
Gross Notional Equity		47,258.20
Adjustment to equity in terms of 1st proviso to Regulation 18(3)		18,344.98
Normative Equity		28,913.22
Cumulative Depreciation		85,867.94
Freehold land		357.08

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan
Form II

BP NO 5050000281	TRANCHE NO T00001	D00012
	Unsecured Loan From SBI-VII	
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawl :	22.07.2013	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.09% excluding service tax	
Margin, if Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	67,00,00,000
	FARAKKA-III	30,00,00,000
	SIMHADRI-II	20,00,00,000
	RAMAGUNDAM SOLAR	10,00,00,000
	FGUTPS-I	8,40,09,477
	FGUTPS-II	5,59,90,523
	VSTPS R&M	28,00,00,000
	RAMAGUNDAM-R&M	18,00,00,000
	KORBA-R&M	17,00,00,000
	KAWAS-R&M	17,00,00,000
	BADARPUR-R&M	14,00,00,000
	TSTPP-R&M	10,00,00,000
Total Allocated Amount		2,50,00,00,000.00

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan
Form 8

BP NO 5050000442 — TRANCHE NO T00001 — 18

	Unsecured Loan From SBI-VIII	
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	1,50,00,00,000	
Date of Drawl :	21.04.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	D00018-8.25%	
Margin, if Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.04.2016	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	**Project Name**	**Amount**
	BONGAIGAON	70,00,00,000
	UNCHAHAR-IV	5,00,00,000
	RAMAGUNDAM R&M	15,00,00,000
	TSTPS R&M	21,00,00,000
	GANDHAR R&M	8,00,00,000
	KORBA R&M	6,00,00,000
	DADRI GAS R&M	10,00,00,000
	UNCHAHAR R&M	5,00,00,000
	BADARPUR R&M	5,00,00,000
	KAHALGAON R&M	5,00,00,000
Total Allocated Amount		**1,50,00,00,000**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5050000521	TRANCHE NO TD0001	D00004
	Unsecured Loan From HDFC Bank Ltd.-IV	
Source of Loan :	HDFC Bank Ltd.-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	12,45,00,00,000	
Date of drawl	29.06.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest	8.45%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2016	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	90,00,00,000
	RAMAGUNDAM R&M	2,20,00,00,000
	UNCHAHAR R&M	70,00,00,000
	RIHAND R&M	90,00,00,000
	KAWAS R&M	1,80,00,00,000
	AURAIYA R&M	1,80,00,00,000
	TSTPP R&M	90,00,00,000
	GANDHAR R&M	1,65,00,00,000
	NCTPP R&M	30,00,00,000
	KAHALGAON R&M	30,00,00,000
	ANTA R&M	80,00,00,000
Total Allocated Amount		12,45,00,00,000

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्तियस्ता)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5850009791	TRANCHE NO T00001	D00003
	Unsecured Loan From HDFC Bank Ltd. VII	
Source of Loan :	HDFC Bank Ltd. VII	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	1,70,00,00,000	
Date of drawl :	01.01.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.01.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.06.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	KORBA R&M	20,00,00,000
	RAMAGUNDAM R&M	40,00,00,000
	VINDHYACHAL R&M	40,00,00,000
	FARAKKA R&M	30,00,00,000
	UNCHAHAR R&M	10,00,00,000
	RIHAND R&M	10,00,00,000
	TSTPP R&M	10,00,00,000
	KAHALGAON R&M	10,00,00,000
Total Allocated Amount		**1,70,00,00,000**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Form 8

BP NO 5050001151 | TRANCHE NO T00001 | D00002

Unsecured Loan From HDFC Bank Ltd. X

Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl :	24.11.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	5.63%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	NORTH KARANPURA	24,00,00,000
	RAMMAM	3,00,00,000
	TELANGANA	23,00,00,000
	LARA	50,00,00,000
	GADARWARA	50,00,00,000
	DARLIPALLI	77,00,00,000
	TANDA-II	65,00,00,000
	BARAUNI-II	20,00,00,000
	SINGRAULI R&M	15,00,00,000
	KORBA R&M	25,00,00,000
	RAMAGUNDAM I & II R&M	40,00,00,000
	VINDHYACHAL R&M	7,00,00,000
	FARAKKA R&M	10,00,00,000
	UNCHAHAR R&M	4,00,00,000
	RIHAND R&M	15,00,00,000
	KAHALGAON R&M	3,00,00,000
	CHATTI BARIATU CMB	5,00,00,000
	DULANGA COAL MINE	25,00,00,000
	TALAIPALI COAL MINE	25,00,00,000
	KIRENDARI	3,00,00,000
	BARH-II FGD	2,50,00,000
	MOUDA-II FGD	6,50,00,000
Total Allocated Amount		5,00,00,00,000

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

BP NO 5050000981	TRANCHE NO T00001	D00008
Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	HDFC Bank Ltd. IX	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	18.11.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.99%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	18.11.2020	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount
	BARH1	1,75,00,00,000
	BARAUNI-II	25,00,00,000
	SOLAPUR	20,00,00,000
	TTPS R&M	1,00,00,000
	SINGRAULI R&M	15,00,00,000
	KORBA R&M	15,00,00,000
	RAMAGUNDAM I & II R&M	43,50,00,000
	VINDHYACHAL R&M	18,00,00,000
	FARAKKA R&M	12,00,00,000
	UNCHAHAR R&M	16,00,00,000
	RIHAND R&M	16,00,00,000
	FARIDABAD R&M	1,50,00,000
	DADRI GAS R&M	3,00,00,000
	TSTPP R&M	11,50,00,000
	KAHALGAON R&M	16,00,00,000
	SIMHADRI R&M	1,50,00,000
	CHATTI BARIATU CMB	25,00,00,000
	TALAIPALI COAL MINE	75,00,00,000
	IGRENDARI	10,00,00,000
Total Allocated Amount		5,00,00,00,000

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5050000571 — TRANCHE NO T00001 — D00003

Unsecured Loan From Punjab National Bank-III

Source of Loan	Punjab National Bank-III
Currency :	INR
Amount of Loan :	20,00,00,00,000
Total Drawn amount	5,00,00,00,000
Date of Drawl	13.08.2018
Interest Type	Floating
Fixed Interest Rate	
Base Rate, If Floating Interest	8.30%
Margin, If Floating Interest :	0.00%
Are there any Caps/ Floor :	Y/N
Frequency of Int. Payment	MONTHLY
If Above is yes, specify Caps/ Floor	
Moratorium Period :	3 Years
Moratorium effective from :	13.08.2018
Repayment Period (Inc Moratorium) :	12 Years
Repayment Frequency :	9 Yearly Installment
Repayment Type :	AVG
First Repayment Date :	01.02.2022
Base Exchange Rate	RUPEE
Date of Base Exchange Rate :	N.A

Project Code	Project Name	Amount
	BARH-I	30,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TANDA-II	20,00,00,000.00
	TALLAIPALLI	50,00,00,000.00
	SINGRAULI R&M	80,00,00,000.00
	FARAKKA R&M	80,00,00,000.00
	RIHAND R&M	50,00,00,000.00
	DADRI GAS R&M	40,00,00,000.00
	KORBA R&M	40,00,00,000.00
	RAMAGUNDAM R&M	40,00,00,000.00
	VINDHAYACHAL R&M	30,00,00,000.00
	UNCHAHAR R&M	20,00,00,000.00
Total Allocated Amount		**5,00,00,00,000.00**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5070000011 T00001

Unsecured Loan From PFC-V		
Source of Loan :	PFC-V	
Currency :	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	1,00,00,00,00,000	
Interest Type :	Fixed with Reset after every 3 Years	
Fixed Interest Rate	----------	
Base Rate, if Floating Interest	D00001 - 8.85%/D00002 - 8.52%/D00003 - 7.48%/D00004 -	
Margin, if Floating Interest	D00001 - D00004 - 0.45%	
Are there any Caps/ Floor	YES	
Frequency of Int. Payment	Yearly	
If Above is yes, specify Caps/ Floor		
Moratorium Period	4 Years	
Moratorium effective from	26.12.2009	
Repayment Period (Incl Moratorium)	16 Years	
Repayment Frequency	48 Quarterly Instalments	
Repayment Type	FIFO	
First Repayment Date	15.07.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	KOLDAM	6,43,00,00,000.00
	SINGRAULI-II	11,93,20,00,000.00
	KAHALGAON-II	98,00,00,000.00
	KORBA-III	4,59,00,00,000.00
	FARAKKA-III	6,54,00,00,000.00
	LOHARI NAG-PALA	10,00,00,000.00
	TAPOVAN	2,03,00,00,000.00
	MAUDA-I	8,25,00,00,000.00
	NCTPP-II	9,44,00,00,000.00
	VINDHYACHAL-IV	8,68,00,00,000.00
	BONGAIGAON	8,77,00,00,000.00
	RIHAND-III	3,64,00,00,000.00
	BARH-II	9,75,00,00,000.00
	SIPAT-I	5,35,00,00,000.00
	TALCHER STPS-II	64,00,00,000.00
	RIHAND-II	15,00,00,000.00
	VINDHYACHAL-II	50,00,00,000.00
	UNCHAHAR-III	20,00,00,000.00
	PAKRI BARWADIH	1,48,00,00,000.00
	BARH-I	6,00,00,00,000.00
	TTPS R&M	35,00,00,000.00
	TANDA R&M	15,00,00,000.00
	KORBA R&M	15,00,00,000.00
	SIPAT-II	3,00,00,000.00
	BADARPUR R&M	30,00,00,000.00
	RIHAND R&M	7,00,00,000.00
	UNCHAHAR R&M	3,00,00,000.00
Total Allocated Amount		1,00,00,00,00,000.00

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

KFW ESP Loan

Particulars										
Source of Loan	KfW ESP IV	KfW ESP V	KfW ESP VI	KfW ESP VII	KfW ESP VIII	KfW ESP IX	KfW ESP X	KfW ESP XI	KfW ESP XII	KfW ESP XIII
Drawal	50,00,000.00	50,00,000.00	50,00,000.00	50,00,000.00	1,00,00,000.00	1,00,00,000.00	50,00,000.00	50,00,000.00	50,00,000.00	50,00,000.00
Currency	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR
Amount of loan sanctioned										
Amount of Gross Loan drawn upto 31.03.2018										
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%	3.19%
Base Rate, if floating interest	-	-	-	-	-	-	-	-	-	-
Margin, if floating interest rate	-	-	-	-	-	-	-	-	-	-
Are there any Caps / Floor	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-	-	-
Moratorium Period	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months	4 Years 2½ Months
Moratorium effective from										
Repayment period	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)	Repayment in 8 Years (16 semi-annual instalments)
Repayment effective from	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017	15.09.2017
Repayment frequency										
Repayment instalment										
Base Exchange Rate (31.03.2018)										
Are foreign currency loan hedged										
If above is Yes, specify details	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
Drawl Date	22.09.14	23.12.14	19.03.15	30.03.15	29.04.15	17.06.15	19.12.15	09.07.16	04.04.16	03.05.16
Drawl Exchange Rate	76.12210	77.32645	66.56000	67.33000	67.34641	72.34000	73.07418	76.61337	75.28750	76.90000
Name of the Projects										
Anuppur Solar										
Farakka ESP										
Korba STPS- ESP	32.39500%	17.38035%	30.91146%	0.23747%	13.84220%	12.19552%	14.46780%	13.31480%	5.42760%	10.90229%
Rihand-I ESP	18.88297%	19.10381%	13.80202%	7.85278%	8.12210%	10.67356%	14.84190%	21.66810%	24.43650%	15.92040%
Singrauli I & II ESP	6.88018%	9.78943%	38.77737%	89.63567%	33.62000%	41.60685%	46.91660%	54.35570%	36.91210%	3.12710%
Talcher STPP-I ESP						2.82960%	0.00000%			58.41380%
TTPS-II ESP	9.21388%	3.24550%	7.91649%		8.42120%	0.49992%	0.00000%	1.22850%		
Unchahar-I ESP	3.06507%		6.18078%		1.81156%	4.65787%	0.00000%	0.36020%	5.00180%	2.67880%
VSTPP I & II ESP	28.74275%	50.42542%	0.73100%	1.98618%	5.31394%	4.80512%	4.10040%	5.47610%	2.54150%	14.35770%
Total	100.00002%	100.00000%	100.00000%	100.00001%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2019-20

BANK	RATE OF INTEREST	From	To	Number of Days	Product	Weighted Average Rate of Interest
State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43	3.55	
	8.1500%	14-May-19	14-08-2019	92	7.50	
	7.9500%	14-Aug-19	14-11-2019	92	7.31	
	7.7000%	14-Nov-19	14-02-2020	92	7.08	
	7.6500%	14-Feb-20	31-Mar-20	47	3.60	
				366	**29.04**	**7.9342%**
State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43	3.29	
	7.000%	14-May-20	13-Aug-20	92	6.44	
	6.650%	14-Aug-20	31-Mar-21	230	15.30	
				365	**25.02**	**6.8560%**
State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	**6.6500%**
State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43	2.86	
State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92	6.21	
State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92	6.58	
State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92	6.99	
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46	3.68	
				365	**26.32**	**7.2108%**
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43	3.44	
State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47	3.81	
				90	**7.25**	**8.0522%**
State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43	3.55	
	8.1500%	14-May-19	14-08-2019	92	7.50	
	7.9500%	14-Aug-19	14-11-2019	92	7.31	
	7.7000%	14-Nov-19	14-02-2020	92	7.08	
	7.6500%	14-Feb-20	31-Mar-20	47	3.60	
				366	29.04	**7.9342%**
State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43	3.29	
	7.000%	14-May-20	13-Aug-20	92	6.44	
	6.650%	14-Aug-20	31-Mar-21	230	15.30	
				365	25.02	**6.8560%**
State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	**6.6500%**
State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43	2.86	
State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92	6.21	
State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92	6.58	
State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92	6.99	
State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46	3.68	
				365	26.32	**7.2108%**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43	3.44	
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92	7.45	
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184	15.00	
State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47	3.85	
				366	**29.74**	**8.1262%**
HDFC Bank Limited-IV	8.450%	01-Apr-19	17-04-2019	16	1.35	
	8.400%	17-Apr-19	29-07-2019	103	8.65	
	8.300%	29-Jul-19	29-08-2019	31	2.57	
	8.200%	29-Aug-19	29-09-2019	31	2.54	
	8.100%	29-Sep-19	29-10-2019	30	2.43	
	8.000%	29-Oct-19	01-12-2019	33	2.64	
	7.650%	01-Dec-19	01-03-2020	91	6.96	
	7.450%	01-Mar-20	31-Mar-20	31	2.31	
				366	29.46	8.0492%
HDFC Bank Limited-IV	7.450%	01-Apr-20	31-May-20	61	4.54	6.3982%
	6.300%	01-Jun-20	23-Dec-20	206	12.98	
	5.950%	24-Dec-20	31-Mar-21	98	5.83	
				365	23.35	
HDFC Bank Limited-IV	5.95%	01-04-2021	31-03-2022	365	21.72	5.9500%
HDFC Bank Limited-IV	5.95%	01-04-2022	23-05-2022	53	3.15	
HDFC Bank Limited-IV	6.35%	24-05-2022	23-06-2022	31	1.97	
HDFC Bank Limited-IV	6.85%	24-06-2022	23-08-2022	61	4.18	
HDFC Bank Limited-IV	7.35%	24-08-2022	23-10-2022	61	4.48	
HDFC Bank Limited-IV	7.85%	24-10-2022	23-12-2022	61	4.79	
HDFC Bank Limited-IV	8.20%	24-12-2022	31-12-2022	8	0.66	
HDFC Bank Limited-IV	7.95%	01-01-2023	28-02-2023	59	4.69	
HDFC Bank Limited-IV	8.01%	01-03-2023	31-03-2023	31	2.48	
				365	26.40	7.2335%
HDFC Bank Limited-IV	8.01%	01-Apr-23	31-May-23	61	4.89	
HDFC Bank Limited-IV	7.95%	01-Jun-23	31-Mar-24	305	24.25	
				366	**29.13**	**7.9600%**
HDFC Bank Limited-VII	7.6500%	01-Jan-20	11-02-2020	41	3.14	
	7.5000%	11-Feb-20	01-03-2020	19	1.43	
	7.4500%	01-Mar-20	31-Mar-20	31	2.31	
				91	**6.87**	**7.5505%**
HDFC Bank Limited-VII	7.450%	01-Apr-20	31-May-20	61	4.54	6.3982%
	6.300%	01-Jun-20	23-Dec-20	206	12.98	
	5.950%	24-Dec-20	31-Mar-21	98	5.83	
				365	**23.35**	
HDFC VII	5.95%	01-04-2021	31-03-2022	365	21.72	5.9500%
HDFC Bank Limited-VII	5.95%	01-04-2022	23-05-2022	53	3.15	
HDFC Bank Limited-VII	6.35%	24-05-2022	23-06-2022	31	1.97	
HDFC Bank Limited-VII	6.85%	24-06-2022	23-08-2022	61	4.18	
HDFC Bank Limited-VII	7.35%	24-08-2022	23-10-2022	61	4.48	

PARIMAL PIYUSH
अपर महाप्रबन्धक (ए सी सिविल)
Addl. General Manager (Civil)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

HDFC Bank Limited-VII	7.85%	24-10-2022	23-12-2022	61	4.79	
HDFC Bank Limited-VII	8.20%	24-12-2022	31-12-2022	8	0.66	
HDFC Bank Limited-VII	7.95%	01-01-2023	28-02-2023	59	4.69	
HDFC Bank Limited-VII	8.01%	01-03-2023	31-03-2023	31	2.48	
				365	**26.40**	**7.2335%**
HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23	61	4.89	
HDFC Bank Limited-VII	7.95%	01-Jun-23	31-Mar-24	305	24.25	
				366	**29.13**	**7.9600%**
HDFC Bank Limited-IX	6.300%	18-Nov-20	23-Dec-20	36	2.27	
	5.850%	24-Dec-20	31-Mar-21	98	5.83	
				134	**8.10**	**6.0440%**
HDFC IX	5.95%	01-04-2021	31-03-2022	365	21.72	**5.9500%**
HDFC-IX	5.95%	01-04-2022	23-05-2022	53	3.15	
HDFC-IX	6.35%	24-05-2022	23-06-2022	31	1.97	
HDFC-IX	6.85%	24-06-2022	23-08-2022	61	4.18	
HDFC-IX	7.35%	24-08-2022	23-10-2022	61	4.48	
HDFC-IX	7.85%	24-10-2022	23-12-2022	61	4.79	
HDFC-IX	8.20%	24-12-2022	31-12-2022	8	0.66	
HDFC-IX	7.95%	01-01-2023	28-02-2023	59	4.69	
HDFC-IX	8.01%	01-03-2023	31-03-2023	31	2.48	
				365	26.40	**7.2335%**
HDFC-IX	8.01%	01-Apr-23	31-May-23	61	4.89	
HDFC-IX	7.95%	01-Jun-23	31-Mar-24	305	24.25	
				366	**29.13**	**7.9600%**
HDFC X	5.83%	21-03-2022	31-03-2022	11	0.64	**5.8300%**
HDFC-X	5.83%	01-04-2022	23-05-2022	53	3.09	
HDFC-X	6.23%	24-05-2022	23-08-2022	92	5.73	
HDFC-X	7.23%	24-08-2022	31-12-2022	130	9.40	
HDFC-X	7.73%	01-01-2023	23-02-2023	54	4.17	
HDFC-X	8.20%	24-02-2023	28-02-2023	5	0.41	
HDFC-X	8.01%	01-03-2023	31-03-2023	31	2.48	
				365	**25.29**	**6.9282%**
HDFC-X	8.01%	01-Apr-23	31-May-23	61	4.89	
HDFC-X	7.95%	01-Jun-23	31-Mar-24	305	24.25	
				366	**29.13**	**7.9600%**
Punjab National Bank III	8.3000%	01-Apr-19	04-05-2019	33	2.74	
	8.2000%	04-May-19	04-08-2019	92	7.54	
	8.0500%	04-Aug-19	01-10-2019	58	4.67	
	8.0500%	01-Oct-19	04-11-2019	34	2.74	
	7.9000%	04-Nov-19	04-02-2020	92	7.27	
	7.6500%	04-Feb-20	31-Mar-20	57	4.36	
				366	**29.32**	**8.0102%**
Punjab National Bank III	7.550%	01-Apr-20	03-May-20	33	2.52	
	7.200%	04-May-20	03-Jun-20	31	2.23	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

	7.050%	04-Jun-20	03-Aug-20	61	4.30	
	6.800%	04-Aug-20	03-Nov-20	92	6.26	
	6.700%	04-Nov-20	20-Dec-20	47	3.15	
	6.500%	21-Dec-20	31-Mar-21	101	6.57	
				365	**25.03**	**6.8567%**
Punjab National Bank III	6.20%	01-04-2021	20-09-2021	173	10.73	
	5.80%	21-09-2021	31-03-2022	192	11.14	
				365	**21.86**	**5.9896%**
Punjab National Bank III	5.80%	01-04-2022	20-06-2022	81	4.70	
Punjab National Bank III	6.70%	21-06-2022	31-08-2022	72	4.82	
Punjab National Bank III	7.20%	01-09-2022	30-09-2022	30	2.16	
Punjab National Bank III	7.70%	01-10-2022	31-12-2022	92	7.08	
Punjab National Bank III	8.05%	01-01-2023	28-02-2023	59	4.75	
Punjab National Bank III	8.30%	01-03-2023	31-03-2023	31	2.57	
				365	**26.09**	**7.1475%**
Punjab National Bank III	7.90%	01-Apr-23	31-Mar-24	366	28.91	
				366	**28.91**	**7.9000%**
Power Finance Corporation - VFGUTPS R&M	7.8300%	01-Apr-19	31-03-2020	366	28.66	
				366	**28.66**	**7.8300%**
Power Finance Corporation	7.8300%	01-Apr-20	14-Oct-20	197	15.43	
				197	**15.43**	**7.8300%**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 8(Refinancing)

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992
Details of Refinancing	

Sr. No.	Bank	ROI on refinancing date	Date of refinancing	Refinanced with Bank	Refinanced Amount (Rs. In crore)	New Loan Amount (Rs. In crore)	ROI of relplaced Loan	saving s	saving to be retained (Percent)	Remarks
1	Power Finance Corporation - V	7.83%	15-Oct-20	Bonds Series-72	4,000.00	4,000.00	5.45%	2.38%	1.1900%	Loan outstanding as on 14.10.2020 from PFC-V have been foreclosed by way of refinancing from Bond Series-72 at a concessional rate. One-half of the savings in the interest rate is added to the weighted average rate of loan.

Refinancing of PFC Loans 15.10.2020

BP NO.	DESCRIPTION	O/s amount	Interest rate benchmark and rate on swap date	Refinanced by Loan	Interest rate benchmark and rate on swap date
5070000011	Power Finance Corporation	41,66,66,66,668	3Y-AAA Bond rate +45bps	Bonds- Rs. 4000Cr , HDFC-IX-Rs. 166.66	5.45%/ Repo rate+195bps-5.95%

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8(Bonds)

Name of the Company	NTPC Limited
Name of the Power Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Commercial Operation Date (COD)	13-02-1992

Particulars					
Source of Loan - Bonds Series	72	73	74	75	76
Currency	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	4,00,000	2,50,000	3,99,600	3,00,000	2,00,000
Amount of Gross Loan drawn upto COD (In Li	4,00,000	2,50,000	3,99,600	3,00,000	2,00,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	5.45%	6.43%	6.87%	6.69%	7.44%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	5	10	15 Years and 1 day	10	10
Moratorium effective from*	15-10-2020	27-01-2021	20-04-2021	13-09-2021	25-08-2022
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	15-10-2025	27-01-2031	21-04-2036	13-09-2031	25-08-2032
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	4,00,000	2,50,000	3,99,600	3,00,000	2,00,000
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (In Years)	5	10	15 Years and 1 day	10	10

Name of the Projects	72	73	74	75	76
Anta Solar 90MW				850.00	900.00
Auraiya R&M		200.00			
Auraiya Solar 20MW		400.00			
Aucaiya Solar FS 20MW			150.00		586.00
Barauni-II			1,500.00	6,400.00	500.00
BARH I	3,860.07	51,100.00	32,900.00	42,800.00	4,511.00
BARH II	62,500.00				
BONGAIGAON	27,200.00				
CC					
CC - Jhabua Power					60,000.00
CC - NEEPCO		18,243.00	56,696.00	46,750.00	10,922.00
CC - THDC		34,207.00	1,06,304.00	90,470.00	29,478.00
CHATTI BARIATU CMG		825.00	200.00	1,350.00	211.00
DADRI GAS R&M			100.00	200.00	
DARLIPALLI		28,300.00	11,500.00	1,000.00	500.00
DULANGA COAL		2,700.00	3,400.00	4,100.00	
FARAKKA III	37,900.00				
FARAKKA R&M		1,700.00	1,600.00	1,650.00	
Farakka-I , II & III FGD			1,500.00	550.00	
Faridabad R&M		100.00		700.00	
GADARWARA		19,000.00	7,500.00		
Gandhar 20MW			3,750.00	90.00	
KAHALGAON II	3,600.00				
KAHALGAON R&M		600.00	1,200.00	2,620.00	
Kahalgaon-I & II FGD			300.00		
Kawas Solar			2,600.00	5,250.00	800.00
Kayamkulam FS (22 MW)		170.00	2,000.00	2,195.00	100.00
Kayamkulam FS (79 MW)		1,830.00	2,850.00	1,925.00	
KHARGONE		3,000.00	2,000.00		500.00
Kirenderi Coal Mine		7,350.00		185.00	1,900.00
KOLDAM	18,000.00				
KORBA III	9,800.00				
KORBA R&M	1,500.00	2,300.00	1,350.00	4,050.00	2,200.00
Korba-I, II & III FGD			100.00		
KUDGI					
KUDGI-FGD			2,950.00	1,000.00	
LARA		1,700.00	14,000.00		
MAUDA I	30,500.00		500.00		
MAUDA II			100.00	2,200.00	
Nabinagar					5,884.00

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Particulars					
NCPS-FGD				6,600.00	
NCTPP II	31,733.33				
NCTPP R&M			200.00		
Nokh Solar Plot-I (245MW)					7,500.00
Nokh Solar Plot-II (245MW)					7,500.00
Nokh Solar Plot-III (245MW)					7,500.00
NORTH KARANPURA		9,500.00	11,700.00	11,900.00	3,917.00
PAKRI BARWADIH CMB	10,800.00		20,000.00		41,800.00
RAMAGUNDAM R&M			3,300.00		
Ramagundam Floating Solar-100 MW		3,375.00	3,800.00	5,640.00	1,400.00
Ramagundam I & II R&M		4,200.00		8,955.00	1,800.00
RAMAGUNDAM SOLAR					
Ramagundam-I & II FGD				100.00	
Ramagundam-III (1x500 MW)			400.00		
RAMMAM		3,300.00	1,100.00	800.00	311.00
Rihand- I FGD				20.00	
Rihand- II & III FGD				130.00	
RIHAND III	31,400.00				
RIHAND R&M	700.00	1,200.00	2,000.00	6,275.00	2,400.00
Rihand Solar (20MW)			300.00	510.00	400.00
Simhadri Floating		1,875.00	3,050.00	525.00	
SIMHADRI II	38,700.00				
SIMHADRI R&M				200.00	
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD			7,600.00	1,150.00	
Singrauli R&M		4,200.00	1,700.00	2,725.00	1,300.00
Singrauli-I & II FGD			8,700.00	150.00	
SIPAT I	34,500.00				
Sipat-I (3x660 MW) FGD			5,600.00	1,100.00	800.00
SIPAT II	900.00				
SOLAPUR					
Solapur Solar				2,575.00	200.00
Solapur-FGD			2,700.00	3,450.00	
Talaipali Coal Mine		19,400.00	4,800.00	2,150.00	850.00
TALCHER II	3,400.00				
TALCHER R&M		500.00			
TANDA R&M	1,500.00				
TANDA II		9,500.00	10,700.00	1,000.00	
TAPOVAN VISHNUGAD	10,600.00	6,200.00	8,000.00	1,500.00	166.00
TELANGANA		9,725.00	20,300.00	9,200.00	8,678.00
TSTPP R&M				640.00	700.00
TSTPS Stage-II & I FGD			9,700.00		
UNCHAHAR IV					
Unchahar R&M	500.00	500.00	900.00	1,050.00	1,500.00
Unchahar-I, II & III-FGD			5,400.00	5,100.00	
Unchahar-IV-FGD			2,750.00	1,200.00	
VINDHYACHAL IV	39,300.00				
VINDHYACHAL R&M		2,600.00	1,450.00	2,900.00	1,800.00
Vindhyachal-I &II FGD			200.00	900.00	
TOTAL	**4,00,000.00**	**2,50,000.00**	**3,99,600.00**	**3,00,000.00**	**2,00,000.00**

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.
5. If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given seperately.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Particulars
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately. 15. In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given. 16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वा.नि.विभाग)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 8(Bonds)

FORM-8

Name of the Company	**NTPC Limited**
Name of the Power Station	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**
Commercial Operation Date (COD)	**13-02-1992**
Particulars	
Source of Loan - Bonds Series	**54**
Currency	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.05
Amount of Gross Loan drawn upto COD (In Lakh)	10,30,683.05
Interest Type	Fixed
Fixed Interest Rate, if applicable**	8.49%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes,specify caps/floor	N/A
Moratorium Period (In Years)	8
Moratorium effective from*	25-03-2015
Repayment Period	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment effective from	25-03-2023
Repayment Frequency	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment Instalment (In Lakh)	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	10
Name of the Projects	**54**
Anantpur Solar	5,600.00
Auraiya R & M	
Badarpur R & M	2,300.00
Barh I	74,883.05
Barh II	63,500.00
Bhadla Solar	
Bongaigaon	54,000.00
Chatti Bariatu CMB	8,100.00
Corporate Centre	
Dadri Gas R & M	600.00
Darlipalli	49,200.00
Dulanga CMB	
Farakka III	10,900.00
Farakka R & M	2,000.00
Gadarwara	81,000.00
Gandhar R & M	4,300.00
Kahalgaon II Phase I	
Kahalgaon II Phase II	1,800.00
Kahalgaon R & M	2,000.00
Kawas R & M	1,400.00
Khargone	45,000.00
Koldam	25,100.00
Korba III	9,200.00
Korba R & M	4,400.00
Kudgi FGD	
Kudgi	1,23,300.00
Lara	**53,300.00**
Lata Tapovan	1,500.00
Lohari Nagpala	
Mauda I	21,900.00
Mauda II	45,800.00
Mandsaur Solar	
NCTPP II	11,000.00
NCPS-FGD	
NCTPP R & M	3,700.00
North Karanpura	12,400.00
Pakri Barwadih CMB	26,600.00
Ramagundam I & II R & M	2,400.00
Ramagundam III	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वित्त)/Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Particulars	
Ramagundum Floating Solar-100 MW	
Rammam	3,100.00
Rihand II	
Rihand III	28,300.00
Rihand R & M	2,500.00
Simhadari II	26,800.00
Simhadari R & M	900.00
Vindhyachal Hydro	1,900.00
Singrauli R & M	1,600.00
Vindhyachal Solar	4,800.00
Sipat I	20,500.00
Sipat II	
Solapur	70,300.00
Talchar II	12,000.00
Talcher R & M	1,600.00
Talcher Thermal R & M	1,000.00
Tanda II	9,000.00
Tanda R& M	
Tapovan Vishnugad	26,400.00
Talaipalli Coal Mine	
Telengana	
Unchahar III	
Unchahar IV	17,400.00
Unchahar R & M	3,400.00
Vindhyachal III	
Vindhyachal IV	17,200.00
Vindhyachal R & M	1,200.00
Vindhyachal V	33,500.00
Bilhaur Solar 140 MW	
Bilhaur Solar 85 MW	
CC	
TOTAL	**10,30,683.05**

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.
** Excluding Survillience fees of 0.03%

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan
5. If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement and its allocation may also be given seperately
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
15. In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24			
1	2	3	4	5	6	7	8	9	10
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**								
1	Items Claimed							Please refer respective financial Year for Justification	
a	Continous Emmission Monitoring System (CEMS)	2.78			-		26(1)(b)		
b	LED Electrification	179.46	225.21				26(1)(b)		
d	Upgradation of HMI System(Yokogawa)			319.25	-	327.49	25(2)(c)		
e	Zero discharge system	-		-	-	186.45	26(1)(b)		
	Sub Total	182.24	225.21	319.25	-	513.94			
4	De-Capitalisation (part of capital cost)	-3.65	-44.83	-123.09	-1,533.94	-487.43	26(2)		
5	Capitalisation of MBOA	304.99	332.60			278.09	25(2)(a)		
6	Discharge of Liability	-	64.33	72.17	7.27	4.92	25(1)(f)		
	Total (A)	**483.58**	**577.31**	**268.33**	**- 1,526.67**	**309.51**			
B.	**Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest**								
1	Items Claimed	NIL							
	Total (B)	-	-	-	-	-			
Total Add. Cap. Claimed (A+B)		**483.58**	**577.31**	**268.33**	**- 1,526.67**	**309.51**			

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्त-लेखा)
Addl. General Manager (Fin.-Accts.)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-II
COD	15-03-1988
For Financial Year	2019-20

(Amount in Rs Lakh)

		ACE Claimed (Actual)							
Sl. No	Head of Work/ Equipment	Normal value as per Note-2 of 68	IND AS Adj	Actual basis as per GAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification
1	2	3	3A	3B=3+3A	4	5	6	7	8
A	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**								
A1	**Items Claimed**								
a	Continuous Emission Monitoring System (CEMS)	2.79	-	2.79	-	2.79	-	35(1)(i)	Continuous monitoring of stack emissions is a statutory requirement to comply with the directions dated 06.02.2014 issued by Central Pollution Control Board under Section 18(1)(b) of the Air (Prevention & Control of Pollution) Act, 1981. Copy of CPCB direction dtd 06.02.2014 is attached as Annexure-A1. CEMS was installed in 2015-16 in Unchahar for continuous online monitoring of emission parameters, such as SO2, NOx, CO, CO2, Flue gas and temp etc. The same was claimed in 2020GT0030 and Hon'ble Commission has allowed the expenditure in order dated 01.10.2022.The current expenditure pertains to balance minor work of CEMS system executed during final closure of contract work. Further it is submitted that Hon'ble commission has already approved similar claim pertaining to CEMS system in Tanda thermal power station in order dated 16.04.2024 in petition no. 455/GT-2020. Hon'ble Commission may be pleased to allow the same under change in law.
b	LED Retrofitment	179.5	-	179.45	-	179.45	-	35(1)(h)	Hon'ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting. In line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL. NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including composite street lighting occupied by NTPC (copy of the letter dated 02.08.2017 is enclosed as **Annexure-A2**). It is submitted that any decision of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under: "Section 14. Power of Central Government to enforce efficient use of energy and its conservation. — The Central Government may, by notification, in consultation with the Bureau,— (a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy; ... (f) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation." In order to comply with the directions of GoI, of India vide its letter dated 02.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station compound, township, service and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under: (a) Reduction of auxiliary consumption and benefits to beneficiaries in terms of sharing of ESR gain. (b) Excess energy available to the beneficiaries would increase. (c) Helps in meeting grid requirement during peak demand. (d) Reduce CO2 emission & helps GoI in achieving the target of INDT 2.0 by 2030. Accordingly, it is humbly submitted that Hon'ble Commission may be pleased to allow the said capitalisation under Regulation 35 (1) (h) of Tariff Regulations, 2019.
	Sub Total	**182.24**	-	**182.24**	-	**182.24**	-		
A2	De-Capitalisation								
a	Decap of MBOAs Part of Capital Cost	-	-3.65	-3.65	-	-3.65	-	39(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalised. MBOAs have been capitalised and claimed at S.No. 3 below under 35(2)(a) accordingly.
	Sub Total	-	**-3.65**	**-3.65**	-	**-3.65**	-	-	
A3	Capitalisation of MBOAs								
a	Communication Equipment	10.32	-	10.32	0.84	10.56	-		
b	Construction Equipment	33.81	-	33.81	-	33.81	-		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Fatehgarh Uncahar Thermal Power Station, Stage-I
COD	13-03-1992
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Actual)							Justification
		Accrual basis as per Note-2 of BS	IND AS Adj.	Accrual basis as per ICAAP	Undischarged Liability included in col 3	Cash basis	IDC included in col. 3	Regulations under which claimed	
1	2	3	3A	3B=3+3A	4	5	6	7	8
i	EDP, WP Machines & SATCOM Equipment	105.31	-	105.31	10.75	94.31	-	25(2)(a)	These MBOAs were capitalised due to replacement of assets which were projected under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25(2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.
ii	Furniture & Fixtures	92.74	-	92.74	2.71	90.03	-		
iii	Hospital Equipment	7.39	-	7.39	-	7.39	-		
iv	Other Office Equipments	95.48	-	95.48	51.44	44.03	-		
v	Tools and Tackles	84.27	-	84.27	44.19	40.08	-		
	Sub Total	384.09	-	384.09	79.07	305.86	-		
	Total (A)	568.39	-5.69	562.65	79.07	483.58	-		
B	Claimed Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
B1	Items Claimed	Nil							
	Total (B)	-	-	-	-	-			
Total Add. Cap. Claimed (A+B)		568.3	-5.6	562.7	79.1	483.6	-		

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Farakka Stage-III (Unchahar Thermal Power Station, Stage-4
COD	12-02-1992
For Financial Year	2020-21

(Amount in Rs Lakhs)

Sl. No	Head of Work/ Equipment	ACE Claimed / Actual(s)							Justification
		Annual basis as per Note-2 of 9(3)	80/20 A/E Adj	Actual basis as per IGAAP	Undischarged Liability included in col-3	Cash basis	80/20 adjusted in col. 5	Regulations under which claimed	
1	2	3	3A	3B=3+3A	4	5	6	7	8
A	Claimed Works under Original scope, Change in Law etc. eligible for RoE at normal Rate								
A1	**Items Claimed**								
a	LED Beautification	225.21	-	225.21	-	225.21	-	35(1)(b)	Please refer to certification provided in Form-9(2019-20) for LED Beautification
	Sub Total	**225.21**	**-**	**225.21**	**-**	**225.21**	**-**		
A2	**De-Capitalisation**								
a	Gross of NBOAs-Part of Capital Cost	0.33	-39.34	-44.83	-	-44.83	-	35(2)	These NBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalised. NBOAs have been capitalised vide claimed at S.No. 3 below Under 35(2)(i) accordingly
	Sub Total	**-5.89**	**-39.34**	**-44.83**	**-**	**-44.83**	**-**		
A3	**Capitalisation of NBOAs**								
a	Plant & Machinery	61.32	-	61.32	6.39	74.97	-	35(3)(a)	These NBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these NBOAs as per Regulation 35 (3) (a) of Tariff Regulations, 2019 as replacement of these NBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.
b	Furniture & Fixtures	26.43	-	26.43	2.19	35.27	-		
c	Other Office Equipments	57.56	-	57.56	13.28	85.31	-		
d	EDP, WP Machines & SAT COM Equipment	28.15	-	28.15	-	28.15	-		
e	Construction Equipment	93.93	-	93.93	5.44	99.83	-		
f	Communication Equipment	39.47	-	39.47	51.57	7.90	-		
g	Hospital Equipment	23.04	-	23.04	-	23.04	-		
	Sub Total	**411.94**	**-**	**411.94**	**79.34**	**332.60**	**-**		
A4	**Discharge of Liability**					84.33		35(1)(i)	Discharge of liabilities of works already admitted / claimed. Hon'ble Commission may be pleased to allow the same.
	Total (A)	**631.26**	**-39.34**	**592.32**	**79.34**	**577.31**	**-**		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Indira Gandhi Krishatkar Thermal Power Station, Stage-I
COD	13-02-1993
For Financial Year	2020-21

(Amount in Rs Lakh)

B.	Claimed Works beyond Original scope including add/cap due to Change in Law eligible for RoE at Vivd Average rate of Interest								
(i)	Bonus Clearure								
	Total (B)								
Total Add. Cap. Claimed (A+B)		831.26	39.84	912.32	70.34	877.31			

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Farakka Super Thermal Power Station, Stage-I
COD	13-05-1986
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No	Head of Work /Equipment	ACE Claimed (Actual)							Justification
		Amount admissible as per Note-2 of BB	(NE) AB Ac	Accrual basis as per GAAP	Undischarged Liability included in col. 3	Cash basis	IDC Included in col. 3	Regulations under which claimed	
1	2	3	3A	3B=3+3A	4	5	6	7	8
A.	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**								
A1	Items Claimed								
a	Upgradation of HMI System(Yokogawa)	319.25	-	319.25	-	319.25	-	26(2)(c)	The HMI system previously featured all Unclaimed views on the Windows XP operating system. Since Microsoft no longer supports Windows XP, this created significant cybersecurity risks. To address these concerns and ensure continued functionality of the system, an upgrade project was necessary. However, existing HMI software and hardware were not directly compatible with Windows 10. Therefore, the project scope encompassed a complete replacement of the HMI system. Communication from the HMI OEM, Yokogawa, regarding this incompatibility is attached as Annexure-A3. Hon'ble Commission has allowed the similar additional capital expenditure incurred on HMI upgradation in Arb gas power station and Binjk thermal power station vide its order dated 05.06.2023 (in petition no. 433-GT-2020) and order dated 27.04.2023 (in petition no. 568-GT-2020) respectively. Therefore, for continued and efficient operation of the system, it is humbly requested that Hon'ble Commission may be pleased to allow the same under Regulation 26(2)(c) of Tariff Regulations 2019 on account of obsolescence of Technology.
b	Debris corresponding to Upgradation of HMI System(Yokogawa)	-8.19	42.87	41.85	-	-37.89	-	26(2)	
	Sub Total	310.06	42.87	357.39	-	357.39	-		
2	De-Capitalisation								
a	Decap of Spares Part of Capital Cost	-	-4.27	-4.27	-	-4.27	-	26(3)	These spares were part of capital cost, have become unrecoverable. Accordingly the same are decapitalised
b	Decap of Assets Part of Capital Cost	-2.10	-24.39	-26.88	-	-26.88	-	26(3)	
c	Decap of MSO As-Part of Capital Cost	-	-	-	-	-	-	26(3)	These MSOAs were part of capital cost, have become unrecoverable. Accordingly the same are decapitalised. MSOAs have been capitalised and claimed at S.No. 3 below under 25(1)(b) accordingly.
	Sub Total	-2.10	-28.84	-31.23	-	-31.23	-	-	
3	Discharge of Liability					72.17	-	25(1)(b)	Discharge of liabilities of works already admitted/ capped. Hon'ble Commission may be pleased to allow the same.
	Total (A)	307.97	111.21	196.16	-	398.33	-	-	
B.	**Claimed Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest**								
B1	Items Claimed								
	Total (B)								
Total Add. Cap. Claimed (A+B)		307.97	111.21	196.16	-	398.33	-		

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	12-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No	Head of Work /Equipment	ACE Claimed (Actual)							Justification
		Accrual basis as per Note-2 of Sl.	IND AS 8-6	Accrual basis as per IGAAP	Un-discharged Liability included in col 3	Cash basis	IDC included in col. 3	Regulations under which claimed	
1	2	3	3A	3B=3-3A	4	5	6	7	8
A	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**								
I	**Items Claimed**								
				Nil.					
	Sub Total	-	-	-	-	-	-		
A2	De-Capitalisation						0.0		
a	Details of Spares-Part of Capital Cost							28(2)	
b	Details of Assets-Part of Capital Cost	-149.8	-1249.2	-1249.8		-1498.8		28(2)	Tools/ Spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.
c	Details of WMDAs-Part of Capital Cost	-5.0	-30.0	-30.0	0.0	-30.0		28(2)	These WMDAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. WMDAs have been capitalized and discharge of liability as per Sl.No. 3 below under 2012(Act) accordingly.
	Sub Total	-154.8	-1279.1	-1533.8	0.0	-1533.8	0.0		
A3	Discharge of Liability					7.0	0.0	25(1)(i)	Discharge of liabilities of works already admitted/ claimed. Hon'ble Commission may be pleased to allow the same.
	Total (A)	-154.8	-1279.1	-1533.8	0.0	-1526.7	0.0		
B.	**Claimed Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest**								
B1	Items Claimed				Nil.				
	Total (B)								
Total Add. Cap. Claimed (A+B)		-154.8	-1279.1	-1533.8	0.0	-1526.7	0.0		

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-3
FORM- 9

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13/07/1988
For Financial Year	2023-24

(Amount in Rs Lakh)

Sl. no.	Head of Work /Equipment	Accrual basis as per Note-3 of BE	FAD AB Adj	Accrual basis as per IEGAS*	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification
1	2	3	3A	3B=3-3A	4	5	6	7	8
A	Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
A1	Items Claimed								
a	Upgradation of HW Rotors(Yokogawa)	327.48	-	327.48	-	327.48	-	35(2A)	Please refer to Justification provided for the same item in Form-9(2021-22)
b	Design corresponding to Upgradation of HW Rotors(Yokogawa)	-147.74	-180.79	-147.48	-	-147.48	-	35(2)	
c	Zero discharge system	199.34	-	199.34	11.83	186.49	-	28(1)(c)	As per the provisions of the Water (Prevention and Control of Pollution) Act, 1974, the Uttar Pradesh Pollution Control Board (UPPCB) has mandated, through Consent to Operate (CTO) number [1949155/UPPCB/Raebareli/UPPCBRO/CTO/Unit/RAEBARELI/2023] issued to Unchahar station, the strict authorities to zero liquid discharge standards for effluents. A copy of the CTO is annexed herein as Annexure A4. ZLD involves installation of following schemes which reduces requirement of freshwater consumption thereby reduces water charges liability on to the beneficiaries. a) Utilization of waste water used for coal dust suppression. b) Sludge water recovery. c) Ash slow down used as DC make up. d) Separation of storm water and effluent drains etc. Further, Hon'ble Commission has allowed additional capital expenditure incurred on implementation of ZLD in Petition No-9/MP/2020 vide its order dated 27.05.2022 in Dhariwal Expansion Power Plant (300 MW). Therefore, to comply with the stringent regulatory requirement, it is humbly requested that Hon'ble Commission may be pleased to allow the same at the instant station under Regulation 28 (1) (c) of Tariff Regulations 2019.
	Sub Total	379.08	-180.79	378.34	11.83	366.49	-	-	
A2	De-Capitalisation	-	-	-	-	-	-		
a	Details of Spares-Part of Capital Cost	-98.72	-62.87	-120.31	-	-181.37	-	35(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.
b	Details of Assets-Part of Capital Cost	-29.12	-206.14	-231.33	-	-231.33	-	35(2)	
c	Details of MSMEs-Part of Capital Cost	-0.47	-6.89	-7.35	-	-7.35	-	35(2)	These MSMEs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. MSMEs have been registered and clearance at Sl.No. 3 below under 35(2)(a) accordingly.
	Sub Total	-43.34	-277.91	-339.99	-	-326.99	-	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्य)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

A3	Capitalisation of NSDAs	-	-	-	-	-	-		
a	Plant & Machinery	26.09	-	26.09	4.79	21.30	-		
b	Furniture & Fixtures	111.23	-	111.23	8.03	103.21	-		
c	Other Office Equipments	149.19	-	149.19	38.82	110.37	-		
d	EDP, WP Machines & FATCOM Equipment	33.74	-	33.74	9.83	23.92	-	26(2)(iii)	These NSDAs were capitalised due to replacement of assets which were deployed in/are original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these NSDAs as per Regulation 25 (2) (a) (i) of Tariff Regulation, 2019 as replacement of these NSDAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.
e	Communication Equipment	4.13	-	4.13	-	4.13	-		
f	Hospital Equipment	0.88	-	0.88	-	0.88	-		
g	Software	10.44	-	10.44	-	10.44	-		
	Sub Total	335.71	-	335.71	60.63	274.08	-		
A4	Discharge of Liability	-	-	-	-	4.92	-	26(1)(f)	Discharge of liabilities of works already completed claimed. Hon'ble Commission may be pleased to allow the same.
	Total (A)	787.46	-410.35	377.11	72.52	304.91	-	-	
B.	Claimed Works beyond Original scope (along with add-cap n/o Change in Law eligible for RoE at Wtd. Average rate of Interest								
1	Items Claimed						Nil		
	Total (B)								
Total Add. Cap. Claimed (A+B)		787.46	-410.35	377.11	72.52	304.91	-	-	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 10

Name of the Petitioner				**NTPC Limited**						
Name of the Generating Station				**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**						
Date of Commercial Operation				**13-02-1992**						
							Amount in Rs Lakh			
Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details	**Add cap is finance in Debt:Equity ratio of 70:30**									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity Internal Resources										
Others (Pl. specify)										
Total										

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

(Petitioner)

PART-I
FORM- 12

Statement of Depreciation

Name of the Company :	NTPC Limited
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	96,538.99	96,265.33	96,748.91	97,326.22	97,594.55	96,067.88
2	Closing Capital Cost	96,265.33	96,748.91	97,326.22	97,594.55	96,067.88	96,377.39
3	Average Capital Cost	96,402.16	96,507.12	97,037.57	97,460.39	96,831.22	96,222.64
1a	Cost of IT Equipments & Software included in (1) above		121.15	226.46	254.19	254.19	254.19
2a	Cost of IT Equipments & Software included in (2) above		226.46	254.19	254.19	254.19	298.38
3a	Average Cost of IT Equipments & Software		173.81	240.33	254.19	254.19	276.29
4	Freehold land	357.08	357.08	357.08	357.08	357.08	357.08
8	Rate of depreciation	4.45	100.00	100.00	100.00	100.00	100.00
6	Depreciable value	86,440.57	86,552.42	87,036.47	87,418.40	86,852.14	86,306.63
9	Balance useful life at the beginning of the period	0.93	-	-	-	-	-
9	Depreciation (for the period)	429.36	358.13	487.34	422.27	-	379.56
10	Depreciation (annualised)	429.36	358.13	487.34	422.27	-	379.56
11	Cumulative depreciation at the end of the period	86,440.58	86,552.42	87,036.47	87,418.40	87,307.62	86,306.63
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	246.29	3.28	40.35	110.78	1,380.55	438.69
15	Net Cumulative depreciation at the end of the period after adjustments	86,194.29	86,549.14	86,996.12	87,307.62	85,927.07	85,867.94

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 13

Calculation of Interest on Actual Loans

Name of the Company: NTPC Limited

Name of the Power Station: Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	**PFC-V T1 D32 (Repayment On 15.10.2020 and refinance with Bond-72)**					
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans	239.58	239.58	500.00	500.00	500.00
	Net loan - Opening	260.42	260.42	-	-	-
	Addition					
	Repayments of Loans during the year	-	260.42			
	Net loan - Closing	260.42	-	-	-	-
	Average Net Loan	260.42	130.21	-	-	-
	Rate of Interest on Loan	7.8300%	7.8300%			
	Interest on loan	20.39	10.20	-	-	-
2	**SBI VII D-12 (19 Half Yearly Instalments)**					
	Gross loan - Opening	840.09	840.09	840.09	840.09	840.09
	Cumulative repayments of Loans	420.05	472.85	578.45	684.05	789.65
	Net loan - Opening	420.05	367.25	261.65	156.05	50.45
	Addition	-	-	-	-	-
	Repayments of Loans during the year	52.80	105.60	105.60	105.60	50.45
	Net loan - Closing	367.25	261.65	156.05	50.45	-
	Average Net Loan	393.65	314.45	208.85	103.25	25.22
	Rate of Interest on Loan	7.9417%	6.8635%	6.6575%	7.2183%	8.0597%
	Interest on loan	31.26	21.58	13.90	7.45	2.03
3	**SBI-VIII D18**					
	Gross loan - Opening	-	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans	-	-	-	55.56	111.11
	Net loan - Opening	-	500.00	500.00	444.44	388.89
	Addition	500.00	-	-	-	-
	Repayments of Loans during the year	-	-	55.56	55.56	55.56
	Net loan - Closing	500.00	500.00	444.44	388.89	333.33
	Average Net Loan	250.00	500.00	472.22	416.67	361.11
	Rate of Interest on Loan	7.9342%	6.8560%	6.9500%	7.2108%	8.1262%
	Interest on loan	19.84	34.28	31.40	30.05	29.34
4	**HDFC-IV D4 (9 Yearly Instalment Repayment form 17.04.2021)**					
	Gross loan - Opening	-	7,000.00	7,000.00	7,000.00	7,000.00
	Cumulative repayments of Loans	-	-	-	777.78	1,555.56
	Net loan - Opening	-	7,000.00	7,000.00	6,222.22	5,444.44
	Addition	7,000.00	-	-	-	-
	Repayments of Loans during the year	-	-	777.78	777.78	777.78
	Net loan - Closing	7,000.00	7,000.00	6,222.22	5,444.44	4,666.67
	Average Net Loan	3,500.00	7,000.00	6,611.11	5,833.33	5,055.56
	Rate of Interest on Loan	8.0492%	6.3982%	6.9500%	7.2335%	7.9600%
	Interest on loan	281.72	447.87	393.36	421.95	402.42
5	**HDFC-VII D3 (9 Yearly Instalment Repayment form 11.06.2026)**					
	Gross loan - Opening	-	1,000.00	1,000.00	1,000.00	1,000.00
	Cumulative repayments of Loans	-	-	-	-	-
	Net loan - Opening	-	1,000.00	1,000.00	1,000.00	1,000.00
	Addition	1,000.00	-	-	-	-
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
	Average Net Loan	500.00	1,000.00	1,000.00	1,000.00	1,000.00
	Rate of Interest on Loan	7.5505%	6.3982%	6.9500%	7.2335%	7.9600%
	Interest on loan	37.76	63.98	69.50	72.33	79.60
6	**HDFC-X D2 (12 Yearly Instalment Repayment form 24.11.2025)**					
	Gross loan - Opening	-	-	-	400.00	400.00
	Cumulative repayments of Loans	-	-	-	-	-
	Net loan - Opening	-	-	-	400.00	400.00
	Addition		-	400.00		
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	-	-	400.00	400.00	400.00
	Average Net Loan	-	-	200.00	400.00	400.00
	Rate of Interest on Loan	-	-	5.8300%	6.9282%	7.9600%
	Interest on loan	-	-	11.66	27.71	31.84
7	**HDFC-IX D8 (12 Yearly Instalment Repayment form 30.06.2024)**					
	Gross loan - Opening	-	-	1,600.00	1,600.00	1,600.00
	Cumulative repayments of Loans	-	-	-	-	-
	Net loan - Opening	-	-	1,600.00	1,600.00	1,600.00
	Addition		1,600.00			
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	-	1,600.00	1,600.00	1,600.00	1,600.00
	Average Net Loan	-	800.00	1600.00	1600.00	1600.00
	Rate of Interest on Loan	-	6.0440%	5.9600%	7.2335%	7.9600%
	Interest on loan	-	48.35	95.20	115.74	127.36
8	**PNB-III (9 Yearly Instalment Repayment form 01.02.2022)**					
	Gross loan - Opening	-	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative repayments of Loans	-	-	-	222.22	444.44
	Net loan - Opening	-	2,000.00	2,000.00	1,777.78	1,555.56
	Addition	2,000.00	-	-	-	-
	Repayments of Loans during the year	-	-	222.22	222.22	222.22
	Net loan - Closing	2,000.00	2,000.00	1,777.78	1,555.56	1,333.33

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	Average Net Loan	1,000.00	2,000.00	1,888.89	1,666.67	1,444.44
	Rate of Interest on Loan	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	80.10	137.12	113.14	119.13	114.11
9	**Bonds 54 Series (Repayment in 3 yearly installments starting 25.03.2023)**					
	Gross loan - Opening	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00
	Cumulative repayments of Loans	-	-	-	-	680.00
	Net loan - Opening	3,400.00	3,400.00	3,400.00	3,400.00	2,720.00
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	-	680.00	1,360.00
	Net loan - Closing	3,400.00	3,400.00	3,400.00	2,720.00	1,360.00
	Average Net Loan	3,400.00	3,400.00	3,400.00	3,060.00	2,040.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	289.68	289.68	289.68	260.71	173.81
10	**BOND-72**					
	Gross loan - Opening	-	-	260.42	260.42	260.42
	Cumulative repayments of Loans	-	-	-	-	-
	Net loan - Opening	-	-	260.42	260.42	260.42
	Addition	-	260.42	-	-	-
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	-	260.42	260.42	260.42	260.42
	Average Net Loan	-	130.21	260.42	260.42	260.42
	Rate of Interest on Loan		6.6700%	6.6700%	6.6700%	6.6700%
	Interest on loan	-	8.68	17.37	17.37	17.37
11	**BOND-72**					
	Gross loan - Opening	-	-	239.58	239.58	239.58
	Cumulative repayments of Loans	-	-	-	-	47.92
	Net loan - Opening	-	-	239.58	239.58	191.67
	Addition	-	239.58	-	-	-
	Repayments of Loans during the year	-	-	-	47.92	95.83
	Net loan - Closing	-	239.58	239.58	191.67	95.83
	Average Net Loan	-	119.79	239.58	215.63	143.75
	Rate of Interest on Loan		5.4800%	5.4800%	5.4800%	5.4800%
	Interest on loan	-	6.56	13.13	11.82	7.88
12	**BOND-73**					
	Gross loan - Opening	-	-	500.00	500.00	500.00
	Cumulative repayments of Loans	-	-	-	-	100.00
	Net loan - Opening	-	-	500.00	500.00	400.00
	Addition	-	500.00	-	-	-
	Repayments of Loans during the year	-	-	-	100.00	200.00
	Net loan - Closing	-	500.00	500.00	400.00	200.00
	Average Net Loan	-	250.00	500.00	450.00	300.00
	Rate of Interest on Loan		6.4600%	6.4600%	6.4600%	6.4600%
	Interest on loan	-	16.15	32.30	29.07	19.38
13	**BOND-74**					
	Gross loan - Opening	-	-	-	900.00	900.00
	Cumulative repayments of Loans	-	-	-	-	180.00
	Net loan - Opening	-	-	-	900.00	720.00
	Addition	-	-	900.00	-	-
	Repayments of Loans during the year	-	-	-	180.00	360.00
	Net loan - Closing	-	-	900.00	720.00	360.00
	Average Net Loan	-	-	450.00	810.00	540.00
	Rate of Interest on Loan	-	-	6.9000%	6.9000%	6.9000%
	Interest on loan	-	-	31.05	55.89	37.26
14	**BOND-75**					
	Gross loan - Opening	-	-	-	1,050.00	1,050.00
	Cumulative repayments of Loans	-	-	-	-	210.00
	Net loan - Opening	-	-	-	1,050.00	840.00
	Addition	-	-	1,050.00	-	-
	Repayments of Loans during the year	-	-	-	210.00	420.00
	Net loan - Closing	-	-	1,050.00	840.00	420.00
	Average Net Loan	-	-	525.00	945.00	630.00
	Rate of Interest on Loan		-	6.7200%	6.7200%	6.7200%
	Interest on loan	-	-	35.28	63.50	42.34
15	**BOND-76**					
	Gross loan - Opening	-	-	-	1,050.00	1,050.00
	Cumulative repayments of Loans	-	-	-	-	210.00
	Net loan - Opening	-	-	-	1,050.00	840.00
	Addition	-	-	1,050.00	-	-
	Repayments of Loans during the year	-	-	-	210.00	420.00
	Net loan - Closing	-	-	1,050.00	840.00	420.00
	Average Net Loan	-	-	525.00	945.00	630.00
	Rate of Interest on Loan		-	7.4700%	7.4700%	7.4700%
	Interest on loan	-	-	39.22	70.59	47.06
16	**KFW ESP IV Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	154.88	154.88	154.88	154.88	154.88
	Cumulative repayments of Loans	38.72	58.08	77.44	96.80	116.16
	Net loan - Opening	116.16	96.80	77.44	58.08	38.72
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	19.36	19.36	19.36	19.36	19.36
	Net loan - Closing	96.80	77.44	58.08	38.72	19.36
	Average Net Loan	105.48	87.12	67.76	48.40	29.04
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	3.40	2.75	2.16	1.54	0.93

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17	**KFW ESP VI Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	205.00	205.00	205.00	205.00	205.00
	Cumulative repayments of Loans	51.25	76.87	102.50	128.12	153.75
	Net loan - Opening	153.75	128.12	102.50	76.87	51.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	25.62	25.62	25.62	25.62	25.62
	Net loan - Closing	128.12	102.50	76.87	51.25	25.62
	Average Net Loan	140.94	115.31	89.69	64.06	38.44
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	4.50	3.68	2.86	2.04	1.23
18	**KFW ESP VIII Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	122.00	122.00	122.00	122.00	122.00
	Cumulative repayments of Loans	30.50	45.75	61.00	76.25	91.50
	Net loan - Opening	91.50	76.25	61.00	45.75	30.50
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	15.25	15.25	15.25	15.25	15.25
	Net loan - Closing	76.25	61.00	45.75	30.50	15.25
	Average Net Loan	83.88	68.63	53.38	38.13	22.88
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	2.68	2.19	1.70	1.22	0.73
19	**KFW ESP IX Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	349.97	349.97	349.97	349.97	349.97
	Cumulative repayments of Loans	87.49	131.24	174.99	218.73	262.48
	Net loan - Opening	262.48	218.73	174.99	131.24	87.49
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	43.75	43.75	43.75	43.75	43.75
	Net loan - Closing	218.73	174.99	131.24	87.49	43.75
	Average Net Loan	240.61	196.86	153.11	109.37	65.62
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	7.68	6.28	4.88	3.49	2.09
20	**KFW ESP XI Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	13.78	13.78	13.78	13.78	13.78
	Cumulative repayments of Loans	3.45	5.17	6.89	8.61	10.34
	Net loan - Opening	10.34	8.61	6.89	5.17	3.45
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1.72	1.72	1.72	1.72	1.72
	Net loan - Closing	8.61	6.89	5.17	3.45	1.72
	Average Net Loan	9.47	7.75	6.03	4.31	2.58
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	0.30	0.25	0.19	0.14	0.08
21	**KFW ESP XII Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	113.00	113.00	113.00	113.00	113.00
	Cumulative repayments of Loans	28.25	42.37	56.50	70.62	84.75
	Net loan - Opening	84.75	70.62	56.50	42.37	28.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	14.12	14.12	14.12	14.12	14.12
	Net loan - Closing	70.62	56.50	42.37	28.25	14.12
	Average Net Loan	77.69	63.56	49.44	35.31	21.19
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	2.48	2.03	1.58	1.13	0.68
22	**KFW ESP XIII Loan Repayment in 16 semi-annual instalments starting 15.09.2017**					
	Gross loan - Opening	103.00	103.00	103.00	103.00	103.00
	Cumulative repayments of Loans	25.75	38.62	51.50	64.37	77.25
	Net loan - Opening	77.25	64.37	51.50	38.62	25.75
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	12.87	12.87	12.87	12.87	12.87
	Net loan - Closing	64.37	51.50	38.62	25.75	12.87
	Average Net Loan	70.81	57.94	45.06	32.19	19.31
	Rate of Interest on Loan	3.1900%	3.1900%	3.1900%	3.1900%	3.1900%
	Interest on loan	2.26	1.85	1.44	1.03	0.62
	TOTAL LOAN					
	Gross loan - Opening	5,801.73	16,301.73	18,901.73	22,301.73	22,301.73
	Cumulative repayments of Loans	925.04	1,110.54	1,609.28	2,993.12	5,624.90
	Net loan - Opening	4,876.69	15,191.18	17,292.46	19,308.60	16,676.83
	Addition	10,900.00	2,600.00	3,400.00	-	-
	Repayments of Loans during the year	185.50	498.72	1,293.86	2,721.78	4,094.54
	Net loan - Closing	15,191.18	17,292.46	19,398.60	16,676.83	12,582.29
	Average Net Loan	10,033.94	16,241.82	18,345.53	18,037.72	14,629.56
	Rate of Interest on Loan	**7.0138%**	**6.7944%**	**6.4021%**	**7.2841%**	**7.7798%**
	Interest on loan	764.09	1,103.53	1,191.01	1,313.89	1,138.15

Note -
1) LIC III Rate of interest includes upfront fees of 0.0158% (i.e. 0.20%*1.103%/14years).
2) SBI VII Rate of interest includes upfront fees of 0.0075% (i.e. 0.08%*1.1236%/12years).

(Petitioner)

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

S. No.	Month		2019-20					
			Oct-19		Nov-19		Dec-19	
			Domestic Coal	Imported Coal	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	40120.3903	0.0000	36093.0903		108147.534	
2	Value of Stock	(Rs.)	16940135.8	0	13885383.3		47861886.7	
A)	QUANTITY							
3	Quantity of Coal/ Lignite supplied by Coal/ Lignite Company/s	(MT)	39762.9000		430223.7900		999954.62	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-295.0000	0.0000	0.0000		-465	
5	Coal supplied by Coal/Lignite Company (1+2)	(MT)	39467.9903	0.0000	430223.7900	0.0000	999489.62	0.0000
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	3090.2400		3441.8980		4871.716	
7	Net coal / Lignite Supplied (5-6)	(MT)	36377.7503	0.0000	426781.8920	0.0000	994617.904	0.0000
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	1148310693		13758852.12		1818078137	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-184000				-1288825	
10	Handling, Sampling and such other similar charges	(Rs.)					0	
11	Total amount Charged (8+7+9)	(Rs.)	1148220183	0	13758852.12	0	1816789312	0
D)	TRANSPORATION							
12	Transportation charges by rail/shipmode transport	(Rs.)	540631451		5088978407		9617486793	
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)			0			
16	Total Transportation Charges (12+13+14+15)	(Rs.)	5405631451	0	5089978407	0	9617486793	0
17	Total amount Charged for coal/gnite supplied including Transportation (11+16)	(Rs.)	16553814870	0	18848831319	0	24784512394	0
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	4462		4417		4155	
19	Blending Ratio		100.00%		100.00%		100.00%	
20	Weighted average cost of Coal/ Lignite	Rs./MT	4462		4417		4155	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4581		4692		4407	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)						
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)						
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)						
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	4123		3552		3794	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of Coal/ Lignite as Received	(kCal/Kg)	4136		3552		3794	
31	Cost of Coal	Rs./MT			4324.9			
32	GCV of Coal	(kCal/Kg)			3552			

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

S. No.	Month		2020-21					
			Oct-19		Nov-19		Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	86196	2805	164774	2187	326145	2028
2	Value of Stock	(Rs.)	430722590	21811954	787486011	18467480	1487688418	17705289
A)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	512729	21956	628148	11432	488719	23514
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	-938	0	0	0	-1813	0
5	Coal supplied by Coal/Lignite Company (1+3)	(MMT)	512729	21956	628148	11432	491906	23514
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	6102	84	4848	23	3622	47
7	Net coal / Lignite Supplied (5-6)	(MMT)	506816	21872	613300	11409	487956	23467
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	1718424020	188819424	1807172987	100544035	1637818423	202219885
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-1757400	0	0	0	-5537700	0
10	Handling, Servicing and such other, similar, charges	(Rs.)	0	0	0	0	0	0
11	Total amount Charged (8+7+8)	(Rs.)	1716666620	188819424	1807172987	100544035	1632280023	202219885
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	740308396	0	863903416	0	750000367	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0	0	0
14	Demurrage Charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0	0	0	0	0	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	740308396	0	863903416	0	750000367	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	2456975224	188819424	2671076380	100544035	2382280390	202219885
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	4779	8632	4561	8788	4760	8629
19	Blending Ratio		95.12%	4.88%	97.51%	2.49%	95.91%	4.09%
20	Weighted average cost of Coal/ Lignite	Rs./MT	4943		4666		4818	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4781		3764		4868	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4238		4867		4825	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	5776		3824		5805	
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	5930		3759		5779	
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	5313		4864		4882	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3950		3761		3767	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3786		3765		3697	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	3013		4848		4814	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	4901		4829		4911	
30	Weighted average GCV of Coal/ Lignite as Received	(kCal/Kg)	3833		3782		3790	
31	Cost of Coal	Rs./MT	4848.9					
32	GCV of Coal	(kCal/Kg)	3790					

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Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

S. No.	Month		2021-22						
			Oct-20		Nov-20		Dec-20		
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Biomass
A)	OPENING QUANTITY								
1	Opening Quantity of Coal/Lignite	(MMT)	242886	0	162681	25	339054		
2	Value of Stock	(Rs.)	10004630.98	0	7365077480	205810	11712289037		
A)	QUANTITY								
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	364839	3467	643286	7675	439229		205
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	0				-1528		
5	Coal supplied by Coal/Lignite Company (1+2)	(MMT)	364839	3467	643286	7675	437702		205
6	Normative Transit & Handling Losses (For coal/ lignite based projects)	(MMT)	3079	7	4346	16	3617		
7	Net coal / Lignite Supplied (5-6)	(MMT)	361751	3460	638947	7660	434585		205
C)	PRICE								
8	Amount charged by the Coal /Lignite Company	(Rs.)	794311536	28425648	1115101173	64863581	1039840709		1565821
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)					-3742650		
10	Handling, Sampling and such other similar charges	(Rs.)							
11	Total amount Charged (6+7+8)	(Rs.)	794311536	28425648	1115101173	64863581	1039098058		1565821
D)	TRANSPORATION								
12	Transportation charges by rail/ship/road transport	(Rs.)	582864336	0	759851935		624525551		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0					
14	Demurrage Charges, if any	(Rs.)	0	0					
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	0	0			0		
16	Total Transportation Charges (12+13+14+15)	(Rs.)	582864336	0	759851935	0	624525551		0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	1377195884	28425648	1874953108	64863581	1663623609		1565821
E)	TOTAL COST								
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	3816	8215	3058	8267	3691	0	7737
19	Blending Ratio		99.21%	0.79%	98.96%	1.02%	99.95%	0.00%	0.05%
20	Weighted average cost of Coal/ Lignite	Rs./MT	3861		3669			3693	
F)	QUALITY								
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4045		4049				
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4062		4062				
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)							
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	6068		6068				
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4103		4103				
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3500		3410		3421		
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3387		3384		3634		
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)							
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	5249		5215				
30	Weighted average GCV of Coal/ Lignite as Received	(kCal/Kg)	3469		3413			3484	
31	Cost of Coal	Rs./MT				3734			
32	GCV of Coal	(kCal/Kg)				3452			

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्तीय)
Addl. General Manager (Financial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Farakka Gandhi Unchahar Thermal Power Station, Stage-I

S. No.	Month		2022-23								
			Oct-21			Nov-21			Dec-21		
			Domestic	Imported	Bio Mass	Domestic	Imported	Biomass	Domestic	Imported	Biomass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	(MMT)	14421			68672		3063	186040	72	
2	Value of Stock	(Rs.)	646562%			3048444.11		134433.89	8626520.36	6171.0	
A)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	440412	27881	0	420866			458879	7483	432
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	0	0	0	0			-13740	0	0
5	Coal supplied by Coal/Lignite Company (1+2)	(MMT)	440412	27881	0	420866	0	0	444639	7483	432
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MMT)	3023	56	0	3364			3667	55	0
7	Net coal / Lignite Supplied (5-6)	(MMT)	437389	27825	0	417154	0	0	440972	7428	432
C)	PRICE										
8	Amount charged by the Coal /Lignite Company	(Rs.)	-882	0	0						
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	1133576686	355985520	0	1102687158			1092734178	86787920	3788320
10	Handling, Sampling and such other similar charges	(Rs.)	0			0			-3291349	0	0
11	Total amount Charged (6+7+8)	(Rs.)	11357468			11301468			-4662234	0	0
D)	TRANSPORATION		1247147986	355985520	0	1203869924	0	0	1284102492	86787920	3788320
12	Transportation charges by rail/ship/road transport	(Rs.)	662783922			648942379			707297330		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)									
14	Demurrage Charges, if any	(Rs.)									
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)							0		
16	Total Transportation Charges (12+13+14+15)	(Rs.)	662783922	0	0	648942379	0	0	707297330	0	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	1910411911	355985520	0	1852811803		0	1991399823	86787920	3788320
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	4441	12794	0	4442	0	12794	4515	12026	8771
19	Blending Ratio		93.93%	6.07%	0.0%	96.55%	7.05%		99.91%	0.09%	0.08%
20	Weighted average cost of Coal/ Lignite	Rs./MT	4944			4396			4459		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3937								
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	3937								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)									
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)									
25	Weighted average GCV of coal/ Lignite as fired	(kCal/Kg)									
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3935		0	3927		0	3778		3985
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3726		4931	3811		3686	3713		3786
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0			4931			4931	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0			0			5539	
30	Weighted average GCV of Coal/ Lignite as Received	(kCal/Kg)	3807			3810.0			3733.8		
31	Cost of Coal	Rs./MT				4697.5					
32	GCV of Coal	(kCal/Kg)				3784					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Farakka Super Thermal Power Station, Stage-I

S. No.	Month		2023-24 Nov-23 Domestic	Nov-23 Imported	Nov-23 Biomass	2023-24 Dec-23 Domestic	Dec-23 Imported	Dec-23 Biomass	2023-24 Nov-23 Domestic	Nov-23 Imported	Nov-23 Biomass
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	(kMT)	85247	145285	0	237747	115252		488388	115142	
2	Value of Stock	(Rs.)	36310451	2042967569		101184570	2281560426		208118619	1733713778	
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/ Lignite Company	(kMT)	280902	81	0	402474	0		139110	0	0
4	Adjustment (+)/(-) quantity supplied made by Coal/Lignite Company	(kMT)	493	0	0	-711	0		-201	0	0
5	Coal Supplied by Coal/Lignite Company (3+4)	(kMT)	280410	81	0	402763	0	0	139309	0	0
6	Normative Transit & Handling Losses (if on road / can be treated as coal's)	(kMT)	3177	0	0	4555	0	0	1105	0	0
7	Net coal / Lignite Supplied (5-6)	(kMT)	277233	81	0	398208	0	0	138203	0	0
C)	PRICE										
8	Amount Charged by the Coal / Lignite Company	(Rs.)	105169872	-3172819	0	115634654			46386572	0	0
9	Adjustment (+)/(-) amount charged made by Coal/Lignite Company	(Rs.)		0							
10	Handling, Sampling and such other similar charges	(Rs.)	5776454			7189270			2149816		
11	Total amount Charged (8+7+9)	(Rs.)	110946326	-3172819	0	122823924	0	0	48536388	0	0
D)	TRANSPORTATION										
12	Transportation charges by rail/ship/road (Normative)	(Rs.)	67613013			81778678			24292165		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)									
14	Demurrage Charges, if any	(Rs.)							0		
15	Cost of Diesel in transporting coal through MGR system, if applicable	(Rs.)									
16	Total Transportation Charges (12+13+14+15)	(Rs.)	67613013	0	0	81778678	0	0	24292165	0	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	168559339	-3172819	0	190379161	0	0	60828553	0	0
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (24+25+26)	Rs./MT	4418	13100	0	4531	12000	0	4727	12000	0
19	Blending Rate		74.66%	22.75%	0.00%	0.29%	0.00%	0.00%	34.16%	0.54%	0.00%
20	Weighted average cost of Coal / Lignite	Rs./MT	4561			4531			4693		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)				3632			3471		
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)				3498			3137		
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)					5030			5030	
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)					0			0	
25	Weighted average GCV of coal / Lignite as billed	(kCal/Kg)				3503			3503		
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3526			3471			3632		
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3498			3137			3647		
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		5030			5030			5030	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0			0			0	
30	Weighted average GCV of Coal/ Lignite as Received	(kCal/Kg)	3503			3503			3704		
31	Cost of Coal	Rs./MT				7007.55					
32	GCV of Coal	(kCal/Kg)				3950					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl.No.	Month	Unit	Oct-18		Nov-18		Dec-18	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	349	130	97	130	707	799
2	Value of Opening Stock	(Rs.)	14908028	6016428	4165315	6016428	35521013	46270662
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)			600	702		
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)						
5	LDO supplied by Oil company (3+4)	(KL)	0	0	600	702	200	755
6	Normative transit & Handling losses	(KL)						
7	Net Oil supplied (5-6)	(KL)	0	0	600	702	200	755
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)			40872000	42194810	8417200	40157353
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)						
10	Handling, Sampling and such other similar charges	(Rs.)						
11	Total amount Charged (8+9+10)	(Rs.)	0	0	40872000	42194810	8417200	40157353
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
13	Adjustment(+/-) in amount made by/Railways/ Transpo	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Total Transportation Charges (12+13+14+15)	(Rs.)						
16	Other Charges	(Rs.)						
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	0	40872000	42194810	8417200	40157353
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	43149	46735	50235	57937	48438	55630
19	Blending Ratio							
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)	43149		51392		54531	
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL						
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL						
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL						
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL						
25	Weighted average GCV of Secondary Fuel as Billed	Kcal/KL						
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL						
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL						
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL						
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	9488		9839		9720	
31	Cost of Oil	(Rs./KL)	52031					
32	GCV of Oil	Kcal/KL	9611					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl./No	Month	Unit	Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
A)	OPENING QUANTITY				
1	Opening Stock of Oil	(KL)	207	224	207
2	Value of Opening Stock	(Rs.)	11554990	13358710	11557410
B)	QUANTITY				
3	Quantity of LDO supplied by Oil company	(KL)	1500	500	500
4	Adjustment(+/-) in only supplied made by Oil Company	(KL)			
5	LDO supplied by Oil company (3+4)	(KL)	1500	500	500
6	Normative Vaniat & Handling losses	(KL)			
7	Net Oil supplied (5-6)	(KL)	1500	500	500
C)	PRICE				
8	Amount charged by Oil Company	(Rs.)	86434035	26853476	26998614
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)			
10	Handling, Sampling and such other similar charges	(Rs.)			
11	Total amount Charged (8+9+10)	(Rs.)	86434035	26853476	26998614
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)			
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0
16	Other Charges	(Rs.)			
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	86434035	26853476	26998614
E)	TOTAL COST				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**57274**	**54435**	**53711**
19	**Blending Ratio**				
20	**Weighted Average Cost of Secondary Fuel For the month**	**(Rs./KL)**			
F)	QUALITY				
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL			
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL			
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL			
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL			
25	Weighted average GCV of Secondary Fuel as Billed	Kcal/KL			
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL			
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL	9641	9656	9656
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL			
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL			
30	**Weighted average GCV of Secondary Fuel as Received**	**Kcal/KL**	**9641**	**9656**	**9656**
31	Cost of Oil	(Rs./KL)		31530	
32	GCV of Oil	Kcal/KL		9818	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl.No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	653	965	653	490	653	1567
2	Value of Opening Stock	(Rs.)	31606811	33826802	31606811	17186161	31606811	62946130
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0	0	0	1950	0	0
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0	0	0	0	0	0
5	LDO supplied by Oil company (3+4)	(KL)	0	0	0	1950	0	0
6	Normative transit & Handling losses	(KL)	0	0	0	0	0	0
7	Net Oil supplied (5-6)	(KL)	0	0	0	1950	0	0
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0	0	0	80839122	0	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0	0	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	0	0	80839122	0	0
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0	0	0
13	Insert(+/-) in amount made byRailways/ Transport Cor	(Rs.)	0	0	0	0	0	0
14	Demurrage Charges, if any	(Rs.)	0	0	0	0	0	0
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0	0	0	0
16	Other Charges	(Rs.)	0	0	0	0	0	0
17	Total Amount charged for Oil supplied including transportation (11+16+19)	(Rs.)	0	0	0	80839122	0	0
E)	TOTAL COST							
18	**Weighted average cost of Oil**	**(Rs./KL)**	48438	35049	48438	40169	48438	40169
19	**Blending Ratio**							
20	**Weighted Average Cost of Secondary Fuel/ For the month**	**(Rs./KL)**						
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL						
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL						
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL						
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL						
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL						
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL						
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL						
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL						
30	**Weighted average GCV of Secondary Fuel/ as Received**	**Kcal/KL**	**9528**		**9540**		**9577**	
31	Cost of Oil	(Rs./KL)	41000					
32	GCV of Oil	Kcal/KL	9548					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (सिविल)
Addl. General Manager (Civil)
एन टी पी सी लिमिटेड/NTPC LIMITED
EDC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl.No	Month	Unit	Oct-21		Nov-21		Dec-21	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	653	1149	653	1794	653	1710
2	Value of Opening Stock	(Rs.)	31606811	70542442	31606811	119205145	31606811	113624982
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0	1500	0	0	0	0
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0	0	0	0	0	0
5	LDO supplied by Oil company (3+4)	(KL)	0	1500	0	0	0	0
6	Normative transit & Handling losses	(KL)	0	0	0	0	0	0
7	Net Oil supplied (5-6)	(KL)	0	1500	0	0	0	0
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0	105447715	0	0	0	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0	0	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	105447715	0	0	0	0
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0	0	0
13	tment(+/-) in amount made by Railways/ Transport Cor	(Rs.)	0	0	0	0	0	0
14	Demurrage Charges, if any	(Rs.)	0	0	0	0	0	0
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0	0	0	0
16	Other Charges	(Rs.)	0	0	0	0	0	0
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	105447715	0	0	0	0
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48438	66431	48438	66431	48438	66431
19	Blending Ratio							
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)						
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	0	NA	0	NA	0
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9420	NA	9424	NA	9424
	Usage							
31	Cost of Oil	(Rs./KL)	62875					
32	GCV of Oil	Kcal/KL	9420					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Sl.No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	653	59	653	486	653	400
2	Value of Opening Stock	(Rs.)	3,16,06,811	84,39,857	3,16,06,811	4,33,77,480	3,16,06,811	3,56,72,432
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0	600	0	0	0	1,600
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0	0	0	0	0	0
5	LDO supplied by Oil company (3+4)	(KL)	0	600	0	0	0	1,600
6	Normative transit & Handling losses	(KL)	0	0	0	0	0	0
7	Net Oil supplied (5-6)	(KL)	0	600	0	0	0	1,600
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0	5,24,33,416	0	0	0	13,80,80,484
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0	0	0	0	0
10	Handling, Sampling and such other similar charges	(Rs.)	0	0	0	0	0	0
11	Total amount Charged (8+9+10)	(Rs.)	0	5,24,33,416	0	0	0	13,80,80,484
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	0	0	0	0	0	0
13	tment(+/-) in amount made byRailways/ Transport Cor	(Rs.)	0	0	0	0	0	0
14	Demurrage Charges, if any	(Rs.)	0	0	0	0	0	0
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0	0	0	0
16	Other Charges	(Rs.)	0	0	0	0	0	0
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	5,24,33,416	0	0	0	13,80,80,484
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48,438	89,272	48,438	89,272	48,438	86,894
19	Blending Ratio			1		1		1
20	Weighted Average Cost of Secondary Fuel/ For the month	(Rs./KL)		89,272		89,272		89,894
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	9,265	NA	9,265	NA	9,265
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL						
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9,265	NA	9,265	NA	9,198
	Usage							
31	Cost of Oil	(Rs./KL)	78,489					
32	GCV of Oil	Kcal/KL	9,243					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Fin.)
एन टी पी सी लिमिटेड/NTPC LTD
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form-15B

Computation of Energy Charges

ADDITIONAL FORM

Name of the Company	**NTPC Limited**
Name of the Power Station	**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**

		2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	Days	366	365	365	365	366
Sp. Oil consumption	ml/kwh	0.5	0.5	0.5	0.5	0.5
Auxiliary consumption	%	9.00	9.00	9.00	9.00	9
Heat Rate	Kcal/Kwh	2,430.00	2,430.00	2,430.00	2,430.00	2430.00
Computation of Variable Charges						
Variable Charge (Coal)	p/kwh	297.806	348.784	295.566	331.317	484.603
Variable Charge (Oil)	p/kwh	2.859	3.051	2.253	3.455	4.313
Total	p/kwh	300.665	351.835	297.819	334.772	488.916
Price of fuel from Form-15/15A						
Coal Cost	(Rs./MT)	4324.91	4848.89	3734.11	4597.88	7037.15
Oil Cost	(Rs./KL)	52030.57	55529.90	41000.45	62874.92	78489.16
Coal GCV (After Adjustment)	(kCal/Kg)	3870.33	3705.00	3387.00	3698.59	3870.33
Oil GCV	(Rs./KL)	9811.33	9849.00	9549.33	9420.00	9242.67
Computation of Fuel Expenses for Calculation of IWC:						
ESO in a year	(MUs)	2853.66	2845.86	2845.86	2845.86	2853.66
Cost of coal for 50 Days	(Rs. Lakh)	11609.80	13597.12	11522.48	12916.20	18691.97
Cost of oil for 2 months	(Rs. Lakh)	135.97	144.72	106.85	163.66	205.11
Energy Expenses for 45 days	(Rs. Lakh)	10549.12	12344.46	10449.27	11745.79	17154.08
Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel	$= (Q_s)_n \times P_s$	2.601525714	2.776494775	2.050022285	3.143746224	3.924458183
Heat Contribution from SFO / Alternate Fuel	$= (Qs)_n \times (GCV)_s$	4.61	4.82	4.77	4.71	4.62
Heat Contribution from coal	$= GHR - H_s$	2,425.19	2,425.18	2,425.23	2,425.29	2,425.38
Specific Primary Fuel Consumption	$= H_p / (GCV)_p$	0.63	0.65	0.72	0.66	0.63
Rate of Energy charge from Primary Fuel (p/kwh)	$(REC)_p$	271.00	317.39	268.97	301.50	440.99
Rate of Energy charge ex-bus (p/kWh)	$= ((REC_s + (REC)_p / (1-(AUX))$	300.67	351.83	297.82	334.77	488.92

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
Add. General Manager
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC A-8A Sector-24, Noida (U.P.)

PART-I

FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	SA:SPH-ROLLER/TAPER BEARING 23060,CCK,W33 C3	1.03	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	BEARING ROLLER SPH THRUST 294/500 EM	60.06	N	N	N	N	
3	FCU-16.25:COMP ASSY	2.46	N	N	N	N	
4	FLUIDCOUPLING FCU17.75 COMP ASSY PEMBRIL	3.69	N	N	N	N	
5	FLUID COUPLING PEMBRIL-FCU20	2.38	N	N	N	N	
6	COMPLETE ASSY,1710430361,PEMBRIL PST-430	8.04	N	N	N	N	
7	COMP ASSY,PEMBRIL COUPLING,PST-500	36.74	N	N	N	N	
8	COMP ASSY,FLECON GEAR BOX,KCN250	21.40	N	N	N	N	
9	COMP ASSY,FLECON GEAR BOX,SBN260,14:1	28.25	N	N	N	N	
10	COMP UNIT,FLENDER GEAR BOX,SZN280	12.64	N	N	N	N	
11	GEAR BOX:06002W COMP ASSY GREAVES	4.62	N	N	N	N	
12	COMP ASSY,ALLENBERRY GEAR BOX,CS8-280	20.57	N	N	N	N	
13	COMP ASSY,P05-4009-2 14.54:1,PCT	5.78	N	N	N	N	
14	FOB 10:COMPLETE PUMP ASSY	3.38	N	N	N	N	
15	COMPLETE PUMP ASSEMBLY OF HP SEAL WATER	10.66	N	N	N	N	
16	SDCC125/150:COMPLETE ASSY.	2.91	N	N	N	N	
17	JOURNAL BRG HALF-DE#10-WEIR BFP	1.08	N	N	N	N	
18	THRUST BRG#78-WEIR BFP-PR.PUMP:FK4E38	1.87	N	N	N	N	
19	32-125:COMPLETE ASSY.	1.34	N	N	N	N	
20	ROTATING ASSY,FLOWMORE,PUMP,F5625	8.13	N	N	N	N	
21	CASING LOWER&UPPER,FIG 5822	6.90	N	N	N	N	
22	DRAIN PUMP INDURE MODEL : 65O V-SP ASPH	3.13	N	N	N	N	
23	PUMP ASSY,KAKATI,KVL-750	11.38	N	N	N	N	
24	BHQ85 IMPELLER SHAFT	6.47	N	N	N	N	
25	KIRLOSKAR PUMP ASSY MODEL-DSM 100/36	2.57	N	N	N	N	
26	IMPELLER ASH WATER TR. P/P 250/250 AST	1.20	N	N	N	N	
27	ESP VACUUM PUMP COMPLETE ASSY. CL-2001	90.62	N	N	N	N	
28	CL2002 COMPLETE ASSY.	9.09	N	N	N	N	
29	COMP PP ASSY,SAM TURBO,AR 150/150	72.71	N	N	N	N	
30	PUMP ASSY,T3SA-32/54	20.52	N	N	N	N	
31	PDHU-70.4K R22A42B6:COMP. ASSY	6.46	N	N	N	N	
32	MODEL PR-35,ALUM DOSING PUMP	2.47	N	N	N	N	
33	PUMP ASSY,WEIR,12/10 FF-AH	46.02	N	N	N	N	
34	CARTRIDGE ASSY,PUMP,12WNC144	140.60	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works,
35	T-BTD-RM HP PISTON & ROD ASSLY	1.13	N	N	N	N	
36	KNIFE GATE VLV ASSY,SISTAG,MGC/MFC	34.90	N	N	N	N	
37	179J:DN25/40:#2080:F22:BW COMP.V/V ASSY	10.32	N	N	N	N	
38	179J:DN25/65:#2080:F22:33.4X4.55:V/V ASY	12.83	N	N	N	N	
39	179A:DN60/65:#2080:F22:60.3X11:V/V ASSY	15.91	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वि.नि.-वित्त)
Addl. General Manager (RA-Fin)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
40	GRINDING ROLL,1-61-088-01019&28,BHEL	13.92	N	N	N	N	spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
41	WIDE RANGE COAL NOZZLE FOR STAGE-I	70.23	N	N	N	N	
42	WIDE RANGE COAL NOZZLE ASSY 2X210 MW	69.53	N	N	N	N	
43	CAM CLUTCH BOX(C.C.W) SIZE0850	5.10	N	N	N	N	
44	IMPELLER,TP755126006316 BHEL 200MW	41.37	N	N	N	N	
45	A.P. FAN-BLADE	38.30	N	N	N	N	
46	SERVO MOTOR,TP755214311106,BHEL,2X110MW	23.60	N	N	N	N	
47	BULLRING SEGMENT ASSY,SET=45-MILL-XRP803	3.66	N	N	N	N	
48	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	42.90	N	N	N	N	
49	MILL DISCH ASSY CERAMIC LINED MDV XRP803	5.92	N	N	N	N	
50	MAIN VERTICAL SHAFT OF BOWL MILL	9.67	N	N	N	N	
51	GRINDING ROLL SET FOR XRP 803 MILL	11.68	N	N	N	N	
52	MILL BOTTOM ASSY XRP-803	5.09	N	N	N	N	
53	POWER PACK ASSY FOR LRSB-TRANSVERSE	2.08	N	N	N	N	
54	POWER PACK ASSY FOR LRSB-ROTARY	1.07	N	N	N	N	
55	WAL BLWR ASSY SOOT BLWR,BHELS20201020102	3.75	N	N	N	N	
56	ROTOR ASSY,1.06.00(6)1 BOILER,500MW	227.18	N	N	N	N	
57	BELT DRIVE REDUCER	5.22	N	N	N	N	
58	IP INNER CASING DRG NO 01060220002	776.40	N	N	N	N	
59	COUPLING BOLT M64 DRG 01180101000/1	4.45	N	N	N	N	
60	MOVING BLADE L.P.3L DRG.01030701000/03	258.71	N	N	N	N	
61	MOVING BLADE L.P.3R DRG.01030701000/06	258.71	N	N	N	N	
62	STEAM VALVE,PM00A006F639,SIEMENS	95.39	N	N	N	N	
63	HYDROGEN DRIER,TURBO GENERATOR	6.55	N	N	N	N	
64	VACCUM PUMP WITH MOTOR GENERATOR SEAL	5.95	N	N	N	N	
65	HYDROGEN SEAL RING,ID 400.16 MM	1.28	N	N	N	N	
66	HYDROGEN SEAL RING ,ID: 400.16 MM	1.28	N	N	N	N	
67	TEST VALVE,01141808500/00,BHEL	11.21	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital
68	Digital Modules DPU	1.98	N	N	N	N	
69	DAVR R2 Modules	2.44	N	N	N	N	
70	EMERGENCY GOVERNOR,01102705000&00,BHEL	10.44	N	N	N	N	
71	THRUST BEARING,1-30771-00092&1,K1401-2	5.72	N	N	N	N	
72	K1401-2 FRONT JOURNAL BEARING	2.65	N	N	N	N	
73	K1401-2 REAR JOURNAL BEARING	5.55	N	N	N	N	
74	CARTIDGE ASSEMLY FOR ST-1 FUEL OIL	12.89	N	N	N	N	
75	LFO PUMP COMPL ASSYMODEL NO PDHU-60-4N	2.25	N	N	N	N	
76	ROTOR ASSY,400-222-SA2,ELECON EPC	70.17	N	N	N	N	
77	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	11.96	N	N	N	N	
78	CARRIAGE WHEEL ASSY,7,TRF,132-660TPH	15.68	N	N	N	N	

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EDC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
79	FEED SPIDER ASSY,400-1222-01,ELECON EPC	82.57	N	N	N	N	spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
80	DISCH SPIDER ASSY,400-1222-02,ELECON EPC	79.35	N	N	N	N	
81	SUPPORT WHEEL ASSY,400-1220-SA1	59.68	N	N	N	N	
82	GRINDER ASSY,616-40/971-01	14.60	N	N	N	N	
83	99-TAS-80 ROUND STEEL	3.95	N	N	N	N	
84	99-TAS-80 ROUND STEEL	2.17	N	N	N	N	
85	DRIVE SHAFT ASSY,1 TO 11,PAHARPUR,HP-6.8	3.26	N	N	N	N	
86	ENGINE ASSY,51Z0000014,BEML,DOZER,BD-155	65.63	N	N	N	N	
87	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	87.80	N	N	N	N	
88	TRACK SHOE ASSY,125CT00266,BEML,DOZER	38.82	N	N	N	N	
89	SPARE COMPLETE ENGINE ASSY	4.91	N	N	N	N	
90	CIRCUIT BREAKER,SF6,220KV,1600A,CGL	10.01	N	N	N	N	
91	CIRCUIT BREAKER,SF6,400KV,2000A,50KA,CGL	33.52	N	N	N	N	
92	216KV (245KV CLASS) LIGHTNING ARRESTOR	3.03	N	N	N	N	
93	DC MOTOR 15KW	2.77	N	N	N	N	
94	MOTOR,SGL SG CAGE IND,11KV,1TF7642,83	357.54	N	N	N	N	
95	CT: 250/1A, 33KV, 10VA, PS	1.40	N	N	N	N	
96	CT: 250/1-1-1A, 33KV, 20VA	1.58	N	N	N	N	
97	PT: >22KV,33KV/V3 / 110V/V3, 20VA	1.23	N	N	N	N	
98	PT: >22KV, 33KV/(110/SQRT3)/(110/SQRT3)	1.73	N	N	N	N	
99	LV BUSHING,CROMPTON,XFMR	8.74	N	N	N	N	
100	RELAY,DISTANCE PROTECTION,MICOM P442	5.63	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
101	RELAY,NUMERIC OVER CURRENT,1A,MICOM P141	1.89	N	N	N	N	
102	DISTANCE PROTECTION RELAY MICOM P442	2.38	N	N	N	N	
103	RELAY,NUMERIC/DIGITAL,220VDC,5A,AREVA	3.87	N	N	N	N	
104	RELY NUM,110V,1&5A:MICOM(AREVA):P643	5.03	N	N	N	N	
105	BATTERY,RECH,LEAD ACID,2V,800AH,HARD RBR	3.91	N	N	N	N	
106	DRY UNCHARGED BATTERY(CELL),1400AH	44.16	N	N	N	N	
107	"LEAD ACID BATTERY 12V,Cell Plate	1.22	N	N	N	N	
108	BATTERY CHARGER: 3PH, 48V, 100 AMP	2.34	N	N	N	N	
109	CHARGER,BAT FCB,220VDC,400A	10.52	N	N	N	N	
110	HYDRAULIC ACTUATOR ASM 100-10 FOR HPBP	3.19	N	N	N	N	
111	IN-SITU ZIRCONIA PROBE OXYGEN ANALYZER ,	40.01	N	N	N	N	
112	SHUT OFF VALVE,HERION,TURBINE	24.24	N	N	N	N	
113	EHC COIL,01142205000,TURBINE	9.91	N	N	N	N	
114	STARTING DEVICE MOTOR,MAKE:GEORGH KOBOLD	2.10	N	N	N	N	
115	ACTUATOR,HYD,ELECTRO REINEKE,HSA 1035	18.10	N	N	N	N	
116	LOAD CELL PNO AC18125-23 GRAV FDR	4.92	N	N	N	N	
117	ACTUATOR VA3R	6.57	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
118	BURNER TILT ACTUATOR COMPLETE,PC-14X18.5	2.75	N	N	N	N	
119	ON LINE DISSOLVED OXYGEN ANALYSER	7.32	N	N	N	N	
120	COMPLETE ACTUATOR ROTARKMODEL NO.K 150	3.69	N	N	N	N	
121	COMPLETE ACTUATOR ROTORKMODEL NO.K300	7.81	N	N	N	N	
122	COMPLETE ACTUATOR ROTORKMODEL NO.K600	4.74	N	N	N	N	
123	ACTUATOR,FLE 415VAC,22.6RPM,SMB-4	27.71	N	N	N	N	
124	VALVE ACTUATOR TYPE K300 G1/G2	1.59	N	N	N	N	
125	ELECTRICAL ACTUATORS COMPLETE ACTUATOR	7.49	N	N	N	N	
126	ROTORK K600F14E,96RPM,WD NO 083	1.64	N	N	N	N	
127	ROTORK K600G1G2A,96 RPM,WD NO 083,3.7KW	3.39	N	N	N	N	
128	MDL 692.05.BC2DA 70BK02 ED69205BC2DA	20.62	N	N	N	N	
129	SCHIENDER RIO DROP S608.2CH(140CRA93200)	5.07	N	N	N	N	
130	PROCESSOR MODULE,CP451-10,YOKOGAWA,DCS	25.49	N	N	N	N	
131	SCHIENDER: RTD INPUT MOD 140 ARI 03010	1.19	N	N	N	N	
132	INPUT MODULE,EN7470115669	10.50	N	N	N	N	

Total (Unchahar all stages)	4074.44
Unchahar-I proportion	1104.04

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1592
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	V/VTYPEGATEV/V65NSCL-2500WPT250CWP-300KG	4.41	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of C&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	CI KNIFE GATE VALVE 400NB OP PR16 KG/CM	2.75	N	N	N	N	
3	SA:SPH-ROLLER BEARING 23060 CCK W33 C3	1.70	N	N	N	N	
4	BEARING,ROLLER,SPH.THRUST,294/500 EM	31.53	N	N	N	N	
5	BEARING,ROLLER,SPHERICAL,294/500	97.88	N	N	N	N	
6	BEARING,ROLLER,SPH. THRUST,294//50	110.47	N	N	N	N	
7	COMP ASSY,FLUIDOMAT,COU,PLING,SC-10	18.50	N	N	N	N	
8	FLUID COUPLING T12/06 COMPASSY FLUIDOMAT	2.13	N	N	N	N	
9	FLUID COUPLING PCU10.5 COMP ASSY PEMBRIL	1.34	N	N	N	N	
10	COMP ASSY,ELECON,GEAR BOX,KCN400,18:1	59.81	N	N	N	N	
11	COMP ASSY,FLENDER,GEAR BOX,SZN225	7.10	N	N	N	N	
12	COMP ASSY,FLENDER,GEAR BOX,SZN250,14:1	10.35	N	N	N	N	
13	COMP ASSY,FLENDER,GEAR BOX,SZN250,16:1	5.96	N	N	N	N	
14	COMP UNIT,FLENDER,GEAR BOX,SZN320	35.25	N	N	N	N	
15	COMP ASSY,GREAVES,GEAR BOX,H1-200	5.96	N	N	N	N	
16	COMP ASSY,ALLENBERRY,GEAR BOX,SUM812	8.26	N	N	N	N	
17	ANALYZER,X-RAY FLUORESCENCE	16.12	N	N	N	N	
18	CNW250/260 COMPLETE ASSY.	2.24	N	N	N	N	
19	SHAFT-FA1 B 56,BOOSTER PUMP-BHEL	1.72	N	N	N	N	
20	PUMP ASSY,FIG 5824,250X200	12.08	N	N	N	N	
21	7520-2370H DIFFUSER	77.93	N	N	N	N	
22	HIGH PRESS PUMP ASSY,FLOWMORE	12.61	N	N	N	N	
23	PUMP ASSY,FIG 5821,350X300 CASING-CI	20.45	N	N	N	N	
24	BHQ85:INTERMEDIATE SHAFT	2.01	N	N	N	N	
25	BHQ85:HEAD SHAFT	3.51	N	N	N	N	
26	KIRLOSKAR PUMP ASSY MODEL-05M 100/36	2.62	N	N	N	N	
27	ROTATING ASSY,MATHER&PLATT,16/18 CME	14.52	N	N	N	N	
28	ESP VACUUM PUMP COMPLETE ASSY. CL-2001	33.26	N	N	N	N	
29	T3S-70/46 Cartridge Assembly	4.35	N	N	N	N	
30	PUMP ASSY,HLAV2X300-460/10	378.83	N	N	N	N	
31	BARE PUMP MODEL 8/6 EE-AH	38.59	N	N	N	N	
32	PUMP ASSY,WEIR,12/10 FF-AH	32.83	N	N	N	N	
33	CRANK SHAFT#16,ACCEL,SMC-4-100	1.46	N	N	N	N	
34	HP ELEMENT,9825066081 ATLAS COPCO ZR-250	20.11	N	N	N	N	
35	MGC/MFC DN350 PN10 COMP V/V ASSY	17.44	N	N	N	N	
36	SEMPELL VF500 SPARE : MAL VALVE 70002405	5.16	N	N	N	N	
37	ANGLE VALVE ASSY,80 0914 16 X,SEMPELL AG	8.41	N	N	N	N	
38	VE500-DN50/65 #2680 F22 BW COMP V/V ASSY	15.30	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became
39	179J:DN25/40 #2680 F22 BW COMP V/V ASSY	10.32	N	N	N	N	
40	179J:DN25/65 #2680 F22:33,4X3.38 V/V ASY	6.42	N	N	N	N	
41	179J:DN25/65 #2680 F22:33,4X4.55 V/V ASY	12.83	N	N	N	N	
42	179J:DN25/65 #2680 F22:33,4X6.35 V/V ASY	19.52	N	N	N	N	
43	GRINDING ROLL,1-61-068-01019&28,BHEL	6.56	N	N	N	N	

परिमल पीयूष/PARIMAL PIYU'
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commerc
एन टी पी सी लिमिटेड/NTPC Lt
EOC, A-8A, Sector-24, Noida-2013

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
44	CONTROL VALVE BOILER,200/210MW	16.91	N	N	N	N	damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
45	WIDE RANGE COAL NOZZLE ASSY.2X210 MW	70.93	N	N	N	N	
46	RELATED TO PRESSURE PARTS	31.88	N	N	N	N	
47	A.P. FAN-BLADE	48.69	N	N	N	N	
48	BULL RING SEGMENT ASSY SET=45-MILL-XRP803	10.97	N	N	N	N	
49	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	39.19	N	N	N	N	
50	MAIN VERTICAL SHAFT OF BOWL MILL	9.67	N	N	N	N	
51	BOWL HUB ASSY.	5.67	N	N	N	N	
52	GRINDING ROLL SET FOR XRP 803 MILL	35.05	N	N	N	N	
53	WORM GEAR & WORM SHAFT SET FOR MILL	51.05	N	N	N	N	
54	BBD-4760 RINGSPANN FREE WHEEL COUPLING	15.35	N	N	N	N	
55	MAINDRIVE WORM REDUCER (G/B)36"GR FDR	2.36	N	N	N	N	
56	HYTR SET,BHEL,BOILER,200/210MW	16.22	N	N	N	N	
57	WALL BLOWER ASSY.	2.30	N	N	N	N	
58	MULTI PORT ASSY.6140000011.03.01.G.BHEL	12.00	N	N	N	N	
59	JOURNAL SHAFT ASSY.F/XRP 1303 MILL	34.71	N	N	N	N	
60	STUD AM64X385-20X248 DRG:0105021031000/04	3.71	N	N	N	N	
61	SEALING RING,01305501000/01,BHEL	12.08	N	N	N	N	
62	SEALING RING,11051414000/3,BHEL	21.46	N	N	N	N	
63	SEALING RING,11051514000/7,BHEL	13.71	N	N	N	N	
64	COMPENSATOR FOR MOP DN300 0116011000B/47	1.34	N	N	N	N	
65	COMPENSATOR FOR MOP DN250 0116011000B/48	1.25	N	N	N	N	
66	COUPLING BOLT M64 DRG:01180101000/1	4.46	N	N	N	N	
67	SEALING RING,01122301000/07,BHEL	30.92	N	N	N	N	
68	STUD AM80X6X400-25X282DRG:0106012000S/05	2.84	N	N	N	N	
69	STUD AM72X6X390-25X282 DRG:0106012000S/7	1.58	N	N	N	N	
70	STUD AM100X6X470-25X302 0108022000J-04	3.33	N	N	N	N	
71	HEAD BOLT M140X840-32X465 0106022000J/07	8.63	N	N	N	N	
72	VALVE COVER,01132201000/1,BHEL	52.65	N	N	N	N	
73	VALVE SPINDLE,01230101000/4,BHEL	11.80	N	N	N	N	
74	GENERAL SEAL RING MACHINING	1.26	N	N	N	N	
75	GENERAL SEAL RING MACHINING	1.29	N	N	N	N	
76	COMPLETE ASSEMBLY OF STATOR MODEL 60-200	2.91	N	N	N	N	

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1982
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
77	DP REGULATING VALVE,91493201001000/08	14.79	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
78	VACCUM PUMP WITH MOTOR GENERATOR SEAL	1.49	N	N	N	N	
79	DP REGULATING VALVE,91493201001000/08	25.17	N	N	N	N	
80	HP FRONT BRG PEDESTAL PARTNO:01160101000	11.04	N	N	N	N	
81	HP-IP BRG PEDESTAL PART NO:01170101000	7.80	N	N	N	N	
82	RADIAL THRUST BRG,D380X290,01170327000&0	23.14	N	N	N	N	
83	MS STRAINER ELEMENT,1131437600082	24.40	N	N	N	N	
84	IV SERVOMOTOR ASSY,01140327000&00,BHEL	116.48	N	N	N	N	
85	IPCV SERVOMOTOR ASSY,01140427000&00,BHEL	205.63	N	N	N	N	
86	VALVE,CON:HP:3184,ARS-140A	42.30	N	N	N	N	
87	VALVE,CON:HP:3036,BHEL,W/O ACTUATOR E45S	10.65	N	N	N	N	
88	THRUST BEARING,1-30771-00092&1,K1401-2	5.72	N	N	N	N	
89	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	13.48	N	N	N	N	
90	AXIAL PISTON PUMP,6,TRF,132-660TPH	39.76	N	N	N	N	
91	SPUR GEAR SHAFT,TP0981/3,ELECON EPC	33.37	N	N	N	N	
92	INTER DRIVE SHAFT,TP0982/3,ELECON EPC	80.96	N	N	N	N	
93	FINAL PINION SHAFT,TP0983/3,ELECON EPC	38.48	N	N	N	N	
94	1200:ND Pulley DxL630x1400Shaft D100 Pilot Valve	1.60	N	N	N	N	
95	SUPPORT WHEEL ASSY,400-1220-SA1	19.96	N	N	N	N	
96	TRH-51.50 OPENING CAGE BAR	5.21	N	N	N	N	
97	TRH-51.65 OPENING CAGE BAR	4.15	N	N	N	N	
98	CARRIAGE WHEEL ASSY,30136-M1-B176&34 G	40.75	N	N	N	N	
99	GRINDER ASSY,600X900MM	19.44	N	N	N	N	
100	GRINDER ASSY,INDURE,A-552	17.78	N	N	N	N	
101	250NB:COMPLETE ASSY	5.92	N	N	N	N	
102	EV24-08:COMPLETE TELESCOPIC SPOUT	11.80	N	N	N	N	
103	FRP HOLLOW BLADE FAN ASSEMBLY	2.86	N	N	N	N	
104	HOIST,ELECT OPER MONORAIL,7 STON,4M/MIN	8.96	N	N	N	N	
105	BD-155:BOSS SPROCKET	3.97	N	N	N	N	
106	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	41.39	N	N	N	N	
107	TRACK SHOE ASSY,125CT00286,BEML,DOZER	40.59	N	N	N	N	
108	SPARE COMPLETE ENGINE ASSY.	5.16	N	N	N	N	
109	DOZER ENGINE,51Z0000014,BS6 D170	53.57	N	N	N	N	
110	COMPLETE ASSY,WD615	17.86	N	N	N	N	
111	DWS WITH S/F,MONITOR,KEYBORD ETC FOR SAS	2.08	N	N	N	N	
112	MOTOR 132KW,175HP,1480 RPM,415V	2.17	N	N	N	N	
113	MOTR SQL 415V 90KW 4P V1 TEFC FR 280M	1.60	N	N	N	N	
114	SCIM 110KW,04P,B3,TEFC,FR-315M	1.87	N	N	N	N	
115	SEAL AIR FAN MOTOR 110KW,415V,5T-2,B3,	1.87	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
116	INDUCTION MOTOR 160KW/415V/1485RPM	2.95	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
117	HV BUSHING FOR STATION TRANSFORMER 40MVA	19.37	N	N	N	N	
118	36KV,3150 AMPS HV BUSHING SL.NO.01	2.19	N	N	N	N	
119	17.5KV,3150AMPS LV BUSHING SL.NO.02	1.58	N	N	N	N	
120	LV BUSHING WITH METAL PARTS AND GASKET	6.84	N	N	N	N	
121	AUXILIARY RELAY220 DC/MAKVE- OEN	11.83	N	N	N	N	
122	RELAY MODEL CAG37AF8102ZD(M) MAKE GEC	1.93	N	N	N	N	
123	NO VOLT RELAY VAG 21	5.92	N	N	N	N	
124	RELAY,NUMERIC OVER CURRENT,1A,MICOM P141	14.34	N	N	N	N	
125	RELY NUM 1A MICOM(AREVA) P 743	7.46	N	N	N	N	
126	DISTANCE PROTECTION RELAY MICOM P442	6.89	N	N	N	N	
127	RELAY,NUMERIC/DIGITAL,1A,110VAC,SIEMENS	8.08	N	N	N	N	
128	RELAY,NUM DISTANCE PROT,1A,110VAC	8.67	N	N	N	N	
129	RELAY,NUMERIC/DIGITAL,220VDC,MICOM C264	1.72	N	N	N	N	
130	RELAY,BUSBAR PROTECTION,MICOM P741	7.46	N	N	N	N	
131	RELY NUM,220V DC,MICOM(AREVA):P444	7.46	N	N	N	N	
132	RELY NUM:220V DC,5A;GE:P645916A6M0060M	7.46	N	N	N	N	
133	RELAY,NUMERIC/DIGITAL,220VDC,5A,AREVA	14.34	N	N	N	N	
134	RELY NUM:220VDC,5A;GB7SA61115M92XXL0R	7.46	N	N	N	N	
135	RELY NUM:220V DC,5A;SIEMENS 7UM622	14.34	N	N	N	N	
136	RELY NUM:110V,1&5A;MICOM(AREVA):P643	7.46	N	N	N	N	
137	NI-CD DRY CELLS,KPH 990P,990AH/220V	3.08	N	N	N	N	
138	NI-CD BATT:265AH,1.2V;POCKET-P;DISCH-H	1.86	N	N	N	N	
139	BATTERY,RECH,NI-CD,1.2V,515AH	2.89	N	N	N	N	
140	COMPLETE ACTUATOR TYPE ASM 250	3.86	N	N	N	N	
141	Digital I/O Modules	1.16	N	N	N	N	
142	AMPLIFIER FOR RELAT.VIBRATN. 7MJ1322-8AA	4.90	N	N	N	N	
143	CALC UNIT ABS SHAFT VIB 7MJ1222- 8AA	4.87	N	N	N	N	
144	INDUSTRIAL VIDEOSCOPE SYS.W/ACCESSORIES	18.04	N	N	N	N	
145	LEVEL TRANSMTR. 0-8000 MM, TYPE: RADAR	4.90	N	N	N	N	
146	C** CONTROL RACK ASSEMBLY WITH CARDS	15.29	N	N	N	N	
147	SADC POWER CYLINDER,PC 44 LT,IL,ACTUATOR	1.93	N	N	N	N	
148	PNEU.CYLINDER; C-7491; SHRADOR & DUNCON	2.27	N	N	N	N	
149	DISS.O2 ANALYSER SYTM WITH SENSOR	7.32	N	N	N	N	
150	ANALYZER,WATER,PHOSPHATE,0.2-10PPM,4CH.	7.26	N	N	N	N	
151	COMPLETE ACTUATOR ROTARKMODEL NO.K 150	2.46	N	N	N	N	
152	COMPLETE ELEC ACTUATOR K-900, ROTORK	2.31	N	N	N	N	
153	ELECT.ACTUATOR, MODEL : L120-40-H3BC	5.15	N	N	N	N	
154	ELECT.ACTUATOR: ACTR L120-20-15; LIMITRQ	1.97	N	N	N	N	
155	ELECT.ACTUATOR: L120-85-70; LIMITORQUE	2.48	N	N	N	N	
156	ACTUATOR,ELE,23.4RPM,SMB4-200/2	19.17	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became
157	AUMA(G) COMPLETE ACT. MODEL SA10.1-GO-E-	6.45	N	N	N	N	
158	ACTUTR,WITH E-PAC UNIT, SA3.5-A-16, AUMA	2.60	N	N	N	N	
159	COMPLETE ACTUATOR TYPE: SAR25AS2511,AUMA	2.04	N	N	N	N	
160	AUMA(I) ACTUATOR,WITH EPAC,MODEL: SA50	2.01	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
161	AUMA(I) ACTUATOR WITH EPAC,MODEL SA50E90	8.41	N	N	N	N	damaged/ unsatisfiacable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible seperately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
162	AUMA(I) ACTUATOR WITH EPAC,MODEL SA60	2.03	N	N	N	N	
163	VALVE ACTUATOR TYPE K300 G1/G2	3.97	N	N	N	N	
164	SCOOP TUBE,ABB,ACTUATOR,RHD250-10	26.99	N	N	N	N	
165	ROTORK K300G1G2A,36 RPM, WD 083	2.78	N	N	N	N	
166	ROTORK K600F14E,95RPM,WD NO 083	1.64	N	N	N	N	
167	ROTORK K600G1G2A,96 RPM,WD NO 083,3.7KW	1.70	N	N	N	N	
168	K60 GCA, SYNCHROPAK, 24 RPM,ROTORK	3.51	N	N	N	N	
169	COMPLETE ROTORK ACTUATOR K300F14E 98RPM	2.93	N	N	N	N	
170	AUMA SA56AB32, 32 RPM,MOTOR 2.2KW	2.75	N	N	N	N	
171	AUMA SA100E125+GS250/GZ25	2.48	N	N	N	N	
172	ELECT.ACT. L120-10-3/8P/18 RPM	6.23	N	N	N	N	
173	ELECL ACTR WITH SYNCHROPAK K300G1/G2	3.17	N	N	N	N	
174	ROTORK ACTR.WITH SYNCHROPAK TYPE K30F1GE	2.71	N	N	N	N	
175	ELEC.ACTUATOR WITH EPAC SA6E11 AUMA (I)	4.55	N	N	N	N	
176	ELEC.ACTUATOR WITH EPAC SA100AB32 AUMA	2.46	N	N	N	N	
177	ACTUATOR,ELE,SA3A16,AUMA	2.77	N	N	N	N	
178	ACOUSTIC LEAK DETECT SYSTEM	9.85	N	N	N	N	
179	1764-PKTX(D) DH+ HMI INTERFACE CARD	2.22	N	N	N	N	
180	ALLEN BRADELY:110 VAC O/P CARD 1771 OAD	1.33	N	N	N	N	
181	8PACK RACK FOR MAX-DNA: 592.30.I382A,BHL	1.86	N	N	N	N	
182	OVERVIEW DR PROJECTION UNIT BARCO LVS	28.72	N	N	N	N	
183	PROJECTOR MODULE,SYNELEC	19.12	N	N	N	N	
184	VALVE POSN MODULE MAX DNA ED69229S997A	8.66	N	N	N	N	
185	MINI PLC CONTROLLER FOR SCREW CHILLER	2.87	N	N	N	N	
186	PLC LOGO 24RC SIEMENS	14.28	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					

Total (Unchahar all stages)	3214.00
Unchahar-I proportion	870.89

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	COMPLETE ASSY,1710430361,PEMBRIL,PST-430	9.64	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	COMP ASSY,PEMBRIL COUPLING,PST-870	22.80	N	N	N	N	
3	COMP ASSY,ELECON,GEAR BOX,KCN250	28.71	N	N	N	N	
4	COMP ASSY,ELECON,GEAR BOX,KCN400,16:1	59.61	N	N	N	N	
5	COMP ASSY,FLENDER,GEAR BOX,SZN225	9.05	N	N	N	N	
6	GEAR BOX:86002W COMP ASSY GREAVES	6.43	N	N	N	N	
7	COMP ASSY,P05-4009-2 14.54:1,PCT	8.61	N	N	N	N	
8	COMP ASSY,PREMIUM ENERGY,GEAR BOX,UD1200	11.01	N	N	N	N	
9	GEAR COUPLING,GC-D2002C COMPASSY,CONCORD	2.37	N	N	N	N	
10	CONCORD GC-D-2006-C COMP ASSY	1.84	N	N	N	N	
11	PUMP ASSY,DH 600-1600-2SJ	3.90	N	N	N	N	
12	CNW250/260 IMPELLER	1.01	N	N	N	N	
13	DRC 150/150 COMPLETE ASSY.	10.45	N	N	N	N	
14	DQC100/125 COMPLETE ASSY.	7.14	N	N	N	N	
15	FOB 10 COMPLETE PUMP ASSY.	3.58	N	N	N	N	
16	COMPLETE PUMP ASSEMBLY OF HP SEAL WATER	32.04	N	N	N	N	
17	SDCC125/150 COMPLETE ASSY.	3.35	N	N	N	N	
18	THRUST BRG#78-WEIR SFP-PR,PUMP FK4E36	3.38	N	N	N	N	
19	PUMP ASSY,CD 136/4	6.92	N	N	N	N	
20	12UPH1 IMPELLER	1.58	N	N	N	N	
21	BHQ65 IMPELLER SHAFT	6.25	N	N	N	N	
22	COMP PP ASSY,SAM TURBO,AR 150/150	47.68	N	N	N	N	
23	VW100/340+ARS COMPLETE ASSLY	6.82	N	N	N	N	
24	COMP. CARTRIDGE ASS.HFO PR PUMP 1SET=2NO	5.14	N	N	N	N	
25	PUMP ASSY,T3S-70/4S	5.65	N	N	N	N	
26	PUMP ASSY,10/8-FFAH	14.51	N	N	N	N	
27	JTC27GM IMPELLER	3.73	N	N	N	N	
28	32GMC IMPELLER	11.08	N	N	N	N	
29	M16M DISCHARG BOWL & Roller Bearing	1.70	N	N	N	N	
30	LP PISTON ASSEMBLLY & Fluid Coupling	2.18	N	N	N	N	
31	SCREW ELEMENT ASSY 46.001.880.00	38.97	N	N	N	N	
32	GLOBE VALVE ASSY,BHEL	11.91	N	N	N	N	
33	GRINDING ROLL,1-61-088-01019&28,BHEL	13.92	N	N	N	N	
34	GLOBE VALVE,TOA,200/210MW	25.83	N	N	N	N	
35	WIDE RANGE COAL NOZZLE FOR STAGE-I	70.23	N	N	N	N	
36	WIDE RANGE COAL NOZZLE ASSY 2X210 MW	73.89	N	N	N	N	
37	AIR MOTOR,APH,IPM 400 [5.55:1]MUFFLER	14.51	N	N	N	N	
38	CAM CLUTCH BOX (CW) FOR 27VI80(T) 5T I	5.10	N	N	N	N	
39	CAM CLUTCH BOX(C.C.W) SIZE0660	5.10	N	N	N	N	
40	INLET GUIDE VANE,1-56-227-01969,BOILER	22.39	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वित्त/Finance)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
41	BLADE,BHEL,BOILER,200/210MW	18.25	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capitalspares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
42	LINER ASSY RT 20	49.47	N	N	N	N	
43	ROTATING,0-55-834-0061	216.47	N	N	N	N	
44	BULLRING SEGMENT ASSY SET=45-MILL,-XRP803	1.83	N	N	N	N	
45	GRINDING ROLL SET FOR XRP 803 MILL	5.84	N	N	N	N	
46	GIRTH GEAR,HY621060533002	101.75	N	N	N	N	
47	MAIN GEAR BOX,HY627060633003,CMD GEARS	193.63	N	N	N	N	
48	COLLECTING ELECTRODE SIZE 750MMX13500MM	23.14	N	N	N	N	
49	HVTR SET,BHEL,BOILER,200/210MW	23.30	N	N	N	N	
50	COMPLETE SH SAFETY VALVE 1740 WD	13.41	N	N	N	N	
51	SPEED REDUCER,BHEL,PAPH,F/MAIN DRIVE	41.34	N	N	N	N	
52	AIR MOTOR WITH MUFFLER AND HOOD	8.49	N	N	N	N	
53	AIR MOTOR IPM 400/5.55:1	3.46	N	N	N	N	
54	TRFMR RECTIFIER,2-00-114-2756,BOILER	11.11	N	N	N	N	
55	GEARED MOTOR FOR CE RAPPING	1.19	N	N	N	N	
56	GEARED MOTOR FOR EMITTER RAPPING PBL	1.19	N	N	N	N	
57	EPIC-III CONTROLLER	2.78	N	N	N	N	
58	U-SEALING RING 01050101000/08,BHEL	32.95	N	N	N	N	
59	SEALING RING 01050501000/01 BHEL	36.24	N	N	N	N	
60	SEALING RING DRG 11051410008/06	30.34	N	N	N	N	
61	COUPLING BOLT DRG 01170101000/36	6.48	N	N	N	N	
62	SEALING RING,01122202000/06,BHEL	13.70	N	N	N	N	
63	VALVE CONE DRG 01120201000/02	8.78	N	N	N	N	
64	VALVE SPINDLE,PM00A043K455,SIEMENS	9.74	N	N	N	N	
65	VALVE SEAT DRG 01122203000/03	4.10	N	N	N	N	
66	SEALING RING,01122302000/07,BHEL	13.70	N	N	N	N	
67	VALVE CONE,01122301000/04 BHEL	8.28	N	N	N	N	
68	IPCV SERVOMOTOR ST I 210 MW TURBINE	83.25	N	N	N	N	
69	CAP NUT, Front Plate & Cast Carbon Steel	2.21	N	N	N	N	
70	VALVE CONE,01132001000/2,BHEL	50.59	N	N	N	N	
71	VALVE SPINDLE DRG 01132001000/05	8.87	N	N	N	N	
72	VALVE SEAT DRG 01132101000/02	5.49	N	N	N	N	
73	VALVE CONE,01132201000&07,BHEL	53.58	N	N	N	N	
74	VALVE SPINDLE,01132201000/5,BHEL	3.48	N	N	N	N	
75	COMPENSATOR ASSY DN 800 11074530005	3.55	N	N	N	N	
76	IPCV SPINDLE ST I & II 210 MW 01132201000	7.62	N	N	N	N	
77	VALVE CONE,01230101000/44,BHEL	21.83	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly
78	PILOT VALVE,01231701000/0,BHEL	14.18	N	N	N	N	
79	GENERAL SEAL RING MACHINING	1.28	N	N	N	N	
80	GENERAL SEAL RING MACHINING	1.28	N	N	N	N	
81	BRG SHELL MACHINED 9-142-14-01006&022	15.86	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
82	SEAL OIL PUMP,TUSHACO SNH 21040U7W3	3.01	N	N	N	N	for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
83	DP REGULATING VALVE,9149320100100006	22.68	N	N	N	N	
84	EMERGENCY GOV ASSY,01162701000C/0,BHEL	35.90	N	N	N	N	
85	SHUTOFF VALVE,21143701000/001,BHEL	42.01	N	N	N	N	
86	K1401-2 FRONT JOURNAL BEARING	3.37	N	N	N	N	
87	K1401-2 REAR JOURNAL BEARING	6.55	N	N	N	N	
88	ROTOR SHAFT,400-222-38,TK22-54B	34.08	N	N	N	N	
89	MOTOR PLOUGH DRIVE,9 TRF,132-660TPH	29.11	N	N	N	N	
90	ASSY BALLST CONTAINR,TP0682/O,ELECON EPC	31.26	N	N	N	N	
91	RAIL TABLE COMP ASSY,TP2832/O/M	186.52	N	N	N	N	
92	DISCH SPIDER ASSY,400-1222-02 ELECON EPC	82.58	N	N	N	N	
93	ROTOR ASSY,0-5104-000 REV 03,TRF,TRH-51	48.39	N	N	N	N	
94	VIBRATOR ASSY,1,TRF,TE-13	17.04	N	N	N	N	
95	GEAR BOX,30136-E1-A01688,L&T	2.18	N	N	N	N	
96	1050TPH:TAKE UP/ TAIL PULLEY FOR BOOM CO	1.70	N	N	N	N	
97	LUFFING CYLINDER,51850/D,VICKERS	8.85	N	N	N	N	
98	GB FSM-12"OF GEAR BOX 12INCH FSM	6.25	N	N	N	N	
99	COMPLETE ASSY,900X900MM	12.93	N	N	N	N	
100	COMPLETE ASSY,694GN335501,DEMECH	9.83	N	N	N	N	
101	250NB COMPLETE ASSY.	1.38	N	N	N	N	
102	FILL PACK,1220X610X305,THK0.25MM,PVC,CF	36.53	N	N	N	N	
103	DRIVE SHAFT ASSY & Taper Bearing	1.18	N	N	N	N	
104	VEHICLE,PAY/WHEEL LOADER	82.60	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital
105	BD-155:GEAR	2.98	N	N	N	N	
106	BD-155:BOSS, SPROCKET	5.96	N	N	N	N	
107	ENGINE ASSY 51Z0000014,BEML,DOZER,BD-155	32.81	N	N	N	N	
108	TRANSMISSION ASSY,125TM80029,BEML,DOZER	41.09	N	N	N	N	
109	ACB 3P,ELCTRCLY OPRTD STORD ENRGY 2000A	6.86	N	N	N	N	
110	MOTOR,SQ CAGE IND,5600V,3PH,S1,D355-9B,F	10.99	N	N	N	N	
111	MOTOR,SHUNT WOUND,220-280VDC,225M,B3	4.93	N	N	N	N	
112	MOTOR,SHUNT WOUND,220VDC,S1,280M,V1,IP55	9.66	N	N	N	N	
113	MOTOR,SGL SQ CAGE IND,11KV,ILA7903,16P	245.32	N	N	N	N	
114	RELAY,MODEL CAG37AF8004ZC(M) MAKE GEC	1.73	N	N	N	N	
115	RELY,NUM:1A:MICOM(AREVA) P 743	9.20	N	N	N	N	
116	RELAY,BUSBAR PROTECTION,MICOM P741	9.09	N	N	N	N	
117	RELY,NUM:220VDC,5A:GE P546916A6M0760M	4.50	N	N	N	N	
118	RELAY,PANEL	28.79	N	N	N	N	
119	DIGITAL STATIC ENERGY METER 3PH 3 WIRE	5.51	N	N	N	N	
120	SEMRACK FOR VFD: LCI-SEMRACK-2-SPR, BHEL	12.67	N	N	N	N	
121	OIL SUPPLY UNIT: OV32B-60-202, SULZER	6.61	N	N	N	N	
122	POS F/B TX R5G15+4K FOR ASM160/SK240 ACT	2.30	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
123	Sensors & Displays	1.47	N	N	N	N	spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
124	MULTI CHANNEL RECORDER, Input Converter	1.37	N	N	N	N	
125	VELOCITY SENSOR,MODEL NO CV-861,SHINKAWA	1.56	N	N	N	N	
126	POWER SUPPLY CO/Sodium Shinkawa ANALYSER	2.05	N	N	N	N	
127	RCVR DETECTOR UNIT LAND 9100 CO MONITOR	1.31	N	N	N	N	
128	PROP.CONTRL SOL.V/V. STW-0115-12XX2-40	2.12	N	N	N	N	
129	HEAT, D-HG 400-50/230VAC/T1/NT/SA104,DUR	9.97	N	N	N	N	
130	MPC POWER SUPPLY BOARD A227 10-1,GRAV FDR	9.42	N	N	N	N	
131	150NT MPC BOARD ASSEMBLY,P NO.AD31771-1	1.44	N	N	N	N	
132	GYMETRIC FEEDERS U7, ECC SPEED CONTROL	4.84	N	N	N	N	
133	DISS.O2 ANALYSER SYTM WITH SENSOR	25.31	N	N	N	N	
134	ONLINE COMPLETE PH ANALYSER	12.46	N	N	N	N	
135	CPU BOARD FOR SODIUM ANALYSER OF CONTROL	2.40	N	N	N	N	
136	ON LINE SODIUM ANALYSER	5.90	N	N	N	N	
137	COMPLETE ON LINE CONDUCTIVITY ANALYZER	12.00	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
138	MAIN PCB CO ANALYSER/Monitor/Opacity Meter	2.30	N	N	N	N	
139	MACRO PCB FOR RECEIVER UNIT CO ANALYSE	1.04	N	N	N	N	
140	DETECTOR UNIT FOR CO ANALYSER (STAGE-3)	1.31	N	N	N	N	
141	AUMA(G) COMPLETE ACT. MODEL SA10.1-GO-E-	4.06	N	N	N	N	
142	AUMA(I) ACTUATOR WITH EPAC,MODEL: SA25	2.61	N	N	N	N	
143	ROTORK K300G1G2A 36 RPM, WD 083	1.39	N	N	N	N	
144	K150 GOA 36 RPM, SYNCHROPAK, ROTORK	3.77	N	N	N	N	
145	INSPECTA Mpuadc 2.1 complete	1.14	N	N	N	N	
146	INSPECTA-MUXCPU-IOWA CARD FOR ASLD	1.19	N	N	N	N	
147	INSPECTA Muxcty, Muxumpu, Muxiso & POWER SUPPLY PCB,	2.19	N	N	N	N	
148	INPUT/OUTPUT MODULE,DS3800IOMA 6B070MAA	16.33	N	N	N	N	
149	Digital I/O Modules	1.38	N	N	N	N	
150	PROCESSOR INTERFACE MODULES	17.70	N	N	N	N	
151	ENHNCD PERF R QUAD PROC PACK: FC-QPP-0002	1.05	N	N	N	N	
152	PRIM PROCESS MODULE,ED69230D4068,BHEL	20.25	N	N	N	N	
153	PRIM PROCESS MODULE,ED69230D401B,DCS	34.11	N	N	N	N	
154	SECONDARY PROCESSOR,ED69230D403B	16.66	N	N	N	N	
155	PROCESSOR MODULE, CP451-10,YOKOGAWA,DCS	12.74	N	N	N	N	
156	RTD INPUT MODULE, AAR-181,YOKOGAWA	2.22	N	N	N	N	
157	T/C INPUT MODULE AAT145,MAKE YOKOGAWA	2.05	N	N	N	N	
158	HMI SERVER OPERATOR INTERFC AS PER SPECS	16.64	N	N	N	N	

Total (Unchahar all stages)	3133.32

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
	Unchahar-I proportion	848.03					

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance	Claimed as a part of stores and	Remarks
	Name of Spare	Amount					
1	GATE VALVE 6"(150MM) CL300,IS 10611	1.44	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	BEARING,ROLLER,SPHERICAL,294/500	11.47	N	N	N	N	
3	FCU-16.25 COMP ASSY	1.57	N	N	N	N	
4	COMP ASSY,PEMBRIL,COUPLING,PST-670	23.50	N	N	N	N	
5	VOITH R16K BEARING SHELL-1	2.29	N	N	N	N	
6	VOITH R16K BEARING SHELL-11	2.48	N	N	N	N	
7	VOITH R16K BRG-5 SHELL#17	2.34	N	N	N	N	
8	VOITH R16K BRG-7 SHELL	2.85	N	N	N	N	
9	VOITH R16K BEARING-10 SHEEL	4.23	N	N	N	N	
10	VOITH R16K.1 BRG SHELL-BRG 1+2 .050/010	2.32	N	N	N	N	
11	COMP ASSY,ELECON GEAR BOX 12FSM 25.1	8.27	N	N	N	N	
12	COMP ASSY,ELECON GEAR BOX,KCN400,1# 1	59.61	N	N	N	N	
13	COMP ASSY,FLENDER GEAR BOX,KZN225	19.77	N	N	N	N	
14	GEAR BOX,FLENDER,SZN200	7.20	N	N	N	N	
15	COMP ASSY,FLENDER GEAR BOX,SZN250 16.1	9.96	N	N	N	N	
16	COMP UNIT,FLENDER GEAR BOX,SZN280	12.35	N	N	N	N	
17	COMP UNIT,FLENDER,GEAR BOX,SZN320	17.62	N	N	N	N	
18	COMP ASSY,ALLENBERRY GEAR BOX,SUMB12	19.99	N	N	N	N	
19	COMP ASSY,P81-4023-1:11.16:1,PCT,32.2	3.54	N	N	N	N	
20	COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-180	6.61	N	N	N	N	
21	ANALYZER,X-RAY FLUORESCENCE	75.42	N	N	N	N	
22	CNWQ50/260 COMPLETE ASSY.	2.46	N	N	N	N	
23	FOB 10:COMPLETE PUMP ASSY.	3.39	N	N	N	N	
24	SOCC125/150 COMPLETE ASSY	3.35	N	N	N	N	
25	ROTOR ASSY,BHEL,FA1B56	23.12	N	N	N	N	
26	JOURNAL BRG,HALF NDE#75-WEIR BFP-FK4E36	1.50	N	N	N	N	
27	THRUST BRG#78-WEIR BFP-PR PUMP FK4E36	3.36	N	N	N	N	
28	PUMP ASSY,F5826	10.71	N	N	N	N	
29	PUMP ASSY,CD 136/4	9.92	N	N	N	N	
30	PUMP ASSY,KAKATI,KVL-750	12.21	N	N	N	N	
31	IMPELLER,156,BHQ-85	27.86	N	N	N	N	
32	BHQ85 INTERMEDIATE SHAFT	4.31	N	N	N	N	
33	BHQ85 HEAD SHAFT	7.51	N	N	N	N	
34	PUMP ASSY,SH5 80/40NE	3.80	N	N	N	N	
35	PUMP,ESP,SLUDGE/SLURRY,HITACHI,HSW15 A	3.40	N	N	N	N	
36	PUMP ASSY,SAM TURBO 6MID 125/305 V	6.94	N	N	N	N	
37	COMP PP ASSY,SAM TURBO AR 150/150	11.94	N	N	N	N	
38	T3S-70/46 Cartridge Assembly	3.27	N	N	N	N	
39	PUMP ASSY,10/8-FFAH	29.03	N	N	N	N	
40	PUMP ASSY,WEIR,12/10 FF-AH	32.63	N	N	N	N	
41	M18M IMPELLER	1.28	N	N	N	N	
42	CARTRIDGE ASSY,PUMP,12WNC144	140.50	N	N	N	N	
43	HEAD,COMPRESSOR,9-10KSC,10-20M3/MIN	17.88	N	N	N	N	

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance	Claimed as a part of stores and	Remarks
	Name of Spare	Amount					
44	CRANK SHAFT#16 ACCEL SMC)-4-100	1.01	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
45	SCREW ELEMENT,1616725681,ATLAS COPCO	24.27	N	N	N	N	
46	SCREW ELEMENT ASSY,46.001.880.00	58.45	N	N	N	N	
47	ANGLE VALVE ASSY.80 0914 16 X SEMPELL AG	78.56	N	N	N	N	
48	312-832.F22.DN25/40 BW COMP VALVE ASSY	67.83	N	N	N	N	
49	GRINDING ROLL,1-61-088-01019&28,BHEL	13.92	N	N	N	N	
50	XRP883 BULL RING ASSEMBLY	2.09	N	N	N	N	
51	OVER RUNNING CLUTCH ASSEMBLY FOR STG-II	3.54	N	N	N	N	
52	CAM CLUTCH BOX(C.C.W),SIZE0860	23.85	N	N	N	N	
53	DRIVE PINION-37TEETH,5APC REDUCER APH-II	5.27	N	N	N	N	
54	AIR MOTOR CHICAGO;OF APH;27VIT80	5.16	N	N	N	N	
55	INLET GUIDE VANE,1-56-227-01969,BOILER	21.95	N	N	N	N	
56	BLADE SHAFT FOR FD FAN	1.57	N	N	N	N	
57	BEARING HOUSING,200/210MW	21.97	N	N	N	N	
58	ROTATING,0-55-334-0061	259.16	N	N	N	N	
59	DELETEDPINION OF MAIN DRIVE FOR BALL (2B	46.71	N	N	N	N	
60	BULLRING SEGMENT ASSY;SET=45-MILL-XRP803	12.80	N	N	N	N	
61	WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	46.60	N	N	N	N	
62	MAIN VERTICAL SHAFT OF BOWL MILL	9.86	N	N	N	N	
63	GRINDING ROLL SET FOR XRP 803 MILL	40.66	N	N	N	N	
64	BBD-4700 RINGSPANN FREE WHEEL COUPLING	23.81	N	N	N	N	
65	MAINDRIVE WORM REDUCER (G/B)36"GR FDR	5.51	N	N	N	N	
66	SPEED REDUCER,4998.19254.0,500MW	41.34	N	N	N	N	
67	HYD ADJ DEVICE,0-56-215-0110981038+	22.26	N	N	N	N	
68	HEAD PULLEY ASSEMBLY(RCF)	3.74	N	N	N	N	
69	SERVO MOTOR FOR ESV OF 210 MW	56.22	N	N	N	N	
70	U-SEALING RING,01050101000/08,BHEL	65.89	N	N	N	N	
71	STUD AM64X305-20X245 DRG.01050210010/04	3.71	N	N	N	N	
72	SEALING RING DRG:11051410008/06	32.65	N	N	N	N	
73	SEALING RING,11051414000/3,BHEL	33.56	N	N	N	N	
74	COUPLING BOLT M64 DRG:01180101000/1	3.82	N	N	N	N	
75	SEALING RING,01120202000/05,BHEL	33.56	N	N	N	N	
76	SEALING RING,01120201000/07,BHEL	15.72	N	N	N	N	
77	VALVE SEAT DRG:01122203000/03	4.10	N	N	N	N	
78	VALVE CONE,01122302000&04,BHEL	20.00	N	N	N	N	
79	SEALING RING,01122301000/07,BHEL	31.33	N	N	N	N	
80	SEALING RING (IN 6 SEGMT)01080601000/01	11.05	N	N	N	N	
81	STEAM VALVE,PM00A008F839,SIEMENS	47.70	N	N	N	N	
82	GENERAL SEAL RING MACHINING	1.28	N	N	N	N	
83	GENERAL SEAL RING MACHINING	1.28	N	N	N	N	
84	BRG SHELL ASSY(EE),8-139-12-01014&008	25.37	N	N	N	N	
85	COUPLING BOLT FOR LP TURBINE	7.48	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/
86	HYDROGEN DRIER,TURBO GENERATOR	72.69	N	N	N	N	
87	UNITROL-6000,COMM. CTRL MEASU DEVICE	7.91	N	N	N	N	

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अपर महाप्रबंधक (ई-कॉमर्स)
Addl. General Manager (Commercial)
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EDC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance	Claimed as a part of stores and	Remarks
	Name of Spare	Amount					
88	CONTROL PANEL,38HE031734R0011,ABB	23.46	N	N	N	N	
89	UNITROL-6000: CONVERTER	20.66	N	N	N	N	
90	SHAFT DRG:0116050100/01	1.56	N	N	N	N	
91	IV SERVOMOTOR ASSY,01140327000&00,BHEL	116.48	N	N	N	N	
92	GEN DRG 0-138-07-01012-4, GUIDE BLADE	4.12	N	N	N	N	
93	GEAR BOX ASSY,TM1M3843,N1000C	20.80	N	N	N	N	
94	CARTIDGE ASSEMLY FOR ST-1 FUEL OIL	6.45	N	N	N	N	
95	CAP132-660TPH:HUB FOR FIX PLOUGH ARM	1.95	N	N	N	N	
96	HYDRAULIC MOTOR,10,TRF,132-660TPH	14.22	N	N	N	N	
97	CARRIAGE WHEEL ASSY,7,TRF,132-660TPH	15.66	N	N	N	N	
98	STUD,CAST Carbon Steel & RINGFOR LOCKING ASSLY	1.66	N	N	N	N	
99	CAP132-660TPH:ROTAR ARM CW WITH LINERS	7.04	N	N	N	N	
100	CAP132-660TPH:ROTOR ARM CCW WITH LINERS	7.04	N	N	N	N	
101	CAP132-660TPH:PISTON PUMP	1.36	N	N	N	N	
102	PULLEY,MOTORIZED,500,1000,1400	23.83	N	N	N	N	
103	TRH-51:50 OPENING CAGE BAR	13.22	N	N	N	N	
104	TRH-51:65 OPENING CAGE BAR	13.22	N	N	N	N	
105	LIVE FRAME ASSY,2A,TRF,TM-16	43.42	N	N	N	N	
106	5806-5807 GEAR BOX	3.87	N	N	N	N	
107	ASSY OF SUNK BC BODY,TP1921/OS&1,SCHUNK	65.10	N	N	N	N	
108	COMPLETE ASSY,694GN33601,DEMECH	9.83	N	N	N	N	
109	GRINDER DRIVE ASSY,A-2553-1-L/R,INDURE	4.72	N	N	N	N	
110	GRINDER ASSY,514-40/071-01	12.27	N	N	N	N	
111	200NB COMPLETE ASSY.	2.05	N	N	N	N	
112	250NB COMPLETE ASSY.	7.40	N	N	N	N	
113	FILL PACK 1220X610X305 THK0.25MM,PVC,CF	136.95	N	N	N	N	
114	SKID STEER LOADER	31.58	N	N	N	N	
115	BD-155:TORQUE CONVERTOR	5.72	N	N	N	N	
116	BD-155:BOSS, SPROCKET	3.97	N	N	N	N	
117	TRANSMISSION ASSY,125TMB0029,BEML,DOZER	48.64	N	N	N	N	
118	CIRCUIT BREAKER,AIR, Bus Isc Mod 4000A,3P,L&T	8.22	N	N	N	N	
119	ISOLTR,245KV,2000A,DB,W/O ES,AC MTR DRV	61.33	N	N	N	N	
120	ISOLTR,245KV,2000A,DB,W/(1)ES,AC MTR DRV	82.60	N	N	N	N	
121	ISOLTR,245KV,2000A,DB,W/(2)ES,AC MTR DRV	64.56	N	N	N	N	
122	MOTOR 125KW 1500RPM,B3,FR-315M	2.98	N	N	N	N	
123	XFMR: HVR RECTIFORMER,373.5 V,74030 V	5.17	N	N	N	N	
124	BATTERY,RECH,LEAD ACID,2V,800AH,HARD RBR	53.65	N	N	N	N	
125	LEVEL OSCILLATOR,ELEKTRONIKA,ET 91	10.29	N	N	N	N	
126	SEMRACK FOR VFD: LCI-SEMRACK-2-SPR: BHEL	142.61	N	N	N	N	
127	HPBP ACTUATOR,ASM-100-10	17.14	N	N	N	N	
128	POSITION FEEDBACK TRANSMITTER,MIL400L	1.12	N	N	N	N	
129	ECCENTRICITY MONITOR & Input Module	1.14	N	N	N	N	
130	IN-SITU ZIRCONIA PROBE OXYGEN ANALYZER,	22.74	N	N	N	N	
131	ACTUATOR,HYD,ELECTRO REINEKE,HSA 1035	18.10	N	N	N	N	

maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वा.)/Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance	Claimed as a part of stores and	Remarks
	Name of Spare	Amount					
132	PNEU.ACTUATOR: VA6R(S); MAKE: IL PALGHAT	2.23	N	N	N	N	Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
133	POSITIONER MODEL CL3N32	1.42	N	N	N	N	
134	COMPLETE OPACITY MONITOR	5.91	N	N	N	N	
135	ELECT.ACTUATOR ASSY: SA50E90: AUMA	3.06	N	N	N	N	
136	AUMA ACTUATOR-SA100AB32/32RPM	2.65	N	N	N	N	
137	PROCONTROL Modules	1.43	N	N	N	N	
138	ANALOG OUTPUT MODULE AAI543-S00/K4A02	4.23	N	N	N	N	
139	CABLE FOR LOCAL BUS EXTENSION, 70BL03	1.65	N	N	N	N	
140	DRV CNTRL-ON/OFF CNTRL ,70AS06	9.76	N	N	N	N	
141	OVERVIEW DR PROJECTION UNIT,BARCO,LVS	30.65	N	N	N	N	
142	AUTO SYNCHRONIZER,E07470400125,SIEMENS	19.59	N	N	N	N	
143	24V DC-DC CONVERTER, MODEL- 2005I	1.32	N	N	N	N	
144	MODULE DPU,ED89230D611A,MAX-DNA BHEL	1.77	N	N	N	N	
145	Input Analog: Resistances (X4) 70EA03	1.46	N	N	N	N	
146	SGNL PROCESSING UNIT,DELL	7.08	N	N	N	N	
147	PUMP ASSY,T35A-32/54	20.52	N	N	N	N	

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance	Claimed as a part of stores and	Remarks
	Name of Spare	Amount					

Total (Unchahar all stages)	3269.58
Unchahar-I proportion	885.95

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	1200 NO Pulley DxL630x1400Shaft D90	1.92	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	24PORT NW SWITCH CATALYST 3550 CISCO	1.48	N	N	N	N	
3	8/6 EAH COMP ASSY	37.76	N	N	N	N	
4	ACTUATOR,CCI-AG,STEUERBLOCK-10322675/280	7.10	N	N	N	N	
5	ACW PUMP ASSY,FLOWMORE 5822 200X150	13.35	N	N	N	N	
6	ALLEN BRADELY 110 VAC O/P CARD,1771 OAD	1.07	N	N	N	N	
7	ANALYZER,GAS,MULTI,FUJI,ZRE	10.62	N	N	N	N	
8	ANALYZER,GAS,ONLINE H2 PURITY,85-100%	9.09	N	N	N	N	
9	ANALYZERGAS,COMPLETE,CO ANALYZER IN-SITU	18.45	N	N	N	N	
10	BATTERY,RECH,LEAD ACID,220V,600AH,SAN	89.04	N	N	N	N	
11	BATTERY,RECH,LEAD ACID,220V,905 AH	41.79	N	N	N	N	
12	BATTERY,RECH,NI-CD,24V,471AH	5.03	N	N	N	N	
13	BATTERY,RECH,NI-CD,24V,75AH	2.10	N	N	N	N	
14	BEARING,ROLLER,SPH THRUST,294/500 EM	63.90	N	N	N	N	
15	BELT DRIVE REDUCER,BHEL MAKE	9.05	N	N	N	N	
16	BTRY,RECH: NI-CD,24V,755AH,20	42.75	N	N	N	N	
17	BULLRING SEGMENT ASSY,SET=45-MILL-XRP803	1.83	N	N	N	N	
18	BUS COUPLER SERIAL INTERFACE ED669DO4BA00	1.29	N	N	N	N	
19	CABLE FAULT LOCATOR,415V-33KV,MULTIFUN	20.84	N	N	N	N	
20	CLINKER GRINDER ASSY,12TPH	10.32	N	N	N	N	
21	CLINKER GRINDER ASSY,45TPH	12.27	N	N	N	N	
22	COAL COMPARTMENT ASSY DPSTY01 FOR ST-II	19.94	N	N	N	N	
23	COAL COMPARTMENT ASSY,DPSTY02 FOR ST-II	74.78	N	N	N	N	
24	COMP ASSY,ALLENBERRY,GEAR BOX,CSB-280	20.57	N	N	N	N	
25	COMP ASSY,ELECON,GEAR BOX,12FSM,25:1	7.42	N	N	N	N	
26	COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	30.61	N	N	N	N	
27	COMP ASSY,ELECON,GEAR BOX,SBN355,20:1	50.19	N	N	N	N	
28	COMP ASSY,FLEXIDENT COUPLING,Z282 L2	60.79	N	N	N	N	
29	COMP ASSY,PEMBRIL COUPLING,23SCR25W	10.64	N	N	N	N	
30	COMP BAOFP ASSY,250X200MM	37.84	N	N	N	N	
31	COMP PP ASSY,SAM TURBO,AR 150/150	23.88	N	N	N	N	
32	COMPL COMPR ASSY,VOLTAS,1216NHF6W4+	17.55	N	N	N	N	
33	COMPLETE ACT ASMBLY,AUMA,SA15A92	1.83	N	N	N	N	
34	COMPLETE ACT ASMBLY,AUMA,SA8E125	1.73	N	N	N	N	
35	COUPLING ASSY,AFCH 11/53,N1000C	15.00	N	N	N	N	
36	DISCHARGE BOWL,PUMP,7520	27.85	N	N	N	N	
37	DP REGULATING VALVE,3148320100100008	19.72	N	N	N	N	
38	DRV CNTRL-ON/OFF CNTRL 7SA5D6	19.57	N	N	N	N	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1982
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
39	ELECT.ACT. L120-10-3/6P/18 RPM	3.05	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
40	ENCLOSING IMPELLER,HGLP-460-RI&10,7520	23.23	N	N	N	N	
41	ENGINE ASSY,51Z00000014,BEML DOZER BD-155	153.92	N	N	N	N	
42	ENHNCD PERFR QUAD PROC PACK: FC-QPP-0002	1.05	N	N	N	N	
43	FEED RATE CARD FRC[A1]PT-9090007205	4.85	N	N	N	N	
44	FILL PACK 1220X610X305 THK0.25MM PVC CF	161.06	N	N	N	N	
45	FLUID COUPLING HTC 370 COMP ASSY PEMBRIL	1.31	N	N	N	N	
46	GATE VALVE ASSY,V856RMBPSMB4,BHEL	30.82	N	N	N	N	
47	GEAR BOX 30136-E1-A01658,L&T	1.32	N	N	N	N	
48	GRINDER DRIVE ASSY,A-2553-1-L/R,INDURE	4.72	N	N	N	N	
49	GRINDING ROLL SET FOR XRP 803 MILL	5.84	N	N	N	N	
50	GRINDING ROLL,1-81-088-01019&28,BHEL	6.96	N	N	N	N	
51	HOIST,ELECT OPER MONORAIL,7.5TON,4M/MIN	7.66	N	N	N	N	
52	HP ELEMENT,9825066081,ATLAS COPCO,ZR-250	22.39	N	N	N	N	
53	HV BUSHING,BHEL W/MTL PRT,250MVA	15.34	N	N	N	N	
54	HYDRAULIC MOTOR,10,TRF.132-660TPH	6.24	N	N	N	N	
55	IMPELLER HUB,0-55-214-00597&5,BHEL	39.90	N	N	N	N	
56	IMPELLER,JYOTI,1150VM1A14	35.13	N	N	N	N	
57	INLET GUIDE VANE 1-56-227-01969,BOILER	21.96	N	N	N	N	
58	Input Analog Resistances (X4) 70EA03	18.95	N	N	N	N	
59	INPUT/OUTPUT MODULE,DS3600IOMA 66070MAA	38.93	N	N	N	N	
60	OFC,IPB BUS COUPLER 70FK01	2.23	N	N	N	N	
61	JOURNAL BEARING,D400X320,01181501000C	42.93	N	N	N	N	
62	JOURNALBRG ASSLY,01160418000&00,D250X180	8.02	N	N	N	N	
63	LINER ASSY,RT 20	16.46	N	N	N	N	
64	LIVE FRAME ASSY,2A,TRF,TM-16	32.46	N	N	N	N	
65	LOAD CELL AMPLIFIER CARD PT-9090133801	7.96	N	N	N	N	
66	LOW PRESSURE ELEMENT,1616590481,ZR-250	39.69	N	N	N	N	
67	MAIN TRIP VALVE COMPL ASSY PART#VAR 00	29.52	N	N	N	N	
68	MOTOR PLOUGH DRIVE,9,TRF,132-660TPH	33.10	N	N	N	N	
69	MOTOR,SGL SQ CAGE IND,11KV,ILA7904,4P,B3	123.93	N	N	N	N	
70	MOTOR,SGL SQ CAGE IND,3.3KV,355,2P	16.66	N	N	N	N	
71	MOTOR,SQ CAGE IND,415VAC,S1,TVS450,4P,V1	10.41	N	N	N	N	
72	OVERRUNNING CLUTCH FOR PAPH	4.07	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly
73	OVERVIEW DR PROJECTION UNIT,BARCO,LVS	12.86	N	N	N	N	
74	PAF 19/10.6-2 SPACER COUPLING	12.98	N	N	N	N	
75	PILOT VALVE DRG:01142201000/10	7.08	N	N	N	N	
76	PILOT VALVEE 1538 VX8X	5.67	N	N	N	N	

परिमल पीयूष/PARIMAL PIYU
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Add. General Manager (Commer
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EOC, A-8A, Sector-24, Noida-2013

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
77	PNEU.ACTUATOR: PC 4X4LT,100X100MM, ILP	3.15	N	N	N	N	for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission
78	PNEU.CYLINDER, C-7491, SHRADOR & DUNCON	2.37	N	N	N	N	
79	POWER CONDITNG UNIT,HITACHI HI REL POWER	76.40	N	N	N	N	
80	PR/DP TRANSMITTER 0 TO 20KG/CM2	1.18	N	N	N	N	
81	PRIMARY WATER PUMP,KSB,CPK-CM-65-250	7.41	N	N	N	N	
82	PROCONTROL T/C I/P CARD 70EA04	8.33	N	N	N	N	
83	PROCONTROL:DI MODULE 70E803	3.25	N	N	N	N	
84	PUMP ASSY,FA1B75	66.08	N	N	N	N	
85	PUMP ASSY,SAM TURBO,6MD 125/305 V	7.20	N	N	N	N	
86	PUMP ASSY,SAM TURBO,VO 65/260+TCH+N	3.54	N	N	N	N	
87	PUMP ASSY,SHS 80/40NE	7.60	N	N	N	N	
88	PUMP,ESP,TWIN VOLUTE CASING,100ANZE	46.02	N	N	N	N	
89	PUMP:HEAD(40-50M) FLOW(200-250M3/HR)	23.36	N	N	N	N	
90	PUMP_PADDLE FEEDER_TVWS 130M05R	56.86	N	N	N	N	
91	Sensors	1.16	N	N	N	N	
92	RELAY,NUMERIC/DIGITAL,1A MICOM C264	15.93	N	N	N	N	
93	ROTARY FEEDER ASSY,INDURE A197S	44.32	N	N	N	N	
94	ROTATING,0-55-334-0061	252.52	N	N	N	N	
95	ROTOR ASSY,0-55-334-01380&24,BHEL	169.63	N	N	N	N	
96	ROTORK ACTR,WITH SYNCHROPAK TYPE K30F10E	2.71	N	N	N	N	
97	SEC INJ RLY TEST KIT 3-50A	24.43	N	N	N	N	
98	Honeywell Servo Positioner & I/O Modules	3.99	N	N	N	N	As per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
99	SERVO MOTOR,TP7S521431106,BHEL,2X110MW	27.14	N	N	N	N	
100	SOL.VALVE: 5204869,7908.024.00, NORGREN	4.00	N	N	N	N	
101	STARTING DEVICE MOTOR,MAKE GEORGH KOBOLD	11.54	N	N	N	N	
102	STATOR WIND BOT BAR,0-135-08-01003/004	12.16	N	N	N	N	
103	TC SCREW CHILLER-200TR	118.00	N	N	N	N	
104	THYRISTOR BANK,CN9088209777,BHEL	13.28	N	N	N	N	
105	TRANSMITTER ANGLE MEASURE 7MJ1121-8AA	5.82	N	N	N	N	
106	V/VTYPEGATEV/V05NBCL-350/WPT250CWP-300KG	14.69	N	N	N	N	
107	VACUUM PUMP ASSY,2BW4 353-0BL4-0Y590	38.30	N	N	N	N	
108	VW100/340+ARS COMPLETE ASSLY	6.82	N	N	N	N	

Total (Unchahar all stages)	2917.60
Unchahar-I proportion	790.57

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

(Amount in Rs.Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 18

Non-Tariff Income

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount In Rs Lakh

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from rent of land or buildings	35.81	47.89	78.86	13.05	38.46
2	Income from sale of scrap	24.82	19.21	17.20	15.24	18.19
3	Income from advertisements	0.00	0.00	0.00	0.00	0.00
	Total Non Tariff Income	60.63	67.10	96.06	28.29	56.65

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 19

Details of Water Charges

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

S. No.	Year	Details of Water charges (excluding water cess)					Quantity allocated		Normative consumption at 100% PLF	Actual Water Consumption		Rate specified (as per govt. notification or agreement)			Spillage of water (in percentage)	Amount Claimed
		Name of source	Quantity: Unchahar Station (1550 MW)	Quantity Prorated to Unchahar-I (420 MW)	Amount: Unchahar Station (1550 MW)	Amount: Prorated to Unchahar-I (420 MW)	Unchahar Station (1550 MW)	Pro-rated Allocation to Unchahar-I (420 MW)		Station	Pro Rated to Unchahar-I	Water Charges	Royalty	Canal Maintenance (Station)		
			Unit-Cusec	Unit-Cusec	Rs Lakh	Rs Lakh	Unit-Cusec	Unit-Cusec	Unit-Million M3	Unit-Million M3	Unit-Million M3	(Rs/1000 Cubic Feet)	(Rs Lakh/ Cusec)		(%)	(Rs Lakh)
1	2019-20	UP Irrigation Dept. Sharda Sahayak Canal System	53.91	14.61	536.23	145.30	105	28.45	12.88	47.48	12.87	12.48	6.00	As per Actual Canal Maintenance Charges Paid to UPID	Nil	145.43
2	2020-21		53.11	14.39	696.07	188.61	105	28.45	12.88	46.78	12.68	12.48	6.00		Nil	263.27
3	2021-22		49.02	13.28	590.62	160.04	105	28.45	12.88	43.18	11.70	12.48	6.00		Nil	85.37
4	2022-23		44.77	12.13	863.95	234.10	105	28.45	12.88	39.43	10.69	12.48	6.00		Nil	232.38
5	2023-24		38.29	9.83	743.28	201.40	105	28.45	12.88	31.97	8.66	12.48	6.00		Nil	202.49
Total					3,430.14	**929.46**										**928.95**

Note: Water Agreement is attached as **Annexure-B1**,Water charge notification is attached as **Annexure-B2**.

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 20

Details of Statutory Charges

Name of the Petitioner	NTPC Limited		
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I		
Particulars	**Unit Rate**	**No of Units**	**Amount Claimed**
Electricity Duty and Cess (Total)	Nil		
Water Cess			

(Petitioner)

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20

PART-1
FORM-I
Amount in Rs Lakh

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Date of Take over	13.02.1992
For Financial Year	2019-20

S.N	Name of the Asset	Nature of de-capitlization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization
Decap of MBOAs - Part of Capital Cost							
1	Furniture and fixtures	Additional Capital Expenditure	-	0.78	0.78	1993-94	0.70
2			-	0.07	0.07	1995-96	0.07
3			-	0.50	0.50	1996-97	0.45
4			-	1.38	1.38	1997-98	1.25
5			-	0.83	0.83	2002-03	0.75
8			-	0.08	0.08	2003-04	0.07
Sub-total: Decap of MBOAs			**-**	**3.65**	**3.65**		**3.28**
Decap of Spares: Not Part of Capital Cost							
1	Decap of Spares	Claimed under Exclusion	0.35	3.15	3.50	2009-10	Hon'ble Commission has disallowed capitalization of spares vide order dt 16.4.2015 in Petition no 284/GT/2013. Accordingly, the same is kept under exclusion.
			0.50	4.49	4.99	2010-11	
			0.05	0.10	0.16	2013-14	
			0.01	0.12	0.13	2014-15	Hon'ble Commission has disallowed capitalization of spares vide order dt 1.10.2022 in Petition no 302/GT/2020. Accordingly, the same is kept under exclusion.
			0.92	8.28	9.20	2015-16	
			1.54	13.82	15.35	2016-17	
			0.51	4.59	5.10	2017-18	
			1.52	13.68	15.20	2018-19	
			8.77	78.92	87.69	2019-20	
Sub-total: Decap of Spares-Not Part of Capital Cost			**14.17**	**127.15**	**141.32**		

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20

PART-1
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Limited				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2019-20				
Decap of MBOAs - Not Part of Capital Cost							
1	EDP, WP machines & SATCOM equipment	Claimed under Exclusion	0.17	0.37	0.53	2012-13	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 264/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
2			0.61	-	0.61	2015-16	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 17 of order dtd 1.10.2022 in Petition no 307/GT/2020. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
Sub-total: Decap of MBOAs - Not Part of Capital Cost			0.77	0.37	1.14		
Grand Total of Decap of assets in 2019-20			14.94	131.17	146.11		3.28

(Petitioner)

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Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Date of Take over	13.02.1992
For Financial Year	2020-21

Decap of Spares: Part of Capital Cost

S.N	Name of the Asset	Nature of de-capitlization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization
Decap of MBOAs - Part of Capital Cost							
1	Furniture & Fixtures	Claimed under capital expenditure	-	0.04	0.04	1993-94	0.04
2			0.10	0.95	1.05	1994-95	0.94
3			0.01	0.06	0.06	1996-97	0.06
4			0.01	0.06	0.06	1997-98	0.06
5			0.02	0.14	0.16	1998-99	0.14
6			0.02	0.16	0.18	2002-03	0.17
7	Other Office Equipment	Claimed under capital expenditure	0.02	0.74	0.76	1992-93	0.66
8			0.02	0.20	0.22	1993-94	0.20
9			0.39	2.96	3.28	1994-95	2.98
10			0.22	1.97	2.18	1995-96	1.97
11			0.15	1.37	1.62	1996-97	1.37
12			0.34	3.03	3.37	1997-98	3.03
13			1.53	13.80	15.33	1998-99	13.80
14			0.39	3.49	3.86	1999-2000	3.49
15			0.02	0.17	0.19	2000-01	0.17
16			0.04	0.37	0.41	2002-03	0.37
17	EDP, WP machines & SATCOM Equipments	Claimed under capital expenditure	0.04	0.38	0.42	1992-93	0.38
18	Hospital equipment	Claimed under capital expenditure	1.52	0.71	2.23	1992-93	2.01
19			0.73	6.54	7.26	1993-94	6.54
20			0.04	0.52	0.56	1994-95	0.50
21			0.01	0.10	0.10	1995-96	0.09
22			0.08	0.69	0.76	1997-98	0.69
23			0.27	0.52	0.78	2002-03	0.71
Sub-total: Decap of MBOAs (Part of Capital Cost)			5.89	38.94	44.83		40.35
Decap of Spares: Not-Part of Capital Cost					-		
1			0.07	0.66	0.73	2008-09	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 22 of order dtd 11.1.2010 in Petition no 129/2009. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
2			0.07	0.64	0.71	2011-12	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 25 of order dtd

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Limited				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2020-21				
3	Plant and Machinery	Claimed under exclusion	0.00	0.01	0.01	2012-13	16.4.2013 in Petition no 284/GT/2013 & para 24 of order dtd 25.5.2016 in Petition no. 320/GT/2014. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
4			0.16	1.41	1.57	2013-14	
5			0.23	2.08	2.31	2015-16	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 17 of order dtd 1.10.2022 in Petition no 302/GT/2020. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
6			0.01	0.13	0.14	2016-17	
7			0.00	0.04	0.04	2017-18	
8			0.34	3.10	3.45	2018-19	
9			0.52	4.71	5.23	2019-20	Hon'ble Commission has disallowed capitalization of spares vide order dt 1.10.2022 in Petition no 302/GT/2020. Accordingly, the same is kept under exclusion.
10			2.42	21.81	24.23	2020-21	
Sub-total: Decap of Spares: Not-Part of Capital Cost			**3.84**	**34.58**	**38.42**		

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21

PART-II
FORM-I
Amount in Rs Lakh

Name of the Petitioner			NTPC Limited				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2020-21				
Decap of MBOA: Not-Part of Capital Cost							
1	Other Office Equipment	Claimed under exclusion	-	0.19	0.19	2010-11	Capitalisation of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 28 of order dtd 16.4.2013 in Petition no 284/GT/2013. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
Sub-total: Decap of MBOA: Not-Part of Capital Cost			-	0.19	0.19		
Grand Total of Decap of assets in 2020-21			9.73	73.71	83.44		40.35

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Ferozo Gandhi Unchahar Thermal Power Station, Stage-I
Date of Take over	13.02.1992
For Financial Year	2021-22

Decap of Spares: Part of Capital Cost

S.N	Name of the Asset	Nature of de-capitlization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization
Decap of Spares: Part of Capital Cost							
1	Plant and Machinery	Claimed under additional capitalisation	-	4.27	4.27	1991-92	3.86
1	Decap of Rack and Pinion Gate Assembly for CHP	Claimed under additional capitalisation	2.70	24.26	26.96	1991-92	24.26
2	Decap of YOKOGAWA HMI	Claimed under additional capitalisation	9.19	82.67	91.86	1991-92	82.67
	Sub total		11.88	111.21	123.09		111
Decap of Spares: Not-Part of Capital Cost					-		
1	Plant and Machinery	Claimed under exclusion	0.00	0.01	0.01	2007-08	Capitalization of these assets was not allowed by Hon'ble Commission vide para 13 of order dtd 27.10.2009 in Petition no 30/2009. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same
2			0.05	0.45	0.49	2009-10	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 26 of order dtd 16.4.2013 in Petition no 284/GT/2013 & para 24 of order dtd 25.5.2016 in Petition no. 320/GT/2014. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same
3			0.05	0.43	0.47	2010-11	
4			0.04	0.34	0.37	2011-12	
5			0.07	0.67	0.74	2012-13	
6			0.09	0.84	0.94	2013-14	
7			0.01	0.05	0.05	2014-15	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner		NTPC Limited				
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over		13.02.1992				
For Financial Year		2021-22				
8		0.25	2.29	2.55	2015-16	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 16 of order dtd 1.10.2022 in Petition no 302/GT/2020. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
9		0.52	4.68	5.20	2016-17	
10		0.27	2.42	2.69	2017-18	
11		0.02	0.14	0.16	2018-19	
12		1.57	14.15	15.72	2019-20	Capitalization of these assets were beyond cutoff date of Station and were kept under exclusion Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
13		1.27	11.39	12.66	2020-21	
14		2.22	20.00	22.22	2021-22	
Sub-total: Decap of Spares: Not-Part of Capital Cost		6.43	57.86	64.29		
Grand Total of Decap of assets in 2020-21		18.31	169.07	187.38		110.78

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM-I
Amount in Rs Lakh

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Date of Take over	13.02.1992
For Financial Year	2022-23

Decap of Spares: Part of Capital Cost

S.N	Name of the Asset	Nature of de-capitlization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization
Decap of Spares: Part of Capital Cost							
1	Plant and Machinery (245kV Isolator)	Claimed under additional capitalisation	3.20	28.79	31.99	1991-92	28.79
2	T.G. COUPONENT	Claimed under additional capitalisation	129.41	1,164.73	1,294.14	1991-92	1,164.73
3	WATER COOLING SYSTEM	Claimed under additional capitalisation	13.48	121.30	134.78	1991-92	121.30
4	COAL HANDLING PLANT	Claimed under additional capitalisation	3.71	33.39	37.10	1991-92	33.39
Decap of MBOA: Part of Capital Cost							
1	Vehicles including speedboats	Claimed under additional capitalisation	0.43	3.88	4.31	1991-92	3.88
2			-	0.01	0.01	1993-94	0.01
3	Furniture and fixtures	Claimed under additional capitalisation	-	0.04	0.04	1993-94	0.04
4			-	0.04	0.04	1994-95	0.04
5			-	0.48	0.48	1996-97	0.43
6			-	0.04	0.04	1998-99	0.04
7			-	0.51	0.51	2001-02	0.46
8			-	0.43	0.43	2002-03	0.39
9			-	0.25	0.25	2003-04	0.23
10	Plant and machinery	Claimed under additional capitalisation	0.42	3.74	4.16	1994-95	3.74
			-	-			
11	Hospital equipment	Claimed under additional capitalisation	-	0.02	0.02	1994-95	0.02
			-	-			
12	Construction equipment	Claimed under additional capitalisation	1.71	8.60	10.31	1995-96	9.28
13			2.39	9.24	11.63	1996-97	10.36
			-	-			

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1982				
For Financial Year			2022-23				
14	Other Office Equipments	Claimed under additional capitalisation	-	0.05	0.05	1995-96	0.05
15			-	0.24	0.24	1996-97	0.22
16			-	0.07	0.07	1997-98	0.06
17			0.15	1.38	1.55	1998-99	1.39
18			-	0.02	0.02	1999-2000	0.02
19			0.02	1.05	1.07	2000-01	0.96
20			-	0.17	0.17	2001-02	0.15
21			-	0.53	0.53	2002-03	0.48
			-	-			
22	Communication equipment	Claimed under additional capitalisation	-	0.04	0.04	1998-99	0.04
23			-	0.02	0.02	2000-01	0.02
			5.02	30.90	35.92		1.381
Decap of Spares: Not Part of Capital Cost					-		
1	Plant and Machinery	Claimed under exclusion	0.09	0.80	0.89	2009-10	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide para 26 of order dtd 16.4.2013 in Petition no 284/GT/2013 & para 24 of order dtd 25.5.2016 in Petition no. 320/GT/2014. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
2			0.02	0.22	0.24	2010-11	
3			0.43	3.85	4.27	2011-12	
4			0.00	0.02	0.02	2013-14	
5			0.08	0.75	0.83	2016-17	Capitalization of these assets was kept under exclusion and allowed by Hon'ble Commission vide order dtd 01.10.2020 in Petition no 302/GT/2020. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
6			0.02	0.16	0.18	2017-18	
7			5.59	15.45	21.10	2018-19	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2022-23				
8			0.67	7.79	8.66	2019-20	Capitalization of these assets were beyond cutoff date of Station and are kept under exclusion Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
9			0.32	2.85	3.17	2020-21	
10			0.99	8.89	9.88	2021-22	
11			2.96	20.67	29.63	2022-23	
Sub-total: Decap of Spares: Not-Part of Capital Cost			11.46	87.44	78.91		
Decap of MRDA: Not-Part of Capital Cost							
1	Vehicles including speedboats	Claimed under exclusion	-	0.04	0.04	2004-05	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009. Hence, decap of these assets may pleased be allowed under exclusion.
2			-	0.04	0.04	2005-06	
3			7.05	3.63	10.68	2011-12	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petmon nos 284/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-II				
Date of Take over			13.02.1993				
For Financial Year			2022-23				
4	Furniture and fixtures	Claimed under exclusion	-	0.04	0.04	2005-06	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009. Hence, decap of these assets may pleased be allowed under exclusion.
5			-	0.08	0.08	2007-08	
6			-	0.02	0.02	2008-09	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 11.01.2010 in pet no 129/2009. Hence, decap of these assets may pleased be allowed under exclusion.
7			-	0.37	0.37	2010-11	
8			-	0.13	0.13	2012-13	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 264/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
9			-	0.09	0.09	2013-14	
10	Other Office Equipments	Claimed under exclusion	0.24	2.15	2.39	2004-05	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009. Hence, decap of these assets may pleased be allowed under exclusion.
11			0.03	0.11	0.15	2007-08	
12			0.16	0.05	0.21	2011-12	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 264/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
13			0.02	0.05	0.08	2010-11	
14	Communication equipment	Claimed under exclusion	0.19	0.23	0.42	2007-08	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009. Hence, decap of these assets may pleased be allowed under exclusion.

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2022-23				
15	EDP, WP machines & SATCOM equipment	Claimed under exclusion	0.04	0.32	0.35	2008-09	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 11.01.2010 in pet no 129/2009, Hence, decap of these assets may pleased be allowed under exclusion.
16			0.13	1.19	1.32	2009-10	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 284/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
17			0.42	3.77	4.19	2010-11	
18			0.07	0.61	0.68	2011-12	
19			0.52	0.52	1.04	2013-14	
Sub-total: Decap of MBOA: Not-Part of Capital Cost			8.87	14.22	23.09		
Decap of Overhauling		Claimed under Exclusion	1,491.84	-1,491.64	-	2022-23	This Decapitalisation entry is on account of Change in Accounting Practice wherein decap during overhauling have been capitalised as per Ind AS with net amount under IGAAP as zero. The same is kept under exclusion. Hon'ble Commission may be pleased to allow the same under exclusion.
Grand Total of Decap of assets in 2022-23			1,566.79	- 30.85	1,635.94		

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM-I
Amount in Rs Lakh

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
Date of Take over	13.02.1992
For Financial Year	2023-24

Decap of Spares: Part of Capital Cost

S.N	Name of the Asset	Nature of de-capitilization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization
Decap of Spares/Assets: Part of Capital Cost							
1	Spares Capitalised	Claimed under additional capitalisation	38.73	62.57	101.31	As on COD	81.18
2	HMI System		14.74	132.70	147.45	As on COD	132.70
3	CHP System		6.32	56.84	63.15	As on COD	56.84
4	AHP System		8.83	79.46	88.28	As on COD	79.46
5	CW System		7.99	71.90	79.89	As on COD	71.90
	Sub-Total		76.61	403.47	480.08		432.07
Decap of MBOA: Part of Capital Cost							
1	Furniture & Fixtures	Claimed under additional capitalisation	-	0.62	0.62	1998-99	0.56
2			-	1.89	1.89	2001-02	1.70
3			-	0.37	0.37	2003-04	0.33
4	Hospital Equipment		0.01	0.09	0.1	1997-98	0.09
5	Other Office Equipments		0.17	1.55	1.72	1995-96	1.55
6			0.01	0.1	0.11	1996-97	0.10
7			0.1	0.88	0.98	1997-98	0.88
8			0.00	0.29	0.35	1998-99	0.32
9			0.02	0.22	0.24	2000-01	0.22
10			0.04	0.34	0.38	2001-02	0.34
11			-	0.14	0.14	2002-03	0.13
12			0.00	0.39	0.45	2003-04	0.41
	Sub-Total		0.47	6.88	7.35	-	6.62
	Total(Part of Capital Cost)		77.08	410.35	487.43		438.69
Decap of Spares: Not-Part of Capital Cost					-		
1	Plant and Machinery	Claimed under exclusion	0.03	0.22	0.25	1999-99	Capitalization of these assets were beyond cutoff date of Station and were kept under exclusion Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
2			7.78	-	7.78	2017-18	
3			22.39	-	22.39	2020-21	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
ईओसी-ए-8ए, सेक्टर-24/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM-1
Amount in Rs Lakh

Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over			13.02.1992				
For Financial Year			2022-24				
4	Decap of Building	Claimed under exclusion	12.82	17.54	30.37	1996-97	
Sub-total: Decap of Spares: Not-Part of Capital Cost			43.01	17.77	60.78		
Decap of MBOA: Not-Part of Capital Cost							
1	EDP, WP Machines & SATCOM Equipment	Claimed under exclusion	1.01	9.11	10.12	2008-07	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009. Hence, decap of these assets may pleased be allowed under exclusion.
2			0.67	6.67	6.75	2008-09	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 11.01.2010 in pet no 129/2009. Hence, decap of these assets may pleased be allowed under exclusion.
3			1.23	11.32	12.55	2009-10	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 284/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
4			0.17	1.51	1.68	2011-12	
5			3.04	1.95	4.99	2013-14	
7	Furniture & Fixtures	Claimed under exclusion	-	0.10	0.10	2005-06	The Hon'ble Commission has not allowed capitalisation of these assets in tariff as per order dtd 27.10.2009 in pet no 30/2009.
8			-	0.28	0.28	2007-08	
9			-	3.56	3.56	2008-09	#REF!
10			0.07	-	0.07	2013-14	
11	Other Office Equipments	Claimed under exclusion	0.10	0.86	0.96	2004-05	Capitalisation of these assets was kept under exclusion and Hon'ble Commission has allowed the same under exclusion vide orders dtd 16.04.2015 & 25.05.2016 in petition nos 284/GT/2013 & 320/GT/2014 respectively. Accordingly, decap of these assets is kept under exclusion. Hon'ble Commission may pleased be allowed to allow the same.
12			-	0.04	0.04	2005-06	
13			0.15	0.75	0.94	2006-07	
14			-	0.06	0.06	2007-08	
15			0.04	0.37	0.41	2009-10	
16			1.15	0.50	1.60	2010-11	
17			0.62	0.12	0.74	2012-13	
18			0.39	0.14	0.52	2013-14	
Sub-total: Decap of MBOA: Not-Part of Capital Cost			8.11	31.38	39.50		
Decap of Overhauling		Claimed under Exclusion	661.61	-661.61	-	2022-23	This Decapitalisation entry is on account of Change in Accounting Practice wherein decap during overhauling have been capitalised as per Ind AS with net amount under IGAAP as zero. The same is kept under exclusion. Hon'ble Commission may be pleased to allow the same under exclusion.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)/
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23

PART-II
FORM- I
Amount in Rs Lakh

Name of the Petitioner		NTPC Ltd				
Name of the Generating Station		Feroze Gandhi Unchahar Thermal Power Station, Stage-I				
Date of Take over		10.02.1992				
For Financial Year		2023-24				
Grand Total of Decap of assets in 2022-23		789.82	- 202.10	587.71		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- J

Summary of Gross Block reconciliation

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992

Amt in Rs Lacs

Sl No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	4,57,177.57	4,67,147.58	4,76,444.56	5,21,858.87	6,57,767.21
2	Add: cummulative Ind AS Adustment (breakup given below)	2,10,006.34	2,08,104.44	2,08,565.42	2,07,446.81	2,05,080.37
	Adjustment of accumulated depreciation as on 1.4.2015	2,21,070	2,21,070	2,21,070	2,21,070	2,21,070
	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	3,083	3,180	3,665	5,475	6,277
	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	9,749	11,553	14,177	18,383	21,307
	Add: Cumulative Decapitalisation of capital Overhauling	1,907.18	1,907.18	5,478.15	10,375.40	11,734.50
	Less: spares capitalised out of inventory system circular 126	352	352	352	352	352
	Less: spares capitalised out of inventory system circular 146	-	-	-	-	-
	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
	Less: Cumulative Unwinding expenses Capitalised	1,506.16	1,506.16	1,506.16	1,506.84	1,506.84
	Add: Cumulative Vendor Discounting	1,088.20	1,088.20	1,088.20	1,089.02	1,089.02
	Add: Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
	Add/Less: Any other Adj in PPE due to IND AS implementation	278	278	278	278	278
	Cumulative Capital spares Capitalsed	351.6709443	351.6709443	351.6709443	351.6709443	351.6709443
3	Closing Gross Block as per IGAAP	6,67,182.91	6,75,252.02	6,85,009.98	7,29,305.68	7,62,847.58
4	Opening Gross Block as per IND AS	4,39,538.68	4,57,177.57	4,67,147.58	4,76,444.56	5,21,858.87
5	Add: Cummulative Ind AS Adustment (breakup given below)	2,10,125	2,10,005	2,08,104	2,08,565	2,07,447
	Adjustment of accumulated depreciation as on 1.4.2015	2,21,070	2,21,070	2,21,070	2,21,070	2,21,070
	Less:Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	2,656	3,083	3,180	3,665	5,475
	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	8,148	9,749	11,553	14,177	18,383
	Add: Cumulative Decapitalisation of capital Overhauling	-	1,907	1,907	5,478	10,375
	Less: spares capitalised out of inventory system circular 126	352	352	352	352	352
	Less: spares capitalised out of inventory system circular 146	-	-	-	-	-
	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
	Less: Cumulative Unwinding expenses Capitalised	1,506	1,506	1,506	1,506	1,507
	Add: Cumulative Vendor Discounting	1,088	1,088	1,088	1,088	1,089
	Add: Cumulative Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
	Add/Less: Any other Adj in PPE due to IND AS implementation	278	278	278	278	278
	Cumulative Capital spares Capitalsed	352	352	352	352	352
6	Opening Gross Block as per IGAAP	6,49,663.97	6,67,182.91	6,75,252.02	6,85,009.98	7,29,305.68

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- J

Summary of Gross Block reconciliation

Name of the Petitioner		**NTPC Limited**				
Name of the Generating Station		**Feroze Gandhi Unchahar Thermal Power Station, Stage-I**				
COD		**13-02-1992**				
						Amt in Rs Lacs
7	Total Additions as per books (G = 3 - 6)	17,518.94	8,069.11	9,757.97	44,295.69	33,541.90
8A	Addition as per IGAAP corresponding to Unchahar-II	3,853.05	1,411.08	438.33	-266.47	**380**
8B	Addition as per IGAAP corresponding to Unchahar-III	-8.85	136.22	1,148.48	278.37	**313**
8C	Addition as per IGAAP corresponding to Unchahar-IV	9,916.99	3,029.41	5,840.75	42,528.64	28,835.86
8D	Addition as per IGAAP corresponding to Unchahar Solar	4.56	3.66	-		**-212**
9	Net Additions pertaining to instant project/Unit/Stage	3,753.19	3,488.73	2,330.41	1,755.15	4,224.34
10	Less: Exclusions (items not allowable / not claimed)	3,190.54	2,896.41	2,134.25	3,289.10	3,647.24
11	Net Additional Capital Expenditure Claimed (on accrual basis)	562.65	592.32	196.16	- 1,533.94	377.11
12	Less: Un-discharged Liabilities (as per IGAAP)	79.07	79.34	-	-	**73**
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	-	64.33	72.17	7.27	4.92
14	Net Additional Capital Expenditure Claimed (on cash basis)	483.58	577.31	268.33	- 1,526.67	309.51

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (कॉर्पोरेट)
Addl. General Manager (Corporate Affairs)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroz Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

Amount in Rs Lakh

Sl No	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	7
C.	**Works not Claimed**							
C1	Items not claimed							
a	Interconnection between Stage I & 2 CHP	17.0	-	17.0	-	17.0	-	These works are claimed under special allowance , therefore these have been kept under exclusion
b	R&M of Boiler	397.9	-	397.9	0.4	397.4	-	
c	R&M of Coal Handling Plant	3.3	-	3.3	-	3.3	-	
d	Kl. Ray Lift	34.8	-	34.8	-	34.8	-	
e	Service Building Lift	36.6	-	36.6	-	36.6	-	
f	OPC Compliant System	7.7	-	7.7	4.8	2.8	-	
	Sub Total	497.2	-	497.2	5.2	491.9	-	
C2	Capitalisation of Spares	2,904.1	-	2,904.1	60.5	2,843.7	-	Capitalisation of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalisation of these spares are claimed under exclusion
C3	De-Capitalisation	-	-	-	-	-	-	
a	Decap of Spares-Not part of Capital Cost	-34.2	-107.1	141.3	-	-141.3	-	These spares/MBOAs were not part of capital cost, have become unserviceable. Accordingly, decapitalisation corresponding to these are kept in exclusion. Details have been provided in form 1
b	Decap of Assets-Not partof Capital Cost	-	-	-	-	-	-	
c	Decap of MBOAs-Not part of Capital Cost	-0.8	-0.6	1.3	-	-1.1	-	
	Sub Total	-34.8	107.7	142.5	-	-142.5	-	
C4	Inter Unit Transfers	-	-	-	-	-	-	As per practice, the Hon'ble Commission is not considering the Inter unit transfers for tariff, hence kept under exclusion.
a	Plant and machinery From Badarpur	225.2	308.8	534.9	-	534.9	-	
b	Furniture and fixtures to EOC	-0.4	-0.1	-0.5	-	-0.5	-	
c	EDP, WP machines & SATCOM equipment to EOC	-0.7	-1.5	-2.1	-	-2.1	-	
d	EDP, WP machines & SATCOM equipment to Rihand	-0.2	-0.4	-0.5	-	-0.5	-	
	Sub Total	223.8	307.3	531.7	-	531.7	-	
C5	Ind-AS Adjustment	-	-	-	-	-	-	These adjustments are due to change in accounting practices.Not impact on Cash basis is zero. Therefore, kept under exclusion.
a	OH Capitalisation	681.9	-681.9	-	-	-	-	
b	OH Decapitalisation	1,140.6	1,140.6	-	-	-	-	
	Sub Total	-458.6	458.6	-	-	-	-	
	Total (C)	**2,551.5**	**639.0**	**3,190.5**	**65.7**	**3,124.8**	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (कार्यकारक)
Addl. General Manager (Co ordinator)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- K

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col	Cash basis	IDC included in col. 3	
1.0		2.0	3A	3B=3+3A	4	5	6	7
C.	**Works not Claimed**							
C1	Items not claimed							
a	Interconnection between Stage I & 2 CHP	23.7	-	23.7	-	23.7	-	These works are claimed under special allowance , therefore these have been kept under exclusion
b	Renovation of drinking water lines in Township	65.0	-	65.0	13.7	51.3	-	
	Sub Total	88.7	-	88.7	13.7	75.0	-	
C2	Capitalisation of Spares	1,483.4	-	1,483.4	35.1	1,448.4	-	Capitalisation of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalisation of these spares are claimed under exclusion.
C3	De-Capitalisation	-	-	-	-	-	-	These spares/ARBDAs were not part of capital cost, have become unserviceable. Accordingly, decapitalisation corresponding to these are kept in exclusion. Details have been provided in form 9
a	Decap of Spares-Not part of Capital Cost	-3.8	-34.6	-38.4	-	-38.4	-	
b	Decap of MBDAs-Not part of Capital Cost	-	-0.2	-0.2	-	-0.2	-	
	Sub Total	-3.8	-34.8	-38.6	-	-38.6	-	
C4	Inter Unit Transfers	-	-	-	-	-	-	
a	Plant and machinery From Badarpur	1,174.2	142.8	1,317.0	-	1,317.0	-	As per practice, the Hon'ble Commission is not considering the Inter unit transfers for tariff, hence kept under exclusion.
b	Plant and machinery From Talcher Thermal	15.0	-	15.0	-	15.0	-	
c	Plant and machinery From Gandarwara	15.0	-	15.0	-	15.0	-	
d	Plant and machinery From Talcher Super Thermal	15.0	-	15.0	-	15.0	-	
	Sub Total	1,219.1	142.8	1,361.9	-	1,361.9	-	
C5	Ind-AS Adjustment							
a	OH Capitalisation	37.6	-37.6	0.0	-	0.0	-	These adjustments are due to change in accounting practices.Net impact on Cash basis is zero. Therefore, kept under exclusion.
b	OH Decapitalisation	-	-	-	-	-	-	
	Sub Total	37.6	-37.6	0.0	-	0.0	-	
	Total (C)	2,826.0	70.4	2,896.4	47.7	2,848.7	-	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col.	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	7
C.	**Works not Claimed**							
C1	**Items not claimed**							
a	TG Component	1,188.36	-	1,188.36	-	1,188.36	-	These works are claimed under special allowance , therefore these have been kept under exclusion
b	Rack And Pinion Gate Assembly For CHP	156.88	-	156.88	-	156.88	-	
c	Fire Fighting System forStacker Reclair	90.00	-	90.00	-	90.00	-	
d	Boiler lift unit 1	42.91	-	42.91	19.66	23.25	-	
e	Boiler lift unit 2	42.91	-	42.91	-	42.91	-	
f	Gymnasium Building St 1	102.93	-	102.93	9.71	93.22	-	
g	Construction of four (04) Nos AC Control Room st1	12.38	-	12.38	-	12.38	-	
	Sub Total	**1,636.38**	**-**	**1,636.38**	**29.37**	**1,607.01**	**-**	
C2	**Capitalisation of Spares**	**562.17**	**-**	**562.17**	**17.31**	**544.86**	**-**	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion
C3	**De-Capitalisation**	-	-	-	-	-	-	
a	Decap of Spares-Not part of Capital Cost	-6.43	-57.86	-64.29	-	-64.29	-	These spares/MBOAs were not part of capital cost, have become unserviceable. Accordingly, decapitalisation corresponding to these are kept in exclusion. Details have been provided in form I
	Sub Total	-6.43	-57.86	-64.29	-	-64.29	-	
C4	**Ind-AS Adjustment**							These adjustments are due to change in accounting practices.Net impact on Cash basis is zero. Therefore, kept under exclusion
a	OH Capitalisation	1,289.78	-1,289.78	-	-	-	-	
b	OH Decapitalisation	-771.77	771.77	-	-	-	-	
	Sub Total	**518.00**	**-518.00**	-	-	-	-	
	Total (C)	**2,710.12**	**-575.87**	**2,134.25**	**46.68**	**2,087.57**	**-**	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- K

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col.	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	7
C.	**Works not Claimed**							
C1	**Items not claimed**							
a	Construction of AC Control Room	5.09	-	5.09		5.09		These works are claimed under special allowance , therefore these have been kept under exclusion
b	R&M of 245 KV Isolator	237.77		237.77	-	237.77		
c	T.G. Component	1,427.78	-	1,427.78	168.47	1,259.31		
d	Water Cooling System	962.73	-	962.73	242.75	719.98		
e	Coal Handling Plant-R&M	159.79	-	159.79	-	159.79		
f	CW Pump (Polymer Coating Of Large Pump Internals)	9.20	-	9.20		9.20		
	Sub Total	**2,793.37**	**-**	**2,793.37**	**411.22**	**2,382.14**	**-**	
C2	Capitalisation of Spares	597.73		597.73		597.73		Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.
C3	De-Capitalisation							
a	Decap of Spares-Not part of Capital Cost	-11.46	-67.44	-78.91		-78.91		These spares/MBOAs were not part of capital cost, have become unserviceable. Accordingly, decapitalisation corresponding to these are kept in exclusion. Details have been provided in form I
b	Decap of Assets-Not partof Capital Cost	-	-					
c	Decap of MBOAs-Not part of Capital Cost	-8.87	-14.22	-23.09		-23.09		
	Sub Total	-20.33	-81.67	-102.00	-	-102.00	-	
C4	Inter Unit Transfers							As per practice, the Hon'ble Commission is not considering the Inter unit transfers for tariff, hence kept under exclusion.
	Sub Total							
C5	**Ind-AS Adjustment**							These adjustments are due to change in accounting practices.Net impact on Cash basis is zero. Therefore, kept under exclusion.
a	OH Capitalisation	1,480.55	-1,480.55	-	-	-		
b	**OH Decapitalisation**	-1,491.64	1,491.64	-	-	-		
	Sub Total	-11.09	11.09	-	-	-		
	Total (B)	**3,359.67**	**-70.58**	**3,289.10**	**411.22**	**2,877.87**	**-**	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- K

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2023-24

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col.	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	8
C.	**Works not Claimed**							
C1	**Items not claimed**							
a	AHP System-R&M	679.20	-	679.20	33.92	645.29	-	These works are claimed under special allowance , therefore these have been kept under exclusion
b	CHP System-R&M	485.79	-	485.79	148.32	337.47	-	
c	CW System-R&M	642.42	-	642.42	94.33	548.09	-	
d	Community Centre Building-Renovation	204.45	-	204.45	3.64	200.90	-	
e	Room for Flue Gas Analyzer	0.11	-	0.11	-	0.11	-	
	Sub Total	**2,011.96**	-	**2,011.96**	**280.11**	**1,731.86**	-	
C2	**Capitalisation of Spares**	**1,935.39**	-	**1,935.39**	**127.38**	**1,808.01**	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.
C3	**De-Capitalisation**							
a	Decap of Spares-Not part of Capital Cost	-43.01	-17.77	-60.78	-	-60.78	-	These spares/MBOAs were not part of capital cost, have become unserviceable. Accordingly, decapitalisation corresponding to these are kept in exclusion. Details have been provided in form I
b	Decap of MBOAs-Not part of Capital Cost	-8.11	-31.38	-39.50	-	-39.50	-	
	Sub Total	**-51.13**	**-49.16**	**-100.28**	-	**-100.28**	-	
C4	**Ind-AS Adjustment**							
a	OH Capitalisation	1,502.71	-1,502.71	-	-	-	-	These adjustments are due to change in accounting practices.Net impact on Cash basis is zero. Therefore, kept under exclusion.
b	OH Decapitalisation	-661.61	661.61	-	-	-	-	
	Sub Total	**841.10**	**-841.10**	-	-	-	-	
C5	**Change of Asset Class**							
a	EDP, WP Machines & SATCOM Equipment	-4.73	-3.02	-7.75	-	-	-	These change in asset class is done in accordance to accounting practices.Net impact on Cash basis is zero. Therefore, kept under exclusion.
b	Communication Equipment	7.75	-	7.75	-	-	-	
c	**Sub Total**	**3.02**	**-3.02**	-	-	-	-	
	Total (C)	**4,740.41**	**-893.17**	**3,847.24**	**407.49**	**3,439.75**	-	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	NTPC Limited
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	12,342.74	11609.80	13597.12	11522.48	12916.20	18891.97
2	Cost of Main Secondary Fuel Oil	145.39	135.97	144.72	106.85	163.86	205.11
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	1,081.23	1333.47	1368.15	1382.78	1447.42	1492.11
6	Maintenance Spares	2,594.96	3200.34	3283.57	3318.68	3473.81	3581.06
7	Receivables	17,216.46	13672.92	15573.88	13611.74	14986.90	20732.23
8	Total Working Capital	33380.79	29952.50	33967.43	29942.53	32988.19	44902.48
9	Rate of Interest	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**4506.41**	**3609.28**	**3821.34**	**3143.97**	**3463.76**	**5388.30**

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-5

PART-4
FORM- L

Statement of Capital cost

(Amount in Rs. Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-03-1988

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as on 1st April	1,17,124.20	349.31	1,16,883.91	1,20,877.38	584.53	1,20,377.86	1,24,366.12	278.70	1,24,658.10	1,26,898.83	215.77	1,26,691.75	1,24,431.65	581.05	1,27,350.83
	(a) Amount of IDC in (A(a)) above	432.20		432.20	432.20	0.00	432.20	432.20	0.00	432.20	432.20	0.00	432.20	432.20	0.00	432.20
	(b) Amount of FC in (A(a)) above	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(c) Amount of FERV in (A(a)) above	813.73		813.73	813.73	0.00	813.73	813.73	0.00	813.73	813.73	0.00	813.73	813.73	0.00	813.73
	(d) Amount of Hedging Cost in (A(a)) above			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(e) Amount of IEDC in (A(a)) above			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	a) Addition in Gross Block Amount during the period (Direct purchase)	2,602.22	248.37	2,312.92	3,444.26	118.48	3,325.89	413.53	36.92	434.62	101.34		101.34	2,283.84	480.01	1,373.03
	(a) Amount of IDC in (B(a)) above			-			-			-			-			-
	(b) Amount of FC in (B(a)) above			-			-			-			-			-
	(c) Amount of FERV in (B(a)) above			-			-			-			-			-
	(d) Amount of Hedging Cost in (B(a)) above			-			-			-			-			-
	(e) Amount of IEDC in (B(a)) above			-			-			-			-			-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	1,277.07	0.00	1,277.07	127.92	12.57	115.35	2,844.28	5.71	2,034.49	5,206.76	611.22	2,878.54	2,758.12	0.00	2,758.12
	(a) Amount of IDC in (C(a)) above			-			-			-			-			-
	(b) Amount of FC in (C(a)) above			-			-			-			-			-
	(c) Amount of FERV in (C(a)) above			-			-			-			-			-
	(d) Amount of Hedging Cost in (C(a)) above			-			-			-			-			-
	(e) Amount of IEDC in (C(a)) above			-			-			-			-			-
D	(a) Deletion in Gross Block Amount during the period	146.11	-	146.11	83.44		83.44	137.56		(87.88	1,835.94		1,835.94	587.71	-	587.71
	(a) Amount of IDC in (D(a)) above			-			-			-			-			-
	(b) Amount of FC in (D(a)) above			-			-			-			-			-
	(c) Amount of FERV in (D(a)) above			-			-			-			-			-
	(d) Amount of Hedging Cost in (D(a)) above			-			-			-			-			-
	(e) Amount of IEDC in (D(a)) above			-			-			-			-			-
E	(a) Closing Gross Block Amount as on 31st March	1,20,877.38	584.53	1,20,377.86	1,24,366.12	674.62	1,24,658.10	1,26,898.83	215.77	1,26,691.75	1,24,431.65	581.05	1,27,350.83	1,30,079.67	705.84	1,31,373.98
	(a) Amount of IDC in (E(a)) above	432.20		432.20	432.20	-	432.20	432.20	-	432.20	432.20	-	432.20	432.20	-	432.20
	(b) Amount of FC in (E(a)) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(c) Amount of FERV in (E(a)) above	813.73	-	813.73	813.73	-	813.73	813.73	-	813.73	813.73	-	813.73	813.73	-	813.73
	(d) Amount of Hedging Cost in (E(a)) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(e) Amount of IEDC in (E(a)) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(f) Undischarged		584.06			289.57			108.93			89.93			336.11	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्तियपत्र)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- M

Statement of Capital Works in Progress

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	12-03-1992

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	1,755.50	619.10	1,136.40	1,414.38	317.07	1,097.31	3,136.40	743.99	2,392.41	3,745.99	1,835.63	1,910.33	5,741.79	1,330.99	4,410.79
	b) Amount of IDC in A(a) above			-			-			-			-			-
	c) Amount of FC in A(a) above			-			-			-			-			-
	d) Amount of FERV in A(a) above			-			-			-			-			-
	e) Amount of Hedging Cost in A(a) above			-			-			-			-			-
	f) Amount of IEDC in A(a) above			-			-			-			-			-
B	a) Addition in CWIP during the period	933.95	147.08	786.90	1,849.98	473.28		2,653.78	1,298.68	1,355.13	5,285.55	685.41	4,600.14	6,823.69	873.47	5,750.42
	b) Amount of IDC in B(a) above			-			-			-			-			-
	c) Amount of FC in B(a) above			-			-			-			-			-
	d) Amount of FERV in B(a) above			-			-			-			-			-
	e) Amount of Hedging Cost in B(a) above			-			-			-			-			-
	f) Amount of IEDC in B(a) above			-			-			-			-			-
C	a) Transferred to Gross Block Amount during	1,277.07		1,277.07	127.92	17.67	110.25	2,044.20	8.71	2,035.49	5,089.78	441.22	4,648.54	2,756.12	-	2,756.12
	b) Amount of IDC in C(a) above			-			-			-			-			-
	c) Amount of FC in C(a) above			-			-			-			-			-
	d) Amount of FERV in C(a) above			-			-			-			-			-
	e) Amount of Hedging Cost in C(a) above			-			-			-			-			-
	f) Amount of IEDC in C(a) above			-			-			-			-			-
D	a) Deletion in CWIP during the period			-			-			-			-			-
	b) Amount of IDC in D(a) above			-			-			-			-			-
	c) Amount of FC in D(a) above			-			-			-			-			-
	d) Amount of FERV in D(a) above			-			-			-			-			-
	e) Amount of Hedging Cost in D(a) above			-			-			-			-			-
	f) Amount of IEDC in D(a) above			-			-			-			-			-
E	a) Closing CWIP as per books	1,414.58	317.07	1,097.31	3,136.40	743.99	2,392.41	3,745.99	1,835.63	1,910.33	5,741.79	1,330.99	4,410.79	9,907.52	1,350.68	8,353.63
	b) Amount of IDC in E(a) above	-		-	-		-			-			-			-
	c) Amount of FC in E(a) above	-		-	-		-			-			-			-
	d) Amount of FERV in E(a) above	-		-	-		-			-			-			-
	e) Amount of Hedging Cost in E(a) above	-		-	-		-			-			-			-
	f) Amount of IEDC in E(a) above	-		-	-		-			-			-			-
	Liability discharge		444.08			34.09			195.62			748.67			950.65	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक
Addl. General Manager
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	48,738.99	48,602.16	48,941.40	49,354.48	49,566.93	48,805.05
2	Cumulative repayment of Normative loan up to previous year	48,738.99	48,602.16	48,941.40	49,354.48	49,566.93	48,799.96
3	**Net Normative loan – Opening**	-	-	-	-	-	5.09
4	Add: Increase due to addition during the year / period	0.00	341.06	390.47	223.47	-0.00	554.42
5	Less: Decrease due to de-capitalisation during the year / period	136.83	1.82	22.42	61.54	766.97	243.72
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	0.00	0.00	45.03	50.52	5.09	3.44
8	Less: Repayment of Loan(8A-8B)	-136.83	339.24	413.08	212.45	-766.97	135.85
8A	Repayment during the year		358.13	487.34	422.27	-	379.56
8B	Repayment Adj- Decap		1.82	22.42	61.54	766.97	243.72
9	**Net Normative loan - Closing**	136.83	-	-	-	5.09	183.39
10	**Average Normative loan**	68.42	-	-	-	2.55	94.24
11	Weighted average rate of interest	7.509	7.814	6.794	6.492	7.284	7.780
12	**Interest on Loan**	**5.14**	**0.00**	**0.00**	**0.00**	**0.19**	**7.33**

(Petitioner)

परिमल पायूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वित्त-विनियमन)
Addl. General Manager (Co ordination)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Farakka Ganakhi Mrochanar Thermal Power Station, Stage-I

PART I
FORM-5

Flow of Capital liabilities

(Amount in Rs)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remark	Unitdischarged liabilities relating to GB 01.04.2019	liability in additional capitalisation for 2019-20 as per annexure I S. column 7	Discharge during the year 2019-20			Unitdischarged liabilities relating to GB 31.03.2020
							-by payment	-by reversal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=8+9)	(11)
a) For assets eligible for normal RoE										
1	LARSEN & TOUBRO LTD-105837	Renovation & Modernisation of WCPs at CHP Stage-I	2014-15	not claimed	973					973
2	CAPITAL CONTROLS INDIA PVT LTD	Chlorine Leak Detection & Annunciation System For CW System Stage-I	2014-15	not claimed	13,82,645					13,82,645
3	ABB India Ltd	R&M of Control System for Stage-I AIH Heating Plant	2015-16	not claimed	3,86,522					3,86,522
4	HONEYWELL AUTOMATION INDIA LTD	R&M of C&I System Fabricon for Stage-I	2015-16	not claimed	28,04,261	24,553.10			-	28,79,467
5	BHARAT HEAVY ELECTRICALS LTD.-102669	Refurbishm of EEP	2017-18	Claimed	4,56,42,104		2,40,90,333		2,40,90,333	2,15,51,771
6	FORBES MARSHALL (I)(P) PVT LTD	COMPLETE O2 ANALYZER (IN-SITU TYPE)	2018-19	not claimed	21,000					21,000
7	ORIENT WATER SOLUTIONS PVT LTD	COMPLETE ASSY	2018-19	not claimed	1,22,500					1,22,500
8	H G ENGINEERING CORPORATION	COMPLETE TELESCOPIC BOOM	2018-19	not claimed	1,10,000					1,10,000
9	AUTOMATIC ELECTRIC LTD	PT.RMS(H)3(1)(W)(B) DWG 10585/AVA/9'	2018-19	not claimed	1,83,519		1,83,519		1,83,519	-
10	BHARAT HEAVY ELECTRICALS LTD	SERVO MOTOR FOR ESV OF 210 MW	2018-19	not claimed	51,45,775		51,45,775		51,45,775	-
11	HONEYWELL AUTOMATION INDIA LTD	CPD COMPLIANT SYSTEM	2018-19	not claimed	18,77,682	4,19,041	18,73,400		18,73,400	4,19,041
12	NEHA TECHNOMA PVT LTD	BAYMETRIC WC FREE FLOW FINER PRINT ACE	2018-19	not claimed	22,500					22,500
13	ASPAY INFOSOLUTIONS PVT LTD	HS BGL SERVER 2008 STANDARD	2018-19	not claimed	99,999					99,999
14	TIPE LTD	THRUSTER PUSH ARM	2018-19	not claimed	48,527					48,527
15	AIRBAT AIRBAG INDUSTRIES PVT LTD	AVI-TEC COMPLETE ASSY	2018-19	not claimed	1,20,246	1,19,996			1,19,996	9,962
16	RAMKRIS TECHNOLOGIES PVT LTD	GEAR BOX 57/2400 (WITHOUT FLANGE)	2018-19	not claimed	1,13,850				-	1,13,850
17	HITECH MARKETING PVT.	AUMATIC COMPLETE ACT. MODEL SA10.1-F05-	2018-19	not claimed	78,647		78,647		78,647	-
18	BHARAT HEAVY ELECTRICALS LTD	G.A.M.STEAM VALVE SERIAL 01153/98-00/00	2018-19	not claimed	37,13,200		37,13,200		37,13,200	-
19	ENGINEERS COMBINE	20-120 CONVEYOR ASSY	2018-19	not claimed	1,33,600		1,33,600		1,33,600	-
20	NTPC OE POWER SERVICES Pvt Ltd	R&M of Boiler	2019-20	not claimed		14,744			-	14,744
21	Various Parties	Spares Capitalised in 2019-20	2019-20	not claimed		60,45,227			-	60,45,227
22	Various Parties	MRDAs Capitalised in 2019-20	2019-20	Claimed		79,03,583				79,03,583
23	NARAIN INTERNATIONAL	RENOVATION OF OPENING WATER LINES IN TOWNSHIP	2020-21	not claimed						
24	ITW EL-EVATION OF INDIA LTD	Belair lift unit 1	2020-21	not claimed						
25	Various Parties	Spares Capitalised in 2020-21	2020-21	not claimed						
26	BRINET CONSTRUCTION	GYMNASIUM BUILDING # 1	2020-21	not claimed						
27	Various Parties	MRDAs Capitalised in 2020-21	2020-21	Claimed						
28	BHARAT HEAVY ELECTRICALS LTD	T.G. COMPONENT	2022-23	not claimed						
29	MONSTA FEEDING SERVICES	T.G. COMPONENT	2022-23	not claimed						
30	AVANTA COOLING SYSTEMS	WATER COOLING SYSTEM	2022-23	not claimed						
31	Various Parties	Spares Capitalised in 2021-22	2021-22	not claimed						
32		AHP System-RAM	2023-24	not claimed						
33		CHP System-RAM	2023-24	not claimed						
34		CW System-RAM	2023-24	not claimed						
35		Centralised Control Building Renovation	2023-24	not claimed						
36		Zero discharge system	2023-24	Claimed						
37	Various Parties	Spares Capitalised in 2023-24	2023-24	not claimed						
38	Various Parties	MRDAs Capitalised in 2023-24	2023-24	Claimed						
		Sub Total Liability			5,99,29,710	1,44,77,241	3,45,37,734	-	3,45,37,734	4,30,09,716
b) For assets eligible for RoE at weighted average rate of interest on loan										
-NIL-										

Discharge of Liability (Claimed/Allowed)
Discharge of Liability (not Claimed/Disallowed)

0
-54837735.26

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

	Name of the Petitioner	NTPC Limited									PART-I
	Name of the Generating Station	Farakka Stage-I & II, Kahalgaon Stage-I & II, Talcher Thermal Power Station, Stage-I									FORM- 9
	Flow of Capital liabilities										Amount in Rs
Sr. No.	Name of the Party	Name of the work	Year of creation of capital asset as per Cause Wise	Remark	Unit wise Unexchanged liabilities relating to GB 31.03.2020	Exactly in additional capitalisation for 2020-21 as per annexure I B-subform 9	Exchange during the year 2020-21			Unexchanged liabilities relating to GB 31.03.2021
							-by payment	-by reversal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(8-9)	(11)
	a) For assets eligible for normal RoE									
1	LARSEN & TOUBRO LTD-10000017	Renovation & Modernisation of M/Cs at CHP Stage-I	2014-15	not claimed	973				-	973
2	CAPITAL CONTROLS INDIA PVT LTD	Chlorine Leak Detector & Absorption System For CW System Stage-I	2014-15	not claimed	17,50,945				-	17,50,945
3	ABB India Ltd	R&M of Control System for Stage-I Unit Handling Plant	2015-16	not claimed	2,88,500				-	2,88,500
4	HONEYWELL AUTOMATION INDIA LTD	R&M of C&I System Package for Stage-I	2015-16	not claimed	26,33,737				-	26,33,737
5	BHARAT HEAVY ELECTRICALS LTD-(BHEL)	Modification of ESP	2017-18	Continuing	2,42,81,601		2,25,77,473		2,25,77,473	16,96,128
6	FORBES MARSHALL CODEL PVT LTD	COMPLETE DT ANALYZER (6M MTo TYPE)	2018-19	not claimed	21,000		21,000		21,000	-
7	SIEMENS WATER SOLUTIONS PVT LTD	COMPLETE ASES	2018-19	not claimed	1,22,000				-	1,22,000
8	R & R ENGINEERING CORPORATION	COMPLETE TELESCOPIC MODUT	2018-19	not claimed	1,10,000				-	1,10,000
9	AUTOMATIC ELECTRIC LTD	FT 6.6KV,(3+1)W,3/1100,3/100-2-100/5/5/5

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Farakka Barrage Feeder Canal Thermal Power Station, Stage-I

Flow of Capital liabilities

PART-4
FORM- 9
Amount in Rs

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalized in Gross Block	Remark	Undischarged liabilities existing as on 00.01.04.2021	liability to additional capitalization for 2021-22 as per annexure I &/or column 9	Discharge during the year 2021-22			Undischarged liabilities existing as on 00.01.03.2022
							-by payment	-by reversal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(8-9)	(11)
	a) For assets eligible for normal RoE									
1	LARSEN & TOUBRO LTD-105667	Renovation & Modernisation of MCCs At CHP Stage-I	2016-17	not claimed	673				-	673
2	CAPITAL CONTROLS INDIA PVT LTD	Chlorine Leak Detection & Absorption System For CW System Bridge-I	2016-17	not claimed	13,00,840				-	13,00,840
3	ABB India Ltd	R&M of Control System for Stage 1 Ash Handling Plant	2016-17	not claimed	2,68,500				-	2,68,500
4	HONEYWELL AUTOMATION INDIA LTD	R&M of Old System Package for Stage-I	2016-17	not claimed	24,93,717				-	24,93,717
5	BHARAT HEAVY ELECTRICALS LTD-105668	Rehabilitation of CHP	2017-18	Disallowed	34,59,738	11,744	834		834	34,70,648
6	FORBES MARSHALL CODEL PVT LTD	COMPLETE CO ANALYZER (INSITU TYPE)	2018-19	not claimed	-				-	-
7	SHIRAI WATER SOLUTIONS PVT LTD	COMPLETE ASSY	2018-19	not claimed	1,22,500				-	1,22,500
8	G D ENGINEERING CORPORATION	COMPLETE DI SIDE ORIFICE SPOUT	2018-19	not claimed	1,10,500				-	1,10,500
9	AUTOMATIC ELECTRIC (I)	PT-R/MEW/FT100V/1/1WG 100/63V/A/4-20	2018-19	not claimed	-				-	-
10	BHARAT HEAVY ELECTRICALS LTD	SERVO MOTER TYPE EK OF 210 MW	2018-19	not claimed	-				-	-
11	MARSHALL AUTOMATION LAND	CPC COMPLIANT SYSTEM	2018-19	not claimed	93,500				-	93,500
12	UMAL TECHNIK PVT LTD	ROTATING MOTOR CUM FIBER PRINT AUX	2018-19	not claimed	20,500				-	20,500
13	AGRAY INFOSOLUTIONS PVT LTD	WINDU SERVER 2008 STANDARD	2018-19	not claimed	39,999		39,999		39,999	-
14	TRF LTD	HUB FOR FR FLOW ARM	2018-19	not claimed	48,127				-	48,127
15	KAKATI RAMPHAL INDUSTRIES PVT LTD	RVA-150 C COMPLETE ASSY	2018-19	not claimed	-				-	-
16	BARMAN TECHNOLOGIES PVT LTD	TERMINAL BOX BEHIND DOOR UNIT PLEASER	2018-19	not claimed	1,13,630				-	1,13,630
17	AES ELECTRONICS PVT	ALARMED COMPLETE ACT, MODEL SATI 1-00-	2018-19	not claimed	-				-	-
18	BHARAT HEAVY ELECTRICALS LTD	TURBINE STEAM VALVE SERVO 211370011000A	2018-19	not claimed	-				-	-
19	ENGINEERS COMBINE	10-12-0 COMPLETE ASSY	2018-19	not claimed	4				-	4
20	NTPC GE POWER SERVICES Pvt Ltd	Head of Bolts	2019-20	not claimed	-				-	-
21	Various Parties	Spares Capitalised in 2019-20	2019-20	not claimed	14,744				-	14,744
22	Various Parties	WBOAs Capitalised in 2019-20	2019-20	not claimed	14,21,750		8,37,200		8,37,200	12,84,550
23	AIRMAN INTERNATIONAL	RENOVATION OF 03MM MS WATER LINES ON TOWERS P	2019-20	Claimed	11,37,014		5,93,249		5,93,249	11,37,765
24	OTIS ELEVATOR COMPANY (I) LTD	Boiler #1 ...of 1	2020-01	not claimed	12,66,550		3,84,283		3,84,283	8,82,267
25	Various Parties	Spares Capitalised in 2020-21	2020-21	not claimed		19,06,127			-	19,06,127
26	BENET CONSTRUCTION	CPWH/ogh At BSLOP/Unit 1	2020-21	not claimed	35,00,295		26,50,599		26,50,599	8,49,696
27	Various Parties	WBOAs Capitalised in 2020-21	2021-22	not claimed		3,70,000			-	3,70,000
28	BHARAT HEAVY ELECTRICALS LTD	T.G. COMPONENT	2020-21	Claimed	79,50,679		80,80,593		80,80,593	12,96,218
29	MONSOON BEVERAGES	T.G. COMPONENT	2022-23	not claimed					-	-
30	HARDIK COOLING SYSTEMS	WATER COOLING SYSTEM	2022-23	not claimed					-	-
31	Various Parties	Spares Capitalised in 2021-22	2022-23	not claimed					-	-
32		AHP Retrofit-R&M	2021-22	not claimed		17,55,782			-	17,55,782
33		CHP Retrofit-R&M	2023-24	not claimed					-	-
34		DM System-R&M	2023-24	not claimed					-	-
35		Community Centre Building-Renovation	2023-24	not claimed					-	-
36		Zero discharge system	2023-24	not claimed					-	-
37	Various Parties	Spares Capitalised in 2023-24	2023-24	Claimed					-	-
38	Various Parties	WBOAs Capitalised in 2023-24	2023-24	not claimed					-	-
		Sub Total Liability								
	b) For assets eligible for RoE at weighted average rate of interest on loan				2,48,27,818	48,57,789	1,00,32,884	-	1,00,32,884	1,87,01,948
	NIL									

Discharge of Liability (Claims/Waiver)
Discharge of Liability (on Claims/Disallowed)

7217200.00
9875747.0

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Indira Gandhi Krishitar Thermal Power Station, Stage-I

Flow of Capital liabilities

PART-I
FORM- 9
Amount in Rs

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remark	Undischarged liabilities relating to till 31.03.2022	liability to additional capitalisation for 2022-23 as per annexure I & column 6	Discharge during the year 2022-23			Undischarged liabilities relating to till 31.03.2023
							-by payment	-by reversal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=8+9)	(11)
	a) For assets eligible for normal RoE									
1	LARSEN & TOUBRO LTD-100822	Renovation & Modernization of BOOS at CHP Stage-I	2014-15	not claimed	873				-	873
2	CAPITAL CONTROLS INDIA PVT LTD	Chlorine Leak Detector & Reduction System For CW System Stage-I	2014-15	not claimed	13,80,945		13,80,945		13,80,945	-
3	ABB India Ltd	R&M of Control System for Stage-I Ash Handling Plant	2015-16	not claimed	2,88,336				-	2,88,336
4	HONEYWELL AUTOMATION INDIA LTD	O&M of Old Station Package for Stage-I	2015-16	not claimed	48,33,353				-	48,33,353
5	BHARAT HEAVY ELECTRICALS LTD-100822	Electrostatic of ESP	2017-18	Unallocated	36,39,384				-	36,39,384
6	FORBES MARSHALL COOEL PVT LTD	COMPLETE CC ANALYZER (IN-SITU TYPE)	2018-19	not claimed	-				-	-
7	GIRNAR WATER SOLUTIONS PVT LTD	COMPLETE ASSY	2018-19	not claimed	1,22,630				-	1,22,630
8	TCI ENGINEERING CORPORATION	QUMPLEX TELESCOPIC SPOUT	2018-19	not claimed	1,12,020		10,000		10,000	1,02,020
9	AUTOMATIC ELECTRIC LTD	PT 6.6KVW/110W/110V/3.1/0.55/0.55/0.55	2018-19	not claimed	-				-	-
10	BHARAT HEAVY ELECTRICALS LTD	SERVO MOTOR FOR ESV OF 210 MW	2018-19	not claimed	-				-	-
11	RASBUS AUTOMATION AMC	DDC COMPLIANT SYSTEM	2018-19	not claimed	83,000				-	83,000
12	HEAL TECHNIK PVT LTD	IR PACTIVE-WC-FACE DUV FINER RBMT ACS	2018-19	not claimed	10,000				-	10,000
13	ADRAY INTOSOLUTIONS PVT LTD	M1 RS, SERVER 2008, STANDARD	2018-19	not claimed	-				-	-
14	TAFE LTD	LIQUID FLOW FLOW ARM	2018-19	not claimed	68,927				-	68,927
15	KARATI HARSHAK INDUSTRIES PVT LTD	VALVE COMPLETE ASSY	2018-19	not claimed	-				-	-
16	KASHVI TECHNOLOGIES PVT LTD	SMART BOILER/HMI/ CONT UNIT P.S HEIDS	2018-19	not claimed	-				-	-
17	ASTECH MARKETING PVT	ALWAYS COMPLETE ACT. MODEL 3410 LVDT	2018-19	not claimed	1,12,000				-	1,12,000
18	BHARAT HEAVY ELECTRICALS LTD	BLAND STEAM VALVE SERVO 6113/3/01/0000	2018-19	not claimed	-				-	-
19	ENGINEERS COMBINE	12-12) COMPLETE ASSY	2018-19	not claimed	-				-	-
20	NTPC SE POWER SERVICES Pvt Ltd	R&M of Boiler	2018-20	not claimed	-				-	-
21	Various Parties	Spares Capitalised in 2019-20	2019-20	not claimed	15,744				-	15,744
22	Various Parties	WBOAs Capitalised in 2019-20	2019-20	not claimed	12,40,526		5,019		5,019	12,35,507
23	NIRMAN INTERNATIONAL	REMOVAL/DE-OF DRINKING WATER LINES IN TOWNSHIP	2020-21	Claimed	10,06,789		1,02,794		1,02,794	9,03,995
24	OTIS LEVATOR CO INDIA LTD	Boiler lift unit 1	2020-21	not claimed	8,47,267				-	8,47,267
25	Various Parties	Spares Capitalised in 2020-21	2020-21	not claimed	13,66,127		18,99,127		18,99,127	-
26	STRUCT CONSTRUCTION	EXTENSION OF BUILDING at 1	2021-22	not claimed	9,65,389		1,72,000		1,72,000	7,93,389
27	Various Parties	WBOAs Capitalised in 2020-21	2021-22	not claimed	8,50,889		54,997		54,997	7,95,892
28	BHARAT HEAVY ELECTRICALS LTD	T.G. COMPONENT	2021-22	Claimed	12,36,318		5,27,834		5,27,834	7,10,284
29	MOHAN COOLING SERVICES	T.G. COMPONENT	2022-23	not claimed		42,58,629			-	42,58,629
30	HAMON COOLING SYSTEMS	WATER COOLING SYSTEM	2022-23	not claimed		1,26,18,951			-	1,26,18,951
31	Various Parties	Spares Capitalised in 2021-22	2022-23	not claimed		2,42,74,891			-	2,42,74,891
32		AHP System-WLM	2023-24	not claimed	17,50,752		16,33,818		16,33,818	16,944
33		DHP System-RAM	2023-24	not claimed						-
34		CW System-RAM	2023-24	not claimed						
35		Community Canon Building Construction	2023-24	not claimed						
36		Zero discharge system	2023-24	Claimed						
37	Various Parties	Assets Capitalised in 2023-24	2023-24	not claimed						
38	Various Parties	WBOAs Capitalised in 2023-24	2023-24	Claimed						
		Sub Total Liability			5,07,81,840	4,11,23,103	65,84,714	-	65,84,714	5,52,20,300
	b) For assets eligible for Bank or weighted average rate of interest on loan									
	ARC-									

Discharge of Liability (Claimed/Allowed):
Discharge of Liability (not Claimed/Disallowed):

727419
657295

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Flow of Capital liabilities

PART-I
FORM- 5
Amount in Rs

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalized in Gross Block	Remark	Undischarged liabilities relating to 01.01.24.2023	liability in additional capitalization for 2023-24 as per annexure I S-column 2	Discharge during the year 2023-24			Undischarged liabilities relating to 01.03.2024
							-by payment	-by reversal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(8-9)	(11)
	a) For excess relation for accrual ROE									
1	LARSEN & TOUBRO LTD-0108407	Renovation & Modernization of I&Cs in CHP Stage-I	2014-15	not claimed	973		973		973	-
2	CAPITAL CONTROLS INDIA PVT LTD	Chlorine Leak Detector & Annunciation System For DN System Stage-I	2014-15	not claimed	-				-	-
3	ABB India Ltd	R&M of Control System for Stage-I Ash Handling Plant	2015-16	not claimed	1,00,000		2,88,500		3,88,500	-
4	HONEYWELL AUTOMATION INDIA LTD	R&M of C&I System Package for Stage-I	2016-17	not claimed	23,22,883				-	23,22,883
5	DHAMJI HEAVY ELECTRICALS LTD.200908	Modification of ESP	2017-18	Claimed	16,36,364				-	16,36,364
6	FORBES MARSHALL COOEL PVT LTD	COMPLETE CO ANALYZER (IN-SITU TYPE)	2018-19	not claimed	-				-	-
7	GREEN WATER SOLUTIONS PVT LTD	COMPLETE ASSY	2018-19	not claimed	1,22,500				-	1,22,500
8	E.I.T.Manufacturing Corporation	SCAN LEVEL 101 (WIDTH 0.3EQUI)	2018-19	not claimed	1,09,000		1,09,000		1,09,000	-
9	AUTOMATIC ELECTRIC LTD	RTD 6WX(3*10)V(3*110V),1004.50(AS-B)	2018-19	not claimed	-				-	-
10	EMMBEE HEAVY ELECTRICALS LTD	REPLACEMENT OF ESV OF 210 MW	2018-19	not claimed	-				-	-
11	MAGBUS AUTOMATION PVT	OPC COMPLIANT SYSTEM	2018-19	not claimed	63,000				-	63,000
12	HIRAL TRADEWAY PVT LTD	10 NO. TIG WATER FACE CURTAIN FRONT ACE	2018-19	not claimed	20,900				-	20,900
13	ADRAY INFOSOLUTIONS PVT LTD	MS GM SERVER 2008 ENGINEERING	2018-19	not claimed	-				-	-
14	ITHF LTD	FLEX FOR PD FLOW/GH ARM	2018-19	not claimed	46,327				-	46,327
15	HARATI BARRING INDUSTRIES PVT LTD	XVL-210 COMPLETE ASSY	2018-19	not claimed	-				-	-
16	SUSHAN TECHNOLOGIES PVT LTD	GEAR BOX S2/2000 CORP LIST CLEANER	2018-19	not claimed	1,13,600				-	1,13,600
17	ATTECH MARKETING PVT	ALWAYS COMPLETE ACT MODEL 6410.1430	2018-19	not claimed	-				-	-
18	BHARAT HEAVY ELECTRICALS LTD	GLAND STEAM VALVE 567PO1110GB01010	2018-19	not claimed	-				-	-
19	CROMPTON COURSE	10-12L COMPLETE ASSY	2018-19	not claimed	-				-	-
20	NTPC SE POWER SERVICES Pvt Ltd	R&M of Boiler	2019-20	not claimed	74,744				-	74,744
21	Various Parties	Spares Capitalised in 2019-20	2019-20	not claimed	12,76,307				-	12,76,307
22	Various Parties	MMOAs Capitalised in 2019-20	2019-20	Claimed	5,10,340		2,59,033		2,61,314	5,10,307
23	NIRMAN INTERNATIONAL	RENOVATION OF DRINKING WATER LIFTS IN COLONY	2020-21	not claimed	9,62,287				-	9,62,287
24	OTIS ELEVATOR CO INDIA LTD	Motor lift unit-1	2020-21	not claimed	-				-	-
25	Various Parties	Spares Capitalised in 2020-21	2020-21	not claimed	1,32,599				-	1,32,599
26	SHINE CONSTRUCTION	GYMNASIUM BUILDING-I	2021-22	not claimed	8,78,812				-	8,78,812
27	Various Parties	MMOAs Capitalised in 2020-21	2020-21	Claimed	7,19,284		2,40,000		2,42,356	4,79,284
28	BHARAT HEAVY ELECTRICALS LTD	T.G COMPONENT	2020-21	not claimed	42,28,805				-	42,28,805
29	MONDA TECHNO SERVICES	T.G COMPONENT	2020-21	not claimed	1,28,18,861		1,00,91,038		1,28,91,908	27,899
30	HAMON COOLING SYSTEMS	WATER COOLING SYSTEM	2020-21	not claimed	3,42,78,881		2,01,59,991		3,03,59,991	42,35,000
31	Various Parties	Spares Capitalised in 2021-22	2021-22	not claimed	76,944				-	76,944
32		A/F System-HMT	2023-24	not claimed		23,81,33,519				23,81,33,519
33		C/F System-BHEL	2023-24	not claimed		1,48,31,69,119				1,48,31,69,119
34		DN System-BHEL	2023-24	not claimed		84,33,122.00				84,33,122
35		Community Centre Building Renovation	2023-24	not claimed		3,54,777.18				3,54,777
36		Ash discharge system	2023-24	Claimed		11,68,000.76				11,68,001
37	Various Parties	Spares Capitalised in 2023-24	2023-24	not claimed		1,37,38,926.4				1,37,38,926
38	Various Parties	MMOAs Capitalised in 2023-24	2023-24	Claimed		33,82,540.6				33,82,540
		Sub Total Liability			5,32,29,310	-4,66,80,810	5,65,11,909	-	5,65,11,909	5,77,18,309
	b) For excess eligible for RoE at weighted average rate of interest on loan etc.									

Discharge of Liability (Claimed/Allowed)
Discharge of Liability (not Claimed/Disallowed)

4616176 33600122		53881167.28 59432127.91

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM-T

Summary of issue involved in the petition

	Name of the Company :	**NTPC Limited**
	Name of the Power Station :	**Feroze Gandhi Unchahar Thermal Power Station, St**
1	**Petitioner:**	**NTPC Limited**
2	**Subject: Revision of tariff after Truing up exercise of Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) for the period from 01.04.2019 to 31.03.2024**	
3	**Prayer:** i)Approve revised tariff of Unchahar-I for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019. ii)Allow the Petitioner to recover the additional O&M cost for ash transportation. iii)Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner. iv)Pass any other order as it may deem fit in the circumstances mentioned above.	
4	**Name of Respondents**	
	1.Uttar Pradesh Power Corp. Ltd (UPPCL)	
	2.Uttarakhand Power Corporation Ltd (UPCL)	
	3.Tata Power Delhi Distribution Ltd (TPDDL)	
	4.BSES Rajdhani Power Ltd (BRPL)	
	5.BSES Yamuna Power Ltd (BYPL)	
	6.Haryana Power Purchase Centre. (HPPC)	
	7.Gujarat Urja Vikas Nigam Ltd.(GUVNL)	
	8. Electricity Department (Chandigarh)	
	9.Power Development Department (PDD-J&K)	

5	**Project Scope : Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW)**					
	Cost: Approved Capital Cost of Rs 96265.33 Lakh as on 31.03.2024					
	Commissioning : Station COD on 13.02.1992					
	Claim	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
	AFC (in Rs Lakh)	**31,405.95**	**33,758.65**	**32,004.63**	**31,741.77**	**34,445.28**
	Capital cost (in Rs Lakh)	**96,507.12**	**97,037.57**	**97,460.39**	**96,831.22**	**96,222.64**
	Initial spare (in Rs Lakh)	Included in above				
	NAPAF (Gen) (in %)	**85**				
	Any Specific					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex-I
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					IDC included in col. 3	Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis		
1	2	3	3A	3B=3+3A	4	5	6	8
A.	**Claimed Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
A1	**Items Claimed**							
a	Continous Emmission Monitoring System (CEMS)	2,78,495.49	-	2,78,495.49		2,78,495.49	-	
			-	-		-		
c	LED Electrification	1,79,45,765.59	-	1,79,45,765.59	-	1,79,45,765.59		
	Sub Total	**1,82,24,261.08**	**-**	**1,82,24,261.08**	**-**	**1,82,24,261.08**	**-**	
A2	De-Capitalisation						-	
c	Decap of MBOAs-Part of Capital Cost	-	-3,64,779.00	-3,64,779.00	-	-3,64,779.00		
	Sub Total	**-**	**-3,64,779.00**	**-3,64,779.00**	**-**	**-3,64,779.00**	**-**	
A3	Capitalisation of MBOAs						-	Please refer respective financial Year for Justification
a	Communication Equipment	19,51,786.00	-	19,51,786.00	8,93,893.00	10,57,893.00		
b	Construction Equipment	33,80,700.00	-	33,80,700.00		33,80,700.00		
c	EDP, WP Machines & SKT.COM. Equipment	1,05,30,546.80	-	1,05,30,546.80	10,79,385.00	94,51,161.80		
d	Furniture & Fixtures	92,73,772.00	-	92,73,772.00	2,70,659.00	90,03,113.00		
e	Hospital Equipment	7,96,200.00	-	7,96,200.00		7,96,200.00		
f	Other Office Equipments	66,46,934.00	-	66,46,934.00	12,43,846.00	54,02,088.00		
g	Tools and Tackles	58,26,940.00	-	58,26,940.00	44,19,100.00	14,07,840.00		
	Sub Total	**3,84,05,578.80**	**-**	**3,84,05,578.80**	**79,06,563.00**	**3,04,99,015.80**	**-**	
	Total (A)	**5,66,29,839.88**	**- 3,64,779.00**	**5,62,65,060.88**	**79,06,563.00**	**4,83,58,497.88**	**-**	
B.	**Claimed Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest**							
B1	Items Claimed							
	Total (B)							
Total Add. Cap. Claimed (A+B)		**5,66,29,839.88**	**- 3,64,779.00**	**5,62,65,060.88**	**79,06,563.00**	**4,83,58,497.88**	**-**	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex-I
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	8
A.	**Claimed Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
A1	**Items Claimed**							
a	Continous Emmission Monitoring System (CEMS)	2,78,495.49	-	2,78,495.49		2,78,495.49	-	
			-	-		-		
c	LED Electrification	1,79,45,765.59	-	1,79,45,765.59	-	1,79,45,765.59		
	Sub Total	**1,82,24,261.08**	-	**1,82,24,261.08**	-	**1,82,24,261.08**	-	
A2	De-Capitalisation						-	
C.	**Works not Claimed**							
C1	**Items not claimed**							
a	Interconnection between Stage I & 2 CHP	16,98,947.50	-	16,98,947.50		16,98,947.50		
b	R&M of Boiler	3,97,86,011.35		3,97,86,011.35	44,409.10	3,97,41,602.25		
c	R&M of Coal Handling Plant	3,25,500.00	-	3,25,500.00		3,25,500.00		
d	KL Bay Lift	34,77,914.00	-	34,77,914.00		34,77,914.00		
e	Service Building Lift	36,62,074.00	-	36,62,074.00		36,62,074.00		
f	OPC Compliant System	7,65,260.00	-	7,65,260.00	4,81,541.00	2,83,719.00		
	Sub Total	**4,97,15,706.85**	-	**4,97,15,706.85**	**5,25,950.10**	**4,91,89,756.75**		
C2	**Capitalisation of Spares**	23,04,14,513.31		23,04,14,513.31	60,45,227.45	22,43,69,285.86		
C3	**De-Capitalisation**							
a	Decap of Spares-Not part of Capital Co	-14,16,794.37	-1,27,14,900.64	-1,41,31,695.01		-1,41,31,695.01		
b	Decap of Assets-Not partof Capital Cost							
c	Decap of MBOAs-Not part of Capital Co	-77,461.75	-36,863.25	-1,14,325.00		-1,14,325.00		
	Sub Total	-14,94,256.12	-1,27,51,763.89	-1,42,46,020.01	-	-1,42,46,020.01		
C4	**Inter Unit Transfers**							
a	Plant and machinery From Badarpur	2,25,03,330.96	3,09,83,256.65	5,34,86,587.61		5,34,86,587.61		
b	Furniture and fixtures to EOC	-38,395.00	-11,605.00	-50,000.00		-50,000.00		
c	EDP, WP machines & SATCOM equipment to EOC	-66,247.00	-1,47,453.00	-2,13,700.00		-2,13,700.00		
d	EDP, WP machines & SATCOM equipment to Rihand	-16,581.75	-36,863.25	-53,425.00		-53,425.00		
	Sub Total	2,23,82,127.21	3,07,87,335.40	5,31,69,462.61	-	5,31,69,462.61		
C5	**Ind-AS Adjustment**							
a	**OH Capitalisation**	6,81,93,645.26	-6,81,93,645.26	-	-	-		
b	**OH Decapitalisation**	-11,40,57,899.90	11,40,57,899.90	-	-	-		

Please refer respective financial Year for Justification

पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex-I
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2019-20

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					IDC included in col. 3	Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis		
1	2	3	3A	3B=3+3A	4	5	6	8
A.	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**							
A1	**Items Claimed**							
a	Continous Emmission Monitoring System (CEMS)	2,78,495.49	-	2,78,495.49		2,78,495.49	-	
			-	-		-		
c	LED Electrification	1,79,45,765.59	-	1,79,45,765.59	-	1,79,45,765.59		
	Sub Total	**1,82,24,261.08**	-	**1,82,24,261.08**	-	**1,82,24,261.08**	-	
A2	De-Capitalisation						-	
	Sub Total	-4,58,64,254.64	4,58,64,254.64	-	-	-		
	Total (C)	**25,51,53,835.51**	**6,38,99,826.15**	**31,90,53,662.76**	**65,71,177.55**	**31,24,82,485.21**	-	
	Total (A+B+C)	**31,17,83,676.49**	**6,35,35,047.15**	**37,53,18,723.64**	**1,44,77,740.55**	**36,08,40,583.09**		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex- II
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of B5	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	8
A.	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**							
A1	Items Claimed							
a	LED Electrification	2,25,21,431.8	-	2,25,21,431.8	-	2,25,21,431.8		Please refer respective financial Year for Justification
	Sub Total	**2,25,21,431.8**	**-**	**2,25,21,431.8**	**-**	**2,25,21,431.8**	**-**	
A2	De-Capitalisation						-	
c	Decap of MBOAs-Part of Capital Cost	-5,88,972.4	-38,94,156.3	-44,83,128.7	-	-44,83,128.7		
	Sub Total	**-5,88,972.4**	**-38,94,156.3**	**-44,83,128.7**	**-**	**-44,83,128.7**	**-**	
A3	Capitalisation of MBOAs						-	
a	Plant & Machinery	81,32,126.1		81,32,126.1	6,35,113.0	74,97,012.1		
b	Furniture & Fixtures	26,43,367.7		26,43,367.7	3,16,339.7	25,27,028.0		
c	Other Office Equipments	97,59,226.0		97,59,226.0	12,27,800.0	85,31,426.0		
d	Computers	28,14,559.0		28,14,559.0		28,14,559.0		
e	Construction Equipment	93,93,375.0		93,93,375.0	5,88,000.0	88,05,375.0		
f	Communication Equipment	59,47,025.3		59,47,025.3	51,66,626.3	7,80,399.0		
g	Hospital Equipment	23,04,255.0		23,04,255.0		23,04,255.0		
	Sub Total	**4,11,93,923.1**	**-**	**4,11,93,923.1**	**79,33,879.0**	**3,32,60,044.1**		
A4	Discharge of Liability						-	
	Total (A)	**5,31,26,382.6**	**-38,94,156.3**	**5,92,32,226.2**	**79,33,879.0**	**5,12,98,347.2**	**-**	
B.	**Claimed Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of interest**							
B1	Items Claimed							
	Total (B)							Please refer respective financial Year fo
Total Add. Cap. Claimed (A+B)		**5,31,26,382.6**	**-38,94,156.3**	**5,92,32,226.2**	**79,33,879.0**	**5,12,98,347.2**	**-**	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex- II
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2020-21

Amount in Rs Rs

C.	Works not Claimed							
C1	Items not claimed							
a	Interconnection between Stage I & 2 CHP	23,70,919.8	-	23,70,919.8		23,70,919.8		
b	Rennovation of drinking water lines in Township	65,96,939.0		65,96,939.0	12,66,560.0	53,30,379.0		
	Sub Total	**89,67,858.8**	-	**89,67,858.8**	**12,66,560.0**	**77,01,298.8**	-	
C2	**Capitalisation of Spares**	14,83,44,627.1		14,83,44,627.1	35,06,295.0	14,48,38,332.0		
C3	**De-Capitalisation**							
	Decap of Spares-Not part of Capital Co	-3,84,209.1	-34,57,851.5	-38,42,060.5		-38,42,060.5		
	Decap of Assets-Not part of Capital Cost							
	Decap of MBOAs-Not part of Capital Cost		-18,847.2	-18,847.2		-18,847.2		
	Sub Total	-3,84,209.1	-34,76,701.7	-38,60,907.7	-	-38,60,907.7	-	
C4	**Inter Unit Transfers**							
a	Plant and machinery From Badarpur	11,74,20,815.9	1,42,78,029.9	13,16,98,845.8		13,16,98,845.8		Please refer respective financial Year for Justification
b	Plant and machinery From Talcher Thermal	14,96,921.3	-	14,96,921.3		14,96,921.3		
c	Plant and machinery From Gandarwara	14,96,921.3	-	14,96,921.3		14,96,921.3		
d	Plant and machinery From Talcher Super Thermal	14,96,921.3	-	14,96,921.3		14,96,921.3		
	Sub Total	12,19,11,579.7	1,42,76,029.9	13,61,89,609.6	-	13,61,89,609.6		
C5	**Ind-AS Adjustment**							
a	**OH Capitalisation**	37,63,653.1	-37,63,652.7	0.4	-	0.4		
b	**OH Decapitalisation**			-	-	-		
	Sub Total	37,63,653.1	-37,63,652.7	0.4	-	0.4		
C6	**Loan FERV**							
	Sub Total							
	Total (C)	**26,26,03,512.5**	**70,37,675.6**	**26,96,41,188.1**	**47,72,845.0**	**26,48,68,343.0**	-	
	Total (A+B+C)	**34,57,29,895.07**	**31,43,619.23**	**34,88,73,414.29**	**1,27,06,724.03**	**33,61,66,690.26**		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex-III
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Pandit Deendayal Upadhyay Thermal Power Station, Stage-I
COD	12-02-1993
For Financial Year	2021-22

Amount in Rs Rs

SI No.	Head of Work /Equipment	Name of Party	ACE Claimed /Actual						
			Accrual basis as per Note 2 of BB	BID AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Justification
1	2	2A	3	3A	3B=3+3A	4	5	6	6
A	Claimed works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
A1	Items Claimed								
a	Upgradation of HMI System (Vringawa)	TARSHAKTI (I) PVT. LTD.	3,19,24,764.3		3,19,24,764.3		3,19,24,764.3	-	Please refer respective financial Year for Justification
b	Decap corresponding to Upgradation of HMI System(Vringawa)		-6,18,618.7	-62,67,208.0	-81,85,780.7		-81,85,780.7		
	Sub Total		3,13,06,145.6	-62,67,208.0	2,37,39,077.6	-	2,37,39,077.6	-	
A2	De-Capitalisation								
a	Decap of Stores-Part of Capital Cost		-	-4,27,200.0	-4,27,200.0		-4,27,200.0	-	
b	Decap of Assets-Part of Capital Cost		-2,68,384.0	-24,36,360.0	-26,35,945.1		-26,35,945.1	-	
c	Decap of HRDAs-Part of Capital Cost	Various Parties	-	-	-	-	-	-	
	Sub Total		-2,68,384.0	-28,63,560.0	-31,63,205.1	-	-31,27,205.1	-	
	Total (A)		3,27,36,891.1	-1,11,30,768.0	1,96,15,772.6	-	1,96,15,772.6	-	
B	Claimed Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of interest								
B1	Items Claimed								
	Total (B)			Nil					
Total Add. Cap. Claimed (A+B)			3,27,36,891.1	-1,11,30,768.0	1,96,15,772.6	-	1,96,15,772.6	-	Please refer respective financial Year for Justification
C	Works not Claimed								
C1	Items not claimed								
a	TG Component	MONGA TECHNO SERVICES BHARAT HEAVY ELECTRICALS LTD, BHARAT HEAVY ELECTRICALS LTD	11,68,35,583.8		11,68,35,583.8		11,68,35,583.8		Please refer respective financial Year for Justification
b	Rotor And Pinion Gate Assembly For CHP	ELECKON ENGINEERING CO. LTD	1,36,88,440.0		1,36,88,440.0		1,36,88,440.0		
c	Fire Fighting System for Electrical Switchgear I&II, CHP& misc plant	Techno Inter Pvt. Ltd.	90,03,038.0	-	90,03,038.0		90,03,038.0		
d	Boiler #1 unit 1	OTIS ELEVATOR CO INDIA LTD	42,81,190.0	-	42,81,190.0		42,81,190.0		
e	Boiler #1 unit 2	OTIS ELEVATOR CO INDIA LTD	42,81,190.0	-	42,81,190.0	18,68,127.0	23,25,283.8		
f	Gymnasium Building #1.1	BRIMLT CONSTRUCTION	42,81,190.0	-	42,81,190.0	-	42,81,190.0		
g	Construction of four (04) nos AC Control Room (C)	VIJAY CONSTRUCTION	1,02,93,104.0	-	1,02,93,104.0	9,70,895.0	93,22,208.3		
	Sub Total		12,36,004.0	-	12,36,004.0	-	12,36,004.0		
C2	Capitalisation of Spares		16,36,57,561.1	-	16,36,57,561.1	28,37,076.0	16,07,99,859.1	-	
C3	De-Capitalisation		5,62,16,813.6		5,62,16,813.6	17,80,701.8	5,44,49,441.8		
a	Decap of Stores-Not part of Capital Cost		-8,47,935.0	-57,68,423.8	-64,29,358.7		-64,29,358.7		Please refer respective financial Year for Justification
b	Decap of Assets-not partof Capital Cost								
c	Decap of HRDAs-Not part of Capital Cost								
	Sub Total		-8,47,935.0	-57,68,423.8	-64,29,358.7	-	-64,29,358.7	-	
C4	Inter Unit Transfers								
	Sub Total		-	-	-	-	-	-	
C5	Ind-AS Adjustment								
a	OH Capitalisation								
b	OH Decapitalisation		12,81,77,932.9	-12,81,77,932.9	-	-	-	-	
	Sub Total		-7,71,77,467.6	7,71,77,467.6	-	-	-	-	
C6	Loan Fees		5,10,00,194.6	-5,10,00,364.8	-	-	-	-	
	Sub Total								
	Total (C)								
	Total (A+B+C)		37,10,11,592.4	-5,75,80,788.8	31,34,34,804.0	46,67,797.8	29,87,47,017.0	-	
			39,17,48,184.55	6,87,07,607.19	53,30,40,877.37	45,57,297.94	27,81,72,299.53	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex- IV
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	7
A.	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**							
A1	Items Claimed							Please refer respective financial Year for Justification
	NIL							
	Sub Total	-	-	-	-	-	-	
A2	De-Capitalisation						-	
a	Decap of Spares-Part of Capital Cost							
b	Decap of Assets-Part of Capital Cost	-1,48,80,214.59	-13,45,21,931.33	-14,96,02,145.92		-14,96,02,145.92		
c	Decap of MBOAs-Part of Capital Cost	-5,02,147.87	-33,89,998.13	-38,92,146.00	-	-38,92,146.00		
	Sub Total	**-1,54,82,362.46**	**-13,79,11,929.46**	**-15,33,94,291.92**	-	**-15,33,94,291.92**	-	
A3	Discharge of Liability						-	
	Total (A)	**- 1,54,82,362.46**	**- 13,79,11,929.46**	**- 15,33,94,291.92**	-	**- 15,33,94,291.92**	-	
B.	**Claimed Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest**							
B1	Items Claimed							Please refer respective financial Year for Justification
	Total (B)	-	-	-	-	-	-	
Total Add. Cap. Claimed (A+B)		**- 1,54,82,362.46**	**- 13,79,11,929.46**	**- 15,33,94,291.92**	-	**- 15,33,94,291.92**	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex- IV
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2022-23

Amount in Rs Rs

C.	**Works not Claimed**							
C1	**Items not claimed**							
a	Construction of AC Control Room	5,09,289	-	5,09,289.31		5,09,289.31		
b	R&M of 245 KV Isolator	2,37,77,366		2,37,77,365.98		2,37,77,365.98		
c	T.G. Component	14,27,78,392	-	14,27,78,392.06	1,68,47,474	12,59,30,918.06		
d	Water Cooling System	9,62,72,521	-	9,62,72,521.00	2,42,74,881	7,19,97,640.00		
e	Coal Handling Plant-R&M	1,50,76,695	-	1,50,76,695.00		1,50,76,695.00		
f	CW Pump (Polymer Coating Of Large Pump Internals)	9,20,400	-	9,20,400.00		9,20,400.00		
	Sub Total	**27,93,36,663.35**	-	**27,93,36,663.35**	**4,11,22,165.00**	**23,82,14,498.35**	-	
C2	**Capitalisation of Spares**	5,97,72,862		5,97,72,861.55		5,97,72,861.55		
C3	**De-Capitalisation**							
a	Decap of Spares-Not part of Capital Co	- 11,46,424	- 67,44,279	-78,90,703.05		-78,90,703.05		Please refer respective financial Year for Justification
b	Decap of Assets-Not partof Capital Cost							
c	Decap of MBOAs-Not part of Capital C2	- 9,87,027	- 14,22,363	-23,09,390.11		-23,09,390.11		
	Sub Total	-20,33,450.94	-81,66,642.23	-1,02,00,093.16	-	-1,02,00,093.16	0.00	
C4	**Inter Unit Transfers**							
	Sub Total							
C5	**Ind-AS Adjustment**							
a	**OH Capitalisation**	14,80,54,978	-14,80,54,978.16	-	-	-		
b	**OH Decapitalisation**	- 14,91,63,671	14,91,63,670.66	-	-	-		
	Sub Total	-11,08,692.50	11,08,692.50	-	-	-		
C6	**Loan FERV**							
	Sub Total							
	Total (B)	**33,69,67,481.46**	- **70,57,949.73**	**32,99,09,531.74**	**4,11,22,165.00**	**28,77,87,366.74**	-	
	Total (A+B+C)	**32,04,85,119.00**	- **14,49,89,879.19**	**17,55,15,239.81**	**4,11,22,165.00**	**13,43,93,074.81**	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex- V
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I
COD	13-02-1992
For Financial Year	2023-24

Amount in Rs Rs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B=3+3A	4	5	6	8
A.	**Claimed Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate**							
A1	**Items Claimed**							
a	Upgradation of HMI System(Yokogawa)	3,27,46,615.52	-	3,27,46,615.52		3,27,46,615.52	-	
b	Decap corresponding to Upgradation of HMI System(Yokogawa	-14,74,492.29	-1,32,70,430.63	-1,47,44,922.92		-1,47,44,922.92		
c	Zero discharge system	1,86,34,187.35	-	1,86,34,187.35	11,89,033.79	1,86,45,156.56		
	Sub Total	**5,11,06,310.58**	**-1,32,70,430.63**	**3,76,37,879.95**	**11,89,033.79**	**3,69,48,849.16**	-	
A2	**De-Capitalisation**						-	
a	Decap of Spares-Part of Capital Cost	-38,73,497.49	-62,57,393.97	-1,01,30,891.46		-1,01,30,891.46		
b	Decap of Assets-Part of Capital Cost	-23,18,262.04	-2,08,19,356.41	-2,31,32,620.45		-2,31,32,620.46		
c	Decap of MBOAs-Part of Capital Cost	-47,163.92	-6,88,036.08	-7,35,200.00	-	-7,35,200.00		
	Sub Total	**-62,33,923.45**	**-2,77,84,841.46**	**-3,39,98,664.91**	-	**-3,39,98,664.91**	-	Please refer respective financial Year for Justification
A3	**Capitalisation of MBOAs**						-	
a	Plant & Machinery	29,06,920.25		29,06,920.25	3,75,000.00	25,33,920.25		
b	Furniture & Fixtures	1,11,23,461.00		1,11,23,461.00	9,02,522.00	1,02,20,939.00		
c	Other Office Equipments	1,49,18,648.48		1,49,18,648.48	38,91,923.29	1,10,26,725.19		
d	EDP, WP Machines & SATCOM Equipment	33,75,418.96		33,75,418.96	9,52,700.20	23,82,718.76		
e	Communication Equipment	4,13,000.00		4,13,000.00		4,13,000.00		
f	Hospital Equipment	67,760.00		67,760.00		67,760.00		
g	Software	10,44,000.00		10,44,000.00		10,44,000.00		
	Sub Total	**3,38,71,218.09**	-	**3,38,71,218.09**	**60,62,565.50**	**2,78,08,672.59**	-	
A4	Discharge of Liability						-	
	Total (A)	**7,87,45,605.22**	**-4,10,55,272.09**	**3,77,10,533.13**	**72,51,576.29**	**3,04,58,856.84**	-	
B.	**Claimed Works beyond Original scope eduding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest**							
1	Items Claimed				NIL			
	Total (B)							
Total Add. Cap. Claimed (A+B)		**7,87,45,605.22**	**-4,10,55,272.09**	**3,77,10,533.13**	**72,51,576.29**	**3,04,58,856.84**	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

C.	**Works not Claimed**							
C1	**Items not claimed**							
a	AHP System-R&M	6,79,20,390.86	-	6,79,20,390.86	33,61,518.00	6,45,58,872.86		
b	CHP System-R&M	4,85,79,170.00	-	4,85,79,170.00	1,48,31,891.00	3,37,47,279.00		
c	CW System-R&M	6,42,41,632.00	-	6,42,41,632.00	94,33,122.00	5,48,08,510.00		
d	Community Centre Building-Renovation	2,04,44,548.00		2,04,44,548.00	3,84,372.15	2,00,60,175.85		
e	Room for Flue Gas Analyzer	10,613.83		10,613.83	-	10,613.83		
	Sub Total	**20,11,96,355.69**	-	**20,11,96,355.69**	**2,86,10,903.15**	**17,31,85,452.53**	-	
C2	**Capitalisation of Spares**	**19,35,39,446.14**		**19,35,39,446.14**	**1,27,38,325.40**	**18,08,01,120.74**		
C3	**De-Capitalisation**							
a	Decap of Spares-Not part of Capital Cost	-48,01,249.75	-17,77,153.25	-65,78,400.00		-65,78,400.00		
b	Decap of MSOAs-Not part of Capital Cost	-8,11,372.43	-31,38,473.08	39,49,845.51		-39,49,845.51		
	Sub Total	-51,12,616.18	-49,15,626.33	-1,00,28,245.51	-	-1,00,28,245.51	0.00	Please refer respective financial Year for Justification
C4	**Inter Unit Transfers**							
a	Hospital MSOA From Raipur	6,589.38	9684.62	16,274.00	-	16,274.00		
	Sub Total	6,589.38	9,684.62	16,274.00	-	16,274.00		
C5	**Ind-AS Adjustment**							
a	**OH Capitalisation**	15,02,71,804.10	-15,02,71,804.10	-	-	-		
b	**OH Decapitalisation**	-6,61,81,055.67	6,61,81,055.67	-	-	-		
	Sub Total	8,41,09,948.53	-8,41,09,948.53	-	-	-		
C6	**Loan FERV**							
	Sub Total							
C7	**Change of Asset Class**							
	EDP, WP Machines & SATCOM Equipment	-4,73,256.21	-3,01,543.79	-7,74,800.00				
	Communication Equipment	7,74,800.00	-	7,74,800.00				
	Sub Total	3,01,543.79	-3,01,543.79	-	-	-	-	
	Total (C)	**47,40,41,264.34**	**-8,93,17,454.03**	**38,47,23,830.31**	**4,07,49,228.55**	**34,39,74,601.76**	-	
	Total (A+B+C)	**65,07,86,869.56**	**-13,03,52,508.12**	**42,24,34,363.44**	**4,80,00,804.84**	**37,44,33,658.60**	-	-

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

ANNEXURE-IA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-20 Unchahar

Name of the Petitioner	NTPC Limited
Name of the Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs

Sl	Particular	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Solar & 5 Km	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	3,18,27,50,694	5,87,04,38,106	6,47,93,94,059	29,54,74,99,494	63,76,74,447	45,71,77,56,800
2	Opening Gross Block as per Audited Balance Sheet 31.03.2019 (Ind-AS)	2,87,09,67,017	5,42,87,27,275	6,46,14,15,447	28,55,56,83,307	63,70,74,806	43,95,38,67,852
3	Addition During the Year (2-1) (Ind-AS)	31,17,83,676	44,17,10,831	1,79,78,612	99,18,16,187	5,99,641	1,76,38,88,948
4	Ind-AS Adjustment	6,35,35,047	-5,64,05,551	-1,88,63,865	- 1,17,163	- 1,43,826.94	-1,19,95,358
5	Addition During the Year (3+4) (IGAAP)	37,53,18,724	38,53,05,280	-8,85,249	99,16,99,025	4,55,814	1,75,18,93,594

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

ANNEXURE-IIA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21 Unchahar

Name of the Petitioner	NTPC Limited
Name of the Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs

Sl	Particular	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Solar & 5 Km	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	3,52,84,80,589	6,11,61,51,169	6,58,15,72,155	29,85,05,13,620	63,80,40,634	46,71,47,58,167
2	Opening Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	3,18,27,50,694	5,87,04,38,106	6,47,93,94,059	29,54,74,99,494	63,76,74,447	45,71,77,56,800
3	Addition During the Year (2-1) (Ind-AS)	34,57,29,895	24,57,13,063	10,21,78,096	30,30,14,125	3,66,187	99,70,01,367
4	Ind-AS Adjustment	31,43,519	-10,46,04,586	-8,85,55,665	-73,388	-	-19,00,90,119
5	Addition During the Year (3+4) (IGAAP)	34,88,73,414	14,11,08,477	1,36,22,431	30,29,40,738	3,66,187	80,69,11,247

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

ANNEXURE-IIIA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22 Unchahar

Name of the Petitioner	NTPC Limited
Name of the Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs

Sr. No.	Particular	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Solar & 5 Km	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	3,83,02,28,773	6,04,24,63,476	6,59,32,70,355	30,54,04,53,142	63,80,40,634	47,64,44,56,379
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	3,52,84,80,589	6,11,61,51,169	6,58,15,72,155	29,85,05,13,620	63,80,40,634	46,71,47,58,167
3	Addition During the Year (1-2) (Ind-AS)	30,17,48,185	- 7,36,87,694	11698199.4	68,99,39,522	-	92,96,98,212
4	Ind-AS Adjustment	- 6,87,07,607	11,75,20,468	103149521.2	- 10,58,64,017	-	4,60,98,365
5	Addition During the Year (3+4) (IGAAP)	23,30,40,577	4,38,32,775	11,48,47,721	58,40,75,505	-	97,57,96,577

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

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Addl. General Manager (Commercial)
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ECC, A-8A, Sector-24, Noida-201301 (U.P.)

ANNEXURE-IVA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23 Unchahar

Name of the Petitioner	NTPC Limited
Name of the Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs

Sr. No.	Particular	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Solar & 5 Km	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	4,15,07,13,892	6,12,45,32,837	6,62,19,24,256	34,65,06,75,745	63,80,40,634	52,18,58,87,364
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	3,83,02,28,773	6,04,24,63,476	6,59,32,70,355	30,54,04,53,142	63,80,40,634	47,64,44,56,379
3	Addition During the Year (1-2) (Ind-AS)	32,04,85,119	8,20,69,361	2,86,53,901.37	4,11,02,22,603.41	0	4,54,14,30,985
4	Ind-AS Adjustment	-14,49,69,879	-10,87,16,062	-8,17,373.96	14,26,41,812.43	0	-11,18,61,503
5	Addition During the Year (3+4) (IGAAP)	17,55,15,240	-2,66,46,701	2,78,36,527	4,25,28,64,416	0	4,42,95,69,482

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

ANNEXURE-VA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23 Unchahar

Name of the Petitioner	NTPC Limited
Name of the Station	Feroze Gandhi Unchahar Thermal Power Station, Stage-I

Amount in Rs

Sr. No.	Particular	Unchahar-I	Unchahar-II	Unchahar-III	Unchahar-IV	Solar & 5 Km	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	4,70,35,00,762	6,17,22,47,132	6,66,11,96,097	37,60,56,31,445	63,41,45,753	55,77,67,21,189
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	4,15,07,13,892	6,12,45,32,837	6,62,19,24,256	34,65,06,75,745	63,80,40,634	52,18,58,87,364
3	Addition During the Year (1-2) (Ind-AS)	55,27,86,870	4,77,14,296	3,92,71,841	2,95,49,55,700	-38,94,881	3,59,08,33,825
4	Ind-AS Adjustment	-13,03,52,506	-97,26,503	-79,28,829	-7,13,69,363	-1,72,66,448	-23,66,43,649
5	Addition During the Year (3+4) (IGAAP)	42,24,34,363	3,79,87,792	3,13,43,011	2,88,35,86,337	-2,11,61,328	3,35,41,90,176

Annexure-E

Annexure-A1

SPEED POST

B-29016/04/06/PCI-I/ 5401 February 05, 2014

To

The Chairman
All SPCBs/PCCs (as per list enclosed)

SUB: DIRECTIONS UNDER SECTION 18(1)(b) OF THE WATER (PREVENTION & CONTROL OF POLLUTION) ACT, 1974 and THE AIR (PREVENTION & CONTROL OF POLLUTION) ACT, 1981 IN THE MATTER OF POLLUTION CONTROL IN 17 CATEGORY OF HIGHLY POLLUTING INDUSTRIES , CETPs AND COMMON HAZRDOUS WASTE & BIOMEDICAL WASTE INCINERATORS-REGARDING SELF MONITORING OF COMPLIANCE

WHEREAS, under Section 17 of the Water (Prevention & Control of Pollution) Act, 1974, and under Section 17 of the Air (Prevention & Control of Pollution) Act, 1981, one of the function of the State Pollution Control Boards(SPCBs)/Pollution Control Committees(PCCs) is to plan a comprehensive programme for the prevention, control or abatement of pollution of streams, wells and air pollution in the State/Union territory and to secure the execution thereof; and

WHEREAS, under section 16 of the Water (Prevention and Control of Pollution) Act, 1974 and under Section 16 of the Air (Prevention & Control of Pollution) Act, 1981, one of the functions of the Central Pollution Control Board (CPCB), constituted under Water (Prevention and Control of Pollution) Act, 1974 is to coordinate activities of the State Pollution Control Boards and Pollution Control Committees and to provide technical assistance and guidance to SPCBs / PCCs; and

WHEREAS, the SPCBs and PCCs are empowered to stipulate standards for discharge of environmental pollutants for various categories of industries and common effluent treatment plants (CETPs) , Common Hazardous waste and Biomedical waste incinerators even more stringent than those notified by the Central Government, under the Environmental (Protection) Act, 1986 and rules framed there under; and

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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WHEREAS, Pharmaceuticals, Chlor Alkali, Fertilizers, Oil Refinery, Dye and dye intermediate, Pesticides, Petrochemical, Large Power plants, Cement, Aluminium, Zinc, Copper, Iron & steel, Large Pulp & paper, Distillery, Sugar and Tannery industries located in States/UTs have been discharging environmental pollutants directly or indirectly into the ambient air and water, which pose constant threat to cause adverse effect on the water and air quality ; and

WHEREAS, Common Hazardous waste and Biomedical waste incinerators and Common Effluent Treatment Plants(CETPs) located in States/UTs have been discharging environmental pollutants directly or indirectly into the ambient air and water; and

WHEREAS, the SPCBs and PCCs are also required to ensure installation and regular operation of the requisite pollution control facilities in the polluting industries; and

WHEREAS, there is need to inculcate habit of self monitoring mechanism within the industries for complying the prescribed standards and this can be achieved by the methods like installing online effluent and emission monitoring devices; and

WHEREAS, number of industries (as per list) under 17 category (Annexure-I) which are operating in the state/UT have been identified can be suitably directed for installation and commissioning of online monitoring systems (emission and or effluent); and

WHEREAS, number of Common Hazardous waste and Biomedical waste incinerators and CETPs operating in the state/UT (as per list) can also be considered for installation and commissioning of online monitoring systems (emission and or effluent);and

WHEREAS, for strengthening the monitoring and compliance through self regulatory mechanism ,online source and effluent monitoring systems need to be

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Addl. General Manager (Commercial)
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(144)

installed and operated by the developers and the industries on 'polluter pays principle' ;and

WHEREAS, some of the SPCBs have already given specific conditions in consent to operate of 17 categories of highly polluting industries/ and Common Hazardous waste and Biomedical waste incinerators to install continuous emission and effluent monitoring systems; and

WHEREAS, it is envisaged in "National Environment Policy- 2006" that to strengthen the testing infrastructure and network for monitoring ambient environmental quality and progressively ensure real-time, and online availability of the monitoring data; and

WHEREAS, CPCB had earlier issued letter dated January 12,2011 to SPCBs /PCCs to direct all the 17 categories of highly polluting industries to install automatic air and water quality stations to monitor the ambient quality; and

WHEREAS ,it is becoming a need and necessity to regulate and minimize inspection of industries on routine basis and instead efforts need to be made to bring self discipline in the industries to exercise self monitoring & compliance and transmit data of effluent and emission compliance to SPCBs/PCCs and to CPCB on continuous basis; and

WHEREAS, there could be some time needed for getting such devices standardised and requiring confidence on data generated but needless to emphasize that efforts towards setting up to continuous monitoring devices is essential; and

WHEREAS, the ground truthing of the values indicated by the online devices need to be done before bringing them in public domain for proper interpretation and such measures need to be taken at the level of SPCBs/PCCs .And whereas for regulatory purposes and for purposes of actions to be taken against non complying industries /facilities, the existing methods of sampling,

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

analysis and related procedures under the existing statutes need to be continued; and

WHEREAS, SPCBs and PCCS have prescribed standards for various parameters as per the notified standards under Environment(Protection) Act,1986 and the State Boards may refer to the parameters which should be monitored by installing continuous effluent and emission monitoring devices(Annexure -II);and

Whereas, continuous effluent and emission monitoring devices can be installed in those industries which are continuously letting out effluents and emissions out of their premises: and

Now, therefore, in exercise of the powers conferred under Section 18 (1) (b) of the Water (Prevention & Control of Pollution) Act, 1974, and 18 (1) (b) of the Air (Prevention & Control of Pollution) Act, 1981 and keeping in view strengthening of the monitoring mechanism for effective compliance through self regulatory mechanism,you are directed to issue the following directions to all the industries under 17 categories of highly polluting industries, and CETPs, Common Hazardous waste and Biomedical waste incinerators:

a. To install online continuous Stack Emission Monitoring Systems (CSEMS) in 17 categories of highly polluting industries and in Common Hazardous waste and Biomedical waste incinerators for the parameters(industry/sector specific parameter) mentioned in the consent to operate/authorisation not later than by March 31,2015;
b. To install online effluent quality monitoring system at the outlet of effluent treatment plants of the 17 category industries and in CETPs for the measurement of the parameters(industry/sector specific parameter) like flow, pH, COD, BOD, TSS and for other consented parameters as per the guidelines provided; not later than by March 31, 2015;
c. To connect and upload the online emission and effluent monitoring data at SPCBs/PCCs and CPCB server in a time bound manner but not later than by March 31,2015;

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(146)

d. To ensure regular maintenance and operation of the online system with temper proof mechanism having facilities for online calibration;
e. To submit bank guarantee of 25 % of the cost of online monitoring systems (emission and effluent whichever applicable) for ensuring timely installation of online monitoring systems within 90 days from the date of receipt of directions issued by SPCBs/PCCs to the industries;

The SPCB shall install the necessary software and hardware in their headquarter for centralized data collection, analysis and corrective action .The action taken report along with time bound action plan for each industry under the 17 category of industry and CETPs, Common Hazardous waste and Biomedical waste incinerators for installation of online monitoring systems (emission and or effluent) shall be submitted to the Central Pollution Control Board within 120 days from the date of receipt of these directions.

(Susheel Kumar)
Chairman

Copy to:

1. The Advisor(CP Division)
   Ministry of Environment & Forests
   Paryavaran Bhawan
   CGO Complex, Lodi Road
   New Delhi - 110 003
2. I/C PCI-I,II,III and HWMD
3. All Zonal Officer ,CPCB
4. I/c IT Division, CPCB
5. I/c. ESS, CPCB

(Susheel Kumar)

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-A2

Annexure-A

Raj Pal
आर्थिक सलाहकार
Economic Adviser
Tel. No.:011-23715595
E-mail : raj.pal@nic.in

भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
श्रम शक्ति भवन, रफी मार्ग
SHRAM SHAKTI BHAWAN, RAFI MARG

नई दिल्ली 110001
NEW DELHI - 110001

DO NO.9/23/2014-EC

Dated :-2nd August, 2017

Dear Sh Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17th September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to **replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.**

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

With regards.

Yours sincerely,

(Raj Pal)

निं(वाणिज्यिक)/DIR (T)
निं(परियोजना)/DIR (Pro.)
निं(वित्त)/DIR (F)
निं(प्रचालन)/DIR (O)
निं(मा.सं.)/DIR (HR)
निं(वाणिज्य)/DIR (Com.)
ई.ज.स.नि.( )/RED ( )
का.नि.( )/ED ( )
प्रमुख(नि.मु.)/Head of CP

Shri Gurdeep Singh,
CMD,NTPC,
Scope Complex,
Lodhi Road, New Delhi.

RIGHT TO INFORMATION

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED



PROJECT: UPGRADATION OF HMI FOR UNIT#1, UNIT#2 AND COMMON.

Inquiry Reference	: Mail from NTPC Dated 26th April 2018
Inquiry Date	: 26.04.2018
Offer Reference	: YIL/CVP/BC18041810/P/AG/R0
Offer Date	: 30.04.2018
Prepared by	: Rajan T
System Contact	: Garg Avnish Ashwani

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1 INTRODUCTION

The NTPC FEROZE GANDHI UNCHAHAR THERMAL POWER STATION STAGE-I (NTPC FGUTPS) – 2 X 210 MW Project consists of Centum CS3000 Distributed Control System (DCS)

The DCS Operator Station/ Engineering stations/ Other Server/ SPC's are running on Windows XP

The Existing version of Station C&I- DDCMIS is Centum CS3000 – R3.08 for DDCMIS.

As Windows XP is no longer supported by Microsoft which has resulted in Windows XP installations open for security risks and also, the possibility of related companies such as PC manufacturers not providing any spares/ replacements for Windows XP machines which has necessitated the upgrade of Windows XP to the latest supported Windows platform on which the DDCMIS is compatible i.e Windows 10

DDCMIS Unit 1, Unit 2 and Common - Upgrade to Windows 10 / Server 2008R2:

The Upgrade to Windows 10 Enterprise version, operating system would require the DCS System software to be upgraded to the latest version i.e Centum VP-R6 .The Operating system (OS) would be Windows 10 on the workstations and Windows Server 2008 R2 on the servers. As the existing PC/ Server hardware is not compatible with this latest OS, the Workstation & Server hardware would require to be replaced by latest machines.

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2 REFERRED DOCUMENTS

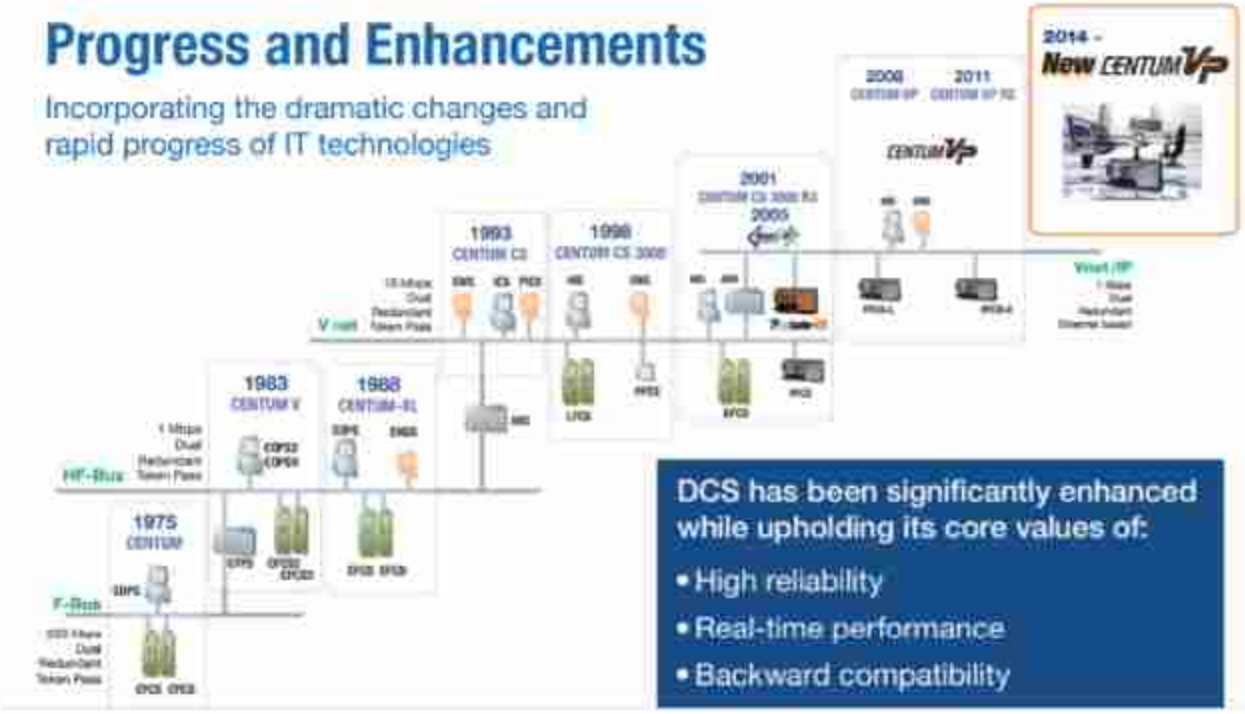
Rev	Issue Date	Description
		System Configuration Drawing (Drawing No. 1420-415-PVI-L-001)
		Bill of Material (Drawing No. 1420-415-PVI-H-001)

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3 CENTUM VP HMI DESCRIPTION

Yokogawa's Distributed Control System - CENTUM - was released in 1975 as the first real Distributed Control System (DCS) in the world. Since then, it has been continuously enhanced and upgraded, incorporating state-of-the-art technology maintaining continuities and backward compatibility of the system. Based on our 40-year DCS experience, Yokogawa is proud to develop and introduce the new CENTUM VP system.



CENTUM VP is the next evolutionary step of Yokogawa control system with better information visibility, performance foresight, and operational agility.

The adaptive evolution of the new CENTUM VP focuses on addressing customer's needs to keep up with the fast pace of change in the business landscape and technology while delivering maximum return on assets and the lowest total cost of ownership. This R6-level of the CENTUM VP brings together smart engineering, advanced operation, system agility and sustainable plant. With CENTUM VP R6, plant operators can be assured of an optimum engineering environment that spans the entire plant lifecycle, from plant design

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Addl. General Manager (Commercial)
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and the engineering and installation of systems and devices to the start-up of production, maintenance, and renovation. In addition, it is designed to meet the most stringent industry requirements for safe and reliable plant operations and environmental protection.

CENTUM VP achieves the Operational Excellence that is the focus of Yokogawa's Production Excellence, Safety Excellence and Asset Excellence initiatives. It offers integrated viewing and data handling functions. For example, alarms from the ProSafe-RS Safety Instrumented System and Plant Resource Manager, Yokogawa's Asset Management product, can be seen and handled seamlessly in the Human Interface Station (HIS). All plant process data and device data are handled by CENTUM VP.

Yokogawa offers an intuitive and easy-to-understand HMI environment for plant operation and monitoring, which is the result of vast experience with CENTUM systems in operation. Flexibility in displaying operation windows and monitors helps in adapting to various aspects of operation needs. CENTUM VP provides easy-to understand graphics based on the ergonomics and knowledge engineering. For instance, data displays are provided with high visibility that enables intuitive awareness of the situation. The use of colors considers the best contrast and environments of the central control room and the configuration of the displays integrates the knowhow of experienced operators. With all these functions, CENTUM VP enables operators to make quick and accurate decisions during operations and contributes to improve operation efficiency.



Yokogawa enhanced the functions of the Human Interface Station (HIS) for CENTUM VP. While maintaining full compatibility with the CENTUM CS 3000, the new CENTUM VP HMI introduces a unified and intuitive operating environment. The new screens are ergonomically designed and arranged to reduce operator fatigue and discomfort. The HMI is also designed to facilitate easy access to the right information.

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

System message banner

Continuously displays the latest alarm messages, keeping operators up to date on process conditions.

Browser bar

Contains navigation tools for the convenience of operators, frequently-used icons can be grouped in a My Favorites folder.

Window history

Lists the previous operational displays. Operators can quickly call up previously-used graphics windows

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4 PROPOSAL CONSIDERATIONS

The considerations for this upgrade proposal are listed below

1. The existing system network – Vnet/IP will be retained and the proposed workstations will be connected to the existing network

2. The existing Field Control stations for DDCMIS i.e., Field Control station for DDCMIS will be retained. Also, the field termination cabinets, marshalling cabinets, relay cabinets, network switch cabinets, Power distribution cabinets and all the hardware located in these cabinets for both DCS and SCS systems will be retained

3. The existing UPS / mini UPS for providing Power/ backup to the workstations (as existing) will be retained and used for powering the proposed new workstations

4. The existing printers / scanners will be retained and used to connect with the proposed new workstations

5. The existing operator desks, control desks printer tables, furniture will be retained

6. Existing large video screens will be retained.

7. Existing networking accessories / elements will be retained except the network switches will be replaced

8. Existing Power cables etc used for connectivity, powering the system will be retained

5 UPGRADATION SHUTDOWN REQUIREMENTS:

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The HMI up-gradation can be taken up online one HIS at a time if allowed by operations. The envisaged time for each operator station upgrade would be 1/2 a day with pre-changeover preparation.

Alternatively if online upgrade is not possible as per operations, up gradation can be done during shutdown. In this case the up gradation time required would be a maximum of 7-10 days per unit with pre-shutdown preparation.

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6 SCOPE OF SUPPLY / SERVICES, EXCLUSIONS AND TERMINAL POINTS

1.0 **The following supplies are included in this proposal :**

1.1 Human –Machine Interface and Plant Information system (HMIPIS for Distributed Control system (DCS) for:

a. DDCMIS for Unit 1
b. DDCMIS for Unit 2
c. Station LAN and common system as mentioned in the Bill of material enclosed
d. Mandatory Spares as per BOM

2.0 **The following Services are included in this proposal :**

2.1 Installation Testing & Commissioning of the equipment covered under this proposal are based on per-diem rates.

3.0 **The following are EXCLUDED from the scope of this proposal, unless specifically confirmed and agreed to at a later date.**

a. Controller Subsystem including I/O cards, termination modules, prefab cables, cabinets. etc. as existing will be retained and any new hardware is excluded.
b. System Communication network including Switches
c. UPS / mini UPS for providing backup to the workstations
d. Printers / scanners
e. Operator desks/ consoles, Printer tables, Furniture including chairs
f. Networking accessories / elements
g. Large Video screens
h. Power cables etc. will be retained as existing
i. Station LAN connected PCs

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Uttar Pradesh Pollution Control Board
Building. No TC-12V Vibhuti Khand, Gomti Nagar, Lucknow-226010
Phone:0522-2720828,2720831, Fax:0522-2720764, Email: info@uppcb.in, Website: www.uppcb.com

194518/UPPCB/Raebareli(UPPCBRO)/CTO/both/RAEBARELI/2023 **Date: 15/12/2023**

To,

M/s

NTPC LIMITED UNCHAHAR STAGE-1(2 x 210 MW)

NTPC LIMITED, UNCHAHAR, RAEBARELI-229406 (UP),RAEBARELI,229406

Application Id-23117379

Consolidated Consent to Operate and Authorisation hereinafter referred to as the CCA (Consolidated Consent & authorization) (Fresh) under Section-25 of the Water (Prevention & Control of Pollution) Act, 1974 and under Section-21 of the Air (Prevention & Control of Pollution) Act, 1981

CCA is hereby granted to **NTPC LIMITED UNCHAHAR STAGE-1(2 x 210 MW)** located at **NTPC LIMITED, UNCHAHAR, RAEBARELI-229406 (UP),RAEBARELI,229406**. subject to the provisions of **the Water Act, Air Act** and the orders that may be made further and subject to following terms and conditions :-

1. This CCA NTPC LIMITED UNCHAHAR STAGE-1(2 x 210 MW) **granted for the period from 01/01/2024 to 31/12/2025** and valid for manufacturing of following products.

S No	Product	Quantity	Unit
1	Electricity	2 X 210	Megawatt

2. Conditions under Water(Prevention and Control of Pollution) Act -1974 as amended :-

(i) The daily quantity of effluent discharge (KLD) :-

Kind of Effluent	Quantity(KLD)	Treatment facility	Discharge point
Domestic	**1447.2 KLD**	**STP**	**Horticulture**
Industrial	**1808.99 KLD**	**ETP**	**Recycled/reused in the plant**

(ii) Trade Effluent Treatment and Disposal :-The applicant shall operate Effluent Treatment Plant consisting of primary/secondary and tertiary treatment as is required with reference to influent quantity and quality.
In case of stoppage of functioning of ETP, production has to be stopped immediately and this Board has to be intimated by fax/phone/email with a report in this regard to be dispatched immediately.
(iii) The treated effluent shall be recycled to the maximum extent and should be reused within the premises for gardening etc. Quality of the treated effluent shall meet to the following general and specific standards as prescribed under Environment (Protection) Rules, 1986 and applicable to the unit from time-to-time :-

Industrial Effluent Quality Standard

S.No.	Parameter	Standard
	Zero Liquid Discharge	ZLD

Addl. General Manager (Commercial)
NTPC LIMITED

(iv)Sewage Treatment and Disposal :- The applicant shall provide comprehensive STP as is required with reference to influent quantity and quality.In case of stoppage of functioning of STP, production has to be stopped immediately and this Board has to be intimated by fax/phone/email with a report in this regard to be dispatched immediately.

(v)The treated sewage shall be reused in gardening as far as possible. The STP shall be maintained continuously so as to achieve the quality of the treated sewage to the following standards.

S No.	Parameters	Standards
1	pH	6.5-9.0
2	BOD (mg/L)	30 mg/l
3	TSS (mg/L)	100 mg/l
4	Fecal Coliform (MPN/100ml)	1000 MPN/100ml

3. Conditions under Air (Prevention and Control of Pollution) Act -1981 as amended :-

i)The applicant shall use following fuel and install a comprehensive control system consisting of control equipment as required with reference to generation of emissions and operate and maintain the same continuously so as to achieve the level of pollutants to the following standards.

Air Pollution Source Details

S No.	Air Pollution Source	Type of fuel	Stack no	Control Device	Height of Stack
1	2 X 210 MG Generation Unit	Coal	1	Particulate Matter	165 meter

Emmission Quality Standards

S No.	Stack no	Parameters	Standards
1	1	Sulphur Dioxide	600 mg/Nm3
2	1	Quantity of Emission	Mercury (Hq)-0.03 mg/Nm3
3	1	Oxides of Nitrogen	300 mg/Nm3
4	1	Particulate Matter	50 mg/Nm3

In case of stoppage of functioning of air pollution control equipment, production has to be stopped immediately and this Board has to be intimated by fax/phone/email with a report in this regard to be dispatched immediately

(ii) The unit will not use any type of restricted fuel.

iii)Noise from the D.G. Set and other source(s) should be controlled by providing an acoustic enclosure as is required for meeting the ambient noise standards for night and day time as prescribed for respective areas/zones (Industrial, Commercial, Residential, Silence) which are as follows :-

Day time : from 6.00 a.m. to 10.00 p.m., Night time: from 10.00 p.m. to 6.00 a.m.

Standards for Noise level in db(A) Leq	Industrial Area		Commercial Area		Residential Area		Silence Zone	
	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time	Day Time	Night Time

Add. General Manager (Commercial)
NTPC LIMITED

	75	70	65	55	55	45	50	40

4. Essential documents to be submitted by the Industry/Unit as Applicable :-

(i)Environment Statement in Form-V of Environment (Protection) Rules, 1986.

(ii)Quarterly compliance report of the CCA, photograph of ETP/APCs/Waste Storage Area.

5.Competent Authority reserves the right to change/modify/add any time any condition of this CCA.

6.Unit has to comply with the following specific & general conditions. Non compliance of any provision of this CCA and provisions of the Water Act, Air Act and Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 will results in legal action under the aforesaid Acts and Rules.

7.In compliance to the G.O 1011/81-7-2021-09 (Writ)/2016 dated.13.10.2021 issued by Department of Environment, Forest and Climate Change, Uttar Pradesh. You are directed to develop Miyawaki Forest as per the SOP available at URL:-http://www.upecp.in/TrainingSession.aspx for ensuring timely compliance of this direction, you are hereby directed to submit a bank guarantee with minimum validity of one year of the amount equivalent to the sum of initial consent fees (Air and Water) or Rs. 50,000/- (Rs. Fifty Thousand Only) whichever is more, within 30 days from the date of issuance of this certificate. In case of non-compliance of this direction, your consent will be revoked by the Board.

8.If the unit uses the ground water and requires the permission from SGWA/CGWA for water abstraction then the industry will have to obtain No objection certificate for abstraction of ground water. It will be the responsibility of the industry to comply with the various conditions of the NOC obtained from the competent authority and submit to the Board, within 3 months time failing which CTO will be revoked.

General Conditions:-

1.The applicant shall get analysed the samples of effluent/emission/hazardous wastes at least once in a three month from the laboratory recognized by the MoEF and shall report to the UPPCB.

2.The applicant shall however, not without the prior consent of the Board bring into use any new or altered outlet for the discharge of effluent or gases emission or sewage waste from the unit.

3.Treated Industial waste water and domestic waste water shall be disposed jointly at one disposal point. The applicant shall provide discharge measurement equipment at final disposal point.

4.The applicant shall strictly comply with conditions of this CCA and submit compliance report of stipulated conditions within 30 days of receipt of this CCA. If at any point of time, it is found that the industry is not complying with stipulated conditions or any further direction/instruction issued by the Board, legal action shall be initiated against the applicant.

5.The applicant shall maintain good house keeping. All valves/pipes/sewer/drains etc. must be leak-proof

6.The industry shall provide uninterrupted entry to the STP/ETP inlet and outlet points, Air Pollution Control equipment and stack for smooth sampling/monitoring of efficiency of pollution control systems.

7.The industry shall provide Inspection Book at the time of inspection to the Board's officials.

8.Whenever due to any accident or other unforeseen act or event, such emission occurs or is apprehended to occur in excess of standards laid down, such information shall be reported to the Board's offices and all other concerned offices. In case of failure of pollution control equipment, the production process connected to it shall be stopped with immediate effect.

9.The industry shall operate in a manner so that all emissions be emitted through designated chimney/stack only.

10.In case of any damage to the agriculture productivity, human habitation etc. by the operation of industry, it shall be imperative to stop production in the industry with immediate effect and such information shall be reported to Board's offices. The industry shall be liable to pay compensation also in such cases as decided by the Competent Authority.

11.The applicant shall apply before the 60 days of expiry of CCA or any change in production types/ production capacity/manufacturing process/capacity enhancement etc. or any change in effluent discharge point or emission

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NTPC LIMITED

12.The Board reserves the right to revoke/add/modify any stipulated condition issued along with CCA, as may be necessary.

Specific Conditions:-

1.This consent is valid for the production of 2 X 210 MW Electricity generation using Water and Coal as a raw martial.

2.This consent is valid for the current products and capacity. In Case of any change in process, capacity enhancement, etc., the No Objection Certificate shall be obtained from the Board.

3.Industry shall submit the latest copy of Audited Balance Sheet/C.A. Certificate (Fixed Assets+ Current Assets - Current Liabilities) so the Consent fee payable by the industry may be verified.

4.The Order issued by Hon'ble Courts/Hon'ble NGT, MOEF, Central Pollution Control Board, U.P. Pollution Control Board, shall be complied with.

5.Waste water generated from leakages, blow down and DM Plant, surface run of, etc. shall be treated in the waste water treatment plant. The treated water shall be stored in a common basin for utilization of plantation, dust suppression, Ash handling and green belt purpose inside the factory premises area.

6.Oil catch pits shall be provided in all handling area of power plant for collection of spillages.

7.The Storm water drains shall be maintained separately without being mixed up with the industrial effluent or sewage effluent.

8.The unit shall maintain the STP (capacity of 2.0 MLD) in such a manner so that it can achieve the stranded specified in the notification issued by Ministry of Environment and Forest and Climate change vide GSR 1265 (E) dated 13-10-2017 in the time period as specified in the notification.

9.The Online Continuous Effluent Quality Monitoring System shall be installed and operated effectively and uninterruptedly and real time monitoring data so generated shall be transmitted directly to CPCB and SPCB server.

10.Industry shall comply the provisions of SWM Rules 2016 and provide facility for safe disposal of solid waste generated from industry and colony.

11.The industry shall strictly comply with the provisions of charter on CREP issued by CPCB.

12.The unit shall take all precautionary measures to ensure the safety of Ash Pond Dyke and to avoid rain cuts, slope failure, breach of dykes and discharge of Ash Slurry to the surrounding area. The industry shall adopt high level of safety and corrective measures to avoid incidents/accidents due to unsafe conditions in running of the Power Plant to ensure Zero Accident Environment.

13.The performance evaluation of ETP, STP, OCAQMS and Webcameras, Pizometers, Flowmeters shall be conducted by approved Third party expert agency and annual report shall be submitted to the board for previous financial year.

14.The industry shall obtain NOC from UP Ground Water Department for abstraction of ground water

within 03 months and submit in the Board.

15.The industry shall ensure to submit the latest analysis report of ETP/STP outlet effluent from NABL accredited laboratory within 15 days and quarterly basis.

16.The industry shall ensure safe disposal of ash born from industrial boiler so that the ash does not adversely affect the health of surrounding environment or public. Boiler ash should not be disposed along road side.

17.The industry shall ensure to it can achieve the stranded specified in the notification issued by Ministry of Environment and Forest and Climate Change vide GSR 1265 (E) dated 13.10.2017 in the time period as specified in the notification.

18.The Order issued by Hon'ble Courts/Hon'ble NGT, MOEF, Central Pollution Control Board, U.P. Pollution Control Board, shall be complied with.

19.Industry shall operate and maintain installed APCS (ESP) effectively.

20.The industry shall ensure and make an arrangement to control the flying ash during the loading and unloading of coal and generated fly ash and during the disposal of loading and unloading of generated fly ash so that the problem of air pollution do not create.

21.The industry shall submit quarterly the progress of Fly Ash utilization.

22.The industry shall ensure to water sprinkling should be done regularly in Coal Handling Plant and Coal Loading and Unloading areas.

23.With regards to the use of Pet Coke/Furnace Oil as fuel, the orders passed by the Hon'ble Supreme Court in the Writ petition (Civil) no. 13029/1985 MC Mehta versus Union of India and others will be applicable.

24.The industry shall adhere to the prescribed standards for Ambient Air Quality.

25.The industry shall submit stack monitoring report and Ambient Air Quality Monitoring report from any EPA recognized/NABL accredited laboratory must be submitted quarterly basis.

26.The industry shall comply with the orders of Hon'ble NGT regarding utilization of Fly Ash.

27.Fly ash will be disposed off as per the rules/regulations mentioned in the Fly ash notification issued by the MoEF & CC in 2009.

28.The industry shall ensure to install the roof top rain water harvesting (RWH) system within the premises.

29.The industry shall install the piezometers to check the water level and maintain a logbook.

30.The industry ensure to establish Miyawaki forest, as per the GO no. 1011/81-7-2021-09(rit)/2016 dated 13.10.2021 of Deptt. of Environment, forest and Climate Change.

31.The industry shall comply with the provisions of, Environment (Protection) Act 1986, Water (Prevention

Deputy General Manager (Commercial)
उप महा प्रबंधक (वाणिज्यिक)/NTPC LIMITED

and Control of Pollution) Act, 1974 as amended, Air (Prevention and Control of Pollution) Act, 1981 as amended, Plastic Waste Management Rules 2016, E- Waste (Management) Rules 2016, Solid Waste Management Rules 2016 & Hazardous and other Waste (Management and Transboundary Movement) Rules 2016 (Whichever is applicable).

32.If closure order is issued by CPCB or UPPCB against any defaulting unit, then CTO issued earlier will remain suspended during the closure period and after ensuring the compliance and after revocation of closure order, the CTO will automatically be effective from the date of issuance of closure order revocation, with additional conditions mentioned in the closure revocation order.

Chief Environmental Officer,
Cricle-5, UPPCB.

Copy to:

Regional Officer, UPPCB, Raebareli.

Chief Environmental Officer,
Cricle-5, UPPCB.

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मिशन LiFE - पर्यावरण के लिए जीवन शैली

(Lifestyle For Environment)

जनसहभागिता का सन्देश

- स्वच्छता – देशसेवा में अपने परिवेश की स्वच्छता हेतु अपना सक्रिय योगदान सुनिश्चित करें
- संकल्प लें -एकल उपयोग प्लास्टिक उत्पाद जैसे कप, तश्तरी, चम्मच, स्ट्रॉ, ईयरबड्स आदि का उपयोग न हो एवं पर्यावरण अनुकूल विकल्पों जैसे कागज/पत्तों से बने दोने या कटलरी को प्राथमिकता दी जाय |
- एकल उपयोग प्लास्टिक उत्पाद के प्रयोग को रोकने एवं प्लास्टिक बैग के बजाय कपड़े के थैले का उपयोग करने मात्र से 375 मिलियन टन ठोस (प्लास्टिक) कचरे का उत्सर्जन बचाया जा सकता है
- चक्रीय अर्थव्यवस्था (सर्कुलर इकोनॉमी) का समुचित कार्यान्वयन वर्ष 2030 तक लगभग 14 लाख करोड़ रुपये की अतिरिक्त बचत उत्पन्न कर सकता है | वेस्ट /अपशिष्ट फेंकने के पूर्व सोचें, ये किसी का संसाधन तो नहीं ...?
- अनुपयोगी इलेक्ट्रिक / इलेक्ट्रॉनिक उत्पाद को कचरे में फेंकने से रुकें | इसके उपयुक्त निस्तारण हेतु इसे प्राधिकृत ई – वेस्ट रीसाइकलर को दें | प्राधिकृत ई-रीसाइक्लिंग इकाई में अनुपयोगी इलेक्ट्रिक / इलेक्ट्रॉनिक उत्पाद को देने मात्र से 0.75 मिलियन टन तक ई-कचरे का पुनर्चक्रण किया जा सकता है एवं ई-कचरे के विषम पर्यावरणीय दुष्प्रभाव से बचा जा सकता है
- बाहर जाते समय - सोचें कि क्या आपको वास्तव में परिवहन की आवश्यकता है - वह भी क्या व्यक्तिगत रूप से ? छोटी दूरी के लिए पैदल चलना पसंद करें, अथवा सम्भव हो तो कार पूल के रूप में संसाधन को साझा करें अथवा सार्वजनिक परिवहन पर विचार करें
- घरेलू स्तर पर कम से कम ठोस अपशिष्ट का उत्सर्जन करें और इनका प्रत्याक्रीकरण करें
- उपयोगी शेष खाद्य सामग्री आपके स्वयं प्रयास अथवा निकटस्थ सक्रिय स्वयं सेवी संस्थाओं की सहायता से समाज के वंचित वर्ग तक पहुंचाई जा सकती है | वहीं अनुपयोगी भोजन /खाद्य सामग्री को कंपोस्ट (वर्मी कम्पोस्ट) करने से 15 अरब टन भोजन को नष्ट होने से बचाया जा सकता है
- ध्यान रखें - उपयुक्त नल और शावर के उपयोग से पानी की खपत को 30 - 40% तक कम किया जा सकता है। एवं उपयोग में न होने पर नलों को बंद रखने मात्र से 9 ट्रिलियन लीटर पानी बचाया जा सकता है
- ट्रैफिक लाइट/रेलवे क्रॉसिंग पर कार/स्कूटर के इंजन बंद करने मात्र से 22.5 बिलियन kWh तक ऊर्जा की बचत हो सकती है
- परम्परागत बल्ब के स्थान पर CFL का उपयोग बिजली की खपत में प्रभावी कमी लाते हैं | उपयोग में न होने पर बिजली उपकरणों को बंद करें | स्टार रेटेड विद्युत उपकरणों के उपयोग को प्राथमिकता दें

हमारे द्वारा अपनी जीवन शैली की प्राथमिकताओं का उचित और पर्यावरण अनुकूल पुनर्निर्धारण समाज और पर्यावरण के प्रति हमारा दायित्व है|

अपर महाप्रबन्धक (वाणिज्यिक)
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Annexure-B1

DRAFT AGREEMENT

IRRIGATION - NTPC UNCHAHAR

W.E.F : 2020

IRRIGATION DEPT. NTPC, UNCHAHAR

original copy
Received
17.01.2020

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

DRAFT PROPOSAL

AGREEMENT FOR SUPPLY OF WATER TO FEROZ GANDHI UNCHAHAR THERMAL POWER PROJECT OF NATIONAL THERMAL POWER CORPORAITON LIMITED FROM ALLAHABAD BRANCH OF SHARDA SAHAYAK FEEDER / DALMAU PUMP CANAL

Agreement for supply of water to Feroz Gandhi Unchahar Thermal Power Project of National Thermal Power Corporation Ltd. New Delhi from Allahabad branch of Sharda Sahayak Feeder/ Dalmau Pump Canal .

An agreement made on the ---------- day of ---------- corresponding to the Saka Sambat the ---------- day of ---------- between National Thermal Power corporation Ltd a Central Government undertaking acting through its General Manager Feroz Gandhi Unchahar Thermal Power Project, Distt. Raebareli , U.P. (hereinafter referred to as the consumer) on the one part and the Governor of Uttar Pradesh (hereinafter referred to as the supplier through the U.P. Irrigation department) on the other part.

Whereas at the request of the consumer, the supplier has agreed to supply non-potable water in bulk to Feroz Gandhi Unchahar Thermal Power Project near Unchahar, Distt- Raebareli situated on the right bank of Allahabad Branch of Sharda Sahayak Canal System (SSCS). It has been agreed by the supplier to supply water to Feroz Gandhi Unchahar Thermal Power Project Unchahar either from Allahabad Branch at Km 6.97 or from Dalmau pump canal depending upon the schedule of canal running on the terms and conditions herein agreed upon. Now this agreement witness as follow:-

1.0 IN THIS AGREEMENT.

1.01. Irrigation department means the Irrigation Department of Government of Uttar Pradesh.

1.02. Sub-Divisional officer means the Sub-Divisional officer of the Irrigation Department directly In-charge of the Allahabad Branch, which feeds the power station and the In-Charge of Dalmau Pump Canal which is the standby water source.

1.03. Executive Engineer Means the Executive Engineer of the Irrigation department In-Charge of the portion of Allahabad Branch of SSCS which feeds the power station and In-Charges of the Dalmau Pump Canal.

1.04. Superintending Engineer Means the Superintending Engineer of the Irrigation Department in direct administrative control of Allahabad branch of Sharda Sahayak Canal system and the Dalmau pump canal.

1.05. The Corporation means the National Thermal Power Corporation Ltd New Delhi.

Add. General Manager (Commercial)
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DGM O&M Civil

1.06. Feroz Gandhi Unchahar Thermal Power Project means Thermal Power Project Acquired by ordinance issued by Govt. of Uttar Pradesh subsequently which is replaced as UP Act No-12 of 1992 at Unchahar in District Raebareli on the right bank of Allahabad Branch of SSCS by the Corporation.

1.07. Thermal Station means the Feroz Gandhi Unchahar Thermal Power Project, Distt Raebareli U.P.

1.08. The General Manager' means the General Manager of Feroz Gandhi Unchahar Thermal Power Project or Head of the Thermal Power Project at Unchahar.

1.09. Cross cum Head Regulators' means the cross cum head regulator constructed on Allahabad branch of Sharda Sahayak Canal System at Km 6.97 for diverting water into the intake supply channel of Unchahar Thermal Power Project.

1.10. Tail regulator' Means the tail regulator constructed at the tail of discharge channel through which the water from Thermal Power Project would discharge back into Allahabad Branch of Sharda Sahayak Canal System.

1.11. Connecting channel means the channel through which the water from tail regulator would be discharge into Allahabad branch of Sharda Sahayak Canal system.

1.12. Intake Supply channel means channel taking off from km 6.97 right bank of Allahabad Branch of Sharda Sahayak canal system and meeting Thermal Power Project.

1.13. Unchahar Thermal Power Escape Channel means the channel constructed from right bank of Allahabad branch of Sharda Sahayak Canal system at KM 8.55 to discharge water services to irrigation requirements into Ahlyari Escape upstream of Railway culvert no-136

1.14. Twin Channel means the channel with middle bank constructed in old Purwa branch now named as Dalmau Pump Canal.

1.15. Unchahar Thermal Feeder Channel means the channel taking off from tail of Dalmau Pump Canal to supply consumptive cooling water to Thermal Power Station in time of closure of Allahabad Branch of Sharda Sahayak Canal system.

1.16. Dalmau Pump Canal means the pump canal taking off from left bank of river Ganga near Dalmau district Raebareli.

1.17. Reduced levels means the levels measured with reference to the Bench Mark provided on the provincial Road Bridge at km 6.785 of Allahabad Branch, Sharda Sahayak Canal System on crossing of Unchahar Salon Road.

1.18. Financial year means a period of twelve month beginning on 1st April and ending on the 31st march of the following calendar year.

2.0. The parties hereto hereby convenient with each other to observe and perform the following.

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2.01. 105 cusecs non potable water from Allahabad Branch of Sharda Sahayak Canal System shall be drawn by Thermal Power Project. A head cum cross regulators has been constructed at km 6.97 for controlling regulator supply to NTPC Cooling.

2.02. U.P. Irrigation Department has agreed to supply of 600 cusec of non potable water from Allahabad Branch of SSCS to NTPC Feroz Gandhi Unchahar Thermal Power Project for the circulation of water through plant in open cycle system and 105 cusec of consumptive water.

2.03. In case of closure period of Allahabad branch, supplier shall supply required water through Daimau Pump Canal to meet consumptive requirement of water for smooth running of plant.

2.04. The consumer would return supplies back in to the Allahabad Branch of sharda Sahayak Canal System through tail regulators constructed on discharge channel of Thermal Power Project after consuming upto 105 cusecs.

2.05. The supplier shall maintain properly and carry out all improvement as and when required in Allahabad Branch of Sharda Sahayak Canal System, Thermal Feeder Channel, Daimau Pump Canal, its bund and other structures connected therewith and belonging to the supplier to ensure regular and continuous supply to the consumer. But the supplier shall not be responsible for any disruption in the water supply to the consumer due to cause beyond the control of supplier such as acts of God or of the public enmity, flood failure of electric supply, fire, natural calamities like earthquake, lightening and strike or civil commotion. The supplier shall however make all efforts to maintain supply to the extent reasonably possible in the above circumstances and restore full supply at the earliest with active co-operation of NTPC Authorities.

3.0. The Executive Engineer shall inform the General Manager, NTPC Ltd Unchahar regarding the supplies expected in the channel every week through regulation orders issued for the week 24 hours in advance.

4.0. Supplier, in consultation with the corporation shall be the sole judge for survey, design and execution of civil and mechanical works required for the above direct supply to the Thermal Power Project.

5.0. Necessary Power supply for operation of gates of cross regulators on Allahabad Branch of Sharda Sahayak Canal system shall be arranged by the consumer at its own cost.

6.0. The supplier shall allow, subject to the technical feasibility (or which the supplier shall be the sole judge) the passage of pipe lines, cables, overhead lines and other arrangements

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as well as the usage's of approaches and access road on suppliers land which will not be leased out by the supplier and in some cases by the consumer after taking prior written permission from the supplier.

7.0. NTPC will provide one type-II and one type-I quarter to the irrigation department subject to availability. Water shall be supplied free but electricity and rental charges will be on the same basis as for the employees of NTPC of similar category. The ownership of the quarters shall rest with NTPC and annual maintenance shall also be carried out by NTPC.

8.0. The consumer shall issue permits to the authorized representatives of the irrigation department. Six representatives will be recommended by the sub-divisional officer or Executive Engineer to corporation for issuance of identity card to have access at all times to the take off and tapping sites subjected to NTPC security rules and regulations.

8.01 All Gazetted Officer of the Irrigation department shall have access to the above mentioned sites as and when deemed necessary for checking inspection or repairs subject to permit card of security department of NTPC.

9.0. The government of Uttar Pradesh have issued detailed instruction regarding supply and mode of charges for non-agricultural uses of canal water vide office memorandum no-1056/Saka/85-35 Irrigation dated 16th April'1985. The consumer shall abide itself to GO for payment of royalty to consumptive use of water at the rate of Rs. 50,000.00 (Rupee Fifty Thousands only/ cusec / year from 13.02.1992 upto 25.10.1998 and thereafter at the rate of Rs.1,50,000.00 (Rupees One Lakh Fifty Thousands only / cusec / year) as per GO number 1192/98-27 Irrigation -4 W/96 dt.26.05.1998. and thereafter at the rate of Rs.6,00,000.00 (Rupees Six Lakh only) / cusec/ year as per GO 2953/11-27 Irri-4-08(water)/82 dt.15.07.2011 w.e.f. 15.07.2011 till revision of rates by Government of UP). In future if the rates are revised the consumer shall pay royalty at revised rates from date of revision.

10.0. Monthly consumptive use of water shall be furnished by NTPC in the second week of following months to Executive Engineer, Raebareli Khand (South) Sharda Canal Raebareli. The irrigation department after verification will submit bill for royalty of consumptive use of water as per the monthly records submitted by NTPC. NTPC shall release payment within one month time.

11.0. Method of measurement of consumptive water – the actual consumption of water shall be measured by installation of water meter by the consumer. Wherever, it is not possible to install meters for flow shall be determined on the basis of characteristics of pumps at recommended by the manufacturer. In that case the consumption of water shall be calculated on the basis of log book maintained for the purpose of operation of pumps.

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The consumer shall furnish a list of pumps which are utilized for pumping of water for consumptive use to the Executive Engineer Raebareli Khand (south) Sharda Canal Raebareli for record. New Pumps added shall be intimated within one week of installation.

11.01. The actual consumption of water shall be determined on the following basis:-

A) When the units are on open cycle :-

The quantity of water drawn for ash sluicing and water treatment plant which constitutes the main consumptive use shall be measured with the meters installed on the line at convenient points. In addition to above a quantity i.e. 0.098% of water drawn by the secondary cooling water system and CW system / pumps, will be added to cover the evaporation and other losses in the CW system.

B) When the units are in close cycle –

The quantity of water drawn by pumps installed in the make up water pumps house shall be measured with meters installed on the line. The meter / log books reading may be checked at random jointly at least twice in a month by the authorized representatives of the consumer and supplier on date and time mutually agreed to them.

11.02. The annual maintenance expenditure shall be released by NTPC in advance on the basis of estimate by Irrigation department for maintenance work subject to a limit of 2% of the cost of capital works and assets created specifically for supplying water to plant and escalation there on at consumers cost. The annual maintenance expenditure, as on 26.08.1993, on the basis of above shall be limited to Rs. 21.2 lacs per annum excluding cost of special repairs U.P. Irrigation department has requested to enhance the annual maintenance expenditure of 21.00 lacs agreed on 26.08.1993, with escalation clause based on all India consumer prices index issued by Labour Bureau. In this regard NTPC has agreed to enhance to annual maintenance expenditure as per provisions. NTPC on claim from Irrigation department will pay escalation w.e.f 1993-94 based on all India CPI issued by labour Bureau. NTPC on claim from Irrigation department will release 6.875% centage charges to Irrigation department as presently applicable by order of Government of Uttar Pradesh and the same shall be regulated in accordance with relevant GO's enforced from time to time.

The UP Irrigation department has requested to provide annual maintenance cost in advance to plan and expedite the required maintenance work in time. In this regard NTPC has agreed for 50% advance payment of the annual maintenance cost on production of work estimate.

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11.01. Provisional escalation based on latest available index shall be paid and reconciled after availability of the publication and claim from irrigation department.

12.00. The cost of additional new works or replacement of any existing system or sub system like replacement of gates, culverts and fresh liners etc in the existing construction of thermal power project for providing water supply and executed exclusively to meet NTPC requirement will be borne in full by NTPC.

12.01. Any River training work required in Ganges for bringing water to the existing pump house on the bank of Ganges shall be shared by NTPC to the tune of 45% of the actual expenditure done. However Irrigation department shall submit proposal for approval of NTPC before actual execution of the work.

12.02. Irrigation department shall submit the details of actual expenditure incurred to the consumer six monthly for reconciliation / adjustment of payments or advances.

13.0. In case of any damages caused by circumstances envisaged in the provision to sub-clause 2.04 of clause 2.00 above, which necessitated on account of normal wear and tear to the assets created by the supplier at the cost of the consumer in pursuance of sub-clause 2.04 of clause 2.00 above, the cost of such special repairs shall be borne in full by the consumer. For this purpose, and estimate shall be prepared by the supplier, the consumer shall release payment linked with physical progress to suppliers. On completion of the special repairs, the irrigation department shall render an account to the consumer in respect of the actual expenditure incurred along with department charges as per rules.

13.01. Any forced major damage to structures caused due to natural calamities like flood, fire lightening, earthquake etc shall be borne equally by both the consumer and the supplier.

14.0. This agreement shall come into force from the day of its execution by the parties here to this agreement shall remain effective for a period of 10 years if not revised or terminated by the mutual agreement between both parties earlier. At the expiry of 10 years. The agreement shall be executed again on terms and condition mutually agreed upon between the supplier and the consumer.

15.0. Except as two matters specifically provided in clause 4.0 and 6.00 herein before, if any question of difference of opinion or objection in any matter connected with or arising out of this agreement of the meaning / interpretation, effect of operation of any part thereof, or as to the rights, duties or liabilities of either party arises and remain unresolved for a period of over three months, every such matter shall be referred for arbitration to Chief

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DGM (Civil)

Engineer Sharda Sahayak, Irrigation Department , Lucknow on a request made by either or the parties to the disputes after a clear 15days notice has first been given to the other party. The award of the arbitrator shall be final and binding on both the parties.

16.0. Not withstanding the proceedings of the arbitration as referred to in clause 15.00 above, the supply of water to the consumer from Allahabad Branch Dalmau pump canal shall remain unaffected. All clauses of this agreement will remain operative notwithstanding disputes under any or all clause being under arbitration proceedings. In witness whereof the parties hereto have set their hands on the dates hereafter mentioned below their respective signature.

For & on behalf of NTPC Limited
FGUTPP Unchahar , Raebareli

ASIT DUTTA
General Manager (O&M)
NTPC Limited
P.O. Unchahar, Distt. Raebareli 229406 (U.P.)

For & on behalf of U.P. Irrigation Department, Govt of U.P.

24/11/2020
O.P. Gupta
DGM O&M civil

Additional General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-B2

कार्यालय प्रमुख अभियन्ता
(जल संसाधन अनुभाग)
सिंचाई विभाग, उ0प्र0, लखनऊ

पत्रांकः /अनिमं–8/यू0–6/ / लखनऊः दिनांकः 1/8/2011

कार्यालय–ज्ञाप

शासनादेश सं0–2953/11–27–सिं0–4–08(जल)/82, दिनांक 15.07.2011 द्वारा अकृषिकारी उपयोग हेतु पानी की रायल्टी दर रू0 6,00,000.00(छः लाख रूपये) प्रति क्यूसेक/प्रति वर्ष एवं जल कर हेतु रू0 12.48 (बारह रूपये अड़तालिस पैसे मात्र) प्रति हजार घनफुट निर्धारित की गई है।

अतः शासनादेश दिनांक 15.07.2011 में निहित प्राविधानों के अनुसार निर्धारित दरों पर रायल्टी एवं जलकर दोनो की वसूली हेतु निम्नानुसार आदेश एतद्द्वारा दिये जाते हैं :–

(क) वर्तमान में ऐसे सभी उपभोक्ताओं से जहाँ केवल रायल्टी अथवा जलकर की वसूली की जा रही है से तत्काल प्रभाव से संशोधित दरों पर रायल्टी एवं जल कर की वसूली सुनिश्चित की जायेगी।

(ख) उत्तर प्रदेश, शासन के अधीन किसी भी राजकीय विभाग, स्वायत्त संस्था अथवा निगम से पेयजल के लिये जल की आपूर्ति हेतु रायल्टी चार्ज नहीं की जायेगी।

(ग) उपभोक्ता विभाग/संस्था को जल आपूर्ति किये जाने हेतु शासकीय स्वीकृति प्राप्त किये बिना कोई अनुबन्ध अधिशासी अभियन्ता/अधीक्षण अभियन्ता द्वारा निष्पादित नहीं किया जायेगा।

(घ) सभी जल उपभोक्ताओं से समुचित राजस्व की वसूली हेतु आपूर्ति किये जा रहे जल के मापन की समुचित व्यवस्था सुनिश्चित किया जाना सम्बन्धित अधिशासी अभियन्ता/अधीक्षण अभियन्ता का दायित्व होगा।

उपरोक्त आदेश तत्काल प्रभावी होंगे।

(देवेन्द्र मोहन)
प्रमुख अभियन्ता एवं विभागाध्यक्ष

पत्रांकः 202 /अनिमं–8/यू0–6/ 14-3 /तदिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

1. प्रमुख सचिव, सिंचाई, उत्तर प्रदेश, शासन लखनऊ।
2. प्रमुख अभियन्ता(परिकल्प एवं नियोजन) सिंचाई विभाग, उ0प्र0, लखनऊ।
3. मुख्य अभियन्ता(पूर्व/पश्चिम/नियोजन/परिकल्प एवं शोध/स्वारा), कार्यालय प्रमुख अभियन्ता, सिंचाई विभाग, उ0प्र0, लखनऊ।
4. समस्त क्षेत्रीय मुख्य अभियन्ता(स्तर–2), गान से, सिंचाई विभाग, उ0प्र0, को शासनादेश सं0–2953/11–27–सिं0–4–08(जल)/82, दिनांक 15.07.2011 की छायाप्रति सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित है।(संलग्नक सहित)

28/07/11
मुख्य अभियन्ता (जल संसाधन)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

सिंचाई अनुभाग-4
संख्या-2953/11-27-सिं-4-06(जल)/82
लखनऊः दिनांक 15 जुलाई, 2011

कार्यालय-ज्ञाप

सिंचाई विभाग द्वारा अकृषिकारी उपयोग हेतु विभिन्न उपभोक्ताओं को जल उपलब्ध कराने के संबंध में कार्यालय ज्ञाप संख्या-1056/सत्र/83-23-सिं-3 दिनांक 16-04-86 द्वारा शर्तों नियोजित करते हुए जल मूल्य/रायल्टी की दर निर्धारित की गयी थी। उक्त कार्यालय ज्ञाप के प्रस्तर-5 के उप प्रस्तर-2 में रायल्टी 50,000 रुपये प्रति क्यूसेक प्रतिवर्ष निर्धारित की गयी थी। कालान्तर में अकृषिकारी उपयोग हेतु पानी की मांग औद्योगिक क्षेत्र व निजी क्षेत्र में होने तथा कामतों में पर्याप्त वृद्धि हो जाने के कारण कार्यालय ज्ञाप संख्या-1192/98 -27-सिं-4-5(जल्यू)/98 दिनांक 26-05-1998 द्वारा अकृषिकारी उपयोग हेतु पानी की रायल्टी दर 50,000 रुपये प्रति क्यूसेक प्रति वर्ष से बढ़ाकर रुपया 1,50,000 प्रति क्यूसेक प्रति वर्ष पुनर्निर्धारित किया गया था।

2- उत्तर प्रदेश जल प्रबन्धन एवं नियामक आयोग द्वारा अकृषिकारी उपयोग हेतु रायल्टी/जल मूल्य एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान दरों में चार गुना वृद्धि किये जाने के संबंध में प्रदान की गयी सहमति के आलोक में कार्यालय प्रमुख अभियन्ता, सिंचाई विभाग के पत्र संख्या-562/अधिमं-6/यू-6/जी-3 दिनांक 18-11-10 द्वारा रायल्टी/जल मूल्य की दर रुपये 1,50,000 प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए जल मूल्य की दर रुपये 6,00,000 प्रति क्यूसेक प्रति वर्ष एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान प्रचलित दर रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट किये जाने का प्रस्ताव शासन को उपलब्ध कराया है।

3- अतः उपर्युक्त प्रस्ताव पर प्रबन्ध निदेशक/राज्यपाल महोदय अकृषिकारी उपयोग हेतु पानी की रायल्टी दर रुपये 1,50,000 (एक लाख पचास हजार रुपये) प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए रुपये 6,00,000 (छः लाख रुपये) प्रति क्यूसेक/प्रति वर्ष एवं जल कर हेतु रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट वृद्धि किये जाने की सहर्ष स्वीकृति प्रदान करते हैं।

किशन सिंह अटोरिया
प्रमुख सचिव।

संख्या एवं तद्दिनांक तद्योपरि।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

1- समस्त प्रमुख सचिव/सचिव, उ0प्र0 शासन।
2- प्रमुख अभियन्ता, सिंचाई विभाग, उ0प्र0 लखनऊ।
3- मुख्य अभियन्ता (जल संसाधन) सिंचाई विभाग, उ0प्र0 लखनऊ।
4- निदेशक, एन0आई0सी0 छठां तल योजना भवन लखनऊ को इस अनुरोध के साथ प्रेषित कि इस कार्यालय ज्ञाप को सिंचाई विभाग, उ0प्र0 शासन के वेबसाइट पर तत्काल अपलोड करने का कष्ट करें।

आज्ञा से,

(अंश विलास)
संयुक्त सचिव।

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-C1

Format-B

AUDITOR CERTIFICATE

Station:	Unchahar Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023 (Audited Figures)	
S. No	Details	Amount (in Rs.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	81,95,06,468
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	17,17,93,388
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	647713080
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	**576127416**
Unchahar-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	13,16,45,801
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	AJMER	63,679
	AVVNL-NSM	4,52,120
	BRPL	36,73,747
	BYPL	20,25,943
	GUJARAT	2,14,81,628
	HARYANA	35,92,702
	HPSEB	14,62,065
	JAIPUR	93,894
	JDVVNL-NSM	5,74,035
	JODHPUR	81,465
	JVVNL-NSM	6,64,281
	MP	11,30,619
	NCR NVVN COAL	22,92,505
	NDMC	18,489
	NDPL	23,58,359
	PDD J&K	1,21,27,951
	PUNJAB	1,27,372
	UP	6,73,31,613
	UPPCL-NSM	2,72,157
	UTCHD	6,19,783
	UTTARAKHAND	1,12,01,392
Unchahar-2		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	17,79,33,618
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

MANI & CO KOLKATA MANI & CO

	AJMER	38,13,880
	AVVNL-NSM	21,49,667
	BRPL	92,63,801
	BYPL	51,63,573
	HARYANA	1,00,81,376
	HPSEB	1,32,36,913
	JAIPUR	56,07,024
	JDVVNL-NSM	27,38,825
	JODHPUR	48,54,943
	JVVNL-NSM	31,53,648
	MP	15,86,082
	NCR NVVN COAL	1,06,93,700
	NDMC	62,607
	NDPL	63,11,674
	PDD J&K	2,29,27,462
	PUNJAB	2,49,02,796
	UP	4,23,23,559
	UPPCL-NSM	12,46,996
	UTCHD	13,71,714
	UTTARAKHAND	64,43,382
Unchahar-3		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	9,43,49,229
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary\,N}$ / Cum SG $_{commercial\,stage}$ * [C]
	AJMER	26,47,124
	AVVNL-NSM	11,33,391
	BRPL	63,59,257
	BYPL	34,39,965
	HARYANA	55,81,135
	HPSEB	76,25,636
	JAIPUR	38,92,028
	JDVVNL-NSM	14,42,189
	JODHPUR	33,67,650
	JVVNL-NSM	16,64,581
	MP	8,78,974
	NCR NVVN COAL	56,35,236
	NDMC	37,583
	NDPL	42,91,790
	PDD J&K	1,13,05,159
	PUNJAB	71,71,596
	UP	2,05,61,955
	UPPCL-NSM	6,50,241
	UTCHD	7,16,243
	UTTARAKHAND	59,47,495

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

MANI & CO. KOLKATA MANI & CO.

Unchahar-4		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	17,21,98,768
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiary N}$ / Cum SG $_{commercial\ stage}$ * [C]
	AJMER	66,77,149
	AVVNL-NSM	21,74,886
	HARYANA	1,43,50,372
	HPSEB	23,59,600
	JAIPUR	98,14,733
	JDVVNL-NSM	27,61,474
	JODHPUR	84,73,270
	JVVNL-NSM	31,97,984
	MP	15,43,743
	NCR NVVN COAL	1,07,85,729
	NDMC	76,014
	PDD J&K	2,76,37,331
	PUNJAB	3,27,263
	UP	6,73,12,078
	UPPCL-NSM	12,53,053
	UTCHD	16,69,723
	UTTARAKHAND	1,17,84,365

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)

MANI & CO KOLKATA MANI & CO

For Mani & Co.
Cost Accountants
Firm's Registration No. 000004

Dinesh Sha
Partner
Membership No. 7008

UDIN: 23070082ZYISOOATAE
Date: 25/05/2023
Place: KOLKATA

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

		Format-B
AUDITOR CERTIFICATE		
Station:	**Unchahar Super Thermal Power Station**	
Month:	**Apr-2023 to MAR 2024**	
S. No	**Details**	**Amount (in Rs.)**
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	80,11,01,358
2A	Opening balance of ash sale revenue as on 01.04.2023 **(O)**	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	20,66,27,705
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	594473653
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	**530387985**
Unchahar-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	12,17,71,118
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	AJMER	2,94,556
	AVVNL-NSM	4,16,507
	BRPL	30,36,739
	BYPL	17,24,448
	GUJARAT	1,68,64,710
	HARYANA	29,51,191
	HPSEB	1,23,56,023
	JAIPUR	4,03,086
	JDVVNL-NSM	5,13,121
	JODHPUR	3,72,393
	JVVNL-NSM	5,59,514
	MP	14,40,468
	NBPDCL - NTPC	3,223
	NCR NVVN COAL	19,75,402
	NDMC	13,583
	NDPL	20,98,125
	PDD J&K	74,24,203
	PUNJAB	9,61,510
	SBPDCL - NTPC	3,789
	UP	5,88,16,865
	UPPCL-NSM	2,32,855
	UTCHD	7,13,377
	UTTARAKHAND	85,95,430
Unchahar-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	17,92,68,936

Chief Manager (Commercial)
Chief General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

6.2	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	AJMER	31,04,335
	AVVNL-NSM	21,44,968
	BRPL	86,21,748
	BYPL	49,28,864
	GUJARAT	4,58,831
	HARYANA	95,75,301
	HPSEB	2,85,23,687
	JAIPUR	41,76,882
	JDVVNL-NSM	26,29,366
	JODHPUR	38,33,024
	JVVNL-NSM	28,71,211
	MP	11,21,557
	NBPDCL - NTPC	12,842
	NCR NVVN COAL	1,01,79,902
	NDMC	57,423
	NDPL	61,28,788
	PDD J&K	1,88,03,609
	PUNJAB	2,02,86,875
	SBPDCL - NTPC	15,076
	TSNPDCL	4,675
	TSSPDCL	11,200
	UP	4,28,32,154
	UPPCL-NSM	11,87,845
	UTCHD	17,21,163
	UTTARAKHAND	60,37,610
Unchahar-3		
5.3	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	7,96,97,360
6.3	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	AJMER	22,75,540
	AVVNL-NSM	9,07,749
	BRPL	48,62,773
	BYPL	27,56,238
	GUJARAT	2,67,204
	HARYANA	37,91,455
	HPSEB	1,07,33,647
	JAIPUR	30,57,610
	JDVVNL-NSM	11,12,353
	JODHPUR	28,04,369
	JVVNL-NSM	12,14,789
	MP	7,28,416
	NBPDCL - NTPC	6,384
	NCR NVVN COAL	42,55,361

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	NDMC	28,873
	NDPL	33,16,045
	PDD J&K	85,64,360
	PUNJAB	53,23,734
	SBPDCL - NTPC	7,495
	UP	1,78,64,058
	UPPCL-NSM	4,75,391
	UTCHD	7,26,185
	UTTARAKHAND	46,17,331
Unchahar-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	14,96,50,567
6.4	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	AJMER	54,17,737
	AVVNL-NSM	18,36,578
	BRPL	75,067
	GUJARAT	4,09,568
	HARYANA	93,66,615
	HPSEB	56,88,260
	JAIPUR	72,95,362
	JDVVNL-NSM	22,52,635
	JODHPUR	66,96,914
	JVVNL-NSM	24,59,421
	MP	12,29,626
	NBPDCL - NTPC	10,824
	NCR NVVN COAL	85,54,751
	NDMC	31,321
	PDD J&K	2,63,21,791
	PUNJAB	18,24,391
	SBPDCL - NTPC	12,708
	UP	5,87,01,197
	UPPCL-NSM	9,85,883
	UTCHD	19,60,144
	UTTARAKHAND	85,19,774

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Sailabala Dhal, Partner

S Dhal & Co
Cost Accountants

Membership No - 22835

UDIN - 2422835ZZIUOPNXLLI

Annexure-D

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
(Partner)
Membership No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,35,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawas gas Power Project	49,60,400	24,80,200
27	Gandhar gas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	1,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	1,93,80,400	1,96,90,200
40	Kaldam Hydro Project	10,93,200	5,46,600
41	Rongagaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	67,24,800	33,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipali	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

(Shri R.M. Bansal)
(Partner)
M.No. 3323

UDIN21053232215R7VKJW7
Date- 03-12-21

NTPC Ltd.

Non-Tariff income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S-No.	Station Name	Net Non-Tariff income to be considered for Sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,000	5,59,22,000
2	Rihand Superthermal Power Project- Stage 1	4,50,25,600	2,25,12,800
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Delhi thermal- Stage 1	37,01,300	18,50,600
12	National Capital Delhi thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,28,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,400	1,80,43,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,79,64,400	1,39,82,200
26	Kawas Gas Power Project	47,13,800	23,56,900
27	Gandhar Gas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,29,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	5,76,62,000	2,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,78,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Kudgim Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	72,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,69,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 22033232ZDHSW8F2LL
Date - 07-06-22

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NTPC Ltd.
Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,48,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawargas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,69,400	38,34,700
52	Nabinagar Super Thermal Power Station Stage 1	5,90,19,400	2,95,09,700
53	Muzaffarpur TPS (Kanti) -Stage 2	28,39,600	14,19,800
		1,91,71,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

(Hari Krishan Goel)
Partner
Membership No. 14256

02-06-2023

UDIN: 23142562ZZ56BFOHJSM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dadri thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Dadri thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,76,48,600	2,38,24,300
25	Sipat Super Thermal Power Project- Stage 3	9,43,46,000	4,71,73,000
26	Kawas Gas Power Project	41,55,200	20,77,600
27	Gandhar Gas Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,83,48,200	2,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super TH Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station Stage 1	3,05,53,600	1,52,76,800
54	Muzaffarpur TPS (Kanti) -Stage 2	64,30,800	32,15,400
		2,10,44,33,600	**1,05,22,16,800**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

For S. Dhal & Co.,
Cost Accountants

(Sailabala Dhal)
Partner
Membership No. 22835

UDIN - 24228352Z2V33V8100

S DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Bhubaneswar | Kolkata | Bangalore | Mumbai | Ghaziabad

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 40 of CERC (Terms & Conditions of Tariff) Regulations, 2019 — Annexure-II

Details of Source wise Fuel for Computation of Energy Charges (in case of coal)

	Name of the Petitioner:	NTPC Limited									
	Name of the Generating Station:	Unchahar	UNCHAHAR-1		UNCHAHAR-2		UNCHAHAR-3		UNCHAHAR-4		
	Month:		Oct-18		Oct-18		Oct-18		Oct-18		
S.No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	
A)	OPENING QUANTITY										
1	Opening Quantity of Coal/Lignite	MT	40211.32		40211.32		40211.32		40211.32		
2	Value of Stock	Rs.	169806017.89		169806017.89		169806017.89		169806017.89		
B)	QUANTITY				0.00		0.00		0.00		
3	Quantity of coal supplied by the coal Company	MT	386279.95		386279.95		386279.95		386279.95		
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	-205.00		-205.00		-205.00		-205.00		
5	Coal supplied by the Coal Company (1+2)	MT	386074.95		386074.95		386074.95		386074.95		
6	Normative transit & handling losses	MT	3090.24		3090.24		3090.24		3090.24		
7	**Net Coal / Lignite supplied (5 - 6)**	**MT**	**382984.71**		**382984.71**		**382984.71**		**382984.71**		
C)	PRICE										
8	Amount charged by the Coal / Lignite Company	Rs.	1148819683		1148819683		1148819683		1148819683		
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	-594500	0	-594500	0	-594500	0	-594500	0	
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0	0	0	0	0	
11	**Total Amount charged (8 +9+10)**	**Rs.**	**1148225183**	**0**	**1148225183**	**0**	**1148225183**	**0**	**1148225183**	**0**	
D)	TRANSPORATION										
12	Transportation charges by Rail / Ship / Road Transport	Rs.	545031691	0	545031691	0	545031691	0	545031691	0	
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0	0	0	0	0	
14	Demurrage charges, if any	Rs.	0	0	0	0	0	0	0	0	
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0	0	0	0	0	
16	**Total transportation charges (12+ 13 + 14 + 15)**	**Rs.**	**545031691**	**0**	**545031691**	**0**	**545031691**	**0**	**545031691**	**0**	
17	**Total amount charged for coal supplied including transportation (11+16)**	**Rs.**	**1693256873**	**0**	**1693256873**	**0**	**1693256873**	**0**	**1693256873**	**0**	
E)	TOTAL COST										
18	Landed cost of coal/ Lignite(2+17)/(1+7)	**Rs./MT**	**4402.364**		**4402.364**		**4402.364**		**4402.364**		
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%		100.00%		100.00%		
20	**Weighted average cost of coal**	**Rs./MT**	4,402.364		4,402.364		4,402.364		4,402.364		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4561		4561		4561		4561		
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)									
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)									
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)									
25	Weighted average GCV of coal/ Lignite as Billed	(Kcal/Kg)									
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)									
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	4120		4120		4120		4120		
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)									
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)									
30	Weighted average GCV of coal/ Lignite as Received	(Kcal/Kg)	4120		4120		4120		4120		

PARAKH & CO. CHARTERED ACCOUNTANTS JAIPUR

M.No. 441015

Addl. General Manager (Commercial)
(Delegated)

FORM-15

Details/Information to be provided to beneficiaries under Clause (2) of Regulation 40 of CERC (Terms & Conditions of Tariff) Regulations, 2019 — Annexure-II

Details of Source wise Fuel for Computation of Energy Charges (in case of coal)

	Name of the Petitioner:	NTPC Limited								
	Name of the Generating Station:	Unchahar	UNCHAHAR-1		UNCHAHAR-2		UNCHAHAR-3		UNCHAHAR-4	
	Month:		Nov-18		Nov-18		Nov-18		Nov-18	
S.No.	**Particulars**	**Unit**	**Domestic Coal**	**Imported Coal**	**Domestic Coal**	**Imported Coal**	**Domestic Coal**	**Imported Coal**	**Domestic Coal**	**Imported Coal**
A)	OPENING QUANTITY									
1	Opening Quantity of Coal/Lignite	MT	38095.03		38095.03		38095.03		38095.03	
2	Value of Stock	Rs.	158903384.26		158903384.26		158903384.26		158903384.26	
B)	QUANTITY				0.00		0.00		0.00	
3	Quantity of coal supplied by the coal Company	MT	430235.79		430235.79		430235.79		430235.79	
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	0.00		0.00		0.00		0.00	
5	Coal supplied by the Coal Company (1+2)	MT	430235.79		430235.79		430235.79		430235.79	
6	Normative transit & handling losses	MT	3441.89		3441.89		3441.89		3441.89	
7	**Net Coal / Lignite supplied (5 - 6)**	**MT**	**426793.90**		**426793.90**		**426793.90**		**426793.90**	
C)	PRICE									
8	Amount charged by the Coal / Lignite Company	Rs.	1275889212		1275889212		1275889212		1275889212	
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	0	0	0	0	0	0	0	0
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0	0	0	0	0
11	**Total Amount charged (8 +9+10)**	**Rs.**	**1275889212**	**0**	**1275889212**	**0**	**1275889212**	**0**	**1275889212**	**0**
D)	TRANSPORATION									
12	Transportation charges by Rail / Ship / Road Transport	Rs.	609978457	0	609978457	0	609978457	0	609978457	0
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0	0	0	0	0
14	Demurrage charges, if any	Rs.	0	0	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0	0	0	0	0
16	**Total transportation charges (12+ 13 + 14 + 15)**	**Rs.**	**609978457**	**0**	**609978457**	**0**	**609978457**	**0**	**609978457**	**0**
17	**Total amount charged for coal supplied including transportation (11+16)**	**Rs.**	**1885867670**	**0**	**1885867670**	**0**	**1885867670**	**0**	**1885867670**	**0**
E)	TOTAL COST									
18	Landed cost of coal/ Lignite(17)/(7)	**Rs./MT**	**4417.412**		**4417.412**		**4417.412**		**4417.412**	
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%		100.00%		100.00%	
20	**Weighted average cost of coal**	**Rs./MT**	4,417.412		4,417.412		4,417.412		4,417.412	
F)	QUALITY									
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4692		4692		4692		4692	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)								
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)								
25	Weighted average GCV of coal/ Lignite as Billed	(Kcal/Kg)								
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)								
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	3952		3952		3952		3952	
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)								
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)								
30	Weighted average GCV of coal/ Lignite as Received	(Kcal/Kg)	3952		3952		3952		3952	

NTPC LIMITED
Addl. General Manager (Commercial)

M.No.-441015

FORM-15

Details/Information to be provided to beneficiaries under Clause (2) of Regulation 40 of CERC (Terms & Conditions of Tariff) Regulations, 2019 — Annexure-II

Details of Source wise Fuel for Computation of Energy Charges (in case of coal)

			UNCHAHAR-1		UNCHAHAR-2		UNCHAHAR-3		UNCHAHAR-4	
	Name of the Petitioner:	NTPC Limited								
	Name of the Generating Station:	Unchahar								
	Month:		Dec-18		Dec-18		Dec-18		Dec-18	
S.No.	Particulars	Unit	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A)	**OPENING QUANTITY**									
1	Opening Quantity ofCoal/Lignite	MT	108437.93		108437.93		108437.93		108437.93	
2	Value of Stock	Rs.	479014953.12		479014953.12		479014953.12		479014953.12	
B)	**QUANTITY**				0.00		0.00		0.00	
3	Quantity of coal supplied by the coal Company	MT	608964.52		608964.52		608964.52		608964.52	
4	Adjustment (+/-) in quantity supplied by the coal Company	MT	-465.00		-465.00		-465.00		-465.00	
5	Coal supplied by the Coal Company (1+2)	MT	608499.52		608499.52		608499.52		608499.52	
6	Normative transit & handling losses	MT	4871.72		4871.72		4871.72		4871.72	
7	**Net Coal / Lignite supplied (5 - 6)**	**MT**	**603627.80**		**603627.80**		**603627.80**		**603627.80**	
C)	**PRICE**									
8	Amount charged by the Coal / Lignite Company	Rs.	1619029137		1619029137		1619029137		1619029137	
9	Adjustment (+/-) in amount charged by coal / Lignite Company	Rs.	-1265625	0	-1265625	0	-1265625	0	-1265625	0
10	Handling, Sampling such Other similar Charges	Rs.	0	0	0	0	0	0	0	0
11	**Total Amount charged (8 +9+10)**	**Rs.**	**1617763512**	**0**	**1617763512**	**0**	**1617763512**	**0**	**1617763512**	**0**
D)	**TRANSPORATION**									
12	Transportation charges by Rail / Ship / Road Transport	Rs.	861748793	0	861748793	0	861748793	0	861748793	0
13	Adjustment (+/-) in amount charged by Railways / transport Company	Rs.	0	0	0	0	0	0	0	0
14	Demurrage charges, if any	Rs.	0	0	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system	Rs.	0	0	0	0	0	0	0	0
16	**Total transportation charges (12+ 13 + 14 + 15)**	**Rs.**	**861748793**	**0**	**861748793**	**0**	**861748793**	**0**	**861748793**	**0**
17	**Total amount charged for coal supplied including transportation (11+16)**	**Rs.**	**2479512304**	**0**	**2479512304**	**0**	**2479512304**	**0**	**2479512304**	**0**
E)	**TOTAL COST**									
18	Landed cost of coal/ Lignite(2+17)/(1+7)	**Rs./MT**	**4154.851**		**4154.851**		**4154.851**		**4154.851**	
19	Blending Ratio(Domestic/Imported)		100.00%		100.00%		100.00%		100.00%	
20	**Weighted average cost of coal**	**Rs./MT**	4,154.851		4,154.851		4,154.851		4,154.851	
F)	**QUALITY**									
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(Kcal/Kg)	4467		4467		4467		4467	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(Kcal/Kg)								
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(Kcal/Kg)								
24	GCV of Imported Coal supplied as per bill Coal Company	(Kcal/Kg)								
25	Weighted average GCV of coal/ Lignite as Billed	(Kcal/Kg)								
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/Kg)								
27	GCV of Domestic Coal supplied as received at Station	(Kcal/Kg)	3794		3794		3794		3794	
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/Kg)								
29	GCV of Imported Coal supplied as received at Station	(Kcal/Kg)								
30	Weighted average GCV of coal/ Lignite as Received	(Kcal/Kg)	3794		3794		3794		3794	

Chief Manager (Commercial)
NTPC LIMITED/एनटीपीसी लिमिटेड

M.NO.4410/5

Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

	Station		UNCHAHAR Stg-1,2,3&4					
	Month		Oct-18		Nov-18		Dec-18	
Sl.	Particulars	Unit	HFO Total M1149201055	LDO Total M1149200900	HFO Total M1149201055	LDO Total M1149200900	HFO Total M1149201055	LDO Total M1149200900
1	Opening Stock of Oil	KL	343.186	130.126	96.534	130.126	707.098	798.632
2	Value of Opening Stock	Rs	1,48,08,025.59	60,16,427.61	41,65,315.40	60,16,427.61	3,55,21,012.72	4,62,70,681.50
3	Quantity of Oil supplied by the Oil Company	KL	-	-	800.000	702.000	200.000	755.000
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	-	-	-	-	-	-
5	Oil supplied by the Oil Company (3+4)	KL	-	-	800.000	702.000	200.000	755.000
6	Normative transit & Handling losses	KL	-	-	-	-	-	-
7	Net Oil supplied (5 - 6)	KL	-	-	800.000	702.000	200.000	755.000
8	Amount charged by the Oil Company	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-	-	-	-	-
10	Total Amount charged (8 +9)	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-	-	-	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-	-	-	-	-
13	Demurrage charges, if any	Rs.	-	-	-	-	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-	-	-	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-	4,08,72,000.00	4,21,94,810.00	84,17,200.00	4,01,57,353.00
16	Weighted average GCV of Oil as fired	Kcal / KL						
17	Quantity of Oil at the station for the month (1 +7)	KL	343.186	130.126	896.534	832.126	907.098	1,553.632
18	Total amount charged for Oil (2 + 15)	Rs.	1,48,08,025.59	60,16,427.61	4,50,37,315.40	4,82,11,237.61	4,39,38,212.72	8,64,28,034.50
19	Landed Cost of Oil (18 / 17)	Rs / KL	**43,148.688**	**46,235.400**	**50,234.922**	**57,937.425**	**48,438.220**	**55,629.669**
20	Quantity of Oil consumed	KL	**246.652**	-	**189.436**	**33.494**	**254.580**	**1,411.790**
21	Value of Oil consumed (19 * 20)	Rs	1,06,42,710.19	-	95,16,302.68	19,40,556.11	1,23,31,402.05	7,85,37,410.40
22	Oil transferred to CAPEX	KL	-	-	-	-	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-	-	-	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	96.534	130.126	707.098	798.632	652.518	141.842
25	Value of Closing Stock (18 - 21 - 23)	Rs	41,65,315.40	60,16,427.61	3,55,21,012.72	4,62,70,681.50	3,16,06,810.67	78,90,624.10

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR		UNCHAHAR		UNCHAHAR	
	Month		Oct-18		Nov-18		Dec-18	
Sl.	Particulars	Unit	HFO	LDO	HFO	LDO	HFO	LDO
1	Landed Cost of Oil as at Sl No 19	Rs / KL	**43,148.688**	**46,235.400**	**50,234.922**	**57,937.425**	**48,438.220**	**55,629.669**
2	Usage Quantity for the month	KL	**246.652**	-	**189.436**	**33.494**	**254.580**	**1,411.790**
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		**43,148.688**		**51,392.180**		**54,530.994**
4	Weighted average GCV of Oil on usage basis	Kcal / L		**9,488**		**9,626**		**9,720**

Asst. General Manager (Commercial)

Details of Source wise Fuel for Computation of Energy Charges'

Name of the Petitioner

Name of the Generating Statio: Unchahar Project

PART I

FORM- 15

S. No.	Month	Unit	For 3rd Month (from COD or from 1.4.2019 as the case may be)		For preceding 2nd Month (from COD or from 1.4.2019 as the case may be)		For preceding 1st Month (from COD or from 1.4.2019 as the case may be)	
			Oct-19		Nov-19		Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	96195.699	2805.27	104773.841	2167.428	326144.707	2026.095
2	Value of Stock		4307229985	21811554.46	7874980113	18487490.29	14876304181	17564255.47
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	512725.95	21956.07	618148.05	11431.53	493718.75	23514.2
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	-606	0		0	-1813	0
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	512119.95	21956.07	618148.05	11431.53	491905.75	23514.2
6	Normative Transit & Handling Losses (For coal/Lignite	(MMT)	4101.808	43.912	4945.184	22.862	3949.75	47.028
	coal/Lignite based Projects)							
7	Net coal / Lignite Supplied (3-4)	(MMT)	508018.142	21912.158	613202.866	11408.667	487956	23467.172
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	1718424026	188819423.5	1897172967	100544033.1	1637918223	202219985.1
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-1757400				-5257700	0
10	Handling, Sampling and such other similar charges							
11	Total amount Charged (8+9+10)	(Rs.)	1716666626	188819423.5	1897172967	100544035.1	1632660523	202219985.1
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		740308597.8		863903415.6		755000367.1	
	By Road							
	By Ship							
	.....							
13	Adjustment (+/-) in amount charged made by	(Rs.)						
	Railways/Transport Company							
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)						
16	Total Transportation Charges (12+13+14+15)	(Rs.)	740308597.8	0	863903415.6	0	755000367.1	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	2456975224	188819423.5	2761076383	100544035.1	2387660890	202219985.1

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	4770.265	8521.557	4561.280	8767.729	4760.222	8629.111
19	Blending Ratio (Domestic/Imported)		95.12	4.88	97.51	2.49	95.91	4.09
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT	4981.928	4981.928	4666.134	4666.134	4918.611	4918.611
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4789		5164		4868	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	5238		4867		4825	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	5776		5824		5802	
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	5830		5798		5779	
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	5313		4864		4882	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3530		3781		3797	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3786		3769		3695	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	5012		4845		4814	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	4961		4829		4911	
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3832		3782		3756	

Note:

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
3. Details to be provided for each source separately. In case of more than one source, add additional column.
4. Break up of the amount charged by the Coal Company is to be provided separately.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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Details of Source wise Fuel for Computation of Energy Charges

Name of the Petitioner

Name of the Generating Statio Unchahar Project

PART I

FORM- 15

S. No.	Month	Unit	For 3rd Month (from COD or from 1.4.2019 as the case may be)	For preceding 2nd Month (from COD or from 1.4.2019 as the case may be)	For preceding 1st Month (from COD or from 1.4.2019 as the case may be)
			Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
A)	OPENING QUANTITY				
1	Opening Quantity of Oil/Lignite	(MMT)	206.854	233.904	206.804
2	Value of Stock		11354994.78	12396709.66	11257410.19
B)	QUANTITY				
3	Quantity of Oil/Lignite supplied by Oil/Lignite Company	(MMT)	1500	500	500
4	Adjustment (+/-) in quantity supplied made by Oil/Lignite Company	(MMT)			
5	Coal supplied by Oil/Lignite Company (3+4)	(MMT)	1500	500	500
6	Normative Transit & Handling Losses (For coal/Lignite	(MMT)			
	Oil/Lignite based Projects)				
7	Net coal / Lignite Supplied (3-4)	(MMT)	1500	500	500
C)	PRICE				
8	Amount charged by the Oil /Lignite Company	(Rs.)	86404035	26553476	25998814
9	Adjustment (+/-) in amount charged made by Oil/Lignite Company	(Rs.)			
10	Handling, Sampling and such other similar charges				
11	Total amount Charged (8+9+10)	(Rs.)	86404035	26553476	25998814
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	.....				
13	Adjustment (+/-) in amount charged made by	(Rs.)			
	Railways/Transport Company				
14	Demurrage Charges, if any	(Rs.)			
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)			
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0	0	0
17	Total amount Charged for Oil/lignite supplied including Transportation (11+16)	(Rs.)	86404035	26553476	25998814

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

CHARTERED ACCOUNTANTS

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E)	TOTAL COST				
18	Landed cost of Oil/ Lignite (2+17)/(1+7)	Rs./MT	57274.395	54435.165	52710.828
19	Blending Ratio (Domestic/Imported)				
20	Weighted average cost of Oil/ Lignite for preceding three months	Rs./MT			
F)	QUALITY				
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)			
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)			
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)			
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)			
25	Weighted average GCV of Oil on Usage basis	(kCal/Kg)	9641	9656	9650
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)			
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)			
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)			

Note:

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal and price should be submitted as certified by statutory auditor.
3. Details to be provided for each source separately. In case of more than one source, add additional column.
4. Break up of the amount charged by the Coal Company is to be provided separately.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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Details of information to be submitted in respect of fuel for computation of energy charges (In case of **COAL**)

	Station		UNCHAHAR (Stage-I)			
	Month	Oct-20	R 2			
			Domestic Coal		E-AUCTION COAL	Imported Coal
SL	Particulars	Unit	Total	Total	Total	Total
			M1149100657	M1149100620	M1149100657	M1149100666
1	Opening Stock of coal	MT	2,42,888.893		-	-
2	Value of Opening Stock	Rs	1,00,64,63,697.800		-	-
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	3,84,839.42	-	-	3,467.000
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT			-	-
5	Coal supplied by Coal/Lignite Company (3+4)	MT	3,84,839.420	-	-	3,467.000
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	3,078.715	-	-	6.934
7	Net Coal / Lignite supplied (5 - 6)	MT	3,81,760.705	-	-	3,460.066
8	Amount charged by the Coal / Lignite Company	Rs.	79,43,11,525.710	-	-	2,84,25,947.990
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.		-	-	-
10	Total Amount charged (8 +9)	Rs.	79,43,11,525.710	-	-	2,84,25,947.990
11	Transportation charges by Rail / Ship / Road Transport	Rs.	58,28,84,338.000	-	-	-
12	Adjustment (+/-) in amount charged by railways'/ transport company	Rs.	-		-	-
13	Demurrage charges, if any	Rs.	-		-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-		-	-
15	Total transportation charges (11+/- 12 - 13 + 14)	Rs.	58,28,84,338.000	-	-	-
16	Total amount charged for Coal / Lignite supplied including transportation (10 + 15)	Rs.	1,37,71,95,863.71	-	-	2,84,25,947.990
17	Weighted average GCV of Coal /Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 +7)	MT	6,24,569.598	-	-	3,460.066
19	Total amount charged for coal (2 + 16)	Rs.	2,38,36,59,561.310	-	-	2,84,25,947.990
20	Landed Cost of Coal (19 / 18)	Rs / MT	**3,816.483**	**-**	-	**8,215.435**
21	Coal quantity consumed	MT	4,31,589.000			3,435.000
22	Value of coal consumed (20 * 21)	Rs	1,64,71,52,081.487		-	2,82,20,019.225
23	Fuel quantity transfered to CAPEX	MT	-		-	-
24	Value transferred to CAPEX (20*23)	Rs	-		-	-
25	Fuel quantity transfered to Carpet Coal	MT	-		-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-		-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	1,92,980.598	-	-	25.066
28	Value of Closing Stock (18 - 22-24-26)	Rs	73,65,07,479.823	-	-	2,05,928.765

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR			
	Month		R 2			
			Domestic Coal		E-AUCTION COAL	Imported coal
SL	Particulars	Unit	M1149100657	M1149100620	M1149100657	M1149100666
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,816.483	-	-	8,215.435
2	Usage Quantity for the month	MT	431589.000	0.000	0.000	3435.000
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / MT			3,851.218	
4	Weighted average GCV of Coal (Kcal/Kg)	STAGE-I	3459			
		STAGE-II	3459			
		STAGE-III	3459			
		STAGE-IV	3459			

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Details of information to be submitted in respect of fuel for computation of energy charges (in case of **COAL**)

	Station		UNCHAHAR (Stage-I)			
	Month	Nov-20	R3			
			Domestic Coal		E-AUCTION COAL	Imported Coal
Sl.	Particulars	Unit	Total	Total	Total	Total
			M1149100657	M1149100620	M1149100657	M1149100666
1	Opening Stock of coal	MT	1,92,980.596		-	25.066
2	Value of Opening Stock	Rs	73,65,07,479.922		-	2,05,910.225
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	5,43,288.24	-	-	7,875.800
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT			-	-
5	Coal supplied by Coal/Lignite Company (3+4)	MT	5,43,288.240	-	-	7,875.800
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	4,346.306	-	-	15.753
7	Net Coal / Lignite supplied (5 - 6)	MT	5,38,941.934	-	-	7,860.048
8	Amount charged by the Coal / Lignite Company	Rs.	1,11,51,01,173.470	-	-	6,49,83,581.020
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.		-	-	-
10	Total Amount charged (8 +9)	Rs.	1,11,51,01,173.470	-	-	6,49,83,581.020
11	Transportation charges by Rail / Ship / Road Transport	Rs.	75,98,51,934.830	-	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-		-	-
13	Demurrage charges, if any	Rs.	-		-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-		-	-
15	Total transportation charges (11+/- 12 + 13 + 14)	Rs.	75,98,51,934.830	-	-	-
16	Total amount charged for Coal / Lignite supplied including transportation (10 + 15)	Rs.	1,87,49,53,108.30	-	-	6,49,83,581.020
17	Weighted average GCV of Coal /Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 +7)	MT	7,31,922.532	-	-	7,885.114
19	Total amount charged for coal (2 + 16)	Rs.	2,61,14,60,588.123	-	-	6,51,89,491.245
20	Landed Cost of Coal (19 / 18)	Rs / MT	**3,567.947**	-	-	**8,267.413**
21	Coal quantity consumed	MT	4,03,658.617			7,887.380
22	Value of coal consumed (20 * 21)	Rs	1,44,02,32,551.549		-	6,52,08,227.948
23	Fuel quantity transfered to CAPEX	MT	-		-	-
24	Value transferred to CAPEX (20*23)	Rs	-		-	-
25	Fuel quantity transfered to Carpet Coal	MT	-		-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-		-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	3,28,263.915	-	-	-
28	Value of Closing Stock (19 - 22-24-26)	Rs	1,17,12,28,036.574	-	-	-

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR			
	Month		R3			
			Domestic Coal		E-AUCTION COAL	Imported coal
Sl.	Particulars	Unit	M1149100657	M1149100620	M1149100657	M1149100666
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,567.947	-	-	8,267.413
2	Usage Quantity for the month	MT	403658.617	0.000	0.000	7887.380
3	Weighted average rate (R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / MT	3,658.013			
4	Weighted average GCV of Coal -Kcal/Kg	STAGE-I	3413			
		STAGE-II	3413			
		STAGE-III	3413			
		STAGE-IV	3413			

GOTAM KUMAR BAGARIYA
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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Details of information to be submitted in respect of fuel for computation of energy charges (In case of **COAL**)

	Station		UNCHAHAR (Stage-I)			
	Month	Dec-20	R 3			
			Domestic Coal	Imported Coal	E-AUCTION COAL	Bio Mass
Sl.	Particulars	Unit	Total	Total	Total	Total
			M1149100657	M1149100666	M1149100657	M1149102501N
1	Opening Stock of coal	MT	3,28,262.915		-	-
2	Value of Opening Stock	Rs	1,17,12,28,036.574		-	-
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	4,39,629.25	-	-	204.970
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	MT	(1,527.690)		-	-
5	Coal supplied by Coal/Lignite Company (3+4)	MT	4,38,101.560	-	-	204.970
6	Normative transit & Handling losses (for Coal /Lignite based projects)	MT	3,517.034	-	-	-
7	Net Coal / Lignite supplied (5 - 6)	MT	4,34,584.526	-	-	204.970
8	Amount charged by the Coal / Lignite Company	Rs.	1,02,38,40,708.770	-	-	15,85,821.050
9	Adjustment (+ / -) in amount charged by coal / Lignite Company	Rs.	(37,42,650.380)	-	-	-
10	Total Amount charged (8 +9)	Rs.	1,02,00,98,058.390	-	-	15,85,821.050
11	Transportation charges by Rail / Ship / Road Transport	Rs.	62,45,25,551.000	-	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-		-	-
13	Demurrage charges, if any	Rs.	-		-	-
14	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	-		-	-
15	Total transportation charges (11+/- 12 - 13 + 14)	Rs.	62,45,25,551.000	-	-	-
16	Total amount charged for Coal / Lignite supplied including transportation (10 + 15)	Rs.	1,64,46,23,609.39	-	-	15,85,821.050
17	Weighted average GCV of Coal /Lignite as fired	Kcal/Kg	-	-	-	-
18	Quantity of coal at the station for the month (1 +7)	MT	7,62,846.441	-	-	204.970
19	Total amount charged for coal (2 + 16)	Rs.	2,81,58,51,645.964	-	-	15,85,821.050
20	Landed Cost of Coal (19 / 18)	Rs / MT	**3,691.233**	-	-	**7,736.845**
21	Coal quantity consumed	MT	4,42,595.030			204.970
22	Value of coal consumed (20 * 21)	Rs	1,63,37,21,380.372		-	15,85,821.120
23	Fuel quantity transfered to CAPEX	MT	-		-	-
24	Value transferred to CAPEX (20*23)	Rs	-		-	-
25	Fuel quantity transfered to Carpet Coal	MT	-		-	-
26	Value transferred to Carpet Coal (20*25)	Rs	-		-	-
27	Closing Stock of coal (18 - 21-23-25)	MT	3,20,253.411	-	-	-
28	Value of Closing Stock (19 - 22-24-26)	Rs	1,18,21,30,265.592	-	-	-

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR			
	Month		R 3			
			Domestic Coal	Imported coal	E-AUCTION COAL	Bio Mass
Sl.	Particulars	Unit	M1149100657	M1149100666	M1149100657	M1149102501N
1	Landed Cost of Coal as at Sl No 20	Rs / MT	3,691.233	-	-	7,736.845
2	Usage Quantity for the month	MT	442595.030	0.000	0.000	204.970
3	Weighted average rate ((R1*Q1+R2*Q2...) / (Q1+Q2...)	Rs / MT			3,693.106	
	QUALITY (Stage - I , II, III, IV)					
1	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3421			
2	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3534			
3	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg				
4	GCV of Imported Coal supplied as received at Station	Kcal/Kg				
5	GCV of Bio Mass of the opening stock as received at Station	Kcal/Kg				-
6	GCV of Bio Mass supplied as received at Station	Kcal/Kg				3492
7	Weighted average GCV of coal/ Lignite Bio Mass as Received	Kcal/Kg		3484		3492
8	Adjustment of GCV of coal/ Lignite ((*)-85)	Kcal/Kg		3399		3492
9	Weighted average GCV of coal/ Lignite as Received (85) and Weighted average GCV Bio mass as Received	Kcal/Kg			3399	
10	Weighted average GCV of coal/ Lignite/Biomass as Received (-85)	Kcal/Kg			3484	

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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4-Nov-2020

Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

	Station		UNCHAHAR (Stage-I)	
	Month	Oct-20	Provisional	
			HFO	LDO
SL	Particulars	Unit	Total	Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	964.627
2	Value of Opening Stock	Rs	3,16,06,810.67	3,38,08,602.17
3	Quantity of Oil supplied by the Oil Company	KL	-	-
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	-	-
5	Oil supplied by the Oil Company (3+4)	KL	-	-
6	Normative transit & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	-
8	Amount charged by the Oil Company	Rs.		-
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	-
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-
13	Demurrage charges, if any	Rs.	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-
16	Weighted average GCV of Oil as fired	Kcal / KL		
17	Quantity of Oil at the station for the month (1 +7)	KL	652.518	964.627
18	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	3,38,08,602.17
19	Landed Cost of Oil (18 / 17)	Rs / KL	**48,438.220**	**35,048.368**
20	Quantity of Oil consumed	KL	**-**	**474.300**
21	Value of Oil consumed (19 * 20)	Rs	-	1,66,23,440.94
22	Oil transferred to CAPEX	KL	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	490.327
25	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	1,71,85,161.23

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR	
	Month		Oct-20	
			HFO	LDO
SL	Particulars	Unit		
1	Landed Cost of Oil as at Sl No 19	Rs / KL	**48,438.220**	**35,048.368**
2	Usage Quantity for the month	KL	**-**	**474.300**
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		**35,048.368**
4	Weighted average GCV of Oil on usage basis	Kcal / L		**9,528**

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2-Dec-2020

Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

	Station		UNCHAHAR (Stage-I)	
	Month	Nov-20	Provisional	
			HFO	LDO
SL	Particulars	Unit	Total	Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	490.327
2	Value of Opening Stock	Rs	3,16,06,810.67	1,71,85,161.23
3	Quantity of Oil supplied by the Oil Company	KL	-	1,950.000
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	-	0
5	Oil supplied by the Oil Company (3+4)	KL	-	1,950.000
6	Normative transit & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	1,950.000
8	Amount charged by the Oil Company	Rs.		8,08,39,122.00
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	8,08,39,122.00
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-
13	Demurrage charges, if any	Rs.	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	8,08,39,122.00
16	Weighted average GCV of Oil as fired	Kcal / KL		
17	Quantity of Oil at the station for the month (1 +7)	KL	652.518	2,440.327
18	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	9,80,24,283.23
19	Landed Cost of Oil (18 / 17)	Rs / KL	**48,438.220**	**40,168.503**
20	Quantity of Oil consumed	KL	**-**	**873.300**
21	Value of Oil consumed (19 * 20)	Rs	-	3,50,79,153.67
22	Oil transferred to CAPEX	KL	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	1,567.027
25	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	6,29,45,129.56

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR	
	Month		Nov-20	
			HFO	LDO
SL	Particulars	Unit		
1	Landed Cost of Oil as at Sl No 19	Rs / KL	**48,438.220**	**40,168.503**
2	Usage Quantity for the month	KL	**-**	**873.300**
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		**40,168.503**
4	Weighted average GCV of Oil on usage basis	Kcal / L		**9,540**

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2-Jan-2021

Details of information to be submitted in respect of fuel for computation of energy charges (In case of OIL)

	Station		UNCHAHAR (Stage-I)	
	Month	Dec-20	Provisional	
			HFO	LDO
SL	Particulars	Unit	Total	Total
			M1149201055	M1149200900
1	Opening Stock of Oil	KL	652.518	1,567.027
2	Value of Opening Stock	Rs	3,16,06,810.67	6,29,45,129.56
3	Quantity of Oil supplied by the Oil Company	KL	-	-
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	-	-
5	Oil supplied by the Oil Company (3+4)	KL	-	-
6	Normative transit & Handling losses	KL	-	-
7	Net Oil supplied (5 - 6)	KL	-	-
8	Amount charged by the Oil Company	Rs.		-
9	Adjustment (+ / -) in amount charged by Oil Company	Rs.	-	-
10	Total Amount charged (8 +9)	Rs.	-	-
11	Transportation charges by Rail / Ship / Road Transport	Rs.	-	-
12	Adjustment (+/-) in amount charged by railways / transport company	Rs.	-	-
13	Demurrage charges, if any	Rs.	-	-
14	Total transportation charges (11+/- 12 - 13)	Rs.	-	-
15	Total amount charged for the Oil supplied including transportation (10 + 14)	Rs.	-	-
16	Weighted average GCV of Oil as fired	Kcal / KL		
17	Quantity of Oil at the station for the month (1 +7)	KL	652.518	1,567.027
18	Total amount charged for Oil (2 + 15)	Rs.	3,16,06,810.67	6,29,45,129.56
19	Landed Cost of Oil (18 / 17)	Rs / KL	**48,438.220**	**40,168.504**
20	Quantity of Oil consumed	KL	**-**	**1,109.800**
21	Value of Oil consumed (19 * 20)	Rs	-	4,45,79,005.74
22	Oil transferred to CAPEX	KL	-	-
23	Value of Oil transferred to CAPEX (19*22)	Rs.	-	-
24	Closing Stock of Oil (17 - 20 - 22)	KL	652.518	457.227
25	Value of Closing Stock (18 - 21 - 23)	Rs	3,16,06,810.67	1,83,66,123.82

Details of information to be submitted in respect of fuel for computation of energy charges

	Station		UNCHAHAR	
	Month		Dec-20	
			HFO	LDO
SL	Particulars	Unit		
1	Landed Cost of Oil as at Sl No 19	Rs / KL	**48,438.220**	**40,168.504**
2	Usage Quantity for the month	KL	**-**	**1,109.800**
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)	Rs / KL		**40,168.504**
4	Weighted average GCV of Oil on usage basis	Kcal / L		**9,577**

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited

Name of the Generating Station FGTPS Unchahar Stage-1

S. No.	Month	Unit	Oct-21			
			Domestic (Other Sources)	Domestic (NTPC Mines)	Imported	Biomass
			M1149100657	M1149100620	M1149100666	M1149102501N
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	14420.73	0.00	0.00	0.00
2	Value of Stock	(Rs.)	64658299.40	0.00	0.00	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	440411.95	0.00	27880.83	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	440411.95	0.00	27880.83	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3523.30	0.00	55.76	0.00
7	Net Coal Supplied (5-6)	(MT)	436888.65	0.00	27825.07	0.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	1,13,35,76,586.32	0.00	355985920.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	113571402.81	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	1247147989.13	0.00	355985920.00	0.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)	69,22,63,821.64	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	69226821.64	0.00	0.00	0.00
17	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	1939411810.77	0.00	355985920.00	0.00
E)	**TOTAL COST**					
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**4440.57**	**0.00**	**12793.71**	**0.00**
19	Blending Ratio (Domestic/Imported)		93.927%	0.00%	6.073%	0.000%
20	**Weighted average cost of Coal/ Lignite (Including Biomass)**	**Rs./MT**	**4947.89**			
20a	**Weighted average cost of Coal/ Lignite (Excluding Biomass)**		**4947.89**			
F)	**QUALITY (Stage - I, II, III, & IV)**					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	**Weighted average GCV of coal as billed (Including Biomass)**	**(kCal/Kg)**				
25 a	**Weighted average GCV of coal as billed (Excluding Biomass)**	**(kCal/Kg)**				
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3805.00			0.00
27	GCV of Domestic Coal / Bio Mass supplied as received at Station	(kCal/Kg)	3726.00			-
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			0.00	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)			4931.00	
30	**Weighted average GCV of coal/ Lignite as received (Including Biomass)**	**(kCal/Kg)**	**3807.00**			
30 a	**Weighted average GCV of coal/ Lignite as received (Excluding Biomass)**	**(kCal/Kg)**	**3807.00**			

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station FGTPS Unchahar

S. No.	Month	Unit	Oct-21	
			HFO	LDO
			M1149201055	M1149200900
A)	OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	652.52	1149.23
2	Value of Opening Stock	(Rs.)	31606811	70542442.25
B)	QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	0.00	1500.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	1500.00
6	Normative transit & Handling losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	1500.00
C)	PRICE			
8	Amount charged by Oil Company	(Rs.)	0.00	105447714.60
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	105447714.60
D)	TRANSPORATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	105447714.60
E)	TOTAL COST			
18	**Weighted average cost of Oil**	**(Rs./KL)**	**48438.22**	**66430.76**
19	**Blending Ratio**			
20	**Weighted Average Cost of Secondary Fuel/ For the month**	**(Rs./KL)**		
F)	QUALITY			
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	0.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL		
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA
30	**Weighted average GCV of Secondary Fuel/ as Received**	**Kcal/KL**	**NA**	**3730.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited

Name of the Generating Station FGTPS Unchahar Stage-1

S. No.	Month	Unit	Nov-21			
			Domestic (Other Sources)	Domestic (NTPC Mines)	Imported	Biomass
			M1149100657	M1149100620	M1149100666	M1149102501N
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	68672.39	0.00	3083.07	0.00
2	Value of Stock	(Rs.)	304944415.35	0.00	39443889.46	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	420558.06	0.00	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	420558.06	0.00	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3364.46	0.00	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	417193.60	0.00	0.00	0.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	1,19,26,87,157.64	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	11301466.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	1203988623.64	0.00	0.00	0.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)	64,94,42,379.30	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	649442379.30	0.00	0.00	0.00
17	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	1853431002.94	0.00	0.00	0.00
E)	**TOTAL COST**					
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	4442.33	0.00	0.00	0.00
19	Blending Ratio (Domestic/Imported)		98.952%	0.00%	1.048%	0.000%
20	**Weighted average cost of Coal/ Lignite (Including Biomass)**	**Rs./MT**	4395.76			
20a	**Weighted average cost of Coal/ Lignite (Excluding Biomass)**		4529.88			
F)	**QUALITY (Stage - I, II, III, & IV)**					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	**Weighted average GCV of coal as billed (Including Biomass)**	**(kCal/Kg)**				
25 a	**Weighted average GCV of coal as billed (Excluding Biomass)**	**(kCal/Kg)**				
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3807.00			0.00
27	GCV of Domestic Coal / Bio Mass supplied as received at Station	(kCal/Kg)	3811.00			3985.00
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			4931.00	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)			0.00	
30	**Weighted average GCV of coal/ Lignite as received (Including Biomass)**	**(kCal/Kg)**	3810.00			
30 a	**Weighted average GCV of coal/ Lignite as received (Excluding Biomass)**	**(kCal/Kg)**	3810.00			

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station FGTPS Unchahar

S. No.	Month	Unit	Nov-21	
			HFO	LDO
			M1149201055	M1149200900
A)	OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	652.52	1794.43
2	Value of Opening Stock	(Rs.)	31606811	119205145.19
B)	QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00
C)	PRICE			
8	Amount charged by Oil Company	(Rs.)	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00
D)	TRANSPORATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	0.00
E)	TOTAL COST			
18	**Weighted average cost of Oil**	**(Rs./KL)**	**48438.22**	**66430.76**
19	**Blending Ratio**			
20	**Weighted Average Cost of Secondary Fuel/ For the month**	**(Rs./KL)**		
F)	QUALITY			
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	0.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL		
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA
30	**Weighted average GCV of Secondary Fuel/ as Received**	**Kcal/KL**	**NA**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited

Name of the Generating Station FGTPS Unchahar Stage-1

S. No.	Month	Unit	Dec-21			
			Domestic (Other Sources)	Domestic (NTPC Mines)	Imported	Biomass
			M1149100657	M1149100620	M1149100666	M1149102501N
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	195539.88	0.00	7.17	0.00
2	Value of Stock	(Rs.)	868652036.03	0.00	91709.68	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	458378.91	0.00	7483.40	432.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-13740.10	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	444638.81	0.00	7483.40	432.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3667.03	0.00	14.97	0.00
7	Net Coal Supplied (5-6)	(MT)	440971.78	0.00	7468.43	432.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	1,29,27,14,176.50	0.00	95787520.00	3788920.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-33919349.32	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	-4692334.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	12541024921.18	0.00	95787520.00	3788920.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)	70,72,97,329.71	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	707297329.71	0.00	0.00	0.00
17	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	196139921.89	0.00	95787520.00	3788920.00
E)	**TOTAL COST**					
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	4446.19	0.00	12825.62	8770.65
19	Blending Ratio (Domestic/Imported)		99.912%	0.00%	0.000%	0.088%
20	**Weighted average cost of Coal/ Lignite (Including Biomass)**	**Rs./MT**	**4449.98**			
20a	**Weighted average cost of Coal/ Lignite (Excluding Biomass)**		**4446.19**			
F)	**QUALITY (Stage - I, II, III, & IV)**					
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)				
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)				
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				
25	**Weighted average GCV of coal as billed (Including Biomass)**	**(kCal/Kg)**				
25 a	**Weighted average GCV of coal as billed (Excluding Biomass)**	**(kCal/Kg)**				
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3779.00			3985.00
27	GCV of Domestic Coal / Bio Mass supplied as received at Station	(kCal/Kg)	3713.00			3786.00
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)			4931.00	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)			5339.00	
30	**Weighted average GCV of coal/ Lignite as received (Including Biomass)**	**(kCal/Kg)**	**3733.76**			
30 a	**Weighted average GCV of coal/ Lignite as received (Excluding Biomass)**	**(kCal/Kg)**	**3733.63**			

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station FGTPS Unchahar

S. No.	Month	Unit	Dec-21	
			HFO	LDO
			M1149201055	M1149200900
A)	OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	652.52	1710.43
2	Value of Opening Stock	(Rs.)	31606811	113624961.55
B)	QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00
C)	PRICE			
8	Amount charged by Oil Company	(Rs.)	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00
D)	TRANSPORATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	0.00
E)	TOTAL COST			
18	**Weighted average cost of Oil**	**(Rs./KL)**	**48438.22**	**66430.76**
19	**Blending Ratio**			
20	**Weighted Average Cost of Secondary Fuel/ For the month**	**(Rs./KL)**		
F)	QUALITY			
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/KL	NA	0.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL		
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/KL	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA
30	**Weighted average GCV of Secondary Fuel/ as Received**	**Kcal/KL**	**NA**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Part-I

Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

NTPC LTD.

FGTPS Unchahar Stage-I

Fuel:	Coal	Month	Oct-22			Nov-22			Dec-22		
S. No.	Particulars	Unit	Domestic	Imported	Bio Mass	Domestic	Imported	Bio Mass	Domestic	Imported	Bio Mass
A)	OPENING QUANTITY										
1	**Opening Quantity of Coal/Lignite**	MT	85246.695	148084.585	0.000	231746.575	116352.463	0.000	488384.950	110142.463	0.000
2	Value of Stock	Rs.	395561251	2896290588	0	1021648870	2245566829	0	2263188728	2125715735	0
B)	QUANTITY										
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	MT	390935.030	61.000	0.000	402874.370	0.000	0.000	138109.670	0.000	0.000
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	MT	994.670	0.000	0.000	-111.000	0.000	0.000	-661.770	0.000	0.000
5	Coal supplied by Coal/Lignite (3+4)	MT	389940.360	61.000	0.000	402763.370	0.000	0.000	137447.900	0.000	0.000
6	**Normative Transit & Handling Losses (For coal/Lignite based Projects)**	MT	3127.480	0.122	0.000	3222.995	0.000	0.000	1104.877	0.000	0.000
7	Net coal / Lignite Supplied (5-6)	MT	386812.880	60.878	0.000	399540.375	0.000	0.000	136343.023	0.000	0.000
C)	PRICE										
8	Amount charged by the Coal/Lignite Company	Rs.	1051698732	-37128619	0	1135342694	0	0	483880523	0	0
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs.		0	0		0	0		0	0
10	**Handling, Sampling and such other similar charges**	Rs.	57764647			150609769			51488464		
11	Total amount Charged (8+9+10)	Rs.	1109463379	-37128619	0	1285952463	0	0	535368988	0	0
D)	TRANSPORTATION	Rs.									
12	Transportation charges by rail, ship, road transport	Rs.	576037853	0	0	617798978	0	0	154252195	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.									
14	Demurrage Charges, if any	Rs.									
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.									
16	**Total Transportation Charges (12+13+14+15)**	Rs.	576037853	0	0	617798978	0	0	154252195	0	0
17	Total amount Charged for coal/lignite supplied including Transportation (11+1	Rs.	1685501231	-37128619	0	1903751441	0	0	689621182	0	0
E)	TOTAL COST										
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs / MT	4408.47	19299.69	0.00	4634.03	19299.69	0.00	4726.55	19299.69	0.00
19	Blending Ratio (Domestic /Imported)	%	72.25%	27.75%	0.00%	0.00%	0.00%	0.00%	94.46%	5.54%	0.00%
20	**Weighted average cost of Coal/ Lignite (Including Biomass)**	Rs / MT	8540.87			8540.87			5533.42		
20a	Weighted average cost of Coal/ Lignite (Excluding Biomass)	Rs / MT	8540.87			8540.87			5533.42		
F)	QUALITY										
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	Kcal/Kg				3620		0	3471		0
22	GCV of Domestic Coal supplied as per bill of Coal Company	Kcal/Kg				3488		0	3717		0
23	GCV of Imported Coal of the opening stock as per bill Coal Company	Kcal/Kg					5010			5036	
24	GCV of Imported Coal supplied as perbill Coal Company	Kcal/Kg					0			0	
25	Weighted average GCV of coal/ Lignite as Billed (Including Biomass)	Kcal/Kg				3903.4			3903.4		
25a	Weighted average GCV of coal/ Lignite as Billed (Excluding Biomass)					3903.4			3903.4		
26	GCV of Domestic Coal of the opening stock as received at Station	Kcal/Kg	3620		0	3471		0	3624		0
27	GCV of Domestic Coal supplied as received at Station	Kcal/Kg	3488		0	3717		0	3897		0
28	GCV of Imported Coal of opening stock as received at Station	Kcal/Kg		5010			5036			5036	
29	GCV of Imported Coal supplied as received at Station	Kcal/Kg		0			0			0	
30	**Weighted average GCV of Coal/ Lignite as Received (Including Biomass)**	Kcal/Kg	3903.4			3903.4			3766.03		
30a	**Weighted average GCV of Coal/ Lignite as Received (Excluding Biomass)**	Kcal/Kg	3903.4			3903.4			3766.03		

Note: No coal consumption in the month of March in Stage I rate/GCV of Oct 22 updated for reference purpose only

AJAY KRISHNAN S

Sanjay Sinha

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Date: 2023.06.13 18:29:55 +05'30'

Shalabh Jain

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Date: 2023.07.21 10:45:58 +05'30'

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Form 15
Part-II

Name of the Petitioner: NTPC Limited

Name of the Generating Station: FGTPS Unchahar

S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
			M1149201066	M1149200900	M1149201066	M1149200900	M1149201066	M1149200900
A)	OPENING QUANTITY							
1	Opening Stock of Oil	(KL)	652.52	59.48	652.52	485.90	652.52	399.59
2	Value of Opening Stock	(Rs.)	31606811	6439857.40	31606811	43377479.65	31606811	35672432.23
B)	QUANTITY							
3	Quantity of LDO supplied by Oil company	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
4	Adjustment(+/-) in qnty supplied made by Oil Comopany	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	600.00	0.00	0.00	0.00	1600.00
C)	PRICE							
8	Amount charged by Oil Company	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
D)	TRANSPORATION							
12	Transportation charges by rail /ship /road transport	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment(+/-) in amount made byRailways / Transport Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
16	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs)	0.00	52433418.00	0.00	0.00	0.00	138080484.00
E)	TOTAL COST							
18	Weighted average cost of Oil	(Rs./KL)	48438.22	89271.78	48438.22	89271.78	48438.22	86894.12
19	Blending Ratio			1.00		1.00		1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Kcal/KL	89271.78		89271.78		86894.12	
F)	QUALITY							
21	GCV of Domestic Secondary Fuel of the opening stock as per bill of Secondary Fuel Company	Kcal/ KL	NA	NA	NA	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company,	Kcal/ KL	NA	NA	NA	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill of Secondary Fuel Company,	Kcal/KL	NA	NA	NA	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	Kcal/KL	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as Billed	Kcal/KL	NA	NA	NA	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	Kcal/ KL	NA	9265.00		9265.00		9265.00
27	GCV of Domestic Secondary Fuel supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
28	GCV of Imported Secondary Fuel of opening stock as received at Station	Kcal/ KL	NA	NA	NA	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	Kcal/KL	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	Kcal/KL	NA	9265.00		9265.00		9198.00

AJAY KRISHNAN S

Sanjay Sinha Digitally signed by Sanjay Sinha Date: 2023.06.13 18:38:15 +05'30'

Shalabh Jain Digitally signed by Shalabh Jain Date: 2023.07.21 10:47:58 +05'30'

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	35,500,198,243.61	36,050,987,269.84
005	Capital-Work-in-Progress	3	2,883,625,992.08	1,700,815,006.46
006	Intangible Assets	4	405,156.30	577,277.52
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	108,660,197.61	110,947,036.65
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	2,277,038,820.64	1,880,542,065.49
015	**Total non-current assets**		**40,749,928,412.24**	**39,743,868,655.96**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	6,069,019,133.22	5,305,594,528.98
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	11,547,602.03	1,960,019.06
022	iii) Cash and cash equivalents	15	1,852,647.32	3,723,683.25
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	76,925,245.61	83,058,793.32
025	vi) Other financial assets	18	-8,424,364.71	18,075,685.25
026			0.00	0.00
027	Other Current Assets	19	5,162,655,103.35	3,902,667,510.16
028			0.00	0.00
029			0.00	0.00
030	**Total Current Assets**		**11,313,575,366.82**	**9,315,080,220.02**
031	Regulatory deferral account debit balances	20	2,354,154,211.09	1,439,469,423.48
032	**TOTAL ASSETS**		**54,417,657,990.15**	**50,498,418,299.46**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	70,904,569,700.78	63,232,095,657.73
040	**Total equity**		**70,904,569,700.78**	**63,232,095,657.73**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	3,357,918.09	133,056.62
048	- Total outstanding dues of creditors other than micro and small enterprises	24	1,256,225.59	120,884.12
049	iii) Other financial liabilities	25	0.00	0.00
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**4,614,143.68**	**253,940.94**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	162,893,069.20	103,720,601.91
061	- Total outstanding dues of creditors other than micro and small enterprises	30	6,960,609,652.10	3,643,278,480.27
062	iii) Other financial liabilities	31	3,730,061,345.96	4,191,122,131.13
063	Other current liabilities	32	125,888,177.03	77,142,949.17
064	Provisions	33	1,717,878.34	1,410,883.60
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**10,982,170,122.63**	**8,016,675,046.08**
068			**0.00**	**0.00**
069	Deferred Revenue	35	771,286,728.00	479,827,728.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-28,244,982,704.94	-21,230,434,073.29
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**54,417,657,990.16**	**50,498,418,299.46**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

(Auditor Initial & Stamp)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Head of Finance)

नरेन्द्र कुमार चतरथ/N. K. CHATRATH
मुख्य वित्त अधिकारी / Head of Finance
एन टी पी सी लिमिटेड / NTPC Limited
दिबियापुर, औरैया / Dibiyapur, Auraiya

समूह महाप्रबन्धक
Group General Manager
एनटीपीसी लिमिटेड/NTPC Limited

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS (Amount in `)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	41,461,820,759.77	29,247,196,853.02
003	Other income	38	3,377,439,184.65	838,001,960.57
005	**Total Revenue**		**44,839,259,944.42**	**30,085,198,813.59**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	28,875,837,303.63	20,066,606,446.55
009	Employee benefits expense	39	2,100,474,603.57	2,287,299,825.06
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	1,599,714,084.10	1,353,126,544.53
012	Depreciation, amortization and impairment expense	41	2,409,376,892.30	2,552,849,190.63
013			0.00	0.00
014	Other expenses	42	2,460,457,374.31	3,124,802,402.96
015	CC expenses charge to revenue		583,708,535.49	459,077,192.01
016	Less: Unit expenses transferred to CC		19,109,669.33	0.00
017	**Total expenses**		**38,010,459,124.17**	**29,843,761,600.74**
020	**Profit before exceptional items & tax**		**6,828,800,820.25**	**241,437,212.85**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**6,828,800,820.25**	**241,437,212.85**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**6,828,800,820.25**	**241,437,212.85**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		914,684,787.61	961,004,422.89
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**914,684,787.61**	**961,004,422.89**
038	**Profit for the period/ year**		**7,743,485,607.86**	**1,202,441,635.74**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-71,011,564.81	-6,904,322.25
044	Income tax on above that will not be		0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS (Amount in ')

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-71,011,564.81**	**-6,904,322.25**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**7,672,474,043.05**	**1,195,537,313.49**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
67	Basic & Diluted		0.00	0.00
68	Significant Accounting Policies		0.00	0.00
69	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
70	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

OTHER COMPREHENSIVE INCOME

(Amount in `)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-71,011,564.81	-6,904,322.25
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-71,011,564.81**	**-6,904,322.25**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-71,011,564.81**	**-6,904,322.25**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	488832.99	191879.32	0.00	680712.31	1852312.28	2044191.60
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	0.00	0.00	74409010.50	19398628.82	4093938.98	0.00	23492567.80	50916442.70	55010381.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2327447591.62	0.00	116268087.37	2443715678.99	268004502.85	103454962.12	0.00	371459464.97	2072256214.02	2059443088.77
11 Others	1098472288.65	3112680.00	5221254.94	1106806223.59	174815685.41	54370914.77	0.00	229186600.18	877619623.41	923656603.24
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	157968052.04	0.00	0.00	157968052.04	43636346.97	7249946.76	0.00	50886293.73	107081758.31	114331705.07
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	344197.65	86049.40	0.00	430247.05	708854.05	794903.45
17 Railway siding	48303051.21	0.00	0.00	48303051.21	19515885.95	1248156.60	0.00	20764042.55	27539008.66	28787165.26
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	39736656347.29	760539289.84	809859692.13	41307055329.26	7226786006.24	2267346524.06	(181680997.69)	9312451532.61	31994603796.65	32509870341.05

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	99940776.62	10147922.00	(38394.75)	110050303.87	28686866.55	7173548.54	(12660.00)	35847755.09	74202548.78	71253910.07
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	1215427.79	0.00	25900.24	1241328.03	504650.05	140109.53	0.00	644759.58	596568.45	710777.74
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	80669292.84	6715038.00	547525.00	87931855.84	26253742.63	16434704.13	378003.61	43066450.37	44865405.47	54415550.21
26 EDP, WP machines and satcom equipment	89854069.78	10900546.75	(3218532.71)	97536083.82	49992918.98	16502712.40	(6149292.52)	60346338.86	37189744.96	39861150.80
27 Construction equipments	33650764.97	3737900.00	18235820.00	55624484.97	13933569.24	2900657.27	8123386.20	24957612.71	30666872.26	19717195.73
28 Electrical Installations	68985128.24	17945765.59	534540.00	87465433.83	8705586.90	8262227.61	0.00	16967814.51	70497619.32	60279541.34
29 Communication equipments	30315331.07	2451785.38	(1.00)	32767115.45	12409747.90	3311581.13	0.00	15721329.03	17045786.42	17905583.17
30 Hospital equipments	17338378.25	796200.00	(14071.50)	18120506.75	3792316.59	1110187.29	0.00	4902503.88	13218002.87	13546061.66
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	21434.00	0.00	21434.00	159655.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	43948256755.56	816347127.56	947421819.72	45712025702.84	7897269485.72	2493899533.91	(179341560.40)	10211827459.23	35500198243.61	36050987269.84
Grand Total Prev Year (Tangible)	42085736520.45	1064363909.77	798156325.34	43948256755.56	5251537281.21	2667085194.73	(21352990.22)	7897269485.72	36050987269.84	36834199239.24

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2020	**Tangible As At: 31.03.2019**	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2019**
Disposal of assets	(5498411.23)	(7273911.65)	(5491744.56)	(6367757.81)
Retirement of assets	(243046042.71)	(20476066.99)	(193660541.44)	(2893175.44)
Cost adjustments	1159840131.00	844400191.93	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	36126142.66	(18493887.95)	19810725.60	(12092056.97)
Others	0.00	0.00	0.00	0.00
TOTAL	**947421819.72**	**798156325.34**	**(179341560.40)**	**(21352990.22)**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	1968953.00	7810805.33			9779758.33
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	44068457.42	72912823.05	(577370.26)	3112680.00	113291230.21
8	Temporary erection					
9	Water supply, drainage and sewerage system	80812186.73	5549984.19	(321237.43)		86040933.49
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	869516439.96	2304262578.43	(820710367.80)	378352211.80	1974716438.79
15	Furniture and fixtures		146780.00			146780.00
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment		3175450.87	(3175450.87)		
19	Construction equipments					
20	Electrical installations		6945501.29	(6365044.08)		580457.21
21	Communication equipment					
22	Hospital equipments	220640.00		(23640.00)	197000.00	
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans		3934552.00	(3934552.00)		

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		9399787.44			9399787.44
33	LESS : Allocated to related works		9399787.44			9399787.44
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	66012198.13	83963932.65	(117454280.50)		32521850.28
37	Cement	5239908.22	5456460.53	(7251301.75)		3445067.00
38	Others	632976223.00	184637395.30	(174510141.53)		643103476.77
39	**Sub-total**	**704228329.35**	**274057788.48**	**(299215723.78)**		**679070394.05**
40	LESS : Provision for shortages					
41	**Sub-total**	**704228329.35**	**274057788.48**	**(299215723.78)**		**679070394.05**
42	**Total CWIP**	**1700815006.46**	**2678796263.64**	**(1134323386.22)**	**381661891.80**	**2863625992.08**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**749579039.91**	**2115024454.31**	**(680030395.12)**	**609503142.19**	**1700815006.46**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52
Grand Total (Intangible)	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52
Grand Total Prev Year (Intangible)	4759736.97	851360.00	0.00	5611096.97	4317636.97	716182.48	0.00	5033819.45	577277.52	442100.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenfiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			0.00	0.00
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			0.00	0.00
013	**Subsidiary Companies**			0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			0.00	0.00
055	**Joint Venture Companies**			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd.			0.00	0.00
079				0.00	0.00
081	Sub Total			0.00	0.00
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
146				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	72,628,556.48	68,171,340.91
012	Unsecured	72,728,257.71	80,105,623.75
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	22,076,588.27	22,125,311.25
017	Unsecured	14,620,028.31	15,204,616.76
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**108,660,197.61**	**110,947,036.65**
026		0.00	0.00
027	**Total**	**108,660,197.61**	**110,947,036.65**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	**Total**	**0.00**	**0.00**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0.00
041	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	355,397,062.00	339,248,496.00
007	Others	1,361,129,812.09	1,301,857,611.00
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**1,716,526,874.09**	**1,641,106,107.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
039	Advance tax & tax deducted at source	0.00	0.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**0.00**	**0.00**
043	Deferred Payroll Expenses (Secured)	19,056,999.59	19,360,934.33
044	Deferred Payroll Expenses (Unsecured)	11,368,946.96	12,093,024.16
045	**Sub Total**	**30,425,946.55**	**31,453,958.49**
046	Deferred Foreign Currency Fluctuation Asset	530,086,000.00	207,982,000.00
048	**Total**	**2,277,038,820.64**	**1,880,542,065.49**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	4,176,047,288.78	3,581,819,664.05
004	Fuel oil	78,704,440.88	70,212,613.12
005	Naphtha	0.00	0.00
006	Stores and spares	1,459,457,304.31	1,330,499,990.86
007	Chemicals & consumables	42,393,710.72	42,153,933.13
008	Loose tools	3,555,103.72	2,198,973.29
009	Steel Scrap	4,850,044.16	16,791,261.79
010	Others*	332,582,776.20	293,511,017.36
011	**Sub Total**	**6,097,590,668.77**	**5,337,187,453.60**
012	Less: Provision for shortages	363,644.82	3,379,960.37
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	28,207,890.73	28,212,964.25
014		0.00	0.00
015	**Total**	**6,069,019,133.22**	**5,305,594,528.98**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	251,673,158.00	343,492,403.15
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	38,798,535.91	27,647,346.67
021	Chemicals & consumables	46,315.00	166,498.39
022	Loose tools	260,165.00	260,166.00
023	Others	0.00	476,871.65
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

Asst. Financial Manager (Commercial)
NTPC LIMITED

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**CURRENT INVESTMENTS**			0.00	0.00
002	**(Valuation as per Note 1)**			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	**Sub Total**			0.00	0.00
047				0.00	0.00
052	**Unquoted Investments**			0.00	0.00
054				0.00	0.00
066	**TOTAL**			0.00	0.00
067				0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	11,547,602.03	1,960,019.06
005	With significant increase in Credit Risk	0.00	0.00
006	Credit impaired	0.00	0.00
007	**Sub-Total**	**11,547,602.03**	**1,960,019.06**
008	**Total**	**11,547,602.03**	**1,960,019.06**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**11,547,602.03**	**1,960,019.06**
011		**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015		0.00	0.00
016		**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,837,434.32	3,704,447.25
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	15,213.00	19,236.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,852,647.32**	**3,723,683.25**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024	**Total**	**0.00**	**0.00**
025		0.00	0.00
026	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028	Earmarked bank balances (current account)	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	17,480,308.31	19,548,962.74
012	Unsecured	59,444,937.30	63,509,830.58
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**76,925,245.61**	**83,058,793.32**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-13,030,896.18	-5,995,463.49
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,476,186.13	4,696,101.33
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-9,554,710.05**	**-1,299,362.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	1,130,345.34	1,413,764.41
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Others*	0.00	17,961,283.00
058	Receivable from MCP Escrow A/c	0.00	0.00
059	**Total**	**-8,424,364.71**	**18,075,685.25**
060		0.00	0.00
062	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063		0.00	0.00
067		**0.00**	**0.00**
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090		**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-13,030,896.18	-5,995,463.49
096	**Total**	**-13,030,896.18**	**-5,995,463.49**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	16,772,464.00	16,772,464.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	109,004,907.55	244,238,025.44
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	-209,953.92	188,449.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	620,689,702.72	416,577,208.58
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	3,699,873.00	31,811,825.73
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	Deferred Payroll Expenses (Secured)	2,826,572.64	3,019,692.72
028	Deferred Payroll Expenses (Unsecured)	4,339,636.55	5,140,261.87
029	**Sub-total**	**7,166,209.19**	**8,159,954.59**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	4,400,896,019.99	3,180,518,003.77
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	2,894,715.05	2,894,715.05
042	Others	1,741,165.77	1,506,864.00
043		0.00	0.00
044	**Total (Other Current Assets)**	**5,162,655,103.35**	**3,902,667,510.16**
045	**Include Prepaid Expenses	3,699,873.00	31,811,825.73
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	1,381,231.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	13,263,622.00	13,263,622.00
065	Related Party (Adv)- Contractors	95,144,468.44	230,974,403.44
066	Related Party (Adv)- Others	596,817.11	0.00
067	**Total**	**109,004,907.55**	**244,238,025.44**
068		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	On account of Exchange Differences	276,257,508.74	110,215,479.85
002	On account of employee benefit exp	392,897,237.00	392,897,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	1,684,999,465.35	936,356,706.63
005		0.00	0.00
006	**Total**	**2,354,154,211.09**	**1,439,469,423.48**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Share Application money Allotment**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utlised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
029	As per last financial statements	0.00	572,615,675.75
030	Transferred to CC	0.00	-129,633,333.87
031	Add:Transfer from revenue from operations	143,998,939.90	166,310,972.81
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	-8,081,091.29
036	Generation,admn. and other expenses	-143,998,939.90	-601,212,223.40
037	Tax Expenses	0.00	0.00
038	**Sub-Total**	**0.00**	**0.00**
039	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less:-Write back during the year	0.00	0.00
043	**Sub-Total**	**0.00**	**0.00**
044	**General Reserve**	**0.00**	**0.00**
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

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	As at	31.03.2020	31.03.2019
048	Less: Write back during the year /period	0.00	0.00
049	Less: Adjustments during the year /period	0.00	0.00
050	**Sub-Total**	**0.00**	**0.00**
051		**0.00**	**0.00**
052	**Retained earnings**	**0.00**	**0.00**
053	As per last financial statements	63,364,136,337.13	62,161,694,701.39
054	Add(Less) -Changes in accounting policy / prior period errors	0.00	0.00
055	Add(Less) -Profit (Loss) after tax for the year from Statement of Profit & Loss	7,743,485,607.86	1,202,441,635.74
056		0.00	0.00
057	Add: Write back from Bond Redemption Reserve	0.00	0.00
058	Add: Write back from Capital Reserve	0.00	0.00
059	Add: Write back from Foreign Project Reserve	0.00	0.00
060	Add: Write back from CSR Reserve	0.00	0.00
061	Add: Write back from General Reserve	0.00	0.00
062	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063	Less: Transfer to Foreign Project Reserve	0.00	0.00
064	Less:Transfer to Capital Reserve	0.00	0.00
065	Less:Transfer to CSR Reserve	0.00	0.00
066	Less:Transfer to General Reserve	0.00	0.00
067	Less:Interim Dividend Paid	0.00	0.00
068	Less:Tax on Interim Dividend Paid	0.00	0.00
069	Less:Final Dividend Paid	0.00	0.00
070	Less:Tax on Final Dividend Paid	0.00	0.00
071	Less: Issue of bonus debenture	0.00	0.00
072	Less: Tax on issue of bonus debenture	0.00	0.00
073	**Sub-Total**	**71,107,621,944.99**	**63,364,136,337.13**
074		0.00	0.00
075	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
076	As per last financial statements	-132,040,679.40	-125,136,357.15
077	Add/(Less) - Actuarial Gains/loss through OCI	-71,011,564.81	-6,904,322.25
078	**Sub-Total**	**-203,052,244.21**	**-132,040,679.40**
080		0.00	0.00
081	**FVTOCI Reserve**	**0.00**	**0.00**
082	As per last financial statements	0.00	0.00
083	Add(Less) -Net gain/loss of equity instruments through OCI	0.00	0.00
084	**Sub-Total**	**0.00**	**0.00**
085		**0.00**	**0.00**
086	**Total Other equity**	**70,904,569,700.78**	**63,232,095,657.73**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2020	31.03.2019
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public issue - Series 2 B).	0.00	0.00
013	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

	As at	31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue	0.00	0.00

	As at	31.03.2020	31.03.2019
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2020	31.03.2019
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
092	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093		0.00	0.00
094	**Sub Total**	**0.00**	**0.00**
095	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101	**Term Loans**	**0.00**	**0.00**
102	**From Banks**	**0.00**	**0.00**
103	**Secured**	**0.00**	**0.00**
104	Rupee Loans	0.00	0.00
105	**Unsecured**	**0.00**	**0.00**
106	Foreign Currency Loans	0.00	0.00
107	Rupee Loans	0.00	0.00
108	**From Others**	**0.00**	**0.00**
109	**Secured**	**0.00**	**0.00**
110	Rupee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112	**Unsecured**	**0.00**	**0.00**
113	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114	Other Foreign currency loans	0.00	0.00
115	Rupee Loans	0.00	0.00
116	**Deposits**	**0.00**	**0.00**
117	**Unsecured**	**0.00**	**0.00**
118	Fixed Deposits	0.00	0.00
119	**Others**	**0.00**	**0.00**
120	**Unsecured**	**0.00**	**0.00**
121	Bonds Application Money Pending Allotment	0.00	0.00
122	**Sub-total**	**0.00**	**0.00**
123	Less:- Interst accrued but not due on borrowings	0.00	0.00
124	Less:- Current maturities of long term borrowings	0.00	0.00
125	Bonds-Secured	0.00	0.00
126	5.875% Fixed Rate Notes	0.00	0.00
127	Foreign currency loans from Banks- unsecured	0.00	0.00
128	Rupee loans from banks- Secured	0.00	0.00
129	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	0.00
131	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	0.00	0.00
133	Rupee loans from others- unsecured	0.00	0.00
134	Finance Lease obligations - secured	0.00	0.00
135	Finance Lease obligations - unsecured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	3,357,918.09	133,056.82
004	- Others	1,256,225.59	120,884.12
005		0.00	0.00
006	**Total**	**4,614,143.68**	**253,940.94**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Opening Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008		0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

Locked: 18.05.2020 -

Run on: 14.11.2024 - 11:36:29 Version: 3

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

Locked: 18.05.2020 -

Run on: 14.11.2024 -

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	162,893,069.20	103,720,601.91
004	- Others	6,960,609,652.10	3,643,278,480.27
005		0.00	0.00
006	**Total**	**7,123,502,721.30**	**3,746,999,082.18**
007		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	71,112,406.52	55,535,786.05
034	- Others	3,479,930,693.45	3,893,919,150.27
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	112,462,356.86	133,878,017.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	14,442,473.11	35,009,302.81
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	52,113,416.02	72,779,875.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
043		0.00	0.00
044	**Total**	**3,730,061,345.96**	**4,191,122,131.13**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	36,505,022.16	46,385,967.17
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	90,383,154.87	30,756,982.00
005	Others	0.00	0.00
006	**Total**	**126,888,177.03**	**77,142,949.17**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,410,883.60	1,590,955.60
044	Additions during the year	306,994.74	0.00
045	Amounts adjusted during the year	0.00	180,072.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**1,717,878.34**	**1,410,883.60**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**1,717,878.34**	**1,410,883.60**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	771,048,000.00	479,589,000.00
004	Government grants	238,728.00	238,728.00
005		0.00	0.00
006	**TOTAL**	**771,286,728.00**	**479,827,728.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	41,486,770,990.50	29,307,718,498.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-18,429,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**41,468,341,990.50**	**29,307,718,498.00**
010	Less: Rebate to customers	121,050,404.73	125,418,928.98
011	**Energy Sales (Total)**	**41,347,291,585.77**	**29,182,299,569.02**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**41,347,291,585.77**	**29,182,299,569.02**
019	Sale of fly ash/ash products	143,998,939.90	166,310,972.81
020	Less: Transferred to fly ash utilisation reserve fund	-143,998,939.90	-166,310,972.81
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	43,015,181.00	2,870,862.00
024	Energy Internally Consumed *	71,513,993.00	62,026,422.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**41,461,820,759.77**	**29,247,196,853.02**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	18,036,212.20	19,503,509.85
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	265,882.00	643,625.49
045	Profit on redemption of GOI securities	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	3,296,258,327.00	725,420,468.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	573,109.83	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	62,305,653.62	92,434,357.23
057	**Total**	**3,377,439,184.65**	**838,001,960.57**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	**Total**	**3,377,439,184.65**	**838,001,960.57**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	76,000.00	81,273.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	18,711,934.36	12,413,938.16
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	26,654,705.96	49,148,700.30
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	16,863,013.30	30,790,445.77
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**62,305,653.62**	**92,434,357.23**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	462,281.66	0.00
084	Obsolescence in Stores	110,828.17	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	28,254,079,569.39	19,739,178,256.94
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	621,757,734.24	327,428,188.61
008	**Total**	**28,875,837,303.63**	**20,066,606,445.55**
009		0.00	0.00
010		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	1,813,187,028.34	1,934,065,889.52
003	Contribution to provident and other funds	198,469,952.81	285,203,461.79
004	Unwinding of deferred payroll expense	12,030,392.28	13,560,101.20
005	Staff welfare expenses	207,582,623.95	192,822,232.71
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**2,231,269,997.38**	**2,425,651,685.22**
009	Less: Employee benefits expense inventorised	130,790,827.76	130,273,903.07
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	8,081,091.29
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,565.95	-3,134.20
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**2,100,474,603.67**	**2,287,299,825.06**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	744,609,108.16	677,568,395.86
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	26,253,319.81	27,295,496.16
006	Rupee term loans	464,904,654.00	381,054,873.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	265,287,540.32	262,897,962.57
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	510,497.39	23,228.84
011	Commercial Papers	0.00	0.00
012	Others	0.00	4,709.00
013	**Sub Total**	**1,501,565,119.68**	**1,348,844,665.43**
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	922,212.30	1,284,521.05
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	14,708.00	14,702.05
026	**Sub Total (Other Borrowing cost)**	**936,920.30**	**1,299,223.10**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**106,611,831.56**	**6,195,150.00**
029	**Sub Total**	**1,609,113,871.54**	**1,356,339,038.53**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	9,399,787.44	3,212,494.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**1,599,714,084.10**	**1,353,126,544.53**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**Depreciation, amortization and impairment expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,493,899,533.91	2,667,085,194.73
003	On intangible assets- Note 4	292,120.07	716,182.48
004	Sub-total	2,494,191,653.98	2,667,801,377.21
005	Less:	0.00	0.00
006	Inventorised	35,740,761.68	36,583,186.58
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	49,074,000.00	78,369,000.00
010	**Total**	**2,409,376,892.30**	**2,552,849,190.63**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	71,513,993.00	70,856,579.00
003	Less: Recovered from contractors & employees	72,380,430.62	68,756,527.81
004	**Sub-Total(Power Charges)**	**-866,437.62**	**2,100,051.19**
005	Water charges	53,670,995.91	45,889,887.09
006	Stores consumed	28,022,251.43	23,639,512.28
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	149,632,886.21	109,410,791.20
013	Plant & machinery	0.00	0.00
014	Power stations	1,086,231,132.84	1,488,715,867.97
015	Construction equipment	0.00	0.00
016	Others	131,845,282.55	88,332,963.20
017	**Sub-total (Repairs & maintenance)**	**1,367,709,301.60**	**1,686,459,622.37**
019	Load Dispatch Center Charges	15,929,309.00	12,851,058.00
021	Insurance	42,649,608.20	38,152,887.45
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	5,367,418.85	7,189,523.69
024	Water cess & environment protection cess	46,326.00	0.00
025	Training & recruitment expenses	8,110,087.78	4,322,767.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**8,110,087.78**	**4,322,767.00**
028	Communication expenses	19,575,830.63	23,179,479.60
029	Inland Travel	74,216,479.14	87,271,268.35
030	Foreign Travel	820,122.80	999,431.60
031	Tender expenses	0.00	265,110.00
032	Less: Receipt from sale of tenders	0.00	314,094.00
033	**Sub-total (Tender expenses)**	**0.00**	**-48,984.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	320,951.00	305,349.00
041	Electricity duty	0.00	0.00
042	Security expenses	335,472,100.93	305,802,199.50
043	Entertainment expenses	20,197,027.10	17,998,033.52
044	Expenses for guest house	13,302,228.84	16,030,471.68
045	Less:Recoveries	0.00	0.00
046	**Sub-Total (Guest house expenses)**	**13,302,228.84**	**16,030,471.68**
047	Education expenses	11,936,403.00	1,353,796.00
049	Donations	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	895,421,795.56	1,529,601,282.19
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	10,621,134.27	9,658,648.78
054	Legal expenses	7,688,039.00	6,713,380.00
055	EDP hire and other charges	9,824,206.45	10,840,379.03
056	Printing and stationery	2,770,234.94	5,536,640.66
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	15,658,674.28	11,862,381.12
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	65,054,282.12	-51,373,389.13
066	Transport Vehicle running expenses	6,385,134.00	7,030,770.87
067	Horticulture Expenses	12,150,690.17	11,213,686.01
068	Hire charges- helicopter/aircraft	0.00	2,262,023.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	22,084,667.30	41,365,872.26
074	Loss on disposal/write-off of PPE	44,041,793.94	17,866,771.83
075	**Sub-Total**	**3,088,180,656.62**	**3,876,074,800.94**
076	Less: Other expenses inventorised	556,995,467.18	180,604,325.11
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	146,779,036.84	601,212,223.40
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	10,468,304.29	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	-12,899.65
083	**Net (Generation, Administration and Other expenses)**	**2,373,937,848.31**	**3,094,271,152.08**
084	Corporate Social Responsibility Expenses	47,716,810.66	27,222,535.62
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**47,716,810.66**	**27,222,535.62**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	183,965.95	436,715.26
092	Obsolete/Dimunition in the value of surplus stores	105,754.65	0.00
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	306,994.74	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	38,206,000.00	2,872,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**38,802,715.34**	**3,308,715.26**
103		0.00	0.00
104	**Total**	**2,460,457,374.31**	**3,124,802,402.96**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	276,376.75	2,090,280.14
114	Subscription to trade and other associations	99,560.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	7,000,925.06	9,178,857.97
118	Research & development expenses .	54,824.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	54,824.00	0.00
121	Bank charges	369,911.50	685,204.00
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	474,764.00	2,846,767.00
125	Brokerage & commission	223,583.00	2,654,050.00
129	Books and periodicals	28,540.00	33,176.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	13,556,182.99	23,877,537.15
134	**Total**	**22,084,667.30**	**41,365,872.26**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	2,394,372.00	3,212,553.00
012	Rupee term loans	3,780,547.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	67,830.88	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	3,157,037.56	-59.00
028	**Total (B)**	**9,399,787.44**	**3,212,494.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	-12,900.00
041		0.00	0.00
042	Insurance	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.35
064	**Total (D)**	**0.00**	**-12,899.65**
065	**Total (A+B+C+D)**	**9,399,787.44**	**3,199,594.35**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**9,399,787.44**	**3,199,594.35**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**9,399,787.44**	**3,199,594.35**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	(b) value (in rs)	0.00	0.00
016	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018	Property, plant & equipment	10,421,708,734.00	8,797,607,694.00
019	Intangible assets	0.00	0.00
020	Details of precommissioning expenditure	0.00	0.00
021	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	0.00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,133,670.38	-6,195,208.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	344,457,594.00	222,565,711.10
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	0.00	0.00
052	Not later than one year	0.00	0.00

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	As at	31.03.2020	31.03.2019
053	Later than one year and not later than five years	0.00	0.00
054	Later than five years	0.00	0.00
055	**Total**	**0.00**	**0.00**
056	B) present value of (a) above	0.00	0.00
057	Not later than one year	0.00	0.00
058	Later than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	**Total**	**0.00**	**0.00**
061	C) finance charges	0.00	0.00
062	Operating leases	0.00	0.00
063	A) rent	0.00	0.00
064	Company lease accomodation - executives	242,615.76	331,835.00
065	Company lease accomodation - directors	0.00	0.00
066	Others	0.00	0.00
067	**Total**	**242,615.76**	**331,835.00**
068	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(ii) receipts from sub-lease of helicopter	0.00	0.00
070	Borrowing cost capitalised during the year	9,399,787.00	3,212,494.00
071	Revenue grants recognized during the year	0.00	0.00
072	Revenue expenditure on research and development	0.00	0.00
073	Capital expenditure on research and development	0.00	0.00
074		0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	0.00
076	Expenditure on csr- capital	0.00	0.00
077	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078	Constn/acquisition of any asset	0.00	0.00
079	On purpose other than above	0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	Disclosure under msmed act 2006.	0.00	0.00
083	(i) (a) the principal amount remaining unpaid as at year end	237,363,393.81	159,389,444.78
084	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
112	Amount of inventories recognized as an expense (including fuel)	28,937,875,013.52	20,348,132,445.15
113	Amount of inventories capitalised as overhauling assets out of 112 above	88,305,886.77	93,727,638.90
114	Amount capitalised as edc out of 112 above	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards :-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	2,217,864,700.00	2,022,281,391.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	67,450,252.00	67,450,252.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	9,921,076.00	13,445,177.00
153	(iv) Service tax	0.00	2,820,882.00
154	(v) Entry tax	5,741,338.00	1,671,988.00
155	C. Others	145,583,685.00	792,244.00
156	**Total**	**2,446,561,051.00**	**2,108,461,934.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,285,314,952.00	0.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	144,773,441.00	0.00
167	**Total**	**2,430,088,393.00**	**0.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



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एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	34,003,786,979.53	35,500,219,677.61
005	Capital-Work-in-Progress	3	6,625,285,203.52	2,863,625,992.06
006	Intangible Assets	4	83,038.00	405,168.30
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	100,973,236.65	108,860,197.51
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,050,890,731.74	2,277,038,920.64
015	**Total non-current assets**		**43,781,019,189.44**	**40,749,949,846.24**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	3,518,054,053.32	6,069,019,133.22
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	804,469.80	1,852,647.32
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	70,657,287.77	76,925,245.61
025	vi) Other financial assets	18	38,463,912.80	3,123,237.32
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	4,844,346,777.93	5,162,655,103.35
029			**0.00**	**0.00**
030	**Total Current Assets**		**8,472,326,501.62**	**11,313,575,366.82**
031	Regulatory deferral account debit balances	20	3,817,693,601.99	2,354,154,211.09
032	**TOTAL ASSETS**		**56,071,039,293.05**	**54,417,679,424.15**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	76,708,483,256.21	71,555,457,148.78
040	**Total equity**		**76,708,483,256.21**	**71,555,457,148.78**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	6,079,291.26	3,357,918.09
048	- Total outstanding dues of creditors other than micro and small enterprises	24	2,786,143.31	1,256,225.59
049	iii) Other financial liabilities	25	10,383,554.19	0.00
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		**19,248,988.76**	**4,614,143.68**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	167,061,867.05	162,900,659.20
061	- Total outstanding dues of creditors other than micro and small enterprises	30	4,694,055,112.31	6,960,602,062.10
062	iii) Other financial liabilities	31	4,761,144,483.03	3,730,061,345.96
063	Other current liabilities	32	138,189,794.07	126,888,177.03
064	Provisions	33	82,216,649.39	1,717,878.34
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		**9,860,667,905.85**	**10,982,170,122.63**
068			**0.00**	**0.00**
069	Deferred Revenue	35	501,214,840.00	771,266,725.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-31,118,575,697.77	-25,895,846,718.94
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		**56,071,039,293.05**	**54,417,679,424.15**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

BHOLA NATH
Chief General Manager
NTPC Limited
P.O.-Unchahar, Distt.-Raebareli
229406 (U.P.)

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ए. के. बाजपेयी / A. K. BAJPAI
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
यूनिट कोड, उंचाहार / Unchahar

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	33,966,120,223.74	42,112,668,773.77
003	Other income	38	1,803,022,579.78	3,377,439,184.65
005	**Total Revenue**		**35,769,142,803.52**	**45,490,125,958.42**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	22,495,926,460.01	28,875,837,303.63
009	Employee benefits expense	39	1,919,343,769.82	2,100,474,603.67
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,456,840,362.61	1,599,714,084.10
012	Depreciation and amortization expenses	41	2,376,437,123.36	2,409,366,458.30
013			0.00	0.00
014	Other expenses	42	3,343,334,833.45	2,460,457,374.31
015	CC expenses charge to revenue		460,727,289.65	583,708,535.49
016	Less: Unit expenses transferred to CC		27,790,420.22	19,109,669.33
017	**Total expenses**		**32,046,819,438.68**	**38,010,437,690.17**
020	**Profit before exceptional items & tax**		**3,722,323,364.84**	**7,479,688,268.25**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**3,722,323,364.84**	**7,479,688,268.25**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**3,722,323,364.84**	**7,479,688,268.25**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		1,463,539,390.90	914,684,787.61
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**1,463,539,390.90**	**914,684,787.61**
038	**Profit for the period/ year**		**5,185,862,755.74**	**8,394,373,055.86**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-32,836,648.31	-71,011,584.81
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-32,836,648.31**	**-71,011,564.81**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**5,153,026,107.43**	**8,323,361,491.05**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

ए. के. बाजपेयी/A. K. BAJPAI
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
विंध्यनगर, दीबियापुर / Vindhyanagar, Dibiyapur, Auraiya

(Head of Unit)

BHOLA NATH
Chief General Manager
NTPC Limited
P.O.-Unchahar, Distt.-Raebareli
229406 (U.P.)

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	680712.31	191879.32	0.00	872591.63	1660432.96	1852312.28
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	0.00	0.00	74409010.50	23492567.80	3708773.76	0.00	27201341.56	47207668.94	50916442.70
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2443715678.99	0.00	5689928.70	2449405607.69	371459464.97	106247011.38	0.00	477706476.35	1971699131.34	2072256214.02
11 Others	1106806223.59	0.00	1686653.00	1108492876.59	229186600.18	46068847.82	0.00	275255448.00	833237428.59	877619623.41
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	157968052.04	6596939.00	0.00	164564991.04	50886293.73	7259431.56	0.00	58145725.29	106419265.75	107081758.31
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	430247.05	54010.55	0.00	484257.60	654843.50	708854.05
17 Railway siding	48303051.21	0.00	0.00	48303051.21	20764042.55	1237700.40	0.00	22001742.95	26301308.26	27539008.66
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	41307055329.26	613413561.68	312362950.74	42232831841.68	9312451532.61	2243769538.03	29907874.23	11586128944.87	30646702896.81	31994603796.65

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	110050303.87	2843357.66	(33554.45)	112860107.08	35847755.09	7919203.93	(11376.96)	43755582.06	69104525.02	74202548.78
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1241328.03	0.00	0.00	1241328.03	644759.58	133524.78	0.00	778284.36	463043.67	596568.45
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	87931855.84	9712027.00	(256353.40)	97387529.44	43066450.37	15777235.49	(502.08)	58843183.78	38544345.66	44865405.47
26 EDP, WP machines and satcom equipment	97536083.82	2847589.00	(2866312.50)	97517360.32	60346338.86	14718865.56	(2866312.50)	72198891.92	25318468.40	37189744.96
27 Construction equipments	55624484.97	14547783.89	0.00	70172268.86	24957612.71	3460557.71	0.00	28418170.42	41754098.44	30666872.26
28 Electrical Installations	87465433.83	22521431.84	0.00	109986865.67	16967814.51	11853353.55	0.00	28821168.06	81165697.61	70497619.32
29 Communication equipments	32767115.45	5947025.33	0.00	38714140.78	15721329.03	2974937.96	0.00	18696266.99	20017873.79	17045786.42
30 Hospital equipments	18120506.75	2304255.00	(315915.75)	20108846.00	4902503.88	1122498.28	(92987.95)	5932014.21	14176831.79	13218002.87
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	45712025702.84	680733970.40	316267396.34	46709027069.58	10211806025.23	2466497370.08	26936694.74	12705240090.05	34003786979.53	35500219677.61
Grand Total Prev Year (Tangible)	43948256755.56	816347127.56	947421819.72	45712025702.84	7897269485.72	2493878099.91	(179341560.40)	10211806025.23	35500219677.61	36050987269.84

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2021	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2020**
Disposal of assets	(2259562.50)	(5498411.23)	(2259562.50)	(5491744.56)
Retirement of assets	(31524660.55)	(243046042.71)	(4470208.42)	(193660541.44)
Cost adjustments	228746789.70	1159840131.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	121304829.69	36126142.66	33666465.66	19810725.60
Others	0.00	0.00	0.00	0.00
TOTAL	**316267396.34**	**947421819.72**	**26936694.74**	**(179341560.40)**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	9779758.33	6764287.00			16544045.33
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	113291230.21	43081225.46	(1886732.00)		154485723.67
8	Temporary erection					
9	Water supply, drainage and sewerage system	86040933.49	11722229.55	(6596939.00)		91166224.04
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	1974716438.79	4125008393.85	(235083267.11)	258193925.36	5606447640.17
15	Furniture and fixtures	146780.00				146780.00
16	Vehicles					
17	Office equipment		270720.72		233293.00	37427.72
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	580457.21	6343002.12	(6923459.33)		
21	Communication equipment					
22	Hospital equipments		22000.00			22000.00
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		19815407.62	(4269797.04)		15545610.58
33	LESS : Allocated to related works		15545610.58			15545610.58
34	LESS : Provision for Unservicable works		456660.00			456660.00
35	**Construction stores (At Cost)**					
36	Steel	32521850.28	6673336.85	(9266630.78)		29928556.35
37	Cement	3445067.00	9390118.48	(5961796.59)		6873388.89
38	Others	643103476.77	159851949.26	(82865348.68)		720090077.35
39	**Sub-total**	**679070394.05**	**175915404.59**	**(98093776.05)**		**756892022.59**
40	LESS : Provision for shortages					
41	**Sub-total**	**679070394.05**	**175915404.59**	**(98093776.05)**		**756892022.59**
42	**Total CWIP**	**2863625992.08**	**4372940400.33**	**(352853970.53)**	**258427218.36**	**6625285203.52**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**1700815006.46**	**2371248127.31**	**(835107662.44)**	**381661891.80**	**2863625992.08**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30
Grand Total (Intangible)	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30
Grand Total Prev Year (Intangible)	5611096.97	120000.85	0.00	5731097.82	5033819.45	292120.07	0.00	5325939.52	405158.30	577277.52

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenfiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			0.00	0.00
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			0.00	0.00
013	**Subsidiary Companies**			0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			0.00	0.00
055	**Joint Venture Companies**			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00

Asst. Financial Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd.			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
146				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
095				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	70,405,038.53	72,628,556.48
012	Unsecured	60,924,137.22	72,728,257.71
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	18,370,503.36	22,076,588.27
017	Unsecured	11,985,435.74	14,620,028.31
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**100,973,236.65**	**108,660,197.61**
026		0.00	0.00
027	**Total**	**100,973,236.65**	**108,660,197.61**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	**Total**	**0.00**	**0.00**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	390,008,369.06	355,397,062.00
007	Others	2,239,406,919.59	1,361,129,812.09
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**2,629,415,288.65**	**1,716,526,874.09**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	1,109,030.53	0.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,109,030.53**	**0.00**
043	Deferred Payroll Expenses (Secured)	15,556,075.95	19,056,999.59
044	Deferred Payroll Expenses (Unsecured)	9,196,336.61	11,368,946.96
045	**Sub Total**	**24,752,412.56**	**30,425,946.55**
046	Deferred Foreign Currency Fluctuation Asset	395,614,000.00	530,086,000.00
048	**Total**	**3,050,890,731.74**	**2,277,038,820.64**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	1,564,444,966.27	4,176,047,288.78
004	Fuel oil	149,671,401.13	78,704,440.88
005	Naphtha	0.00	0.00
006	Stores and spares	1,430,616,048.91	1,459,457,304.31
007	Chemicals & consumables	42,734,887.60	42,393,710.72
008	Loose tools	3,509,994.83	3,555,103.72
009	Steel Scrap	3,686,021.85	4,850,044.16
010	Others*	351,980,243.84	332,582,776.20
011	**Sub Total**	**3,546,643,564.43**	**6,097,590,668.77**
012	Less: Provision for shortages	381,620.38	363,644.82
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	28,207,890.73	28,207,890.73
014		0.00	0.00
015	**Total**	**3,518,054,053.32**	**6,069,019,133.22**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	114,343,615.20	251,673,158.00
018	Fuel oil	1,965,761.81	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	6,974,182.00	38,798,535.91
021	Chemicals & consumables	0.00	46,315.00
022	Loose tools	260,165.00	260,165.00
023	Others	1,197,418.90	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			0.00	0.00
002	**(Valuation as per Note 1)**			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			0.00	0.00
047				0.00	0.00
052	**Unquoted Investments**			0.00	0.00
054				0.00	0.00
066	**TOTAL**			0.00	0.00
067				0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**0.00**	**0.00**
007	**Total**	**0.00**	**0.00**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**0.00**	**0.00**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	756,288.80	1,837,434.32
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	48,181.00	15,213.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**804,469.80**	**1,852,647.32**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	16,279,781.28	17,480,308.31
012	Unsecured	54,377,506.49	59,444,937.30
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**70,657,287.77**	**76,925,245.61**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	8,152,208.36	-13,030,896.18
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,041,523.64	3,476,186.13
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	-1,071,258.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**10,122,474.00**	**-9,554,710.05**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	2,252,996.20	1,130,345.34
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	26,088,442.60	11,547,602.03
060	Credit impaired	0.00	0.00
061	Sub-Total	26,088,442.60	11,547,602.03
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	**0.00**
064		0.00	0.00
065	Others*	0.00	0.00
066	**Total**	**38,463,912.80**	**3,123,237.32**
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	8,152,208.36	-13,030,896.18
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**8,152,208.36**	**-13,030,896.18**

Asst. General Manager (Commercial)
NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	16,772,464.00	16,772,464.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	199,676,515.55	109,004,907.55
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	-139,210.92	-209,953.92
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	679,085,303.96	620,689,702.72
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	3,699,873.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	2,401,297.51	2,826,572.64
028	Deferred Payroll Expenses (Unsecured)	3,723,008.98	4,339,636.55
029	**Sub-total**	**6,124,306.49**	**7,166,209.19**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	3,938,188,114.61	4,400,896,019.99
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	2,894,715.05	2,894,715.05
042	Others	1,744,569.19	1,741,165.77
043		0.00	0.00
044	**Total (Other Current Assets)**	**4,844,346,777.93**	**5,162,655,103.35**
045	**Include Prepaid Expenses	0.00	3,699,873.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,381,231.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	13,263,622.00
065	Related Party (Adv)- Contractors	199,397,175.44	95,144,468.44
066	Related Party (Adv)- Others	279,340.11	596,817.11
067	**Total**	**199,676,515.55**	**109,004,907.55**
068		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	290,885,702.14	276,257,508.74
002	On account of employee benefit exp	392,897,237.00	392,897,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	3,133,910,662.85	1,684,999,465.35
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**3,817,693,601.99**	**2,354,154,211.09**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Capital Redemption Reserve**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Share Application money Allotment**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utilised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	**0.00**	**0.00**
034	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
035	As per last financial statements	0.00	0.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	132,824,169.52	143,998,939.90
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	-132,824,169.52	-143,998,939.90
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	**0.00**	**0.00**
045	**Special allowance Reserve Fund**	**0.00**	**0.00**
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

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	As at	31.03.2021	31.03.2020
048	Less: Utilsed for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	71,758,509,392.99	63,364,136,337.13
068	Add(Less) -Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less): -Profit (Loss) after tax for the year from Statement of Profit & Loss	5,185,862,755.74	8,394,373,055.86
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**76,944,372,148.73**	**71,758,509,392.99**
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
092	As per last financial statements	-203,052,244.21	-132,040,679.40
093	Add/(Less):- Actuarial Gains/loss through OCI	-32,836,648.31	-71,011,564.81
094	**Sub-Total**	**-235,888,892.52**	**-203,052,244.21**
095		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less) -Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**76,708,483,256.21**	**71,555,457,148.78**
102		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue	0.00	0.00

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less:- Interst accrued but not due on borrowings	0.00	0.00
130	Less:- Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	6,079,291.26	3,357,918.09
004	- Others	2,786,143.31	1,256,225.59
005		0.00	0.00
006	**Total**	**8,865,434.57**	**4,614,143.68**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	194,949.97	0.00
004	- Others	10,188,604.22	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**10,383,554.19**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Opening Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	187,061,867.05	162,900,659.20
004	- Others	4,694,055,112.31	6,960,602,062.10
005		0.00	0.00
006	**Total**	**4,881,116,979.36**	**7,123,502,721.30**
007		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	55,771,950.13	71,112,406.52
034	- Others	4,490,360,161.30	3,479,930,693.45
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	99,104,898.86	112,462,356.86
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	5,852,322.14	14,442,473.11
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	110,055,150.60	52,113,416.02

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**4,761,144,483.03**	**3,730,061,345.96**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	40,837,552.84	36,505,022.16
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	95,352,241.23	90,383,154.87
005	Others	0.00	0.00
006	**Total**	**136,189,794.07**	**126,888,177.03**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	92,943,000.00	0.00
031	Amounts paid during the year	12,137,234.21	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**80,805,765.79**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,717,878.34	1,410,883.60
044	Additions during the year	0.00	306,994.74
045	Amounts adjusted during the year	306,994.74	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**1,410,883.60**	**1,717,878.34**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**82,216,649.39**	**1,717,878.34**



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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	601,074,000.00	771,048,000.00
004	Government grants	140,840.00	238,728.00
005		0.00	0.00
006	**TOTAL**	**601,214,840.00**	**771,286,728.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	34,528,564,344.01	42,137,637,004.50
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-26,808,000.00	-18,429,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**34,501,756,344.01**	**42,119,208,004.50**
010	Less: Rebate to customers	615,815,457.27	121,050,404.73
011	**Energy Sales (Total)**	**33,885,940,886.74**	**41,998,157,599.77**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**33,885,940,886.74**	**41,998,157,599.77**
019	Sale of fly ash/ash products	132,824,169.52	143,998,939.90
020	Less: Transferred to fly ash utilisation reserve fund	-132,824,169.52	-143,998,939.90
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	18,137,842.00	43,015,181.00
024	Energy Internally Consumed *	61,943,607.00	71,513,993.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	97,888.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030		0.00	0.00
031	**Total**	**33,966,120,223.74**	**42,112,686,773.77**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	15,475,481.27	18,036,212.20
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.06	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	23,220.00	265,882.00
045	Profit on redemption of GOI securities	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	1,711,370,631.00	3,296,258,327.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	303,189.46	573,109.83
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	75,866,972.63	62,305,653.62
057	**Total**	**1,803,039,494.42**	**3,377,439,184.65**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	16,914.64	0.00
061	Less: Others	0.00	0.00
062	**Total**	**1,803,022,579.78**	**3,377,439,184.65**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	130,000.00	76,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	14,483,977.99	18,711,934.36
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	35,519,237.34	26,654,705.96
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	25,733,757.30	16,863,013.30
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**75,866,972.63**	**62,305,653.62**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	462,281.66
084	Obsolescence in Stores	0.00	110,828.17
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	303,189.46	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	22,256,774,763.29	28,254,079,569.39
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	239,151,696.72	621,757,734.24
008	**Total**	**22,495,926,460.01**	**28,875,837,303.63**
009		0.00	0.00
010		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	1,629,200,166.10	1,813,187,028.34
003	Contribution to provident and other funds	215,872,918.24	198,469,952.81
004	Unwinding of deferred payroll expense	9,838,933.63	12,030,392.28
005	Staff welfare expenses	162,082,255.17	207,582,623.95
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**2,016,994,273.14**	**2,231,269,997.38**
009	Less: Employee benefits expense allocated to fuel inventory	93,720,076.86	130,790,827.76
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	4,565.95
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,930,426.46	0.00
016	**TOTAL**	**1,919,343,769.82**	**2,100,474,603.67**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	780,624,332.85	744,609,108.16
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	17,654,164.59	26,253,319.81
006	Rupee term loans	405,254,798.00	464,904,654.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	270,526,587.76	265,287,540.32
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,227,129.27	510,497.39
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,475,287,012.47**	**1,501,565,119.68**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	893,572.29	922,212.30
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	14,708.00
026	**Sub Total (Other Borrowing cost)**	**893,572.29**	**936,920.30**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-1,794,591.57**	**106,611,831.56**
029	**Sub Total**	**1,474,385,993.19**	**1,609,113,871.54**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	15,545,610.58	9,399,787.44
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**1,458,840,382.61**	**1,599,714,084.10**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,466,497,370.08	2,493,878,099.91
003	On intangible assets- Note 4	322,120.30	292,120.07
004	Sub-total	2,466,819,490.38	2,494,170,219.98
005	Less	0.00	0.00
006	Allocated to fuel inventory	28,072,367.02	35,740,761.68
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	62,310,000.00	49,074,000.00
011		0.00	0.00
012	**Total**	**2,376,437,123.36**	**2,409,355,458.30**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	65,710,583.00	71,513,993.00
003	Less: Recovered from contractors & employees	63,554,846.40	72,380,430.62
004	**Sub-Total(Power Charges)**	**2,155,736.60**	**-866,437.62**
005	Water charges	97,160,449.65	53,670,995.91
006	Stores consumed	19,787,193.53	28,022,251.43
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	15,119.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	139,349,048.26	149,632,886.21
013	Plant & machinery	0.00	0.00
014	Power stations	1,017,632,503.19	1,086,231,132.84
015	Construction equipment	0.00	0.00
016	Others	54,927,365.41	131,845,282.55
017	**Sub-total (Repairs & maintenance)**	**1,211,908,916.86**	**1,367,709,301.60**
019	Load Dispatch Center Charges	13,007,612.00	15,929,309.00
021	Insurance	73,991,841.91	42,649,608.20
022	Interest to beneficiaries	124,342.00	0.00
023	Rates and taxes	5,094,544.59	5,367,418.85
024	Water cess & environment protection cess	0.00	46,326.00
025	Training & recruitment expenses	1,383,853.00	8,110,087.78
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,383,853.00**	**8,110,087.78**
028	Communication expenses	19,523,839.22	19,575,830.63
029	Inland Travel	54,100,550.77	74,216,479.14
030	Foreign Travel	0.00	820,122.80
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	351,745.00	320,951.00
041	Electricity duty	0.00	0.00
042	Security expenses	351,806,792.54	335,472,100.93
043	Entertainment expenses	20,582,400.85	20,197,027.10
044	Expenses for guest house	12,485,358.00	13,302,228.84
045	Less:Recoveries	0.00	0.00
046	**Sub-Total (Guest house expenses)**	**12,485,358.00**	**13,302,228.84**
047	Education expenses	12,288,341.00	11,936,403.00
049	Donations	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	1,596,918,142.35	895,421,795.56
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,392,673.66	10,621,134.27
054	Legal expenses	7,124,934.00	7,688,039.00
055	EDP hire and other charges	5,418,182.10	9,824,206.45
056	Printing and stationery	573,072.00	2,770,234.94
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	14,812,599.52	15,658,674.28
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	21,487.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	18,266,672.56	65,054,282.12
066	Transport Vehicle running expenses	4,812,238.08	6,385,134.00
067	Horticulture Expenses	12,152,642.65	12,150,690.17
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	8,529,259.23	22,084,667.30
074	Loss on disposal/write-off of PPE	27,050,646.85	44,041,793.94
075	**Sub-Total**	**3,592,841,186.52**	**3,088,180,656.62**
076	Less: Other expenses allocated to fuel inventory	230,289,382.21	556,995,467.18
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	148,006,944.85	146,779,036.84
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	11,175,236.49	10,468,304.29
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	310,026.04	0.00
083	**Net (Generation, Administration and Other expenses)**	**3,203,059,596.93**	**2,373,937,848.31**
084	Corporate Social Responsibility Expenses	46,352,600.96	47,716,810.66
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**46,352,600.96**	**47,716,810.66**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	17,975.56	183,965.95
092	Obsolete/Dimunition in the value of surplus stores	0.00	105,754.65
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	306,994.74
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	456,660.00	0.00
098	Tariff Adjustment	93,448,000.00	38,206,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**93,922,635.56**	**38,802,715.34**
103		0.00	0.00
104	**Total**	**3,343,334,833.45**	**2,460,457,374.31**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	87,170.11	276,376.75
114	Subscription to trade and other associations	0.00	99,560.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	1,253,823.58	7,000,925.06
118	Research & development expenses :	0.00	54,824.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	54,824.00
121	Bank charges	159,612.34	369,911.50
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	559,916.00	474,764.00
125	Brokerage & commission	208,154.00	223,583.00
129	Books and periodicals	84,401.00	28,540.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	6,176,182.20	13,556,182.99
134	**Total**	**8,529,259.23**	**22,084,667.30**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	3,417,395.81	0.00
004	Contribution to provident and other funds	416,990.04	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	96,040.61	0.00
007	**Total (A)**	**3,930,426.46**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	2,525,486.21	2,394,372.00
012	Rupee term loans	12,796,439.00	3,780,547.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	67,830.88
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,746,670.37	0.00
027	Exchange differences regarded as adjustment to interest cost	-1,522,985.00	3,157,037.56
028	**Total (B)**	**15,545,610.58**	**9,399,787.44**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	611.57	0.00
034	**Sub-total(Net power charges)**	**-611.57**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-8,387.61	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	99,999.14	0.00
045	Travelling expenses	5,751.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	67,441.74	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	145,833.34	0.00
064	**Total (D)**	**310,026.04**	**0.00**
065	**Total (A+B+C+D)**	**19,786,063.08**	**9,399,787.44**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	16,914.64	0.00
076	**TOTAL (E)**	**16,914.64**	**0.00**
077	F. Net actuarial gain/loss OCI	46,259.18	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**19,815,407.62**	**9,399,787.44**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**19,815,407.62**	**9,399,787.44**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Asst. Financial Manager (Commercial)
NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	6,370,552,468.00	10,421,708,734.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-233,845.44	-1,133,670.38
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-105,861,105.00	344,457,594.00
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

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	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	191,879.32	191,879.32
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	48,545.89	242,615.76
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00
069	**Total**	**48,545.89**	**242,615.76**
070	Cash Outflow from Leases	0.00	242,615.76
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	15,545,610.58	9,399,787.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	0.00	0.00
110		0.00	0.00
111	Disclosure under msmed act 2006.	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	249,108,058.41	237,363,393.81
113	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	23,165,528,990.53	29,559,632,747.76
119	Amount of inventories capitalised as overhauling assets out of 112 above	162,437,765.92	88,305,886.77
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards :-	0.00	0.00

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	1,876,667,663.00	2,217,864,700.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	417,853,504.00	67,450,252.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	10,265,776.00	9,921,076.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	5,941,887.00	5,741,338.00
155	C. Others	81,661,584.00	145,583,685.00
156	**Total**	**2,392,390,414.00**	**2,446,561,051.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,294,521,167.00	2,285,314,952.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	74,504,340.00	144,773,441.00
167	**Total**	**2,369,025,507.00**	**2,430,088,393.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	32,582,652,240.10	34,003,766,279.53
005	CAPITAL-WORK-IN-PROGRESS	3	10,860,315,737.31	6,625,285,203.52
006	INTANGIBLE ASSETS	4	30,000.22	83,038.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		**0.00**	**0.00**
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	0.00	0.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	96,094,036.83	100,973,236.65
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	3,669,691,448.54	3,050,890,731.74
016	**TOTAL NON-CURRENT ASSETS**		**47,208,783,463.00**	**43,781,019,189.44**
017			**0.00**	**0.00**
018	**CURRENT ASSETS**		**0.00**	**0.00**
019	INVENTORIES	12	2,863,376,640.41	3,522,810,677.32
020	**FINANCIAL ASSETS**		**0.00**	**0.00**
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	0.00	0.00
023	III) CASH AND CASH EQUIVALENTS	15	46,181.00	804,469.80
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	69,218,690.07	70,657,287.77
026	VI) OTHER FINANCIAL ASSETS	18	87,823,506.42	46,931,165.04
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	4,381,260,144.43	4,886,942,153.81
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		**7,401,729,362.33**	**8,527,145,753.74**
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	3,912,297,685.39	2,817,693,601.99
034	**TOTAL ASSETS**		**58,522,810,510.72**	**56,125,858,545.17**
035	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
036	**EQUITY**		**0.00**	**0.00**
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	82,628,708,530.02	76,884,786,665.71
041	**TOTAL EQUITY**		**82,628,708,530.02**	**76,884,786,665.71**
042			0.00	0.00
043	**LIABILITIES**		**0.00**	**0.00**
044	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
045	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		**0.00**	**0.00**

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Run on: 24.04.2022 [illegible] NTPC LIMITED 0

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	3,722,853.38	6,079,291.26
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,415,117.84	2,766,143.31
051	IV) OTHER FINANCIAL LIABILITIES	25	338,273.47	10,383,554.18
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	95,584.00	95,584.00
055			0.00	0.00
056	**TOTAL NON-CURRENT LIABILITIES**		6,571,828.70	19,344,572.76
057			0.00	0.00
058	**CURRENT LIABILITIES**		0.00	0.00
059	**FINANCIAL LIABILITIES**		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	**ii) Trade Payables**		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	227,845,828.47	187,180,104.05
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	3,454,909,609.76	4,743,070,583.09
065	III) OTHER FINANCIAL LIABILITIES	31	4,276,595,671.78	4,753,606,151.13
066	OTHER CURRENT LIABILITIES	32	133,126,331.67	136,235,050.07
067	PROVISIONS	33	36,630,070.10	82,216,649.39
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	**TOTAL CURRENT LIABILITIES**		8,129,109,711.78	9,902,308,537.73
071			0.00	0.00
072	DEFERRED REVENUE	35	644,316,000.00	501,074,000.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-32,685,896,559.78	-31,281,655,231.03
075			0.00	0.00
076	**TOTAL EQUITY AND LIABILITIES**		56,522,810,510.72	56,125,858,545.17
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

CHANDRA SAKTA PRUSTY

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH

Digitally signed by NARENDER KUMAR CHATRATH
Date: 2022.04.25 17:53:14 +05'30'

(Head of Finance)

(Head of Unit)

कमलेश सोनी/Kamlesh Soni
मुख्य महाप्रबंधक
Chief General Manager
एनटीपीसी लिमिटेड/NTPC Limited
पो.ऊंचाहार, जिला-रायबरेली-229406 (उ.प्र.)
P.O.-Unchahar, Dist.-Raebareli-229406 (U.P.)

Locked: 24.04.2022 अपर महाप्रबंधक (वाणिज्यिक)
Run on: 24.04.2022 Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड/NTPC Limited

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

A Maharatna Company

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	39,488,971,999.60	34,071,834,414.48
003	Other income	38	952,566,509.46	1,882,448,073.78
005	**Total income**		**40,441,538,509.06**	**35,954,282,488.26**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	25,782,239,720.09	22,504,393,712.25
009	Employee benefits expense	39	1,965,702,426.50	1,919,343,769.82
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,314,643,972.00	1,458,840,382.61
012	Depreciation and amortization expenses	41	2,605,672,166.67	2,376,437,123.36
013			0.00	0.00
014	**Other expenses**	42	2,682,379,114.63	3,343,703,856.45
015	CC expenses charge to revenue		441,571,381.44	480,727,289.65
016	Less: Unit expenses transferred to CC		12,018,820.10	27,790,420.22
017	**Total expenses**		**34,780,389,960.23**	**32,655,655,713.92**
020	**Profit before exceptional items & tax**		**5,661,148,548.83**	**3,298,626,774.34**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**5,661,148,548.83**	**3,298,626,774.34**
027	**Tax expense:**		**0.00**	**0.00**
028	**Current tax**		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**5,661,148,548.83**	**3,298,626,774.34**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	**Regulatory deferred account - deferred**		0.00	0.00
039	Others		94,604,083.40	1,463,539,390.90
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**94,604,083.40**	**1,463,539,390.90**
042	**Profit for the period/ year**		**5,755,752,632.23**	**5,762,166,165.24**
043	**Other comprehensive income**		**0.00**	**0.00**
044	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-11,830,767.92	-32,836,648.31
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		**-11,830,767.92**	**-32,836,648.31**
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**5,743,921,864.31**	**5,729,329,516.93**
089			0.00	0.00

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एनटीपीसी NTPC
A Maharatna Company

UNCHAHAR SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS

(Amount In ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	**Earnings per equity share:**		**0.00**	**0.00**
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

CHANDR A KANTA PRUSTY

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
Digitally signed by NARENDER KUMAR CHATRATH

(Head of Finance)

(Head of Unit)

कमलेश सोनी/Kamlesh Soni
मुख्य महाप्रबंधक
Chief General Manager
एनटीपीसी लिमिटेड/NTPC Limited
पोस्ट-ऊँचाहार, जिला-रायबरेली-२२९ ४०६ (उ.प्र.)
P.O.-Unchahar, Dist.-Raebareli-229406 (U.P.)

Addl. General Manager (Commercial)

Locked: 24.04.2022
Run on: 24.04.2022 0

UNCHAHAR SUPER THERMAL POWER STATION

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-11,830,767.92	-32,836,648.31
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-11,830,767.92**	**-32,836,648.31**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-11,830,767.92**	**-32,836,648.31**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	872591.63	191879.32	0.00	1064470.95	1468553.64	1660432.96
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	74409010.50	1027127.00	0.00	75436137.50	27201341.56	3578798.45	0.00	30780140.01	44655997.49	47207668.94
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2449405607.69	2189476.00	0.00	2451595083.69	477706476.35	106381652.01	0.00	584088128.36	1867506955.33	1971699131.34
11 Others	1108492876.59	11122331.48	0.00	1119615208.07	275255448.00	43853771.59	0.00	319109219.59	800505988.48	833237428.59
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164564991.04	13861083.49	0.00	178426074.53	58145725.29	7631266.94	0.00	65776992.23	112649082.30	106419265.75
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	484257.60	54010.54	0.00	538268.14	600832.96	654843.50
17 Railway siding	48303051.21	0.00	0.00	48303051.21	22001742.95	1127442.74	0.00	23129185.69	25173865.52	26301308.26
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	42232831841.68	1161726634.00	(278198820.60)	43116359655.08	11586128944.87	2491840088.68	(358424763.60)	13719544269.95	29396815385.13	30646702896.81

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
21 Plant and machinery(including assets used cum works) -Right to use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Furniture and fi	112860107.08	9872979.50	0.00	122733086.58	43755582.06	10473308.18	0.00	54228890.24	68504196.34	69104525.02
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1241328.03	0.00	0.00	1241328.03	778284.36	40783.01	0.00	819067.37	422260.66	463043.67
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	97387529.44	1672880.00	0.00	99260409.44	58843183.78	5203668.50	0.00	64046672.28	35213537.16	38544345.66
26 EDP, WP machines and satcom equipment	97517360.32	944732.00	(342198.23)	98119894.09	72198891.92	10790257.45	(329900.05)	82659249.32	15460644.77	25318468.40
27 Construction equipments	70172268.66	(35485.00)	0.00	70136783.86	28418170.42	3815583.89	0.00	32233754.31	37903029.55	41754098.44
28 Electrical Installations	109986865.67	1869999.00	0.00	111856864.67	28821168.06	12876594.71	0.00	41697762.77	70159101.90	81165697.61
29 Communication equipments	38714140.78	1234241.79	0.00	39948382.57	18696266.99	3657901.99	0.00	22354168.98	17594213.59	20017873.79
30 Hospital equipments	20108846.00	2553231.68	0.00	22662077.68	5932014.21	8070587.19	0.00	14002601.40	8659476.28	14176831.79
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
35 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Less: Recoverable from Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 Amounts for ash utilisation	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	0.00	0.00	181089.00	0.00	0.00	0.00	0.00	181089.00	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	46709027069.58	1208239230.94	(278541018.83)	47638725281.69	12705240090.05	2708587615.19	(358754663.65)	15056073041.59	32582652240.10	34003786979.53
Grand Total Prev Year (Tangible)	45712025702.84	660733970.40	316267396.34	46709027069.58	10211806025.23	2466497370.08	26936694.74	12705240090.05	34003786979.53	35500219677.61

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2022	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2021**
Disposal of assets	0.00	(2259562.50)	0.00	(2259562.50)
Retirement of assets	(374162141.11)	(31524660.55)	(358606341.58)	(4470208.42)
Cost adjustments	95571957.51	228746789.70	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	49164.77	121304829.69	(148322.07)	33666465.66
Others	0.00	0.00	0.00	0.00
TOTAL	**(278541018.83)**	**316267396.34**	**(358754663.65)**	**26936694.74**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
	CAPITAL WORK-IN-PROGRESS					
	Development of land					
	Roads, bridges, culverts & helipads	16544045.33	1143512.00		1027127.00	16660430.33
	Piles and foundation					
	Buildings :					
	Main plant					
	Others	154485723.67	73478198.34	(10293104.28)	13861083.49	203809734.24
8	Temporary erection					
9	Water supply, drainage and sewerage system	91186224.04	23500738.69			114686962.73
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		25188255.00			25188255.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	5606447640.17	5213712567.82	(330734379.19)	506956342.62	9982469486.18
15	Furniture and fixtures	146780.00			146780.00	
16	Vehicles					
17	Office equipment	37427.72	4247848.36	0.28	37428.00	4247848.36
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		3739066.00	(137069.00)		3601997.00
21	Communication equipment					
22	Hospital equipments	22000.00			22000.00	
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
	Expenditure towards diversion of forest land					
	Pre-commissioning expenses (net)					
	BspPendAlloca-oth ex attribut Project					
	Expenditure During Construction Period (net)*		112631510.43	(4768956.25)		107862554.18
	LESS : Allocated to related works		107862554.18			107862554.18
	LESS : Provision for Unservicable works	456660.00				456660.00
	Construction stores (At Cost)					
36	Steel	29928556.35	51209933.80	(31868737.54)		49269752.61
37	Cement	6873388.89		(2062671.96)		4810716.93
38	Others	720090077.35	163510714.74	(427521339.39)		456079452.70
39	**Sub-total**	**756892022.59**	**214720648.54**	**(461452748.89)**		**510159922.24**
40	LESS : Provision for shortages			32238.77		32238.77
41	**Sub-total**	**756892022.59**	**214720648.54**	**(461484987.66)**		**510127683.47**
42	**Total CWIP**	**6625285203.52**	**5564499791.00**	**(807418496.10)**	**522050761.11**	**10860315737.31**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2863625992.08**	**4194431701.81**	**(254760194.48)**	**258427218.36**	**6625285203.52**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Rights to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Software	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00
Total (Intangible)	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00
Grand Total Prev Year (Intangible)	5731097.82	0.00	0.00	5731097.82	5325939.52	322120.30	0.00	5648059.82	83038.00	405158.30

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2022	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2021**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
	INTANGIBLE ASSETS UNDER DEVELOPMENT					
	Softwares					
	Right to use Others					
	Exploration and Evaluation Expenditure - Coal Mini					
	Exploratory wells-in-progress					
	Less: Provision for exploratory wells-in-progress					
	Total					
6	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	**SUB TOTAL**			**0.00**	**0.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

उपमहाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	66,580,069.21	70,405,038.53
012	UNSECURED	55,601,514.11	60,924,137.22
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	18,516,209.80	18,370,503.36
017	UNSECURED	7,571,336.69	11,985,435.74
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**96,094,036.83**	**100,973,236.65**
026		0.00	0.00
027	**TOTAL**	**96,094,036.83**	**100,973,236.65**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

(Amount in ₹)

As at	31.03.2022	31.03.2021



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	197,556,963.54	390,008,369.06
007	OTHERS	2,961,931,799.53	2,239,406,919.59
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**3,159,488,763.07**	**2,629,415,288.65**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	3,047,592.57	1,109,030.53
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**3,047,592.57**	**1,109,030.53**
043	DEFERRED PAYROLL EXPENSES (SECURED)	14,722,724.52	15,556,075.95
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	5,429,368.38	9,196,336.61
045	**Sub Total**	**20,152,092.90**	**24,752,412.56**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	487,003,000.00	395,614,000.00
048	**Total**	**3,669,691,448.54**	**3,050,890,731.74**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	574,450,129.37	1,564,444,966.27
004	Fuel oil	98,774,456.23	149,671,401.13
005	Naphtha	0.00	0.00
006	Stores and spares	1,652,881,184.10	1,430,616,048.91
007	Chemicals & consumables	39,935,033.03	42,734,887.60
008	Loose tools	3,779,995.78	3,509,994.83
009	Steel Scrap	13,570,940.13	3,686,021.85
010	Others	518,626,593.22	351,980,243.84
011	**Sub Total**	**2,902,018,331.86**	**3,546,643,564.43**
012	Less: Provision for shortages	732,188.85	381,620.38
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	37,907,302.60	23,451,266.73
014		0.00	0.00
015	**Total**	**2,863,378,840.41**	**3,522,810,677.32**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	166,299,805.70	119,768,797.70
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	5,781,557.27	7,295,821.39
021	Chemicals & consumables	2,544,698.16	2,195,944.68
022	Loose tools	0.00	260,166.00
023	Others	519,972.90	476,871.54
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**0.00**	**0.00**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

उपमहाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	756,288.80
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	48,181.00	48,181.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**48,181.00**	**804,469.80**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	15,799,750.46	16,270,059.73
012	Unsecured	53,418,939.61	54,387,228.04
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**69,218,690.07**	**70,657,287.77**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-25,731,431.51	8,152,208.36
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	4,354,901.45	3,041,523.64
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	-1,071,258.00	-1,071,258.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-22,447,788.06**	**10,122,474.00**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	2,055,893.34	2,252,996.20
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	79,870,222.18	8,467,252.24
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	28,345,178.96	26,088,442.60
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**28,345,178.96**	**26,088,442.60**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**28,345,178.96**	**26,088,442.60**
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**87,823,506.42**	**46,931,165.04**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-25,731,431.51	8,152,208.36
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-25,731,431.51**	**8,152,208.36**

उपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	2,524,950.00	16,772,464.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	39,060,447.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	265,158.00	-139,210.92
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	135,881,552.65	881,017,408.28
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	6,876,187.16	279,340.11
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	2,135,155.52	2,401,297.51
028	Deferred Payroll Expenses (Unsecured)	3,246,940.00	3,723,008.98
029	**Sub-total**	**5,382,095.52**	**6,124,306.49**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	4,225,231,292.29	3,938,188,114.61
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	2,650,654.62	2,894,715.05
042	Others	2,448,254.19	1,744,569.19
043		0.00	0.00
044	**Total (Other Current Assets)**	**4,381,260,144.43**	**4,885,942,153.81**
045	**Include Prepaid Expenses	6,390,423.16	0.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,381,231.00	1,381,231.00

Locked: 24.04.2022

Run on: 24.04.2022 - 20.30.30 Version: 0

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	39,060,447.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**0.00**	**39,060,447.00**
068		0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	84,544,262.81	290,885,702.14
002	On account of employee benefit exp	213,267,397.68	392,697,237.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	3,614,486,024.90	3,133,910,662.85
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**3,912,297,685.39**	**3,817,693,601.99**

उपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	146,837,429.57	132,824,169.52
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	146,837,429.57	132,824,169.52

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	77,120,675,558.23	71,758,509,392.99
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	5,755,752,632.23	5,362,166,165.24
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**82,876,428,190.46**	**77,120,675,558.23**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-235,888,892.52	-203,052,244.21
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-11,830,767.92	-32,836,648.31
114	**SUB-TOTAL**	**-247,719,660.44**	**-235,888,892.52**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**82,628,708,530.02**	**76,884,786,665.71**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड / NTPC LIMITED

(Amount in ₹)

As at	31.03.2022	31.03.2021



NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Add. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Adl. General Manager (Commercial)
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	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

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	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	3,722,853.39	6,079,291.26
004	- Others	2,415,117.84	2,786,143.31
005		0.00	0.00
006	**Total**	**6,137,971.23**	**8,865,434.57**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	71,441.53	194,949.97
004	- Others	266,831.94	10,188,604.22
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**338,273.47**	**10,383,554.19**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

उपमहाप्रबंधक (वाणिज्यिक)
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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	95,584.00	95,584.00
005	**TOTAL**	**95,584.00**	**95,584.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	227,845,828.47	187,180,104.05
004	- Others	3,454,909,609.76	4,743,070,583.09
005		0.00	0.00
006	**Total**	**3,682,755,438.23**	**4,930,250,687.14**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	98,289,971.97	28,644,602.66
175	Not due	96,684,144.36	88,590,962.11
176	**Due**	**32,871,712.14**	**69,944,539.28**
177	Disputed	0.00	0.00
178	Undisputed	32,871,712.14	69,944,539.28
179		0.00	0.00
180	**Sub-total (A)**	**227,845,828.47**	**187,180,104.05**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	352,540,447.53	202,518,769.30
184	Not due	813,870,585.67	633,871,824.14
185	**Due**	**2,288,498,576.56**	**3,906,679,989.65**
186	Disputed	0.00	0.00
187	Undisputed	2,288,498,576.56	3,906,679,989.65
188		0.00	0.00
189	**Sub-total (B)**	**3,454,909,609.76**	**4,743,070,583.09**
190		0.00	0.00
191	**Total**	**3,682,755,438.23**	**4,930,250,687.14**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	30,666,567.00	64,182,247.40
204	1-2 years	0.00	1,272,486.00
205	2-3 years	860,620.00	2,722,840.59
206	More than 3 years	1,344,525.14	1,766,965.29
207	**Sub Total (II)**	**32,871,712.14**	**69,944,539.28**
208		0.00	0.00
209	**Total MSME (III)**	**32,871,712.14**	**69,944,539.28**
210		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	485,379,931.86	1,688,521,028.48
221	1-2 years	88,969,768.00	2,163,915,744.38
222	2-3 years	1,557,064,877.00	11,474,971.09
223	More than 3 years	157,083,999.70	42,768,245.70
224	**Sub Total (V)**	**2,288,498,576.56**	**3,906,679,989.65**
225		0.00	0.00
226	**Total Others (VI)**	**2,288,498,576.56**	**3,906,679,989.65**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	58,507,576.19	55,771,950.13
034	- Others	4,034,625,097.82	4,482,821,829.40
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	105,233,223.86	99,104,898.86
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	10,135,759.14	5,852,322.14
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	68,094,214.77	110,055,150.60
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**4,276,595,871.78**	**4,753,606,151.13**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	38,976,659.04	40,837,552.84
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	94,151,672.63	95,352,241.23
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	45,256.00
008	**Total**	**133,128,331.67**	**136,235,050.07**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	80,805,765.79	0.00
030	Additions during the year	0.00	92,943,000.00
031	Amounts paid during the year	46,035,296.78	12,137,234.21
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**34,770,469.01**	**80,805,765.79**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,410,883.60	1,717,878.34
044	Additions during the year	448,717.49	0.00
045	Amounts adjusted during the year	0.00	306,994.74
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**1,859,601.09**	**1,410,883.60**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**36,630,070.10**	**82,216,649.39**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	644,316,000.00	601,074,000.00
004	Government grants	0.00	0.00
006	**TOTAL**	**644,316,000.00**	**601,074,000.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	39,285,652,489.94	34,634,278,534.75
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-13,828,000.00	-26,808,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**39,271,824,489.94**	**34,607,470,534.75**
010	Less: Rebate to customers	169,467,973.03	615,815,457.27
011	**Energy Sales (Total)**	**39,102,356,516.91**	**33,991,655,077.48**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**39,102,356,516.91**	**33,991,655,077.48**
019	Sale of fly ash/ash products	146,837,429.57	132,824,169.52
020	Less: Transferred to fly ash utilisation reserve fund	-146,837,429.57	-132,824,169.52
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	339,873,458.00	18,137,842.00
024	Energy Internally Consumed *	46,696,768.69	61,943,607.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	97,888.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**39,488,971,999.60**	**34,071,834,414.48**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	14,765,212.76	15,475,481.27
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.06
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	0.00	23,220.00
045	Profit on redemption of GOI securities	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	849,935,346.00	1,785,670,478.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	7,842.00	5,428,836.46
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	87,873,868.86	75,866,972.63
057	**Total**	**952,582,269.62**	**1,882,464,988.42**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	15,760.16	16,914.64
060	Less: Others	0.00	0.00
062	**Total**	**952,566,509.46**	**1,882,448,073.78**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	98,000.00	130,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	13,137,417.73	14,483,977.99
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	58,206,229.63	35,519,237.34
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	16,432,221.50	25,733,757.30
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**87,873,868.86**	**75,866,972.63**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	7,842.00	0.00
084	Obsolescence in Stores	0.00	5,125,647.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	303,189.46

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	25,172,652,439.90	22,216,861,205.10
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	562,076,264.68	239,151,696.72
008	Biomass Pellets	47,511,015.51	48,380,810.43
009	**Total**	**25,782,239,720.09**	**22,504,393,712.25**
010		0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	1,633,194,616.72	1,629,200,166.10
003	Contribution to provident and other funds	223,599,884.52	215,872,918.24
004	Unwinding of deferred payroll expense	9,694,026.45	9,838,933.63
005	Staff welfare expenses	220,877,065.57	162,082,255.17
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**2,087,365,593.26**	**2,016,994,273.14**
009	Less: Employee benefits expense allocated to fuel inventory	118,501,922.30	93,720,076.86
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,161,244.46	3,930,426.46
016	**TOTAL**	**1,965,702,426.50**	**1,919,343,769.82**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	805,327,955.41	780,624,332.85
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	18,118,119.34	17,654,164.59
006	Rupee term loans	387,866,717.34	405,254,798.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	254,762,845.27	270,526,587.76
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	4,985,745.05	1,227,129.27
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,471,061,382.41**	**1,475,287,012.47**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	855,187.66	893,572.29
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,696,204.11	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**2,551,391.77**	**893,572.29**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-50,461,353.00**	**-1,794,591.57**
029	**Sub Total**	**1,423,151,421.18**	**1,474,385,993.19**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	108,507,449.18	15,545,610.58
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**1,314,643,972.00**	**1,458,840,382.61**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,709,587,615.19	2,466,497,370.08
003	On intangible assets- Note 4	53,037.78	322,120.30
004	Sub-total	2,709,640,652.97	2,466,819,490.38
005	Less:	0.00	0.00
006	Allocated to fuel inventory	41,793,487.30	28,072,367.02
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	61,975,000.00	62,310,000.00
011		0.00	0.00
012	**Total**	**2,605,872,165.67**	**2,376,437,123.36**

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	46,696,768.69	65,710,583.00
003	Less: Recovered from contractors & employees	82,613,161.70	63,554,846.40
004	**Sub-Total(Power Charges)**	**-35,916,393.01**	**2,155,736.60**
005	Water charges	31,506,017.95	97,160,449.65
006	Stores consumed	44,343,270.43	19,787,193.53
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	15,119.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	105,893,880.94	139,349,048.26
013	Plant & machinery	0.00	0.00
014	Power stations	1,128,847,294.23	1,017,632,503.19
015	Construction equipment	0.00	0.00
016	Others	77,146,493.41	54,927,365.41
017	**Sub-total (Repairs & maintenance)**	**1,311,887,668.58**	**1,211,908,916.86**
019	Load Dispatch Center Charges	13,322,226.00	13,007,612.00
021	Insurance	60,032,794.68	73,991,841.91
022	Interest to beneficiaries	15,079.00	124,342.00
023	Rates and taxes	4,264,623.79	5,094,544.59
024	Water cess & environment protection cess	1,567,181.00	0.00
025	Training & recruitment expenses	3,862,778.96	1,383,853.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**3,862,778.96**	**1,383,853.00**
028	Communication expenses	18,967,811.03	19,523,839.22
029	Inland Travel	62,877,410.31	54,100,550.77
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	67,944.00	351,745.00
041	Electricity duty	0.00	0.00
042	Security expenses	305,864,898.05	351,806,792.54
043	Entertainment expenses	17,904,990.09	20,582,400.85
044	Expenses for guest house	13,546,242.00	12,485,358.00
045	Less:Recoveries	2,920,989.50	0.00
046	**Sub-Total (Guest house expenses)**	**10,625,252.50**	**12,485,358.00**
047	Education expenses	8,190,346.00	12,288,341.00
049	Donations	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	1,200,242,604.99	1,596,918,142.35
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	6,722,076.00	1,392,673.66
054	Legal expenses	7,561,335.00	7,124,934.00
055	EDP hire and other charges	8,905,051.96	5,418,182.10
056	Printing and stationery	393,145.96	573,072.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	9,981,060.26	14,812,599.52
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	21,487.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-145,871,716.49	18,266,672.56
066	Transport Vehicle running expenses	5,983,320.80	4,812,238.08
067	Horticulture Expenses	12,136,456.11	12,152,642.65
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	14,159,900.70	8,546,550.23
074	Loss on disposal/write-off of PPE	15,794,859.96	27,050,646.85
075	**Sub-Total**	**2,995,391,994.61**	**3,592,858,477.52**
076	Less: Other expenses allocated to fuel inventory	298,884,692.40	230,289,382.21
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	163,894,229.51	148,006,944.85
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	4,773,235.00	11,175,236.49
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	969,931.44	310,026.04
083	**Net (Generation, Administration and Other expenses)**	**2,526,869,906.26**	**3,203,076,887.93**
084	Corporate Social Responsibility Expenses	42,304,242.15	46,335,309.96
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**42,304,242.15**	**46,335,309.96**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	553,974.09	17,975.56
092	Obsolete/Dimunition in the value of surplus stores	14,456,035.87	369,023.00
093	Shortage in construction stores	32,238.77	0.00
094	Dimunition in value of long term investments	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	448,717.49	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	456,660.00
098	Tariff Adjustment	97,714,000.00	93,448,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**113,204,966.22**	**94,291,658.56**
103		0.00	0.00
104	**Total**	**2,682,379,114.63**	**3,343,703,856.45**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	629,583.80	87,170.11
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	926,807.00	1,253,823.58
118	Research & development expenses .	2,050.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	2,050.00	0.00
121	Bank charges	56,917.76	159,612.34
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	1,045,477.00	559,916.00
125	Brokerage & commission	2,292,010.00	208,154.00
129	Books and periodicals	83,679.00	84,401.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	9,123,376.14	6,193,473.20
134	**Total**	**14,159,900.70**	**8,546,550.23**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	2,653,249.78	3,417,395.81
004	Contribution to provident and other funds	382,093.11	416,990.04
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	125,901.57	96,040.61
007	**Total (A)**	**3,161,244.46**	**3,930,426.46**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	71,237,445.17	0.00
011	Foreign currency term loans	7,252,404.50	2,525,486.21
012	Rupee term loans	24,257,375.00	12,796,439.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	1,696,204.11	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,064,020.40	1,746,670.37
027	Exchange differences regarded as adjustment to interest cost	0.00	-1,522,985.00
028	**Total (B)**	**108,507,449.18**	**15,545,610.58**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	4,304.13	611.57
034	**Sub-total(Net power charges)**	**-4,304.13**	**-611.57**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-14,031.51	-8,387.61
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	28,000.00	99,999.14
045	Travelling expenses	131,306.25	5,751.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	67,441.74
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	828,960.83	145,833.34
064	**Total (D)**	**969,931.44**	**310,026.04**
065	**Total (A+B+C+D)**	**112,638,625.08**	**19,786,063.08**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	15,760.16	16,914.64
076	**TOTAL (E)**	**15,760.16**	**16,914.64**
077	F. Net actuarial gain/loss OCI	8,645.51	46,259.18
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**112,631,510.43**	**19,815,407.62**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**112,631,510.43**	**19,815,407.62**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	7,452,040,947.15	6,370,552,468.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	6,407,652.23	-233,845.44
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	104,937,394.00	-105,861,105.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	339,822.00	48,545.89
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
069	**Total**	**339,822.00**	**48,545.89**
101	Borrowing cost capitalised during the year	108,507,449.18	15,545,610.58
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	1,565,665.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liablity (107-108+109)	0.00	0.00
111		0.00	0.00
112	Constn/acquisition of any asset	0.00	0.00
113	On purpose other than above	0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-290,147,699.58	-249,108,058.41
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	26,431,039,013.52	23,173,996,242.77
123	Amount of inventories capitalised as overhauling assets out of 122 above	136,245,085.05	162,437,765.92
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	19,928,898.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

सहायक महाप्रबंधक (वाणिज्यिक)
Asst. General Manager (Commercial)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	6,329,000.00	6,329,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	2,236,938,454.00	1,876,667,663.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	417,853,504.00	417,853,504.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	10,610,477.00	10,265,776.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	6,142,435.00	5,941,887.00
155	C. Others	81,559,187.00	75,332,584.00
156	**Total**	**2,779,361,955.00**	**2,392,390,414.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,654,791,958.00	2,294,521,167.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	74,504,340.00	74,504,340.00
167	**Total**	**2,729,296,298.00**	**2,369,025,507.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,381,231.00	1,381,231.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	10,860,315,737.31	6,625,285,203.52
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	5,020,151,773.69	4,036,392,433.43
285	1-2 years	3,594,508,839.02	1,611,637,269.06
286	2-3 years	1,443,416,183.66	492,603,993.60
287	More than 3 years	802,238,940.94	484,651,507.43
288	**Sub Total (I)**	**10,860,315,737.31**	**6,625,285,203.52**
289		0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	94,057,461.64	0.00
022	Purchase of spares	6,938,285.69	19,647,385.90
023	Maintenance services	543,056,641.17	1,243,432,343.00
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**-644,052,388.50**	**-1,263,079,728.90**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**644,052,388.50**	**1,263,079,728.90**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	12,170,715,734.00	10,133,474,323.00
050	Singareni coalfields ltd- purchase of coal	200,262,156.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	541,030.00	2,469,569.97
053	Purchase of spares	156,411,011.64	305,750,082.54
054	Maintenance services	123,606,433.48	125,468,538.69
055	**Sub-total**	**280,558,475.12**	**433,688,191.20**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	622,537,061.44	407,500,013.93
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	201,492,528.12	22,934,409.26
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	3,316,370.00	3,959,020.70
062	Purchase of spares	40,011,867.97	23,494,351.81
063	Maintenance services	28,025,271.63	41,348,758.77
064		0.00	0.00
065	**Total**	**13,546,919,464.28**	**11,066,399,068.67**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	602,482,656.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	602,482,656.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	128,851,986.00	0.00
017	- from joint ventures	72,046,187.00	472,775,889.90
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	200,898,173.00	472,775,889.90
022		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	34,659,026,214.40	32,582,652,240.10
005	CAPITAL-WORK-IN-PROGRESS	3	11,056,002,686.81	10,989,336,869.51
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	14,663.50	30,000.22
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	79,491,470.33	96,094,036.83
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	4,035,893,861.34	3,670,173,013.54
017	**TOTAL NON-CURRENT ASSETS**		**49,830,430,916.38**	**47,338,286,160.20**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	12	5,473,042,123.08	2,863,376,840.41
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	15	48,161.00	48,161.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	62,176,182.92	69,218,690.07
027	VI) OTHER FINANCIAL ASSETS	18	785,714,339.54	87,823,506.42
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	5,973,817,606.46	5,754,125,963.81
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**12,294,798,433.00**	**8,774,595,181.71**
033	ASSETS CLASSIFIED AS HELD FOR SALE		2,579,269.62	2,650,654.62
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	336,455,955.27	3,912,297,685.39
037	**TOTAL ASSETS**		**62,464,264,576.27**	**60,027,829,681.92**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	89,350,581,902.03	82,773,318,662.22
044	**TOTAL EQUITY**		**89,350,581,902.03**	**82,773,318,662.22**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	23	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	1,007,190.61	3,722,853.38
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,398,272.07	2,415,117.84
054	IV) OTHER FINANCIAL LIABILITIES	25	5,713,861.76	338,273.47
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	95,584.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**9,119,344.44**	**6,571,828.70**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	145,319,938.44	227,845,826.47
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	5,335,695,468.66	4,830,907,648.76
068	III) OTHER FINANCIAL LIABILITIES	31	3,831,104,660.20	4,276,595,871.78
069	OTHER CURRENT LIABILITIES	32	131,932,224.97	133,128,331.67
070	PROVISIONS	33	15,557,861.40	36,630,070.10
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**9,459,610,073.67**	**9,505,107,750.78**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	858,970,000.00	644,316,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-37,214,016,743.67	-32,901,484,559.78
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**62,464,264,576.27**	**60,027,829,681.92**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

Shalabh Jain
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(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
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Date: 2023.04.27 06:51:38 +05'30'
(Head of Finance)

ABHAY KUMAR SAMAIYAR
(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	55,771,732,520.00	39,509,520,999.60
003	Other income	38	400,724,589.23	952,566,509.46
005	**Total Income**		**56,172,457,109.23**	**40,462,087,509.06**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	36,667,591,444.09	25,782,239,720.09
009	Employee benefits expense	39	1,770,248,139.87	1,965,702,426.50
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,378,985,899.48	1,185,622,639.80
012	Depreciation and amortization expenses	41	2,817,000,982.77	2,605,872,165.67
013			0.00	0.00
014	Other expenses	42	2,909,920,802.18	2,687,339,114.63
015	CC expenses charge to revenue		453,382,311.49	441,571,381.44
016	Less: Unit expenses transferred to CC		1,688,134.65	12,018,820.10
017	**Total expenses**		**45,995,441,445.23**	**34,656,328,828.03**
020	**Profit before exceptional items & tax**		**10,177,015,664.00**	**5,805,758,681.03**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**10,177,015,664.00**	**5,805,758,681.03**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**10,177,015,664.00**	**5,805,758,681.03**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-3,575,841,730.12	94,604,083.40
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**-3,575,841,730.12**	**94,604,083.40**
042	**Profit for the period/ year**		**6,601,173,933.88**	**5,900,362,764.43**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-23,910,694.07	-11,830,767.92
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-23,910,694.07**	**-11,830,767.92**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**6,577,263,239.81**	**5,888,531,996.51**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

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(Auditor Initial & Stamp)

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(Head of Finance)

ABHAY KUMAR SAMAIYAR
(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-23,910,694.07	-11,830,767.92
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-23,910,694.07**	**-11,830,767.92**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-23,910,694.07**	**-11,830,767.92**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	1064470.95	191879.33	0.00	1256350.28	1276674.31	1468553.64
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	75436137.50	8113503.00	0.00	83549640.50	30780140.01	3613806.85	0.00	34393946.86	49155693.64	44655997.49
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2451595083.69	152217084.09	0.00	2603812167.78	584086128.36	109151373.85	0.00	693239502.21	1910572665.57	1867506955.33
11 Others	1119615208.07	908016.49	0.00	1120523224.56	319109219.59	42464747.69	0.00	361573967.28	758949257.28	800505988.48
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	178426074.53	1325219.50	0.00	179751294.03	65776992.23	7824466.68	0.00	73601458.91	106149835.12	112649082.30
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	538268.14	54010.55	0.00	592278.69	546822.41	600832.96
17 Railway siding	48303051.21	0.00	0.00	48303051.21	23129185.69	613109.96	0.00	23742295.65	24560755.56	25173865.52
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	43116359655.08	4538707369.62	(221946694.07)	47433120330.63	13719544269.95	2752513540.69	(490090155.60)	15981967655.04	31451152675.59	29396815385.13

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
21 Plant and machinery(including assets used civil works) -Right to use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Furniture and fixtures	122733086.58	3636518.00	31541.63	126401146.21	54228890.24	9424275.59	15878.68	63669044.51	62732101.70	68504196.34
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1241326.03	0.00	(748501.28)	492826.75	819057.37	37031.88	(596606.27)	257492.98	235333.77	422260.66
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	99260409.44	10503045.00	(88617.14)	109674837.30	84046872.28	5669901.62	(40379.56)	89676394.34	39998442.96	35213537.16
26 EDP, WP machines and satcom equipment	98119894.09	43385218.00	(11507525.05)	129997587.04	82659249.32	13806423.76	(11507525.05)	84958148.03	45039439.01	15460644.77
27 Construction equipments	70136783.66	3011000.00	(400444.35)	72747339.51	32233754.31	3888372.86	(182000.95)	35940126.32	36807213.19	37903029.55
28 Electrical Installations	111856864.67	3472000.00	0.00	115328864.67	41697762.77	12939286.59	0.00	54637049.36	60691815.31	70159101.90
29 Communication equipments	39948382.57	9164116.00	(18780.92)	49093717.65	22354168.98	3605974.38	(15055.40)	25945087.96	23148629.69	17594213.59
30 Hospital equipments	22662077.68	1030585.00	616000.00	24308662.68	14002601.40	1528920.99	125400.00	15656922.39	8651740.29	8659476.28
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Amounts for ash utilisation	181089.00	16577830.33	0.00	16758919.33	0.00	0.00	0.00	0.00	16758919.33	181089.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	181089.00	16577830.33	0.00	16758919.33	0.00	0.00	0.00	0.00	16758919.33	181089.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	47638725281.69	4775473674.70	(234063021.18)	52180135935.21	15056073041.59	2967327123.37	(502292444.15)	17521107720.81	34659028214.40	32582652240.10
Grand Total Prev Year (Tangible)	46709027069.58	1208239230.94	(278541018.83)	47638725281.69	12705240090.05	2709587615.19	(358754663.65)	15056073041.59	32582652240.10	34003786979.53

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(10835737.44)	0.00	(10835737.44)	0.00
Retirement of assets	(523039289.44)	(374162141.11)	(492281799.37)	(358606341.58)
Cost adjustments	298414563.01	95571957.51	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	1392358.89	49164.77	820008.86	(148322.07)
Others	5083.80	0.00	5083.80	0.00
TOTAL	**(234063021.18)**	**(278541018.83)**	**(502292444.15)**	**(358754663.65)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	CAPITAL WORK-IN-PROGRESS					
	Development of land					
	Roads, bridges, culverts & helipads	16660430.33	8556641.53		16577830.33	8639241.53
	Piling and foundation					
	Buildings :					
	Main plant					
	Others	203809734.24	110989038.80	(2233235.99)	1642554.30	310922982.75
8	Temporary erection					
9	Water supply, drainage and sewerage system	114666962.73	28658983.62			143325946.35
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	25188255.00	158687564.39			184075819.39
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	10111490618.38	4456330377.00	(360445849.93)	4102118144.03	10105257001.42
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment	4247848.36	497179.01	(0.36)	4247848.00	497179.01
18	EDP/WP machines & satcom equipment		6507394.00			6507394.00
19	Construction equipments					
20	Electrical installations	3601997.00	3766761.54	(39779.00)		7328979.54
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: UNCHAHAR SUPER THERMAL POWER STATION

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	Expenditure towards diversion of forest land					
	Pre-commissioning expenses (net)					
	BspPendAlloca-oth ex attribut Project					
	Expenditure During Construction Period (net)*		445074360.86	(152199644.35)		292874716.51
	LESS : Allocated to related works		292874716.51			292874716.51
	LESS : Provision for Unservicable works	456660.00		(456660.00)		
	Construction stores (At Cost)					
36	Steel	49269752.61	30160463.63	(30288735.48)		49141480.76
37	Cement	4810716.93		(130156.75)		4680560.18
38	Others	456079452.70	49915747.52	(269340523.51)		236654676.71
39	**Sub-total**	**510159922.24**	**79076211.15**	**(299759415.74)**		**289476717.65**
40	LESS : Provision for shortages	32238.77		(3665.94)		28572.83
41	**Sub-total**	**510127683.47**	**79076211.15**	**(299755749.80)**		**289448144.82**
42	**Total CWIP**	**10989336869.51**	**5005469795.39**	**(814217599.43)**	**4124586376.66**	**11056002688.81**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**6625285203.52**	**5498141470.92**	**(345933508.44)**	**522050761.11**	**10989336869.51**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Rights to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Software	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22
Total (Intangible)	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22
Grand Total Prev Year (Intangible)	5731097.82	0.00	0.00	5731097.82	5648059.82	53037.78	0.00	5701097.60	30000.22	83038.00

482

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2023	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2022**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	INTANGIBLE ASSETS UNDER DEVELOPMENT					
	Softwers					
	Right to use Others					
	Exploration and Evaluation Expenditure - Coal Mini					
	Exploratory wells-in-progress					
	Less: Provision for exploratory wells-in-progress					
	Total					
6	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kamba			0.00	0.00



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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	67,290,192.70	66,580,069.21
012	UNSECURED	34,080,826.86	55,601,514.11
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	16,550,733.94	18,516,209.80
017	UNSECURED	5,328,815.29	7,571,336.69
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**79,491,470.33**	**96,094,036.83**
027		0.00	0.00
028	**TOTAL**	**79,491,470.33**	**96,094,036.83**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	57,702,623.00	197,556,963.54
007	OTHERS	3,162,056,028.89	2,961,931,799.53
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**3,219,758,651.89**	**3,159,488,763.07**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	874,131.00	481,565.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**874,131.00**	**481,565.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	4,084,996.79	3,047,592.57
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**4,084,996.79**	**3,047,592.57**
043	DEFERRED PAYROLL EXPENSES (SECURED)	13,298,438.23	14,722,724.52
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	3,780,643.43	5,429,368.38
045	**Sub Total**	**17,079,081.66**	**20,152,092.90**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	794,097,000.00	487,003,000.00
049		0.00	0.00
050	**Total**	**4,035,893,861.34**	**3,670,173,013.54**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	2,652,953,347.04	574,450,129.37
004	Fuel oil	113,282,922.47	98,774,456.23
005	Naphtha	0.00	0.00
006	Stores and spares	1,918,010,517.05	1,652,881,184.10
007	Chemicals & consumables	60,810,713.92	39,935,033.03
008	Loose tools	3,613,358.85	3,779,995.78
009	Steel Scrap	29,741,867.75	13,570,940.13
010	Others	736,182,160.41	518,626,593.22
011		0.00	0.00
012	**Sub Total**	**5,514,594,887.49**	**2,902,018,331.86**
013	Less: Provision for shortages	6,051.53	732,188.85
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	41,546,712.88	37,907,302.60
016		0.00	0.00
017	**Total**	**5,473,042,123.08**	**2,863,378,840.41**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	77,758,884.00	166,299,805.70
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	4,340,004.24	5,781,557.27
023	Chemicals & consumables	6,359,124.51	2,544,698.16
024	Loose tools	0.00	0.00
025	Others	519,741.76	519,972.90
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

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NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund – Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
056	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**0.00**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**0.00**	**0.00**

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NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	48,181.00	48,181.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**48,181.00**	**48,181.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	14,134,952.79	15,799,750.46
012	Unsecured	48,041,230.13	53,418,939.61
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**62,176,182.92**	**69,218,690.07**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-85,246,276.80	-25,731,431.51
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	4,198,954.40	4,354,901.45
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	-1,071,258.00	-1,071,258.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-82,118,580.40**	**-22,447,788.06**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	3,017,861.81	2,055,893.34
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	837,480,099.18	79,870,222.18
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	27,334,958.95	28,345,178.96
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**27,334,958.95**	**28,345,178.96**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**27,334,958.95**	**28,345,178.96**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
071	**Total**	**785,714,339.54**	**87,823,506.42**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-85,246,276.80	-25,731,431.51
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-85,246,276.80**	**-25,731,431.51**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	4,705,163.00	2,043,385.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	332,538.00	265,158.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	2,632,755,684.65	1,511,879,591.65
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	5,825,438.32	6,876,187.16
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,793,970.03	2,135,155.52
028	Deferred Payroll Expenses (Unsecured)	2,610,613.62	3,246,940.00
029	**Sub-total**	**4,404,583.65**	**5,382,095.52**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	3,324,090,307.85	4,225,231,292.29
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	1,703,890.99	2,448,254.19
043		0.00	0.00
045	**Total (Other Current Assets)**	**5,973,817,606.46**	**5,754,125,963.81**
046	**Include Prepaid Expenses	5,570,019.32	6,390,423.16
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	4,415,536.00	1,381,231.00

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	194,283,216.55	84,544,262.81
002	On account of employee benefit exp	142,172,738.68	213,267,397.68
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.04	3,614,486,024.90
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**336,455,955.27**	**3,912,297,685.39**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	171,793,388.10	146,837,429.57
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	171,793,388.10	146,837,429.57

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	83,021,038,322.66	77,120,675,558.23
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,601,173,933.88	5,900,362,764.43
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**89,622,212,256.54**	**83,021,038,322.66**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-247,719,660.44	-235,888,892.52
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-23,910,694.07	-11,830,767.92
114	**SUB-TOTAL**	**-271,630,354.51**	**-247,719,660.44**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**89,350,581,902.03**	**82,773,318,662.22**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

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(Amount in ₹)

As at	31.03.2023	31.03.2022

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

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	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Addl. General Manager (Commercial)
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	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	1,007,190.61	3,722,853.39
004	- Others	2,398,272.07	2,415,117.84
005		0.00	0.00
007	**Total**	**3,405,462.68**	**6,137,971.23**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	71,441.53
004	- Others	5,713,881.76	266,831.94
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**5,713,881.76**	**338,273.47**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	95,584.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**95,584.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	145,319,938.44	227,845,828.47
004	- Others	5,335,695,468.66	4,830,907,648.76
005		0.00	0.00
007	**Total**	**5,481,015,407.10**	**5,058,753,477.23**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	41,749,349.45	98,289,971.97
175	Not due	82,291,184.99	96,684,144.36
176	**Due**	**21,279,404.00**	**32,871,712.14**
177	Disputed	0.00	0.00
178	Undisputed	21,279,404.00	32,871,712.14
179		0.00	0.00
180	**Sub-total (A)**	**145,319,938.44**	**227,845,828.47**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	734,397,100.80	352,540,447.53
184	Not due	894,766,162.00	813,870,585.67
185	**Due**	**3,706,532,205.86**	**3,664,496,615.56**
186	Disputed	0.00	0.00
187	Undisputed	3,706,532,205.86	3,664,496,615.56
188		0.00	0.00
189	**Sub-total (B)**	**5,335,695,468.66**	**4,830,907,648.76**
190		0.00	0.00
191	**Total**	**5,481,015,407.10**	**5,058,753,477.23**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	21,137,790.00	30,666,567.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	860,620.00
206	More than 3 years	141,614.00	1,344,525.14
207	**Sub Total (II)**	**21,279,404.00**	**32,871,712.14**
208		0.00	0.00
209	**Total MSME (III)**	**21,279,404.00**	**32,871,712.14**
210		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	2,057,445,978.55	1,861,377,970.86
221	1-2 years	72,663,533.52	88,969,768.00
222	2-3 years	3,642,531.48	1,557,064,877.00
223	More than 3 years	1,572,780,162.31	157,083,999.70
224	**Sub Total (V)**	**3,706,532,205.86**	**3,664,496,615.56**
225		0.00	0.00
226	**Total Others (VI)**	**3,706,532,205.86**	**3,664,496,615.56**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	17,398,223.20	58,507,576.19
034	- Others	3,616,334,632.75	4,034,625,097.82
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	123,012,947.00	105,233,223.86
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	30,539,500.64	10,135,759.14
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	43,819,276.61	68,094,214.77
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**3,831,104,580.20**	**4,276,595,871.78**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	40,179,049.80	38,976,659.04
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	91,702,847.17	94,151,672.63
005	Deposits from contractors and others	0.00	0.00
006	Government grants	50,328.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**131,932,224.97**	**133,128,331.67**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	34,770,469.01	80,805,765.79
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	20,721,772.65	46,035,296.78
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**14,048,696.36**	**34,770,469.01**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,859,601.09	1,410,883.60
044	Additions during the year	0.00	448,717.49
045	Amounts adjusted during the year	350,436.05	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**1,509,165.04**	**1,859,601.09**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**15,557,861.40**	**36,630,070.10**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	858,970,000.00	644,316,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**858,970,000.00**	**644,316,000.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	54,617,393,784.88	39,306,201,489.94
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-2,210,000.00	-13,828,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**54,615,183,784.88**	**39,292,373,489.94**
010	Less: Rebate to customers	315,726,610.24	169,467,973.03
011	**Energy Sales (Total)**	**54,299,457,174.64**	**39,122,905,516.91**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**54,299,457,174.64**	**39,122,905,516.91**
019	Sale of fly ash/ash products	171,793,388.10	146,837,429.57
020	Less: Transferred to fly ash utilisation reserve fund	-171,793,388.10	-146,837,429.57
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	1,408,344,085.00	339,873,458.00
024	Energy Internally Consumed *	63,803,161.15	46,696,768.69
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	45,256.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	82,843.21	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**55,771,732,520.00**	**39,509,520,999.60**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	12,647,806.39	14,765,212.76
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less ; Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	65,000,642.01	0.00
045	Profit on redemption of GOI securities	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	232,091,753.00	849,935,346.00
048	Hire charges for equipment	134,581.30	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	2,154,220.73	7,842.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	88,728,195.80	87,873,868.86
057	**Total**	**400,757,199.23**	**952,582,269.62**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	32,610.00	15,760.16
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**400,724,589.23**	**952,566,509.46**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	134,000.00	98,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	11,665,203.22	13,137,417.73
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	12,040,829.46	58,206,229.63
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	64,888,163.12	16,432,221.50
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**88,728,195.80**	**87,873,868.86**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	610,416.93	7,842.00
087	Obsolescence in Stores	782,170.91	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	456,660.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	304,972.89	0.00
091	Diminution in value of Investment	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	36,005,806,715.32	25,172,652,439.90
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	650,369,437.76	562,076,264.68
008	Biomass Pellets & Others	11,415,291.01	47,511,015.51
009		0.00	0.00
010	**Total**	**36,667,591,444.09**	**25,782,239,720.09**
011		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	1,577,280,367.72	1,633,194,616.72
003	Contribution to provident and other funds	218,259,752.68	226,595,746.33
004	Unwinding of deferred payroll expense	8,026,507.64	9,694,026.45
005	Staff welfare expenses	212,750,439.62	217,881,203.76
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**2,016,317,067.66**	**2,087,365,593.26**
009	Less: Employee benefits expense allocated to fuel inventory	124,826,177.54	118,501,922.30
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	121,242,750.25	3,161,244.46
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**1,770,248,139.87**	**1,965,702,426.50**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	827,807,472.55	805,327,955.41
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	59,887,571.02	18,118,119.34
006	Rupee term loans	421,013,947.00	387,866,717.34
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	240,973,888.19	254,762,845.27
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,063,037.43	4,985,745.05
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,550,745,916.19**	**1,471,061,382.41**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	851,981.90	855,187.66
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	905,975.78	1,696,204.11
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,757,957.68**	**2,551,391.77**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**120,346,811.12**	**-50,461,353.00**
029	**Sub Total**	**1,672,850,684.99**	**1,423,151,421.18**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	293,864,785.51	237,528,581.38
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**1,378,985,899.48**	**1,185,622,839.80**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,967,273,135.66	2,709,587,615.19
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	35,647.72	53,037.78
005		0.00	0.00
006	Sub-total	2,967,308,783.38	2,709,640,652.97
007	Less:	0.00	0.00
008	Allocated to fuel inventory	55,657,800.61	41,793,487.30
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	94,650,000.00	61,975,000.00
013		0.00	0.00
015	**Total**	**2,817,000,982.77**	**2,605,872,165.67**

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NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	63,803,161.15	46,696,768.69
003	Less: Recovered from contractors & employees	88,858,033.79	82,613,161.70
004	**Sub-Total(Power Charges)**	**-25,054,872.64**	**-35,916,393.01**
005	Water charges	85,760,983.90	31,506,017.95
006	Stores consumed	55,136,078.77	44,343,270.43
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	144,862,186.53	105,893,880.94
013	Plant & machinery	0.00	0.00
014	Power stations	1,334,071,567.05	1,128,847,294.23
015	Construction equipment	0.00	0.00
016	Others	88,212,726.55	77,146,493.41
017	**Sub-total (Repairs & maintenance)**	**1,567,146,480.13**	**1,311,887,668.58**
019	Load Dispatch Center Charges	7,617,462.00	13,322,226.00
021	Insurance	88,505,567.89	60,032,794.68
022	Interest to beneficiaries	312,447,110.00	15,079.00
023	Rates and taxes	4,983,185.23	4,264,623.79
024	Water cess & environment protection cess	881,940.00	1,567,181.00
025	Training & recruitment expenses	6,308,838.92	3,862,778.96
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**6,308,838.92**	**3,862,778.96**
028	Communication expenses	19,140,065.01	18,967,811.03
029	Inland Travel	65,061,446.97	62,877,410.31
030	Foreign Travel	192,939.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	6,864.30	0.00
033	**Sub-total (Tender expenses)**	**-6,864.30**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	0.00	67,944.00
041	Electricity duty	0.00	0.00
042	Security expenses	330,485,329.36	305,864,898.05
043	Entertainment expenses	16,886,612.14	17,904,990.09
044	Expenses for guest house	17,536,138.77	13,546,242.00
045	Less:Recoveries	5,288,735.40	2,920,989.50
046	**Sub-Total (Guest house expenses)**	**12,247,403.37**	**10,625,252.50**
047	Education expenses	5,608,273.00	8,190,346.00
049	Donations	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	831,240,257.62	1,200,242,604.99
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	12,854,893.00	6,722,076.00
054	Legal expenses	9,067,734.00	7,561,335.00
055	EDP hire and other charges	6,055,392.63	8,905,051.96
056	Printing and stationery	791,837.37	393,145.96
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	9,682,247.24	9,981,060.26
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	42,408,117.90	-145,871,716.49
066	Transport Vehicle running expenses	7,981,791.36	5,983,320.80
067	Horticulture Expenses	10,862,244.68	12,136,456.11
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	24,158,410.72	14,159,900.70
074	Loss on disposal/write-off of PPE	17,620,706.28	15,794,859.96
075	**Sub-Total**	**3,526,071,611.75**	**2,995,391,994.61**
076	Less: Other expenses allocated to fuel inventory	282,561,857.28	298,884,692.40
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	183,527,177.93	163,894,229.51
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	267,388.00	4,773,235.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	29,997,237.19	969,931.44
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**3,029,717,951.35**	**2,526,869,906.26**
085	Corporate Social Responsibility Expenses	29,674,646.39	42,304,242.15
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**29,674,646.39**	**42,304,242.15**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	6,051.53	553,974.09

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	4,421,580.08	14,456,035.87
094	Shortage in construction stores	28,572.83	32,238.77
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	448,717.49
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-153,928,000.00	102,674,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-149,471,795.56**	**118,164,966.22**
104		0.00	0.00
106	**Total**	**2,909,920,802.18**	**2,687,339,114.63**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	433,509.67	629,583.80
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	926,807.00
119	Research & development expenses .	31,500.00	2,050.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	31,500.00	2,050.00
122	Bank charges	8,739.94	56,917.76
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,894,529.00	1,045,477.00
126	Brokerage & commission	2,538,495.00	2,292,010.00
130	Books and periodicals	49,966.00	83,679.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	19,201,671.11	9,123,376.14
135	**Total**	**24,158,410.72**	**14,159,900.70**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	120,186,739.31	2,653,249.78
004	Contribution to provident and other funds	849,458.06	382,093.11
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	206,552.88	125,901.57
007	**Total (A)**	**121,242,750.25**	**3,161,244.46**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	135,458,412.65	141,647,352.67
011	Foreign currency term loans	39,787,213.77	7,252,404.50
012	Rupee term loans	47,891,573.56	55,187,985.16
013	Foreign currency bonds/notes	18,495,883.14	27,587,542.09
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	905,975.78	1,696,204.11
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	6,100,254.47	4,157,092.85
027	Exchange differences regarded as adjustment to interest cost	45,225,472.14	0.00
028	**Total (B)**	**293,864,785.51**	**237,528,581.38**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	17,159,774.00	0.00
033	Less: Recovered from contractors & employees	13,911.26	4,304.13
034	**Sub-total(Net power charges)**	**17,145,862.74**	**-4,304.13**
035	Water charges	675,546.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	-14,031.51
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	108.00	0.00
044	Communication expenses	113,501.00	28,000.00
045	Travelling expenses	184,775.16	131,306.25
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	46,000.01	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	7,421,424.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	600.00	0.00
063	Miscellaneous expenses	4,409,420.28	828,960.83
064	**Total (D)**	**29,997,237.19**	**969,931.44**
065	**Total (A+B+C+D)**	**445,104,772.95**	**241,659,757.28**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	32,610.00	15,760.16
076	**TOTAL (E)**	**32,610.00**	**15,760.16**
077	F. Net actuarial gain/loss OCI	2,197.91	8,645.51
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**445,074,360.86**	**241,652,642.63**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**445,074,360.86**	**241,652,642.63**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	6,732,545,053.35	7,452,040,947.15
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	4,608,217.00	6,407,652.23
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	346,415,378.30	104,937,394.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	80,033.49	339,822.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
069	**Total**	**80,033.49**	**339,822.00**
101	Borrowing cost capitalised during the year	293,864,785.51	108,507,449.18
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	1,565,665.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-163,725,352.25	-290,147,699.58
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	37,437,034,190.82	26,431,039,013.52
123	Amount of inventories capitalised as overhauling assets out of 122 above	192,442,780.57	136,245,085.05
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	23,639,360.00	19,928,898.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	-354,857,223.00	2,236,938,454.00
145	(b) Surface transportation charges on coal	19,073,835.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	185,924,241.00	417,853,504.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	10,955,177.00	10,610,477.00
153	(iv) Service tax/GST	33,377,353.00	0.00
154	(v) Entry tax	6,342,984.00	6,142,435.00
155	C. Others	78,618,951.00	81,559,187.00
156	**Total**	**3,074,678.00**	**2,773,032,955.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	-149,859,147.00	2,654,791,958.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	33,377,353.00	0.00
165	(vii) Others	70,269,101.00	74,504,340.00
167	**Total**	**-46,212,693.00**	**2,729,296,298.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	4,415,536.00	1,381,231.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	11,056,002,688.81	10,989,336,869.51
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	3,844,290,252.28	5,149,172,905.89
285	1-2 years	4,324,808,928.96	3,594,508,839.02
286	2-3 years	1,543,553,251.76	1,443,416,183.66
287	More than 3 years	1,343,350,255.81	802,238,940.94
288	**Sub Total (I)**	**11,056,002,688.81**	**10,989,336,869.51**
289		0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	55,350,001.04	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**55,350,001.04**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	69,697,814.66	94,057,461.64
022	Purchase of spares	23,485,342.82	6,938,285.69
023	Maintenance services	697,433,967.50	543,056,641.17
024	Contracts for works/services for services provided by the company	-6,188,615.77	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**784,428,509.21**	**644,052,388.50**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**839,778,510.25**	**644,052,388.50**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	9,265,253,453.10	12,170,715,734.00
050	Singareni coalfields ltd- purchase of coal	252,552,445.00	200,262,156.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	1,256,428.00	541,030.00
053	Purchase of spares	312,633,924.29	156,411,011.64
054	Maintenance services	160,105,714.00	123,606,433.48
055	**Sub-total**	**473,996,066.29**	**280,558,475.12**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	839,252,599.00	622,537,061.44
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	141,072,951.91	201,492,528.12
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	2,689,674.00	3,316,370.00
062	Purchase of spares	11,728,104.55	40,011,867.97
063	Maintenance services	55,348,676.60	28,025,271.63
064		0.00	0.00
065	**Total**	**11,041,893,970.45**	**13,546,919,464.28**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	813,348,951.90	602,482,656.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	813,348,951.90	602,482,656.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	86,483,901.60	128,851,986.00
017	- from joint ventures	82,802,703.20	72,046,187.00
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	169,286,604.80	200,898,173.00
022		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	35,290,985,280.99	34,659,028,214.40
005	CAPITAL-WORK-IN-PROGRESS	3	10,259,671,589.22	11,056,002,688.81
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	935,906.50	14,683.50
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	ii) OTHER INVESTMENTS	8	0.00	0.00
012	iii) LOANS	9	100,011,331.03	79,491,470.33
013	iv) TRADE RECEIVABLES	10	0.00	0.00
014	v) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	4,133,043,730.40	4,035,893,861.34
017	**TOTAL NON-CURRENT ASSETS**		**49,784,647,838.80**	**49,830,430,918.38**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	13	5,748,294,193.51	5,473,042,123.08
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	i) OTHER INVESTMENTS	14	0.00	0.00
023	ii) TRADE RECEIVABLES	15	0.00	0.00
024	iii) CASH AND CASH EQUIVALENTS	16	48,161.00	48,161.00
025	iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	v) LOANS	18	63,148,352.62	62,176,182.92
027	vi) OTHER FINANCIAL ASSETS	19	1,149,841,338.02	786,750,716.35
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	6,401,993,760.22	5,973,817,606.46
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**13,363,325,825.37**	**12,295,834,809.81**
033	ASSETS HELD FOR SALE	21	2,470,053.62	2,579,269.02
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-152,938,368.68	340,277,032.94
037	**TOTAL ASSETS**		**62,997,505,349.11**	**62,469,122,030.75**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	93,611,026,759.28	89,400,133,092.51
044	**TOTAL EQUITY**		**93,611,026,759.28**	**89,400,133,092.51**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	i) BORROWINGS	25	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	11,843,490.40	9,119,344.44
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**11,843,490.40**	**9,119,344.44**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	110,201,485.72	79,261,291.31
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	4,793,032,154.90	4,424,696,766.61
068	III) OTHER FINANCIAL LIABILITIES	35	4,250,808,318.03	4,808,161,927.18
069	OTHER CURRENT LIABILITIES	36	203,531,139.73	131,932,224.97
070	PROVISIONS	37	10,754,352.81	15,557,861.40
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**9,368,327,451.19**	**9,459,610,073.67**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	823,920,000.00	858,970,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-40,817,614,351.76	-37,258,710,479.87
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**62,997,505,349.11**	**62,469,122,030.75**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

SUYASH SOMNATH KAPUR
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Date: 2024.04.30 13:44:48 +05'30'
(Auditor Initial & Stamp)

VENKATESWAR BOMPADA
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Date: 2024.04.27 17:18:52 +05'30'
(Head of Finance)

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Date: 2024.04.29 13:14:04 +05'30'
(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	48,268,738,413.94	55,828,957,256.00
003	Other income	41	232,671,769.65	400,724,589.23
005	**Total Income**		**48,501,410,183.59**	**56,229,681,845.23**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	34,780,456,097.18	36,667,591,444.09
009	Employee benefits expense	43	1,802,752,776.62	1,770,248,139.67
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	1,373,148,271.09	1,378,985,899.48
012	Depreciation, amortization and impairment expenses	45	2,867,467,605.34	2,817,000,982.77
013			0.00	0.00
014	Other expenses	46	2,548,999,167.08	2,921,415,425.37
015	CC expenses charge to revenue		431,189,181.01	453,382,311.49
016	Less: Unit expenses transferred to CC		79,649.00	1,688,134.65
017	**Total expenses**		**43,803,935,449.32**	**46,006,936,068.42**
020	**Profit before exceptional items & tax**		**4,697,474,734.27**	**10,222,745,776.81**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**4,697,474,734.27**	**10,222,745,776.81**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**4,697,474,734.27**	**10,222,745,776.81**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-493,215,401.58	-3,572,020,652.45
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**-493,215,401.58**	**-3,572,020,652.45**
042	**Profit for the period/ year**		**4,204,259,332.69**	**6,650,725,124.36**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		6,636,334.08	-23,910,694.07
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**6,636,334.08**	**-23,910,694.07**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**4,210,895,666.77**	**6,626,814,430.29**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

SUYASH SOMNATH KAPUR
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Date: 2024.04.30 13:45:04 +05'30'

(Auditor Initial & Stamp)

VENKATESWAR BOMPADA
Digitally signed by VENKATESWAR BOMPADA
Date: 2024.04.27 17:18:30 +05'30'

(Head of Finance)

Digitally signed by MANDEEP SINGH CHHABRA
Date: 2024.04.28 13:14:29 +05'30'

(Head of Unit)

उपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	6,636,334.08	-23,910,694.07
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**6,636,334.08**	**-23,910,694.07**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**6,636,334.08**	**-23,910,694.07**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	79359119.00	0.00	0.00	79359119.00	0.00	0.00	0.00	0.00	79359119.00	79359119.00
4 Right of Use	2533024.59	0.00	0.00	2533024.59	1256350.28	191879.32	0.00	1448229.60	1084794.99	1276674.31
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	83549640.50	0.00	0.00	83549640.50	34393946.86	3599990.32	0.00	37993937.18	45555703.32	49155693.64
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2603812167.78	0.00	0.00	2603812167.78	693239502.21	111887365.21	0.00	805126867.42	1798685300.36	1910572665.57
11 Others	1120523224.56	301465123.84	(1282157.15)	1420706191.25	361573967.28	62513002.13	(978493.75)	423108475.66	997597715.59	758949257.28
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	179751294.03	66144486.66	0.00	245895780.69	73601458.91	8863385.04	0.00	82464843.95	163430936.74	106149835.12
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	1139101.10	0.00	0.00	1139101.10	592278.69	54010.54	0.00	646289.23	492811.87	546822.41
17 Railway siding	48303051.21	432718208.15	0.00	481021259.36	23742295.65	17441903.82	0.00	41184199.47	439837059.89	24560755.56
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	47433120330.63	2840488077.05	(137204109.98)	50136404297.70	15981967655.04	2850947738.62	(146914796.81)	18686000596.85	31450403700.85	31451152675.59

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT

Business Area :1006

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
21 Plant and machinery(including assets used cum works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Furniture and fi	126401146.21	32708124.00	(301256.21)	158808014.00	63669044.51	7213852.43	(49452.41)	70833444.53	87974569.47	62732101.70
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	492826.75	0.00	0.00	492826.75	257492.98	18276.36	0.00	275769.34	217057.41	235333.77
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	109674637.30	23460896.48	5668220.34	138803954.12	69676394.34	9654729.36	4170846.36	83501970.06	55301984.06	39998442.96
26 EDP, WP machines and satcom equipment	129997587.04	7680323.20	(16607159.50)	121070750.74	84958148.03	18946206.32	(14602204.85)	89302149.50	31768601.24	45039439.01
27 Construction equipments	72747339.51	0.00	0.00	72747339.51	35940126.32	3986485.71	0.00	39926612.03	32820727.48	36807213.19
28 Electrical Installations	115328864.67	29535450.35	0.00	144864315.02	54637049.36	13386165.81	0.00	68023215.17	76841099.85	60691815.31
29 Communication equipments	49093717.65	1939226.00	1468802.00	52501745.65	25945067.96	4760911.38	1068414.83	31774414.17	20727331.48	23148629.69
30 Hospital equipments	24306662.68	1902276.00	5293.49	26216232.17	15656922.39	1667893.80	4648.59	17329464.78	8886767.39	8651740.29
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
35 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Less: Recoverable from Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 Amounts for ash utilisation	16758919.33	52863.98	0.00	16811783.31	0.00	0.00	0.00	0.00	16811783.31	16758919.33
37 (Less):-Adjusted from fly ash utilisation reserve fund	16758919.33	52863.98	0.00	16811783.31	0.00	0.00	0.00	0.00	16811783.31	16758919.33
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	52180135935.21	3738042191.73	(148252367.01)	55769925759.93	17521107720.81	3115133796.17	(157301038.04)	20478940478.94	35290985280.99	34659028214.40
Grand Total Prev Year (Tangible)	47638725281.69	4775473674.70	(234063021.18)	52180135935.21	15056073041.59	2967327123.37	(502292444.15)	17521107720.81	34659028214.40	32582652240.10

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(4354142.85)	(10835737.44)	(4354142.85)	(10835737.44)
Retirement of assets	(180920787.86)	(523039289.44)	(152519056.46)	(492281799.37)
Cost adjustments	49073490.02	298414563.01	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(12352470.11)	1392358.89	(729382.52)	820008.86
Others	301543.79	5083.80	301543.79	5083.80
TOTAL	**(148252367.01)**	**(234063021.18)**	**(157301038.04)**	**(502292444.15)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	CAPITAL WORK-IN-PROGRESS					
	Development of land					
	Roads, bridges, culverts & helipads	8639241.53	8560254.99	(6030803.31)		11168693.21
	Piles and foundation					
	Buildings :					
	Main plant					
	Others	310922982.75	139342767.07	(20745431.96)	293601684.88	135918622.98
8	Temporary erection					
9	Water supply, drainage and sewerage system	143325946.35	19694106.97	(66143.70)		162953909.62
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	184075819.39	57552155.61			241627975.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	10105257001.42	2386082857.20	(295034332.98)	2773902882.09	9422402643.55
15	Furniture and fixtures		8282541.17	(49.05)		8282492.12
16	Vehicles					
17	Office equipment	497179.01	553446.95	(456877.22)	516948.97	76799.77
18	EDP/WP machines & satcom equipment	6507394.00				6507394.00
19	Construction equipments		1800000.00			1800000.00
20	Electrical installations	7328979.54	67133470.23	(16391795.00)	7689246.77	50381408.00
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

575

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	Expenditure towards diversion of forest land					
	Pre-commissioning expenses (net)					
	BspPendAlloca-oth ex attribut Project					
	Expenditure During Construction Period (net)*		243677217.05	(39931609.53)		203745607.52
	LESS : Allocated to related works		203745607.52			203745607.52
	LESS : Provision for Unservicable works					
	Construction stores (At Cost)					
36	Steel	49141480.76	718628.26	(26718035.58)		23142073.44
37	Cement	4680560.18		(1809150.82)		2871409.36
38	Others	235654676.71	210392342.58	(253479672.12)		192567347.17
39	**Sub-total**	**289476717.65**	**211110970.84**	**(282006858.52)**		**218580829.97**
40	LESS : Provision for shortages	28572.83		606.17		29179.00
41	**Sub-total**	**289448144.82**	**211110970.84**	**(282007464.69)**		**218551650.97**
42	**Total CWIP**	**11056002688.81**	**2940044180.56**	**(660664507.44)**	**3075710772.71**	**10259671589.22**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**10989336869.51**	**4926265312.39**	**(514461849.53)**	**4124586376.66**	**11056002688.81**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Building	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
CWIP adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

578

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1006

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Rights to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Software	5751428.82	1044000.00	0.00	6795428.82	5736745.32	122777.00	0.00	6859522.32	935906.50	14683.50
Total (Intangible)	5751428.82	1044000.00	0.00	6795428.82	5736745.32	122777.00	0.00	6859522.32	935906.50	14683.50
Grand Total Prev Year (Intangible)	5731097.82	20331.00	0.00	5751428.82	5701097.60	35647.72	0.00	5736745.32	14683.50	30000.22

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Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1006

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

580

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: UNCHAHAR SUPER THERMAL POWER STATION

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	INTANGIBLE ASSETS UNDER DEVELOPMENT					
	Softwares					
	Right to use Others					
	Exploration and Evaluation Expenditure - Coal Mini					
	Exploratory wells-in-progress					
	Less: Provision for exploratory wells-in-progress					
	Total					
6	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kamba			0.00	0.00



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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	87,463,847.49	67,290,192.70
012	UNSECURED	39,861,408.73	34,080,826.86
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	21,081,385.35	16,550,733.94
017	UNSECURED	6,232,539.24	5,328,815.29
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**100,011,331.63**	**79,491,470.33**
027		0.00	0.00
028	**TOTAL**	**100,011,331.63**	**79,491,470.33**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
010		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

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NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	8,434,931.44	57,702,623.00
007	OTHERS	3,250,547,083.41	3,162,056,028.89
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**3,258,982,014.85**	**3,219,758,651.89**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	874,131.00	874,131.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**874,131.00**	**874,131.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,475,592.09	4,084,996.79
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**5,475,592.09**	**4,084,996.79**
043	DEFERRED PAYROLL EXPENSES (SECURED)	16,619,505.00	13,298,438.23
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	4,229,487.52	3,780,643.43
045	**Sub Total**	**20,848,992.52**	**17,079,081.66**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	846,863,000.00	794,097,000.00
049		0.00	0.00
050	**Total**	**4,133,043,730.46**	**4,035,893,861.34**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	2,824,655,419.12	2,652,953,347.04
004	Fuel oil	75,177,193.78	113,282,922.47
005	Naphtha	0.00	0.00
006	Stores and spares	2,189,011,812.04	1,918,010,517.05
007	Chemicals & consumables	63,485,083.73	60,810,713.92
008	Loose tools	3,918,893.35	3,613,358.85
009	Others	724,438,849.28	765,924,028.16
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**5,880,687,251.30**	**5,514,594,887.49**
013	Less: Provision for shortages	2,271.04	6,051.53
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	132,390,786.75	41,546,712.88
016		0.00	0.00
017	**Total**	**5,748,294,193.51**	**5,473,042,123.08**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	368,468,343.10	77,758,884.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	12,922,592.95	4,340,004.24
023	Chemicals & consumables	8,584,333.53	6,359,124.51
024	Loose tools	0.00	0.00
025	Others	3,719,849.56	519,741.76
026		**0.00**	**0.00**
028		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund – Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**0.00**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	48,181.00	48,181.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**48,181.00**	**48,181.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	16,829,553.25	14,134,952.79
012	Unsecured	46,318,799.37	48,041,230.13
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**63,148,352.62**	**62,176,182.92**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-37,475,221.03	-85,246,276.80
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,593,131.69	4,198,954.40
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	-1,071,258.00	-1,071,258.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-34,953,347.34**	**-82,118,580.40**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	5,136,116.41	4,054,238.62
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	1,110,644,341.18	837,480,099.18
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	69,014,227.77	27,334,958.95
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**69,014,227.77**	**27,334,958.95**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**69,014,227.77**	**27,334,958.95**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
071	**Total**	**1,149,841,338.02**	**786,750,716.35**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-37,475,221.03	-85,246,276.80
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-37,475,221.03**	**-85,246,276.80**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	4,705,163.00	4,705,163.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	588,554.80	332,538.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	2,985,689,030.43	2,632,755,684.65
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	5,646,794.64	5,825,438.32
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,896,984.55	1,793,970.03
028	Deferred Payroll Expenses (Unsecured)	3,196,512.95	2,610,613.62
029	**Sub-total**	**5,093,497.50**	**4,404,583.65**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	3,397,071,245.34	3,324,090,307.85
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	3,199,474.51	1,703,890.99
043		0.00	0.00
045	**Total (Other Current Assets)**	**6,401,993,760.22**	**5,973,817,606.46**
046	**Include Prepaid Expenses	5,547,321.64	5,570,019.32
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	4,415,536.00	4,415,536.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	2,470,053.62	2,579,269.62
004		0.00	0.00
005	**Total**	**2,470,053.62**	**2,579,269.62**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	1,731,518.60	1,840,734.60
037	Other assets	738,535.02	738,535.02
038	**Total**	**2,470,053.62**	**2,579,269.62**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	-152,938,281.36	198,104,294.22
002	On account of employee benefit exp	-87.32	142,172,738.68
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.04
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**-152,938,368.68**	**340,277,032.94**

UNCHAHAR SUPER THERMAL POWER STATION

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE **(Amount in ₹)**

As at	31.03.2024	31.03.2023

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	206,627,704.97	171,793,388.10
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	206,627,704.97	171,793,388.10

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	89,671,763,447.02	83,021,038,322.66
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,204,259,332.69	6,650,725,124.36
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**93,876,022,779.71**	**89,671,763,447.02**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-271,630,354.51	-247,719,660.44
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	6,636,334.08	-23,910,694.07
114	**SUB-TOTAL**	**-264,994,020.43**	**-271,630,354.51**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**93,611,028,759.28**	**89,400,133,092.51**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

उपमहाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

उपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Adil. General Manager (Commercial)
NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Adl. General Manager (Commercial)
एन टी पी सी / NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ' 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	231,881.40	0.00
004	- Others	1,381,662.98	5,713,881.76
005	Contractual Obligations	10,229,946.02	3,405,462.68
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**11,843,490.40**	**9,119,344.44**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	231,881.40	0.00
023	- Others	93,238.04	151,955.88
024	**Sub-total**	**325,119.44**	**151,955.88**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	6,526,401.81	1,022,992.97
027	- Others	3,703,544.21	2,382,469.71
028	**Sub-total**	**10,229,946.02**	**3,405,462.68**
029	**Total (24+28)**	**10,555,065.46**	**3,557,418.56**
030		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

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NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	110,201,485.72	79,261,291.31
004	- Others	4,793,032,154.90	4,424,696,768.81
005		0.00	0.00
007	**Total**	**4,903,233,640.62**	**4,503,958,060.12**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	80,463,330.72	57,762,575.31
175	Not due	0.00	0.00
176	**Due**	**29,738,155.00**	**21,498,716.00**
177	Disputed	0.00	0.00
178	Undisputed	29,738,155.00	21,498,716.00
179		0.00	0.00
180	**Sub-total (A)**	**110,201,485.72**	**79,261,291.31**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	227,716,750.83	718,383,874.89
184	Not due	0.00	0.00
185	**Due**	**4,565,315,404.07**	**3,706,312,893.92**
186	Disputed	0.00	0.00
187	Undisputed	4,565,315,404.07	3,706,312,893.92
188		0.00	0.00
189	**Sub-total (B)**	**4,793,032,154.90**	**4,424,696,768.81**
190		0.00	0.00
191	**Total**	**4,903,233,640.62**	**4,503,958,060.12**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	29,564,077.00	21,333,177.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	174,078.00	165,539.00
207	**Sub Total (II)**	**29,738,155.00**	**21,498,716.00**
208		0.00	0.00
209	**Total MSME (III)**	**29,738,155.00**	**21,498,716.00**
210		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	1,703,815,094.23	2,057,250,591.61
221	1-2 years	1,291,756,380.39	46,409,069.37
222	2-3 years	9,388,060.30	3,642,531.48
223	More than 3 years	1,560,355,869.15	1,599,010,701.46
224	**Sub Total (V)**	**4,565,315,404.07**	**3,706,312,893.92**
225		0.00	0.00
226	**Total Others (VI)**	**4,565,315,404.07**	**3,706,312,893.92**

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NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	61,253,351.67	50,760,163.36
034	- Others	3,384,887,716.66	3,582,972,692.59
035	Contractual Obligations	608,137,009.52	977,057,346.98
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	114,389,897.00	123,012,947.00
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	23,633,211.18	30,539,500.64
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	58,507,132.00	43,819,276.61
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**4,250,808,318.03**	**4,808,161,927.18**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	30,770,312.00	22,482,595.00
053	- Others	1,433,307,596.03	1,560,166,089.59
054	**Sub-total**	**1,464,077,908.03**	**1,582,648,684.59**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	84,603,416.00	86,190,315.99
057	- Others	523,533,593.52	890,867,030.99

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NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**608,137,009.52**	**977,057,346.98**
059	**Total**	**2,072,214,917.55**	**2,559,706,031.57**
060		0.00	0.00

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NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	156,816,206.27	40,179,049.80
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	46,674,757.46	91,702,847.17
005	Deposits from contractors and others	0.00	0.00
006	Government grants	5,072.00	50,328.00
007	Others	35,104.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**203,531,139.73**	**131,932,224.97**

उपर महाप्रबन्धक (वाणिज्यिक)
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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	14,048,696.36	34,770,469.01
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	4,863,606.15	20,721,772.65
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**9,185,090.21**	**14,048,696.36**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,509,165.04	1,859,601.09
044	Additions during the year	158,379.00	0.00
045	Amounts adjusted during the year	98,281.44	350,436.05
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**1,569,262.60**	**1,509,165.04**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	484,433.44	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	484,433.44	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**10,754,352.81**	**15,557,861.40**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	823,920,000.00	858,970,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**823,920,000.00**	**858,970,000.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	48,363,323,100.15	54,675,367,884.88
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-2,773,000.00	-2,210,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**48,360,550,100.15**	**54,673,157,884.88**
010	Less: Rebate to customers	294,002,860.00	316,475,974.24
011	**Energy Sales (Total)**	**48,066,547,240.15**	**54,356,681,910.64**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**48,066,547,240.15**	**54,356,681,910.64**
019	Sale of fly ash/ash products	206,627,704.97	171,793,388.10
020	Less: Transferred to fly ash utilisation reserve fund	-206,627,704.97	-171,793,388.10
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	132,432,239.00	1,408,344,085.00
024	Energy Internally Consumed *	67,382,442.00	63,803,161.15
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	45,256.00	45,256.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	2,331,236.79	82,843.21
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**48,268,738,413.94**	**55,828,957,256.00**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	12,759,235.82	12,647,806.39
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less ; Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	44,759.60	65,000,642.01

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	37,422,452.00	232,091,753.00
049	Hire charges for equipment	0.00	134,581.30
050	Gain on option contract / Discount on F.ExchContract	9,482.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	10,085,208.10	2,154,220.73
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	172,370,522.13	88,728,195.80
062	**Total**	**232,691,659.65**	**400,757,199.23**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	19,890.00	32,610.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**232,671,769.65**	**400,724,589.23**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	156,000.00	134,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	13,760,469.41	11,665,203.22
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	28,624,089.90	12,040,829.46
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	129,829,962.82	64,888,163.12
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**172,370,522.13**	**88,728,195.80**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	1,137.87	610,416.93
137	Obsolescence in Stores	10,047,371.08	782,170.91
138	Unserviceable capital works	0.00	456,660.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	36,699.15	304,972.89
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00



UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	34,171,250,825.94	36,005,806,715.32
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	577,904,383.69	650,369,437.76
008	Biomass Pellets & Others	31,302,887.55	11,415,291.01
009		0.00	0.00
010		0.00	0.00
011	**Total**	**34,780,458,097.18**	**36,667,591,444.09**
012		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	1,488,653,728.92	1,577,280,367.72
003	Contribution to provident and other funds	254,122,655.05	218,259,752.68
004	Unwinding of deferred payroll expense	7,859,188.43	8,026,507.64
005	Staff welfare expenses	228,418,150.39	212,750,439.62
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**1,979,053,722.79**	**2,016,317,067.66**
009	Less: Employee benefits expense allocated to fuel inventory	137,143,212.48	124,826,177.54
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	217,940.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	38,939,793.69	121,242,750.25
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**1,802,752,776.62**	**1,770,248,139.87**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 44 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	778,860,579.36	827,807,472.55
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	122,645,578.19	59,887,571.02
006	Rupee term loans	448,634,728.00	421,013,947.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	242,128,723.67	240,973,888.19
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,602,862.10	1,063,037.43
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,593,872,471.32**	**1,550,745,916.19**
013	Interest on non financial items	4,888.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	996,941.75	851,981.90
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	905,975.78
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,001,829.75**	**1,757,957.68**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-18,965,700.46**	**120,346,811.12**
029	**Sub Total**	**1,575,908,600.61**	**1,672,850,684.99**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	202,760,329.52	293,864,785.51
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**1,373,148,271.09**	**1,378,985,899.48**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	3,115,133,796.17	2,967,273,135.66
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	122,777.00	35,647.72
005		0.00	0.00
006	Sub-total	3,115,256,573.17	2,967,308,783.38
007	Less:	0.00	0.00
008	Allocated to fuel inventory	157,199,967.83	55,657,800.61
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	90,589,000.00	94,650,000.00
013		0.00	0.00
015	**Total**	**2,867,467,605.34**	**2,817,000,982.77**

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NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	105,821,093.00	63,803,161.15
003	Less: Recovered from contractors & employees	44,079,582.59	88,858,033.79
004	**Sub-Total(Power Charges)**	**61,741,510.41**	**-25,054,872.64**
005	Water charges	74,212,919.41	85,760,983.90
006	Stores consumed	60,162,977.43	55,136,078.77
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	113,834,083.68	144,862,186.53
013	Plant & machinery	0.00	0.00
014	Power stations	1,402,475,508.15	1,334,071,567.05
015	Construction equipment	0.00	0.00
016	Others	39,405,620.70	88,212,726.55
017	**Sub-total (Repairs & maintenance)**	**1,555,715,212.53**	**1,567,146,480.13**
019	Load Dispatch Center Charges	18,480,265.00	7,617,462.00
021	Insurance	88,747,391.27	88,505,567.89
022	Interest to beneficiaries	0.00	312,447,110.00
023	Rates and taxes	5,590,333.21	4,983,185.23
024	Water cess & environment protection cess	1,584,417.00	881,940.00
025	Training & recruitment expenses	11,732,316.00	6,308,838.92
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**11,732,316.00**	**6,308,838.92**
028	Communication expenses	22,684,901.44	19,140,065.01
029	Inland Travel	59,070,202.87	65,061,446.97
030	Foreign Travel	434,529.80	192,939.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	6,864.30
033	**Sub-total (Tender expenses)**	**0.00**	**-6,864.30**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	187,456.90	0.00
041	Electricity duty	0.00	0.00
042	Security expenses	376,226,306.73	330,485,329.36
043	Entertainment expenses	15,308,535.38	16,886,612.14
044	Expenses for guest house	19,281,343.31	17,536,138.77
045	Less:Recoveries	1,129,230.40	5,288,735.40
046	**Sub-Total (Guest house expenses)**	**18,152,112.91**	**12,247,403.37**
047	Education expenses	6,519,688.00	5,608,273.00
049	Donations	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	816,287,355.18	831,240,257.82
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,501,499.00	12,854,893.00
054	Legal expenses	12,522,411.00	9,067,734.00
055	EDP hire and other charges	7,939,610.00	6,055,392.63
056	Printing and stationery	2,113,631.51	791,837.37
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	13,316,480.54	9,682,247.24
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	2,330,277.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-369,283,806.32	42,408,117.90
066	Transport Vehicle running expenses	6,112,711.77	7,981,791.36
067	Horticulture Expenses	4,898,465.00	10,862,244.68
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	123,130,478.16	24,158,410.72
074	Loss on disposal/write-off of PPE	19,292,901.71	17,620,706.28
075	**Sub-Total**	**3,018,713,090.84**	**3,526,071,611.75**
076	Less: Other expenses allocated to fuel inventory	296,765,481.56	282,561,857.28
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	221,813,701.78	183,527,177.93
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	2,330,277.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	291,696.00	267,388.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	2,033,190.13	29,997,237.19
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**2,495,478,744.37**	**3,029,717,951.35**
085	Corporate Social Responsibility Expenses	49,112,147.61	28,638,269.58
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**49,112,147.61**	**28,638,269.58**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	2,271.04	6,051.53

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	100,891,446.06	4,421,580.08
094	Shortage in construction stores	29,179.00	28,572.83
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	158,379.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-96,673,000.00	-141,397,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**4,408,275.10**	**-136,940,795.56**
104		0.00	0.00
106	**Total**	**2,548,999,167.08**	**2,921,415,425.37**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	92,797.88	0.00
114	Furnishing expenses	1,425,377.21	433,509.67
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	9,200.00	31,500.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	9,200.00	31,500.00
122	Bank charges	18,678.90	8,739.94
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	18,353,693.00	1,894,529.00
126	Brokerage & commission	5,601,032.00	2,538,495.00
130	Books and periodicals	42,360.00	49,966.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	97,587,339.17	19,201,671.11
135	**Total**	**123,130,478.16**	**24,158,410.72**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	36,381,830.61	120,186,739.31
004	Contribution to provident and other funds	2,400,120.82	849,458.06
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	157,842.26	206,552.88
007	**Total (A)**	**38,939,793.69**	**121,242,750.25**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	88,060,904.84	135,458,412.65
011	Foreign currency term loans	91,551,221.92	39,787,213.77
012	Rupee term loans	40,394,951.67	47,891,573.56
013	Foreign currency bonds/notes	6,416,404.82	18,495,883.14
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	905,975.78
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	8,013,690.41	6,100,254.47
027	Exchange differences regarded as adjustment to interest cost	-31,676,844.14	45,225,472.14
028	**Total (B)**	**202,760,329.52**	**293,864,785.51**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	17,159,774.00
033	Less: Recovered from contractors & employees	6,097.98	13,911.26
034	**Sub-total(Net power charges)**	**-6,097.98**	**17,145,862.74**
035	Water charges	0.00	675,546.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	108.00	108.00
044	Communication expenses	70,000.00	113,501.00
045	Travelling expenses	311,284.09	184,775.16
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	9,000.00	46,000.01
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	7,421,424.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	14,160.00	600.00
063	Miscellaneous expenses	1,634,736.02	4,409,420.28
064	**Total (D)**	**2,033,190.13**	**29,997,237.19**
065	**Total (A+B+C+D)**	**243,733,313.34**	**445,104,772.95**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	19,890.00	32,610.00
076	**TOTAL (E)**	**19,890.00**	**32,610.00**
077	F. Net actuarial gain/loss OCI	-36,206.29	2,197.91
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**243,677,217.05**	**445,074,360.86**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**243,677,217.05**	**445,074,360.86**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	2,848,113,775.24	6,732,545,053.35
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,498,131.10	4,608,217.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	27,411,629.87	346,415,378.30
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	80,033.49
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**80,033.49**
101	Borrowing cost capitalised during the year	202,760,329.52	293,864,785.51
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	7,362,707.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	7,980,886.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-110,201,485.72	-79,261,291.31
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-110,201,485.72**	**-79,261,291.31**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	35,582,074,257.60	37,437,034,190.82
123	Amount of inventories capitalised as overhauling assets out of 122 above	191,899,434.55	192,442,780.57
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	52,058,483.00	23,639,360.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	346,940,759.00	346,900,000.00
145	(b) Surface transportation charges on coal	19,073,835.00	19,073,835.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	185,924,241.00	185,924,241.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	243,190,672.00	10,955,177.00
153	(iv) Service tax/GST	60,379,027.00	54,984,771.80
154	(v) Entry tax	27,750,880.00	6,342,984.00
155	C. Others	499,638,064.00	78,618,951.00
156	**Total**	**1,434,955,961.00**	**726,439,319.80**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	551,938,835.00	551,898,076.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	50,550,395.00	30,343,048.00
165	(vii) Others	70,269,101.00	70,269,101.00
167	**Total**	**672,758,331.00**	**652,510,225.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	4,415,536.00	4,415,536.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	10,259,671,589.22	11,056,002,688.81
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	1,790,004,476.68	3,844,290,252.28
285	1-2 years	3,184,238,730.33	4,324,808,928.96
286	2-3 years	3,860,774,404.06	1,543,553,251.76
287	More than 3 years	1,424,653,978.15	1,343,350,255.81
288	**Sub Total (I)**	**10,259,671,589.22**	**11,056,002,688.81**
289		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

UNCHAHAR SUPER THERMAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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