

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Telangana Super Thermal Power Station STPS-I for the period from 01.04.2024 to 31.03.2029.**

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Executive summary of Petition: Telangana Super Thermal Power Station-I (2x 800 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Telangana STPS-I (2x 800 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9(2) of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for revision of tariff of Telangana Super Thermal Power Station, Stage-I (2x 800 MW) for the period from 01.04.2024 to 31.03.2029 after the truing up exercise based on actual expenditures as on 31.03.2024.

Telangana Super Thermal Power Station Stage-I (hereinafter referred as 'Telangana STPS-I') is located in Peddapalli district (Formerly known as Karimnagar district) of Telangana. Unit#1 of Telangana STPS-I was commissioned and declared under commercial operation w.e.f. 28.09.2023 while Unit #2 of Telangana STPS-I was declared commercial on 01.03.2024. As per MoP allocation, 85% power from Telangana STPS-I is being supplied to discoms namely Telangana state Northern Power Distribution Company limited (TSNPDCL) and Telangana State Southern Power Distribution Company Limited (TSSPDCL)

The station achieved its COD on 01.03.2024. The cut-off date for the station as per Tariff regulations 2019 falls on 31.03.2027. The projected Additional Capital Expenditure on cash basis for the FY 2024-25, 2025-26, 2026-27 are Rs 900.02 cr, Rs 516.20 cr and Rs 186.38 cr respectively amounting to total of Rs 1602.60 crores

during the 2024-29 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly submitted that the projected works for the FY 2024-25, 2025-26 and 2026-27 are under the original scope and are within the cut off date. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2024-29.

The petitioner humbly submits that petition no. 227/MP/2024 has been filed by the petitioner concerning Ash Transport Expenditure for its stations which is under active consideration of this Hon'ble Commission and the outcome of the said petition will be applicable to the instant petition also.

It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the 2024-29 period as per projected claim. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per the projected claims by the Petitioner in Form 3A of Appendix-I.

- It is further mentioned that the Telangana STPS-I is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like Telangana STPS-I. Deployment of the CISF is done as per the security threat

perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the projected claims of security expenses as submitted in Form 3A. The actual claims will be submitted at the time of truing up.

- It is humbly submitted that the capital spares on store issuance basis for the instant station will be claimed by the Petitioner at the time of truing up in Form 3A of Appendix-I.
- It is humbly submitted that the statutory charges for the period 2024-29 as levied by the state government will be submitted in Form-20 of Appendix-I at the time of truing up of petition. Hon'ble Commission may please allow the same under Regulation 77 of Tariff regulations 2024.

The Telangana STPS-I has induced draft cooling tower with FGDs of both the 800 MW units having been commissioned in FY 2024-25. The normative APC for the coal and ECS is computed as 5.75% and 1% respectively. The FGD in Telangana STPS-I (2x 800 MW) is under the original scope of works. Hon'ble Commission may please allow the APC as per Regulation 70(E) of the Tariff Regulation 2024.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Telangana Super Thermal Power Station, Stage-I (2 x 800 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2024-29 as per provision of Regulation 9(2) of Tariff Regulations 2024.

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Telangana STPS-I for the period from 01.04.2024 to 31.03.2029**

AND

IN THE MATTER OF

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

- 1) Telangana State Northern Power
Distribution Company Ltd. (TSNPDCL)
H.No. 2-5-31/2, Vidyut Bhavan
Nakkalagutta, Hanamkonda
Warangal – 506 001
- 2) Telangana State Southern Power
Distribution Company Ltd. (TSSPDCL)
Mint Compound
Corporate Office

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as '**Petitioner**' or '**NTPC**'), is a company incorporated under provisions of the Company Act, 1956 and a Government Company as defined under Section 2(45) of the Companies Act, 2013. Further, NTPC is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of NTPC, being a Generating Company owned and controlled by the Central Government. The regulation of the tariff of NTPC is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.
- 3) The Petitioner is having power stations/ projects at different regions and places in the country. Telangana Super Thermal Power Station-I (2 x 800 MW) (hereinafter referred to as Telangana STPS-I is one such station located in the State of Telangana. The power generated from Telangana STPS-I is being supplied to the respondents herein above.
- 4) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter '**Tariff Regulations 2024**') which came into force from 01.04.2024, specifying the terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.
- 5) Regulation 9(2) of Tariff Regulations 2024 provides as follows:
"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating

company or the transmission licensee, as the case may be, by 30.11.2024 , based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2024 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2024-29 along with the true up petition for the period 2019-24 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2019."

In terms of above, the Petitioner is filing the present petition for determination of tariff for Telangana STPS-I for the period from 01.04.2024 to 31.03.2029 as per the Tariff Regulations 2024.

- 6) The COD of Unit #1 and Unit #2 of the Telangana STPS-I is 28.09.2023 and 01.03.2024 respectively. The petitioner vide affidavit dated 16.11.2024 had filed amended petition along with the truing up for the period from Unit #1 COD to 31.03.2024 in 154/GT/2023 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.
- 7) The actual closing capital cost as on 31.03.2024 has been worked out in the foresaid true-up petition as Rs. 10,62,418.64 Crs based on the actual expenditure after truing up exercise for the period 2019-24. Accordingly, the opening capital cost as on 01.04.2024 has been considered as Rs 10,62,418.64 Cr in the instant petition. The Hon'ble Commission may be pleased to accordingly adopt this in the admitted capital cost as on 31.3.2024 and determine the tariff in the present petition for the period 2024-29.
- 8) The capital cost claimed in the instant petition is based on the opening capital cost as on 01.04.2024 considered as above and projected estimated capital expenditures claimed for the period 2024-29 under Regulation 19 and Regulation 24, 25 and 26 of the Tariff Regulations, 2024.
- 9) The Petitioner further respectfully submits that as per Regulation 36(1)(6) of the Tariff Regulations 2024, the water charges, security expenses, ash transportation expenses and capital spares consumed for thermal generating stations are to be allowed separately. The details in respect of water charges

such as type of cooling water system, water consumption, rate of water charges as applicable for 2023-24 have been furnished below. Water charges claimed is depicted in Form 3A and same may be allowed in tariff based on the same for the 2024-29. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of actual for the relevant year at the time of truing up and the same shall be subject to retrospective adjustment.

Description	Remarks
Type of Plant	Coal based station
Type of cooling water system	Closed Circuit Cooling, IDCT
Consumption /Allocation of Water	60 cusecs (2 TMC)
Rate of Water charges	Rs 3.06 per cum
Total projected Water Charges (for 24-29 period)	Rs 121.32 crores

- 10) Similarly, the Petitioner is claiming the security & ash transportation expenses based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. In respect of capital spares consumption, it is submitted that the same shall be claimed at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.
- 11) However, it is submitted that the expenditure towards the ash transportation charges is recurring in nature and the Petitioner has been incurring ash transportation expenditure in its stations in the current tariff period also. In case the same is permitted to be recovered after the issuance of the tariff order for the period 2024-29, there will be additional liability on the beneficiary on account of the interest payment for the period till the time the tariff petitions for the period 2024-29 is decided. To avoid the interest payment liability of the beneficiaries, it is prayed that the petitioner may be allowed to recover/ pass on the ash transportation charges on a monthly basis subject to true-up at the end of the 2024-29 period.

- 12) The petitioner humbly submits that petition no. 227/MP/2024 has been filed by the petitioner concerning Ash Transport Expenditure for its stations which is under active consideration of this Hon'ble Commission and the outcome of the said petition will be applicable to the instant petition also.
- 13) The present petition is filed on the basis of norms specified in the Tariff Regulations 2024. It is submitted that the ECS at Telangana STPS-I (2 x 800 MW) is under the original scope of works. The FGD of both the units has been commissioned in FY 2024-25 in compliance of the Revised Emission Standards as notified by MOEF vide notification dated 07.12.2015 as amended. Completion of these schemes in compliance of revised emission norms affects the Station APC, Heat Rate, O&M expenses etc. In addition, the availability of the unit/ station also gets affected due to shutdown of the units for installation of ECS.
- 14) The petitioner has accordingly calculated the tariff for 2024-29 period based on the above and the same is enclosed as **Appendix-I** to this petition.
- 15) The Petitioner humbly submits that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period 2024-29. Regulation-36(1)(8) of CERC (Terms & Conditions of Tariff) Regulations-2024 provides as below:
"In the case of a generating company owned by the Central or State Government, the impact on account of implementation of wage or pay revision shall be allowed at the time of truing up of tariff."
In accordance with the above said regulation, the Petitioner shall approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner i.e. NTPC Limited, CISF and Kendriya Vidyalaya (wherever applicable) as additional O&M at the time of truing-up of tariff for the control period 2024-29. Hon'ble Commission may be pleased to consider the impact of wage/pay revision as an additional impact on O&M and allow the same as additional O&M over and above the normative O&M.

- 16) It is submitted that in terms of Regulation 60 (5) of the Tariff Regulations 2024, the Petitioner is required to furnish details qua providing the details of Landed Price & Gross Calorific Value ("GCV") of coal in Form 15. It is further submitted that the Petitioner in terms of Regulation 40 of the Tariff Regulations 2019 was required to furnish the details for Landed Price & GCV of coal also as per Form 15 of the Tariff Regulations, 2019.
- 17) However, in so far as the present Petition is concerned, the Petitioner has prepared & submitted the data of coal as per Form 15 of the Tariff Regulations, 2019. The same is because of the following reasons:-
- a) This Hon'ble Commission had notified the Tariff Regulations, 2019 on 07.03.2019 and the same was in effect till 31.03.2024
 - b) The Petitioner being a diligent utility has been seamlessly providing the said data of coal in terms of the prescribed format (i.e. Form 15 of Annexure-I (Part I)) of the Tariff Regulations, 2019 to this Hon'ble Commission for computation of Interest on Working Capital.
 - c) Thereafter, this Hon'ble Commission on 15.03.2024 notified the Tariff Regulations, 2024, wherein the format of Form 15 was changed/ amended by this Hon'ble Commission and a new format was placed in the Tariff Regulations 2024 in the month of June'2024.
 - d) By virtue of the said change, the Petitioner has been obligated to furnish the data of coal for its existing plants month wise for the preceding 12 months i.e. for FY 2023-24 for computation of Interest on Working Capital.
- 18) It is humbly submitted that by virtue of the Tariff Regulations, 2024, this Hon'ble Commission has added a new format/ revised the format of Form-15 which has not prescribed in the past Tariff Regulations i.e. of 2019. Hence, it is only now (in the Tariff Regulations 2024) that the Petitioner has been obligated to furnish the data of coal as per the new format of Form-15.
- A copy of the Form 15/15A is marked and annexed herewith as **Annexure P/2**.

- 19) It is respectfully submitted that since the format for Form 15 has been changed in Tariff Regulations, 2024 and was notified in the month of June'2024, the Petitioner could not have been aware about the said changes earlier, hence the Petitioner did not maintain the data required in new format of Form 15 of Tariff Regulations, 2024.
- 20) Therefore, this Hon'ble Commission may kindly exempt the Petitioner from furnishing the data of coal in terms of new format of Form 15 of the Tariff Regulations, 2024 & may be allowed to furnish the details of coal for FY 2023-24 in terms of the prescribed format of Form-15 of the Tariff Regulations, 2019.
- 21) In light of the above submissions, it may kindly be noted that no prejudice shall be caused to any party if the Petitioner is allowed for providing the details of Landed Price & GCV of coal to this Hon'ble Commission in terms of Form 15 of the Tariff Regulations, 2019 as the value of Landed Price & GCV of coal will remains unaffected
- 22) It is submitted the Petitioner has served the copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e. www.ntpc.co.in.
- 23) In accordance with the 'Conduct of Business Regulations 2023' of the Hon'ble Commission, the Petitioner shall, within 7 days after filing the tariff petition, publish a notice about such filing in at least two daily leading digital newspapers one in English language and another in any of the Indian languages, having wide circulation in each of the States and Union Territories where the beneficiaries are situated, as per Form 14 appended to these regulations. Subsequently, the Petitioner shall submit the proof of publications as soft copies of the publications under an affidavit through the e-filing portal of the Hon'ble Commission within one week from the date of publication. Further, the Petitioner shall also submit the detail of expenses incurred for publication of the notice along with the prayer for recovery of Publication Expenses as per Regulation-94 of CERC Tariff Regulations 2024.
- 24) The filing fee for the instant Petition has been paid for FY 2024-25 vide Payment **UTR No. 37c568eba62158b7b321** on 24.04.2024 as per Central Electricity

Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. For subsequent years, it shall be paid as per the provisions of CERC (Payment of Fee) Regulations 2012. Further Regulation 94 (1) of Tariff Regulations 2024 provides that the application fee and publication expenses may be allowed to be recovered directly from the beneficiaries at the discretion of the Hon'ble Commission. Further, the proof of payment of fees is being submitted in Form I specified under Regulation 12 of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. Hon'ble Commission may be pleased to take the above into consideration and allow the recovery of filing fee and publication expenses for the instant station as per Regulation-94 of CERC Tariff Regulations 2024.

- 25) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals/ petitions pending before different courts. Besides, the petitions filed by NTPC for determination of capital base as on 31.3.2024 through true-up exercise are pending before the Hon'ble Commission and would take some time. The Petitioner, therefore, reserves its right to amend the tariff petition as per the outcome in such appeals/ petitions, if required.

Prayers

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve tariff of Telangana STPS-I for the tariff period 01.04.2024 to 31.03.2029.
- ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.
- iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries on monthly basis, subject to true up.
- iv) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

Petitioner

Place: Noida

Date: 23.11.2024

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

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IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Telangana Super Thermal Power Station STPS-I (2x800 MW)** for the period from 01.04.2024 to 31.03.2029.

AND

IN THE MATTER OF

Petitioner: NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

1) Respondents: Telangana State Northern Power Distribution Co Ltd. (TSNPDCL)
& Ors



AFFIDAVIT

I, Umasankar Mohanty, son of B.K. Mohanty aged about 58 years, resident of D-109, Shaurya NTPC Township, Noida do solemnly affirm and state as follows:-

- 1) That the deponent is the Additional General Manager of Petitioner/Applicant/Respondent, and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
- 2) That the accompanying Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003, has been filed by my authorised representative/nominated counsel under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
- 3) That the contents as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
- 4) That the annexures annexed to the Petition are correct and true copies of the respective originals.
- 5) That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.



VERIFICATION

Verified at Noida on 23rd day of November, 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

उमाशंकर मोहंती / Umasankar Mohanty
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited



ATTESTED

BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GANTAM BUDH NAGAR (U.P.)

23 NOV 2024

(Deponent)

उमाशंकर मोहंती / Umasankar Mohanty
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

FOR

Telangana ST-I

(From 01.04.2024 to 31.03.2029)

PART-I

APPENDIX-I

Summary of Tariff										PART-I FORM- I	
Name of the Petitioner:			NTPC Limited								
Name of the Generating Station:			Telangana ST-1								
Place (Region/District/State):			Peddapalli, Telangana								
S. No.	Particulars	Unit	01.03.2024(Unit #2 COD) to 31.03.2024	2024-25	2025-26	2026-27	2027-28	2028-29	Amount in Rs. Lakhs		
1	2	3	4	5	6	7	8	9			
1.1	Depreciation	Rs Lakh	55,025.14	57,849.44	61,548.47	63,383.54	63,870.35	63,870.35			
1.2	Interest on Loan	Rs Lakh	37,943.30	39,203.04	38,698.27	36,474.04	34,254.96	32,462.24			
1.3	Return on Equity	Rs Lakh	59,352.27	62,398.67	66,388.59	68,367.97	68,893.06	68,893.06			
1.4	Interest on Working Capital	Rs Lakh	16,814.41	17,561.47	17,860.10	17,991.42	18,086.22	18,189.98			
1.5	O&M Expenses	Rs Lakh	35,748.91	44181.95	48084.74	50276.57	52764.55	55259.78			
1.6	Special Allowance (If applicable)	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00			
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs Lakh									
	Total	Rs Lakh	2,04,884.24	2,21,194.86	2,32,580.17	2,36,493.54	2,37,869.14	2,38,575.40			
2.1	Landed Fuel Cost (coal/gas/RLNG/liquid) as per FSA	Rs/Ton	5296.30	5284.57	5284.57	5284.57	5284.57	5284.57			
	(%) of Fuel Quantity	(%)									
2.2	Landed Fuel Cost Imported Coal:										
	(%) of Fuel Quantity										
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton									
	(%) of Fuel Quantity	(%)									
2.4	Landed Fuel Cost Imported Coal other than FSA:										
	(%) of Fuel Quantity										
2.5	Secondary fuel oil cost	Rs/Unit	0.05	0.04	0.04	0.04	0.04	0.04			
2.6	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit	3.600	3.633	3.633	3.633	3.633	3.633			
2.7	Supplementary charges (FGD)			0.15	0.15	0.15	0.15	0.15			

PART-I FORM- I(T)						
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Telangana ST-I				
Amount in Rs. Lakhs						
Statement showing claimed capital cost – (A+B)						
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	10,62,418.64	11,52,420.64	12,04,040.78	12,22,678.78	12,22,678.78
2	Add: Addition during the year/period	90,002.01	51,620.14	18,638.00	-	-
3	Less: De-capitalisation during the year/period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	-	-	-	-
6	Closing Capital Cost	11,52,420.64	12,04,040.78	12,22,678.78	12,22,678.78	12,22,678.78
7	Average Capital Cost	11,07,419.64	11,78,230.71	12,13,359.78	12,22,678.78	12,22,678.78
Statement showing claimed capital cost eligible for RoE at normal rate (A)						
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	1062418.64	1152420.64	1204040.78	1222678.78	1222678.78
2	Add: Addition during the year / period	90002.01	51620.14	18638.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	1152420.64	1204040.78	1222678.78	1222678.78	1222678.78
7	Average Capital Cost	1107419.64	1178230.71	1213359.78	1222678.78	1222678.78
Statement showing claimed capital cost eligible for RoE at one year MCLR + 350 bps subject to ceiling of 14.00% (B)						
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	Average Capital Cost	0.00	0.00	0.00	0.00	0.00

PART-I FORM- 1(IIA)							
Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Telangana ST-I					
<u>Statement showing Return on Equity at Normal Rate</u>							
Amount in Rs. Lakhs							
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29	
1	2	3	4	5	6	7	
	Return on Equity						
1	Gross Opening Equity (Normal)	3,18,725.59	3,45,726.19	3,61,212.23	3,66,803.63	3,66,803.63	
2	Less: Adjustment in Opening Equity	-					
3	Adjustment during the year		-	-	-	-	
4	Net Opening Equity (Normal)	3,18,725.59	3,45,726.19	3,61,212.23	3,66,803.63	3,66,803.63	
5	Add: Increase in equity due to addition during the year / period	27000.60	15486.04	5591.40	0.00	0.00	
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00	
10	Net closing Equity (Normal)	3,45,726.19	3,61,212.23	3,66,803.63	3,66,803.63	3,66,803.63	
11	Average Equity (Normal)	3,32,225.89	3,53,469.21	3,64,007.93	3,66,803.63	3,66,803.63	
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782	
13	Total ROE	62,398.67	66,388.59	68,367.97	68,893.06	68,893.06	

PART-I FORM- I(IIB)						
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Telangana ST-I				
Statement showing Return on Equity linked to SBI MCLR+ 350 basis points						
		Amount in Rs. Lakhs				
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
Return on Equity (Return on Equity (beyond the original scope of work including additional capitalization due to Change in Law, Force Majeure)						
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE- Post Tax (%)	12.15	12.15	12.15	12.15	12.15
12A	Effective Tax Rate (%)	17.472	17.472	17.472	17.472	17.472
12B	Rate of ROE – Pre Tax (%)	14.72	14.72	14.72	14.72	14.72
13	Total ROE	0.0000	0.0000	0.0000	0.0000	0.0000

Plant Characteristics

Name of the Petitioner : NTPC Limited

Name of the Generating Station : Telangana Super Thermal Power Project Stage-I (2x800MW)

Unit(s)/ Block(s) Parameters	Unit-I	Unit-II
Installed Capacity (MW)	800	800
Schedule COD as per Investment Approval	29-05-2020	29-11-2020
Actual COD /Date of Taken Over	28-09-2023	01-03-2024
Pit Head or Non Pit Head or Integrated mine	Non Pit Head	
Name of the Boiler Manufacture	M/s Bharat Heavy Electricals Ltd.	
Name of Turbine Generator Manufacture	M/s GE	
Main Steams Pressure at Turbine inlet (kg/Cm2) abs	270.00	
Main Steam Temperature at Turbine inlet (oC)	600.00	
Reheat Steam Pressure at Turbine inlet (kg/Cm2)	55.85	
Reheat Steam Temperature at Turbine inlet (oC)	600.00	
Main Steam flow at Turbine inlet under MCR condition (tons /hr)	2287.51	
Main Steam flow at Turbine inlet under VWO condition (tons /hr) ²	2476.58	
Unit Gross electrical output under MCR /Rated condition (MW) ²	800	
Unit Gross electrical output under VWO condition (MW) ²	840	
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) ³	1776	
Conditions on which design turbine cycle heat rate guaranteed		
% MCR	100	
% Makeup Water Consumption	0	
Design Capacity of Make up Water System	3x2800 m3/hr - for two units	
Design Capacity of Inlet Cooling System	81,967.61 cu.m/hr	
Design Cooling Water Temperature (degree C)	33	
Back Pressure	77 mm Hg	
Steam flow at super heater outlet under BMCR condition (tons/hr)	2580	
Steam Pressure at super heater outlet under BMCR condition (kg/Cm2)	281	
Steam Temperature at super heater outlet under BMCR condition (C)	603	
Steam Temperature at Reheater outlet at BMCR condition (C)	603	
Design / Guaranteed Boiler Efficiency (%) ⁴	86.70 %- at 100%TMCR (800MW)	
Design Fuel with and without Blending of domestic/imported coal	Coal GCV at design - 3500 Kcal/kg	
Type of Cooling Tower	IDCT	
Type of cooling system	Closed Circuit Cooling	
Type of Boiler Feed Pump	2x50% TDBFP & 1X30% MDBFP	
Type of Boiler (Wall Fired/Tangential Fired)	Tangential Fired	
Type of Coal Mill	Bowl Mill	
Fuel Details		
- Primary Fuel	Coal	
-Secondary Fuel	LDO	
-Alternate Fuels		
Types of SOX control system	FGD commissioned for both units	
Types of NOX control system	1.Separated Over fire Air Damper Control(SOFA)	
Details of SPM control system	High efficiency ESPs	
Special Features/Site Specific Features		
Special Technological Features	Ultra Supercritical & Most efficient	
Environmental Regulation related features	1. Wet limestone based FGD 2. SOFA 3. High efficiency ESPs have been installed to limit	
Design SO2 removal efficiency of FGD System	97.10%	
Any other special features		
1. At Turbine MCR condition.		
2. With 0% (Nil) make up and design Cooling water temperature		
3. At TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.		
4. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put		
5. Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.		
6. Motor driven, Steam turbine driven etc.		
7. Coal or natural gas or Naptha or lignite etc.		
8. Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc, scrubbers etc. Specify all		
9. Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.		
10. Environmental Regulation related features like FGD, ESP etc.,		

Normative parameters considered for tariff computations

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Peddapalli,Telangana					
(Year Ending March)							
Particulars	Unit	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
Base Rate of Return on Equity \$\$	%	15.50	15.50	15.50	15.50	15.50	15.50
Rate of Return on Add – cap beyond the original scope of work including additional capitalization due to Change in Law, Force Majeure	%		12.15	12.15	12.15	12.15	12.15
Effective Tax Rate	%	17.4720	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
B- Average Monthly Frequency Response Performance	0-1	NA	Will be submitted at truing up				
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption (with FGD system)	%	6.25	6.75	6.75	6.75	6.75	6.75
Gross Station Heat Rate	kCal/kWh	2150.86	2140.62	2140.62	2140.62	2140.62	2140.62
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC	in Days		50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC	in Months						
O&M Expenses	Rs lakh/MW	20.93	23.2	24.42	25.70	27.05	28.47
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	45	45	45	45	45	45
Storage capacity of Primary fuel	Lakh MT	2.56					
SBI 1 Year MCLR plus 325 basis point	%		11.90	11.90	11.90	11.90	11.90
Blending ratio of domestic coal/imported coal		Refer Form 15					
Norms for consumption of reagent		Refer Form Oi-FGD					
Specific Limestone consumption for Wet Limestone FGD		NA	Refer Form 16				
Specific Limestone consumption for Lime Spray Dryer or Semi-dry FGD		NA	NA	NA	NA	NA	NA
Specific consumption of sodium bicarbonate		NA	NA	NA	NA	NA	NA
Specific Limestone consumption for CFBC based generating station		NA	NA	NA	NA	NA	NA
Specific urea consumption of the SNCR		NA	NA	NA	NA	NA	NA
Specific ammonia consumption of the SCR		NA	NA	NA	NA	NA	NA
Transit and Handling Losses of coal or lignite, as applicable	%		0.80%	0.80%	0.80%	0.80%	0.80%

Part-I FORM-3A ADDITIONAL FORM						
Calculation of O&M Expenses						
Name of the Company :		NTPC Limited				
Name of the Power Station :		Telangana ST-I				
Amount in Rs. Lakhs						
S.No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	7	8
1	O&M expenses under Reg.36(1)					
1a	Normative	37120.00	39072.00	41120.00	43280.00	45552.00
	O&M expenses ECS (FGD)	738.95	777.74	818.57	861.55	906.78
2	O&M expenses under Reg.36(1)(6)					
2a	Water Charges *	4997.00	1647.00	1697.00	1867.00	1924.00
2b	Security expenses	1326.00	1388.00	1441.00	1556.00	1677.00
2c	Capital Spares					
3	O&M expenses-Ash Transportation	0	5.200	5.200	5.200	5.200
	Total O&M Expenses	44181.95	48084.74	50276.57	52764.55	55259.78

*Water charges: Water charges of Rs 4997.00 lakhs in FY 2024-25 is inclusive of approx Rs 35 crores which is to be submitted to Telangana government as security deposit. The letters from water irrigation department of Telangana is attached as Annexure P/I.

PART 1 FORM- 5A		
Abstract of Claimed Capital Cost for the existing Projects		
Name of the Company :	NTPC Limited	
Name of the Power Station :	Telangana Super Thermal Power Station- I	
Capital Cost as on 31.03.2024 as per 2019-24 (True Up petition)	Rs. Lakhs	10,62,418.64
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:		
Capital cost as on 01.04.2024		10,62,418.64
Capital cost as on 31.03.2029		12,22,678.78
Amount of un-discharged liabilities as on 31.03.2024		67430.36
Gross Normative Debt		8,55,875.14
Cumulative Repayment	(Rs. in lakh)*	2,66,844.46
Net Normative Debt		5,89,030.69
Normative Equity		3,66,803.63
Cumulative Depreciation		3,30,714.80
Freehold land		

Statement Giving Details of Project Financed through a Combination of loan
Form P

BP NO 505001001		TRANCHE NO T00001		D00001	
Unsecured Loan From AXIS BANK-III					
Source of Loan :		AXIS BANK-III			
Currency :		INR			
Amount of Loan :		20,00,00,00,000			
Total Drawn amount :		3,42,00,00,000			
Date of Drawl :		24.08.2020			
Interest Type :		Floating			
Fixed Interest Rate :					
Base Rate, if Floating Interest :		8.30%			
Margin, if Floating Interest :		-			
Are there any Caps/ Floor :		Y/N			
Frequency of Int. Payment :		MONTHLY			
If Above is yes, specify Cap/ Floor :					
Moratorium Period :		3 Years			
Moratorium effective from :		24.08.2020			
Repayment Period (inc Moratorium) :		15 Years			
Repayment Frequency :		12 Yearly Yearly Instalment			
Repayment Type :		AVG			
First Repayment Date :		24.08.2024			
Base Exchange Rate :		RUPIE			
Date of Base Exchange Rate :		N.A.			
Project Code		Project Name	Amount		
		DARUPALLU	58,00,00,000.00	24.08.2020	D00001
		GADARWARA	1,08,00,00,000.00	24.08.2020	D00001
		TALAIAPU COAL MINE	13,50,00,000.00	24.08.2020	D00001
		TAPOYAH VISHNUGARH	12,50,00,000.00	24.08.2020	D00001
		TELANGANA	1,30,00,00,000.00	24.08.2020	D00001
Total Allocated Amount			3,42,00,00,000		

Loan repaid 28/3/2023

Statement Giving Details of Project Financed through a Combination of loan
Form B

Total Drawn amount : 16,00,00,00,000

BP NO 505001071		TRANCHE NO T00001	D00001	
Unsecured Loan From AXIS BANK-IV				
Source of Loan :	AXIS BANK-IV			
Currency :	INR			
Amount of Loan :	19,00,00,00,000			
Total Drawn amount :	19,00,00,00,000			
Date of Drawl :	29.03.2023			
Interest Type :	Floating			
Fixed Interest Rate :				
Base Rate, if Floating Interest :	8.00%			
Margin, if Floating Interest :	-			
Are there any Caps/ Floor :	Y/N			
Frequency of Int. Payment :	MONTHLY			
If Above is yes, specify Cap/ Floor :				
Moratorium Period :	0 Years			
Moratorium effective from :	NIL			
Repayment Period (inc Moratorium) :	10 Years			
Repayment Frequency :	10 Yearly Instalment			
Repayment Type :	AVG			
First Repayment Date :	29.03.2024			
Base Exchange Rate :	RUPIE			
Date of Base Exchange Rate :	N/A			
Project Code	Project Name	Amount		
	TANDA-2	19,00,00,000.00	29.03.2023	D00001
	NCPS PGD	24,00,00,000.00	29.03.2023	
	TSTPS R&M-I	8,00,00,000.00	29.03.2023	
	BARH-I	7,30,00,000.00	29.03.2023	
	NORTH KARAKURJA	65,00,00,000.00	29.03.2023	
	LARA-I	2,30,00,00,000.00	29.03.2023	
	GADARWARA	4,84,00,00,000.00	29.03.2023	
	DARUPALLU	1,54,00,00,000.00	29.03.2023	
	KHARGONE	1,15,00,00,000.00	29.03.2023	
	TELANGANA	1,50,00,00,000.00	29.03.2023	
	KEPENDAR	3,40,00,00,000.00	29.03.2023	
	CHATTI BAKATU	5,00,00,000.00	29.03.2023	
	TAPOYAH VISHNUGARH	12,50,00,000.00	29.03.2023	
	TALAIAPU	53,50,00,000.00	29.03.2023	
Total Allocated Amount		19,00,00,00,000		

Statement Giving Details of Project Financed through a Combination of loan

Form A

SP NO 565000782		TRANCHE NO T0001		D0002	
Unsecured Loan From AXIS BANK-II					
Source of Loan :	AXIS BANK-II				
Currency :	INR				
Amount of Loan :	25,00,00,00,000				
Total Drawn amount :	50,00,00,000				
Date of Drawal :	30.01.2020				
Interest Type :	Floating				
Fixed Interest Rate :					
Base Rate, If Floating Interest :	7.60%				
Margin, If Floating Interest :	-				
Are there any Caps/Floor :	Y/N				
Frequency of Int. Payment :	MONTHLY				
If Above is yes, specify Caps/Floor :					
Moratorium Period :	3 Years				
Moratorium effective from :	11.07.2019				
Repayment Period (inc Moratorium) :	12 Years				
Repayment Frequency :	9 Yearly Yearly Instalment				
Repayment Type :	AVS				
First Repayment Date :	11.07.2023				
Base Exchange Rate :	RUPEE				
Date of Base Exchange Rate :	N.A.				
Project Code	Project Name	Amount			
	DARIPALLI	10,00,00,000	30.01.2020	T00001	D00002
	KHARGONE	20,00,00,000	30.01.2020		
	TELANGANA	20,00,00,000	30.01.2020		
Total Allocated Amount		50,00,00,000			

Form A

SP NO 565000098		TRANCHE NO T0001		D0002	
Unsecured Loan From HDFC Bank Ltd, IX					
Source of Loan :		HDFC Bank Ltd, IX			
Currency :		INR			
Amount of Loan :		50,00,00,00,000			
Total Drawn amount :		2,50,00,00,000			
Date of drawal :		13.08.2020			
Interest Type :		Floating			
Fixed Interest Rate :					
Base Rate, If Floating Interest :		8.30%			
Margin, If Floating Interest :		NIL			
Are there any Caps/Floor :		Y/N			
Frequency of Int. Payment :		MONTHLY			
If Above is yes, specify Caps/Floor :					
Moratorium Period :		3 Years			
Moratorium effective from :		13.08.2020			
Repayment Period (inc Moratorium) :		15 Years			
Repayment Frequency :		12 Yearly Instalment			
Repayment Type :		AVG			
First Repayment Date :		30.06.2024			
Base Exchange Rate :		RUPEE			
Date of Base Exchange Rate :		N.A.			
Project Code		Project Name	Amount		
		BARH	10,00,00,000	13.08.2020	
		GADARWARA	50,00,00,000	13.08.2020	
		NORTH KARASIPURA	45,00,00,000	13.08.2020	
		TELANGANA	35,00,00,000	13.08.2020	
		TALAJPAU	50,00,00,000	13.08.2020	
Total Allocated Amount			2,50,00,00,000		

TRANSFERRED TO LARA I 01.07.2025

TRANSFERRED TO LARA I 01.07.2021

Form 2

TRANCHE NO
T00001

D00006

BP NO 555000051

Unsecured Loan From HDFC Bank Ltd.-IV		
Source of Loan :	HDFC Bank Ltd.-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,00	
Total Drawn amount :	2,55,00,00,000	
Date of drawl :	02.07.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.00%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	02.07.2018	
Repayment Period (inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BHADLA SCILAT PV	10,00,00,000 02.07.2018
	DARLIPALLI	1,00,00,00,000 02.07.2018
	RAMSAM	10,00,00,000 02.07.2018
	TELANGANA	1,15,00,00,000 02.07.2018
Total Allocated Amount		2,55,00,00,000
Project Code	Project Name	Amount
	TAJADA-II	62,00,00,000 07.12.2020
	BARH-I	1,30,00,00,000 07.12.2020
	NORTH KARAMPURA	85,00,00,000 07.12.2020
	TAPOVARI VISHNUGARH	70,00,00,000 07.12.2020
	BARH-I	1,30,00,00,000 07.12.2020
	GADARHARA	25,00,00,000 07.12.2020
	RAMSAM	6,00,00,000 07.12.2020
	DARLIPALLI	50,00,00,000 07.12.2020
	KHARGONE	1,20,00,00,000 07.12.2020
	TELANGANA	1,20,00,00,000 07.12.2020
Total Allocated Amount		8,00,00,00,000

Statement Giving Details of Project Financed through a Combination of loan
Form 9

TRANCHE NO

D00006

BP NO 555000051

Unsecured Loan From HDFC Bank Ltd. - VI		
Source of Loan :	HDFC Bank Ltd. - VI	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	4,30,00,00,000	
Date of drawl :	01.01.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.85%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	01.01.2020	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	27,00,00,000 01.01.2020
	NORTH KARAMPURA	10,00,00,000 01.01.2020
	KHARGONE	40,00,00,000 01.01.2020
	TELANGANA	30,00,00,000 01.01.2020
	UNCHAHAR-FGD	20,00,00,000 01.01.2020
	HCPS-FGD	40,00,00,000 01.01.2020
	VINDHYACHAL-V FGD	10,00,00,000 01.01.2020
	SPATI-FGD	25,00,00,000 01.01.2020
	KORBA-I FGD	30,00,00,000 01.01.2020
	BARH-II FGD	20,00,00,000 01.01.2020
	RANAGUNDAM-I FGD	20,00,00,000 01.01.2020
	SMHARI-FGD	50,00,00,000 01.01.2020
	MOUDA-II FGD	10,00,00,000 01.01.2020

	SOLAPUR-PGD	15,00,00,000	01.01.2020	T00001	D00004
	KUDGI-PGD	50,00,00,000	01.01.2020	T00001	D00004
	AJRAIYA-SOLAR 20MW	18,00,00,000	01.01.2020	T00001	D00004
	KAJAKULAM-FLOATING	15,00,00,000	01.01.2020	T00001	D00004
	BILHALUR-SOLAR 240MW	10,00,00,000	01.01.2020	T00001	D00004
Total Allocated Amount:		4,30,00,00,000			

Statement Giving Details of Project Financed through a Combination of Loan

Form B

TRANCHE NO

T00001

D00002

BP NO 552000791

Unsecured Loan From HDFC Bank Ltd. VII	
Source of Loan:	HDFC Bank Ltd. VII
Currency:	INR
Amount of Loan:	25,00,00,000
Total Drawn amount:	5,00,00,00,000
Date of draw:	21.06.2019
Interest Type:	Floating
Fixed Interest Rate:	
Base Rate, if Floating Interest:	8.40%
Margin, if Floating Interest:	Nil
Are there any Caps/Floor:	Y/N
Frequency of Int. Payment:	MONTHLY
If Above is yes, specify Caps/Floor:	
Moratorium Period:	8 Years
Moratorium effective from:	21.06.2019
Repayment Period (inc Moratorium):	15 Years
Repayment Frequency:	9 Yearly Instalment
Repayment Type:	AVG
First Repayment Date:	11.06.2026
Base Exchange Rate:	RUPEE
Date of Base Exchange Rate:	N.A.
Project Code	Project Name Amount
	NCP-S-PGD 10,00,00,000 21.06.2019 T00001 D00002
	STPS-RAM 10,00,00,000 21.06.2019 T00001 D00002
	KORBA-RAM 10,00,00,000 21.06.2019 T00001 D00002
	BOLAPUR 50,00,00,000 21.06.2019 T00001 D00002
	MOUDA-II 50,00,00,000 21.06.2019 T00001 D00002
	TELANGAJA 30,00,00,000 21.06.2019 T00001 D00002
	Singrauli-RAM 30,00,00,000 21.06.2019 T00001 D00002
	Bimhadi-REM 15,00,00,000 21.06.2019 T00001 D00002
	Korba-REM 15,00,00,000 21.06.2019 T00001 D00002
	Ramagundam-RAM 15,00,00,000 21.06.2019 T00001 D00002
	VSTPS RAM 15,00,00,000 21.06.2019 T00001 D00002
	TANDA-II 30,00,00,000 21.06.2019 T00001 D00002
	DARLIPALLI 30,00,00,000 21.06.2019 T00001 D00002
	NORTH KARANPURA 30,00,00,000 21.06.2019 T00001 D00002
	GADARIVARA 60,00,00,000 21.06.2019 T00001 D00002
	LARA-I 15,00,00,000 21.06.2019 T00001 D00002
	BARH-I 1,20,00,00,000 21.06.2019 T00001 D00002
Total Allocated Amount	
	5,00,00,00,000

Form B

TRANCHE NO

T00001

D00002

BP NO 5520001151

Unsecured Loan From HDFC Bank Ltd. X	
Source of Loan:	HDFC Bank Ltd. X
Currency:	INR
Amount of Loan:	30,00,00,00,000
Total Drawn amount:	5,00,00,00,000
Date of draw:	24.11.2021
Interest Type:	Floating
Fixed Interest Rate:	
Base Rate, if Floating Interest:	5.83%
Margin, if Floating Interest:	Nil
Are there any Caps/Floor:	Y/N
Frequency of Int. Payment:	MONTHLY
If Above is yes, specify Caps/Floor:	
Moratorium Period:	3 Years
Moratorium effective from:	24.11.2021
Repayment Period (inc Moratorium):	15 Years
Repayment Frequency:	12 Yearly Instalment
Repayment Type:	AVG
First Repayment Date:	24.11.2025
Base Exchange Rate:	RUPEE
Date of Base Exchange Rate:	N.A.
Project Code	Project Name Amount
	NORTH KARANPURA 24,00,00,00,000 21.03.2022 5.83%
	RAHMAM 3,00,00,00,000 21.03.2022 5.83%
	TELANGANA 70,00,00,00,000 21.03.2022 5.83%
	LARA 50,00,00,00,000 21.03.2022 5.83%
	GADARIVARA 50,00,00,00,000 21.03.2022 5.83%
	DARLIPALLI 77,00,00,00,000 21.03.2022 5.83%
	TANDA-II 65,00,00,00,000 21.03.2022 5.83%
	BARAH-I 20,00,00,00,000 21.03.2022 5.83%
	SINGRAULI RAM 35,00,00,00,000 21.03.2022 5.83%
	KORBA RAM 25,00,00,00,000 21.03.2022 5.83%
	RAMAGUNDAM I & II RAM 40,00,00,00,000 21.03.2022 5.83%

	VINDHYACHAL R&M	7,00,00,000.00	21.03.2022	5.83%
	FARAKKA R&M	10,00,00,000.00	21.03.2022	5.83%
	UNCHAHAR R&M	4,00,00,000.00	21.03.2022	5.83%
	RIHAND R&M	15,00,00,000.00	21.03.2022	5.83%
	KASHIABADI R&M	3,00,00,000.00	21.03.2022	5.83%
	CHATTI BARIATI CMB	5,00,00,000.00	21.03.2022	5.83%
	DULANGA COAL MINE	26,00,00,000.00	21.03.2022	5.83%
	TALAIPALI COAL MINE	28,00,00,000.00	21.03.2022	5.83%
	KRENDAI	5,00,00,000.00	21.03.2022	5.83%
	BARH-II FGD	2,50,00,000.00	21.03.2022	5.83%
	MOUSA-II FGD	6,50,00,000.00	21.03.2022	5.83%
Total Allocated Amount		5,00,00,00,000		

Form 8

TRANCHE NO

BP NO 5050001151

T90901

D00093

Unsecured Loan From HDFC Bank Ltd. X

Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	6,30,00,00,000	
Date of drawl :	02.05.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	5.83%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (inc. Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KHARGONE	60,00,00,000.00 02.05.2022 5.83%
	LARA	40,00,00,000.00 02.05.2022 5.83%
	GADARWARA	15,00,00,000.00 02.05.2022 5.83%
	DARUPALLI	1,50,00,00,000.00 02.05.2022 5.83%
	TANDA II	40,00,00,000.00 02.05.2022 5.83%
	BARAUNI-II	15,00,00,000.00 02.05.2022 5.83%
	TALAIKALI COAL MINE	15,00,00,000.00 02.05.2022 5.83%
	KRENDARI	15,00,00,000.00 02.05.2022 5.83%
	TELARGANA	88,00,00,000.00 02.05.2022 5.83%
	NORTH KARNAPURA	1,92,00,00,000.00 02.05.2022 5.83%
Total Allocated Amount		6,30,00,00,000

Form 8

TRANCHE NO

BP NO 5050001151

T90901

D00093

Unsecured Loan From HDFC Bank Ltd. X

Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of draw :	24.11.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	5.83%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (inc. Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARNAPURA	24,00,00,000.00 21.03.2022 5.83%
	RAMMAM	3,00,00,000.00 21.03.2022 5.83%
	TELARGANA	23,00,00,000.00 21.03.2022 5.83%
	LARA	50,00,00,000.00 21.03.2022 5.83%
	GADARWARA	50,00,00,000.00 21.03.2022 5.83%
	DARUPALLI	77,00,00,000.00 21.03.2022 5.83%
	TANDA-II	65,00,00,000.00 21.03.2022 5.83%
	BARAUNI-II	20,00,00,000.00 21.03.2022 5.83%
	SINGRAULI R&M	15,00,00,000.00 21.03.2022 5.83%
	KORBA R&M	25,00,00,000.00 21.03.2022 5.83%
	RAHAGUNDAM I & II R&M	40,00,00,000.00 21.03.2022 5.83%
	VINDHYACHAL R&M	7,00,00,000.00 21.03.2022 5.83%
	TARAKKA R&M	10,00,00,000.00 21.03.2022 5.83%
	UNCHAHAR R&M	4,00,00,000.00 21.03.2022 5.83%
	RIHAND R&M	15,00,00,000.00 21.03.2022 5.83%
	KANALGANDI R&M	3,00,00,000.00 21.03.2022 5.83%
	CHATTI BARIATU CMB	5,00,00,000.00 21.03.2022 5.83%

	DULANGA CDAL MIXE	26,00,00,000.00	21.03.2022	5.83%
	TALAIKAL CDAL MIXE	26,00,00,000.00	21.03.2022	5.83%
	KIRINDARI	3,00,00,000.00	21.03.2022	5.83%
	BARI-II FGD	2,50,00,000.00	21.03.2022	5.83%
	MOUDA-II FGD	6,50,00,000.00	21.03.2022	5.83%
Total Allocated Amount		5,00,00,00,000		

Form P

TRANCHE NO

T00001

D00003

BP NO 505000081

Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	HDFC Bank Ltd. IX	
Currency :	INR	
Amount of Loan :	50,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of drawl :	13.08.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	8.30%	
Margin, if Floating Interest :	NIL	
Are there any Caps/Floor :	YES	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.08.2020	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	BARH I	70,00,00,000
	GADARWARA	50,00,00,000
	NORTH KARAIYUPURA	45,00,00,000
	TELANGANA	25,00,00,000
	TALAIPAU	50,00,00,000
Total Allocated Amount		2,50,00,00,000

TRANSFERRED TO LARA I 01.07.2021

Form P

TRANCHE NO

T00001

D00001

BP NO 5050001441

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl :	13-Oct-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	7.65%	
Margin, if Floating Interest :	NIL	
Are there any Caps/Floor :	YES	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13-10-2023	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13-10-2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	RINGRAJ-I & II FGD	17,00,00,000.00
	UNCHAKAR-I, II & III FGD	1,00,00,000.00
	TANDA II	20,00,00,000.00
	KORSA I FGD	8,00,00,000.00
	VINDHYACHAL-III/IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	3,00,00,000.00
	SIPAT-II (3X660 MW) FGD	7,00,00,000.00
	TSTPS STAGE-II & I FGD	1,00,00,000.00
	BARH I	75,00,00,000.00
	TAPO-VATI /SHILIGARRI FGD	24,00,00,000.00
	BARH II FGD	2,00,00,000.00
	NORTH KARAIYUPURA	50,00,00,000.00
	RAMAGUINDAM-I & II FGD	3,00,00,000.00
	RAMAGUINDAM-III (3X660 MW)	1,00,00,000.00
	MAUDA-I FGD	2,00,00,000.00
	MAUDA-II FGD	3,00,00,000.00
	SOLAPUR FGD	1,00,00,000.00
	KUDGI FGD	1,00,00,000.00
	LARA	10,00,00,000.00
	LARA, STAGE-II 2X800 MW	80,00,00,000.00
	GADARWARA	10,00,00,000.00
	RAYIMAM (RAYAMPUR)	13,50,00,000.00
	KHARGONE	20,00,00,000.00
	TELANGANA	92,50,00,000.00
	TALAIPAU	16,00,00,000.00
	BARAUNI-II	10,00,00,000.00
	KERANIYAR CMB	9,00,00,000.00

13-10-2023

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13-10-2023

	NABINAGAR	20,00,00,000.00	13-10-2023
Total Allocated Amount		5,00,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan

Form P

Form F

TRANCHE NO		D00003	
BP NO 5050000531		T00001	
Unsecured Loan From Punjab National Bank-V			
Source of Loan :		Punjab National Bank-V	
Currency :		INR	
Amount of Loan :		25,20,00,00,000	
Total Drawn amount :		67,00,00,000	
Date of Drawal :		15.06.2021	
Interest Type :		Floating	
Fixed Interest Rate :			
Base Rate, if Floating Interest :		5.70%	
Margin, if Floating Interest :		0.00%	
Are there any Caps/Floor :		Y/N	
Frequency of Int. Payment :		MONTHLY	
If Above is yes, specify Caps/Floor :			
Moratorium Period :		3 Years	
Moratorium effective from :		15.06.2021	
Repayment Period (inc Moratorium) :		15 Years	
Repayment Frequency :		12 Yearly Instalment	
Repayment Type :		AVG	
First Repayment Date :		27.03.2024	
Base Exchange Rate :		RUPEE	
Date of Base Exchange Rate :		N.A.	
Project Code		Project Name	Amount
		BAR-I	10,00,00,000.00 15.06.2021
		NORTH KARAKPURA	10,00,00,000.00 15.06.2021
		DARUPALLI	25,00,00,000.00 15.06.2021
		TANDA-II	7,00,00,000.00 15.06.2021
		RAMMAM	2,00,00,000.00 15.06.2021
		TELAKGANA	12,00,00,000.00 15.06.2021
		UNCHAHAR (V)-FGD	2,00,00,000.00 15.06.2021
Total Allocated Amount			67,00,00,000.00

Form P

BP NO 5050000531		TRANCHE NO T00001		D00004	
Unsecured Loan From Punjab National Bank-V					
Source of Loan :		Punjab National Bank-V			
Currency :		INR			
Amount of Loan :		25,20,00,00,000			
Total Drawn amount :		4,00,00,00,000			
Date of Drawal :		14.07.2021			
Interest Type :		Floating			
Fixed Interest Rate :					
Base Rate, if Floating Interest :		5.70%			
Margin, if Floating Interest :		0.00%			
Are there any Caps/Floor :		Y/N			
Frequency of Int. Payment :		MONTHLY			
If Above is yes, specify Caps/Floor :					
Moratorium Period :		3 Years			
Moratorium effective from :		14.07.2021			
Repayment Period (inc Moratorium) :		15 Years			
Repayment Frequency :		12 Yearly Instalment			
Repayment Type :		AVG			
First Repayment Date :		27.03.2024			
Base Exchange Rate :		RUPEE			
Date of Base Exchange Rate :		N/A			
Project Code	Project Name	Amount			
	BAR-I	65,00,00,000.00	14.07.2021	14.07.2021	D00004
	TAPOVAN VISHNUGARH	15,00,00,000.00	14.07.2021	14.07.2021	D00004
	NORTH KARAKPURA	1,00,00,00,000.00	14.07.2021	14.07.2021	D00004
	DARUPALLI	75,00,00,000.00	14.07.2021	14.07.2021	D00004
	RAMMAM	10,00,00,000.00	14.07.2021	14.07.2021	D00004
	TELAKGANA	35,00,00,000.00	14.07.2021	14.07.2021	D00004
	BARAUNI-II	40,00,00,000.00	14.07.2021	14.07.2021	D00004
	TAIAPALI COAL MINE	60,00,00,000.00	14.07.2021	14.07.2021	D00004
Total Allocated Amount		4,00,00,00,000.00			

Statement Giving Details of Project Financed through a Combination of loan

Form P

BP NO 5050000531		TRANCHE NO T00001	D00008
Unsecured Loan From SBI-IX			
Source of Loan :		SBI-IX	
Currency :		INR	
Amount of Loan :		30,00,00,00,000	
Total Drawn amount :		5,00,00,00,000	

Date of Drawal:	20.06.2018	
Interest Type:	Floating	
Fixed Interest Rate:		
Base Rate, if Floating Interest:	7.85%	
Margin, if Floating Interest:	0.00%	
Are there any Caps/Floor:	Y/N	
Frequency of Int. Payment:	Monthly	
If Above is yes, specify Caps/Floor:		
Moratorium Period:	3 Years	
Moratorium effective from:	20.06.2018	
Repayment Period (inc. Moratorium):	12 Years	
Repayment Frequency:	9 Yearly Installments	
Repayment Type:	AVG	
First Repayment Date:	31.03.2021	
Base Exchange Rate:	RUPEE	
Date of Base Exchange Rate:	N/A	
Project Code	Project Name	Amount
	BARH-I	80.00,00,000
	TAPD-JAN VISHNUGARH	20.00,00,000
	BONGAI-GACHH	8.00,00,000
	TANDE-II	12.00,00,000
	RAMNAG	20.00,00,000
	TELANGARH	45.00,00,000
	MAUDA-II	1,20.00,00,000
	BHADLA SCALR PV	35.00,00,000
	POJAL WIND	5.00,00,000
	PAHRI BARIYADH CMB	1,20.00,00,000
	CHATTI BARIYADH CMB	8.00,00,000
	DULANGA COAL MINE	13.00,00,000
	TALAIKALI COAL MINE	13.00,00,000
Total Allocation Amount		5,00,00,00,000.00

Loan Transferred to Pakri Barwadh.w.r. f01.04.2020

Statement Giving Details of Project Financed through a Combination of loan

Form B

BP NO 505000531		TRANCHE NO T00001	D0010	
Unsecured Loan From SBI-XI				
Source of Loan :	SBI-XI			
Currency :	INR			
Amount of Loan :	30,00,00,00,000			
Total Drawn amount :	6,65,00,00,000			
Date of Drawal :	29.06.2016			
Interest Type :	Floating			
Fixed Interest Rate :				
Base Rate, if Floating Interest :	7.85%			
Margin, if Floating Interest :	0.00%			
Are there any Caps/Floor :	Y/N			
Frequency of Int. Payment :	Monthly			
If Above is yes, specify Caps/Floor :				
Moratorium Period :	3 Years			
Moratorium effective from :	29.06.2016			
Repayment Period (inc Moratorium) :	12 Years			
Repayment Frequency :	9 Yearly Installments			
Repayment Type :	AVG			
First Repayment Date :	31.03.2021			
Base Exchange Rate :	RUPEE			
Date of Base Exchange Rate :	N.A.			
Project Code	Project Name	Amount		
	BARH-I	40,00,00,000	29.06.2016	7.85%
	TAPDVALI VISHNUGARH	15,00,00,000	29.06.2016	7.85%
	BONGAIGACHH	15,00,00,000	29.06.2016	7.85%
	BOLAPUR	20,00,00,000	29.06.2016	7.85%
	LARA-I	65,00,00,000	29.06.2016	7.85%
	GADARIWARA	1,00,00,00,000	29.06.2016	7.85%
	NORTH KARANPURA	60,00,00,000	29.06.2016	7.85%
	DARIPALLI	45,00,00,000	29.06.2016	7.85%
	TANDA-II	60,00,00,000	29.06.2016	7.85%
	RAMNAM	10,00,00,000	29.06.2016	7.85%
	KHARGONE	75,00,00,000	29.06.2016	7.85%
	TELANGAHA	75,00,00,000	29.06.2016	7.85%
	TTPS R&M	10,00,00,000	29.06.2016	7.85%
	VINDHYACHAL R&M	10,00,00,000	29.06.2016	7.85%
	KARAKKA R&M	50,00,00,000	29.06.2016	7.85%
	DADRI GAS R&M	45,00,00,000	29.06.2016	7.85%
Total Allocated Amount			6,95,00,00,000	

LOAN TRANSFERRED

Statement Giving Details of Project Financed through a Combination of loan

Form B

BP NO 505000741		TRANCHE NO T00001		D00004	
Unsecured Loan From SBI-XII					
Source of Loan :		SBI-XII			
Currency :		INR			
Amount of Loan :		50,00,00,00,000			
Total Drawn amount :		10,00,00,00,000			
Date of Disbursal :		12.04.2019			
Interest Type :		Floating			
Fixed Interest Rate :					
Base Rate, if Floating Interest :		8.35%			
Margin, if Floating Interest :		NIL			
Are there any Caps/Floor :		Y/N			
Frequency of Int. Payment :		Monthly			
If Above is yes, specify Caps/Floor :					
Moratorium Period :		6 Years			
Moratorium effective from :		12.04.2019			
Repayment Period (inc Moratorium) :		15 Years			
Repayment Frequency :		9 Yearly Installments			
Repayment Type :		AVG			
First Repayment Date :		31.03.2026			
Base Exchange Rate :		RUPEE			
Date of Base Exchange Rate :		N.A.			
Project Code		Project Name	Amount		
		BARH-I	75,00,00,000.00	12.04.2019	8.35%
		TAPDVALI VISHNUGARH	35,00,00,000.00	12.04.2019	8.35%
		LARA	3,50,00,000.00	12.04.2019	8.35%
		NORTH KARANPURA	1,40,00,000.00	12.04.2019	8.35%
		DARIPALLI	1,80,00,000.00	12.04.2019	8.35%
		TANDA-II	1,50,00,000.00	12.04.2019	8.35%
		RAMNAM	30,00,000.00	12.04.2019	8.35%
		TELANGARHA	50,00,000.00	12.04.2019	8.35%

Total Allocated Amount	10,00,00,000.00
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Statement Giving Details of Project Financed through a Combination of Loan
Form B

BP NO 5500901342		TRANCHE NO T90001	D00001
Unsecured Loan From UCO BANK IV			
Source of Loan :	UCO BANK IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	1,00,00,00,000		
Date of Drawal :	11-11-2022		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.10%		
Margin, if Floating Interest :	NIL		
Are there any Caps/Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Caps/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	11-Nov-22		
Repayment Period (inc Moratorium) :	15 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	AVG		
First Repayment Date :	11.11.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I (3X 600MW)	11,00,00,000.00	11-11-2022
	TELANGAHA	8,00,00,000.00	11-11-2022
	FATEHGARH	38,00,00,000.00	11-11-2022
	NOCHRA SOLARPV-GEN	35,00,00,000.00	11-11-2022
	SAMBHUJI BHURJI(TOKA)	8,00,00,000.00	11-11-2022
Total Allocated Amount		1,00,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan
Form B

BP NO 5500901342		TRANCHE NO T80001	D00001
Unsecured Loan From UCO BANK IV			
Source of Loan :	UCO BANK IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	2,60,00,00,000		
Date of Drawal :	02-02-2023		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.45%		
Margin, if Floating Interest :	NIL		
Are there any Caps/Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Caps/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	02-Feb-23		
Repayment Period (inc Moratorium) :	12 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	AVG		
First Repayment Date :	11.11.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	1,32,23,00,000.00	02-02-2023
	NORTH KARANPURA	50,35,00,000.00	02-02-2023
	TAPDVAN VISHNUGAD	37,85,00,000.00	02-02-2023
	RAMMAM	2,87,00,000.00	02-02-2023
	TELANGAHA	26,00,00,000.00	02-02-2023
	TALAPATI COAL MINE	6,91,00,000.00	02-02-2023
	CHATTI BARIATU	4,11,00,000.00	02-02-2023
	BARH-I	67,00,000.00	02-02-2023
Total Allocated Amount		2,60,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan

Form P

BP NO 5050001542		TRANCHE NO T00001	000003
Unsecured Loan From UCO BANK IV			
Source of Loan :	UCO BANK IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	2,50,00,00,000		
Date of Drawal :	08.05.2023		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.70%		
Margin, if Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	08.05.2023		
Repayment Period (inc Moratorium) :	18 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	AVG		
First Repayment Date :	11.11.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N/A		
Project Code	Project Name	Amount	
	BARH-I (3X 600MW)	200000000	
	TAPOVAN VISHNUGARH	120000000	
	NORTH KARANPURA	200000000	
	RAMMARI	50000000	
	TELANGANA	250000000	
	NORTH SOLAR PLOT-I	200000000	
	NORTH SOLAR PLOT-III	130000000	
	DARUPALLI	400000000	
	NABINAGAR	80000000	
	CHATTI BARIATU CMB	100000000	
	TALAPALLI COAL MINE	70000000	
	KIRINDARI	80000000	
	RIHAND-I FGD	70000000	
	RIHAND- II & III FGD	100000000	
	URCHAHAR-I, II & III FGD	60000000	
	VINDHYACHAL-I & II FGD	70000000	
	VINDHYACHAL-III & IV FGD	30000000	
	SPAT-II FGD	30000000	
	RAHAGUNDAM-III	30000000	
	KORBA-I, II & III (3X200)	120000000	
	RAMAGUNDAM-I & II FGD	50000000	
	SMHADRI-II & I (2X500 MW)	100000000	
	MOUDA-I FGD	100000000	
	NIHADA-II FGD	200000000	
	SOLAPUR-FGD	80000000	
	KUDGI-FGD	200000000	
	SINGRAULI-I & II FGD	130000000	
	FARAKKA-I, II & III FGD	100000000	
	KAHALGAON-I & II FGD	100000000	
	TESTS STAGE-II & I FGD	100000000	
Total Allocated Amount		2,50,00,00,00,000	

Statement Giving Details of Project Financed through a Combination of loan

Form P

TRANCHE NO		
T00001		D000001
Unsecured Loan From UCO BANK IV		
Source of Loan :	UCO BANK IV	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	1,00,00,00,000	
Date of Drawal :	11-11-2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	7.70%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11-Nov-22	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	

Project Code	Project Name	Amount	
	BARHI (3X 600MW)	11,00,00,000.00	11-11-2022
	TELANGAHA	9,00,00,000.00	11-11-2022
	FATEHGARH	38,00,00,000.00	11-11-2022
	NOKHRA SOLARPV/GEN	35,00,00,000.00	11-11-2022
	SAMBHUKI BHURJHI(TOKA)	8,00,00,000.00	11-11-2022
Total Allocated Amount		1,00,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan
Form B

BP NO 5550801342		TRANCHE NO T90901	D00003
Unsecured Loan From UCO BANK IV			
Source of Loan :	UCO BANK IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	2,60,00,00,000		
Date of Disbursal :	02-02-2023		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.45%		
Margin, if Floating Interest :	NIL		
Are there any Cap/Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Cap/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	02-Feb-23		
Repayment Period (inc Moratorium) :	12 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	AVG		
First Repayment Date :	11.11.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	1,32,29,00,000.00	02-02-2023
	NORTH KARANPURA	50,33,00,000.00	02-02-2023
	TAPDVAH VISHNUGAD	37,85,00,000.00	02-02-2023
	RAMMAM	2,87,00,000.00	02-02-2023
	TELANGANA	25,00,00,000.00	02-02-2023
	TALAIPALI COAL MINE	6,94,00,000.00	02-02-2023
	CHATTI BARIATU	4,11,00,000.00	02-02-2023
	BARH-I	87,00,000.00	02-02-2023
Total Allocated Amount		2,60,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan
Form B

BP NO 5550801342		TRANCHE NO T90901	D00003
Unsecured Loan From UCO BANK IV			
Source of Loan :	UCO BANK IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	2,30,00,00,000		
Date of Disbursal :	08-05-2023		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.70%		
Margin, if Floating Interest :	Nil.		
Are there any Cap/Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Cap/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	08-05-2023		
Repayment Period (inc Moratorium) :	12 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	AVG		
First Repayment Date :	11.11.2026		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I (EX-SSOMATI)	200000000	08-05-2023
	TAPDVAH VISHNUGADH	170000000	08-05-2023
	NORTH KARANPURA	200000000	08-05-2023
	RAMMAM	30000000	08-05-2023
	TELANGANA	350000000	08-05-2023
	NORTH SOLAR PLOT-I	20000000	08-05-2023
	NORTH SOLAR PLOT-II	130000000	08-05-2023
	DARUPALLI	400000000	08-05-2023
	NABINAGAR	80000000	08-05-2023
	CHATTI BARIATU CMB	10000000	08-05-2023
	TALAIPALI COAL MINE	70000000	08-05-2023
	KIRENDARI	60000000	08-05-2023
	RIHAND-I FGD	70000000	08-05-2023
	RIHAND- II & III FGD	10000000	08-05-2023
	UNCHAHAR-I, II & III FGD	60000000	08-05-2023
	VINDHYACHAL-I & II FGD	70000000	08-05-2023
	VINDHYACHAL-III & IV FGD	30000000	08-05-2023
	SRPAT-II FGD	30000000	08-05-2023
	RAMAGUNJAM-III	30000000	08-05-2023
	KORBA-I, II & III FGD	120000000	08-05-2023

	RAMAGUNDAM-I & II FGD	50000000	08.05.2023
	SIMHADRI II & I (2X500 MVA)	10000000	08.05.2023
	MITUDA-I FGD	10000000	08.05.2023
	MITUDA-II FGD	20000000	08.05.2023
	SOLAPUR-FGD	30000000	08.05.2023
	KUDGI-FGD	20000000	08.05.2023
	SINGRAJLI-I & II FGD	130000000	08.05.2023
	KARAKA-I, II & III FGD	10000000	08.05.2023
	KAHALGADHI-I & II FGD	10000000	08.05.2023
	TSTPS STAGE-II & I FGD	100000000	08.05.2023
Total Allocated Amount		2,50,00,00,00.00	

Form B

TRANCH NO
T90001

D10002

BP NO 5550001121

Unsecured Loan From Bank Of India-V A

Source of Loan :	Bank Of India-V A		
Currency :	INR		
Amount of Loan :	11,89,13,00,000		
Total Drawn amount :	11,22,08,00,000		
Date of Disbursement :	09.08.2021		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	8.15%		
Margin, if Floating Interest :	NIL		
Are there any Cap/Floor :	YN		
Frequency of Int. Payment :	Monthly		
If Above is yes, specify Cap/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	08.08.2021		
Repayment Period (inc Moratorium) :	15 Years		
Repayment Frequency :	Yearly		
Repayment Type :	AVB		
First Repayment Date :	05.03.2025		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :			
Project Code	Project Name	Amount	
	AURAIYA SOLAR	5,00,00,000.00	30-03-2023
	AURAIYA SOLAR FS	5,00,00,000.00	30-03-2023
	SINGRAJLI-RAM	43,00,00,000.00	30-03-2023
	FSTPS FGD	2,00,00,000.00	30-03-2023
	KHSTPS FGD	1,00,00,000.00	30-03-2023
	TSTPS-FGD	22,00,00,000.00	30-03-2023
	UNCHAHAR-I-FGD	24,00,00,000.00	30-03-2023
	SIPAT-I FGD	15,00,00,000.00	30-03-2023
	SIMHADRI-FGD	2,00,00,000.00	30-03-2023
	SOLAPUR-FGD	8,00,00,000.00	30-03-2023
	KUDGI-FGD	8,00,00,000.00	30-03-2023
	THDC	3,82,37,00,000.00	30-03-2023
	NEEPCO	1,93,17,00,000.00	30-03-2023
	BARH-I	2,37,35,00,000.00	30-03-2023
	NORTH KARANPURA	46,46,00,000.00	30-03-2023
	TAPDVAR VISHNUGAD	84,79,00,000.00	30-03-2023
	RAJAMAM	12,08,00,000.00	30-03-2023
	TELANGANA	31,22,00,000.00	30-03-2023
	TALAIPALI	1,44,00,000.00	30-03-2023
	CHATTI BARIATU	17,19,00,000.00	30-03-2023
Total Allocated Amount		11,22,08,00,000	

Form B

TRANCHE NO

BP NO 5500001121

T30001

D00001

Unsecured Loan From Bank Of India-V A

Source of Loan :	Bank Of India-V A	
Currency :	INR	
Amount of Loan :	11,89,13,00,000	
Total Drawn amount :	5,56,54,00,000	
Date of Drawal :	09.08.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	5.65%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	09.08.2021	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	Yearly	
Repayment Type :	AVG	
First Repayment Date :	05.03.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	TAPDVAN VISHNUGARH (4)	28,18,10,826.00
	RAMNAM (3X10MW)	6,00,00,000.00
	TELANGANA (2X800MW)	2,55,17,00,000.00
	TTPS III (2X660MW)	1,63,00,00,000.00
	SIMHADRI-HDCT	04,00,00,000.00
	MUZAFFARPUR (KAHTI-I)	21,17,89,174.00
Total Allocated Amount		5,56,54,00,000

27-04-2023

27-04-2023

27-04-2023

27-04-2023

27-04-2023

27-04-2023

Form B

TRANCHE NO

BP NO 5500000421

T40001

D00004

Unsecured Loan From HDFC Bank Ltd.-III

Source of Loan :	HDFC Bank Ltd.-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	1,50,00,00,000	
Date of Drawal :	21.04.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	D00004- 8.45%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	21.04.2016	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installment	
Repayment Type :	AVG	
First Repayment Date :	04.12.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TAPDVAN VISHNUGAD	25,00,00,000
	SOLAPUR	30,00,00,000
	KHARGONE	30,00,00,000
	BARH-II	57,00,00,000
	SINGRAULI HYDRO	4,00,00,000
	TELANGANA	4,00,00,000
Total Allocated Amount		1,50,00,00,000

21.04.2016

21.04.2016

21.04.2016

21.04.2016

21.04.2016

21.04.2016

Form 2

TRANCHE NO

T00001

000007

BP NO 5000000421

Unsecured Loan From HDFC Bank Ltd.-III		
Source of Loan :	HDFC Bank Ltd.-III	
Currency :	INR	
Amount of Loan :	20,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	30.09.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	000005-0.45%	
Margin, If Floating Interest :	Nil	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	8 Years	
Moratorium effective from :	30.09.2016	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	04.12.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	BONGAIGACH	5,00,00,000 30.09.2016
	MOUDA-II	15,00,00,000 30.09.2016
	TELANGANA	20,00,00,000 30.09.2016
	VINDHYACHAL-IV	10,00,00,000 30.09.2016
	MOUDA-I	35,00,00,000 30.09.2016
	BARH-I	45,00,00,000 30.09.2016
	CHATTI BARIATU	5,00,00,000 30.09.2016
	RAMMAM	5,00,00,000 30.09.2016
	TAPOVANI VISHNUGAD	6,00,00,000 30.09.2016
	SOLAPUR	66,00,00,000 30.09.2016
Total Allocated Amount		2,00,00,00,000

Form 3

TRANCHE NO

T00001

000001

BP NO 5000000561

Unsecured Loan From HDFC Bank Ltd. V		
Source of Loan :	HDFC Bank Ltd. V	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawal :	25.09.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.90%	
Margin, If Floating Interest :	Nil	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	25.09.2017	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	25.09.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	TARAJA-II	13,88,00,000 25.09.2017
	RAMMAM	3,00,00,000 25.09.2017
	KHARGOHE	49,68,00,000 25.09.2017
	TELANGANA	16,00,00,000 25.09.2017
	MANDSAUR SOLAR PV	11,00,00,000 25.09.2017
	POJAL WIND	21,00,00,000 25.09.2017
	MOUDA-II	39,84,00,000 25.09.2017
	KUDGI	2,76,97,00,000 25.09.2017
	CHATTI BARIATU CMB	19,13,00,000 25.09.2017
	DULANGA COAL MINE	6,00,00,000 25.09.2017
	MOUDA-I	3,53,00,000 25.09.2017
Total Allocated Amount		5,00,00,00,000

Form 4

TRANCHE NO

T00001

000003

BP NO 5000000561

Unsecured Loan From HDFC Bank Ltd. V		
Source of Loan :	HDFC Bank Ltd. V	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of drawal :	13.11.2017	

Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	7.00%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	13.11.2017	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installment	
Repayment Type :	AVG	
First Repayment Date :	25.09.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SOLAPUR	77,00,00,000 13.11.2017
	PAHRI BARIATUJH COAL M	26,00,00,000 13.11.2017
	BONGAIGACH	37,00,00,000 13.11.2017
	TELANGANA	12,00,00,000 13.11.2017
	BARKH - II	10,00,00,000 13.11.2017
	ROJMAL WIND	16,00,00,000 13.11.2017
	LARA	10,00,00,000 13.11.2017
	CHATTI BARIATUJH CMB	15,00,00,000 13.11.2017
	DULANGA COAL MINE	8,00,00,000 13.11.2017
Total Allocated Amount		3,00,00,00,000

Form 8

BP NO 0000000001	TRANCHE NO 000001	000000
Unsecured Loan From HDFC Bank Ltd. V		
Source of Loan :	HDFC Bank Ltd. V	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	1,00,00,00,000	
Date of drawal :	21.12.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	7.35%	
Margin, if Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	8 Years	
Moratorium effective from :	21.12.2017	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	DARUPALI	50,00,00,000 21.12.2017
	KHARGONE	40,00,00,000 21.12.2017
	TELANGANA	10,00,00,000 21.12.2017
Total Allocated Amount		1,00,00,00,000

Form 2

TRANCHE NO
T00001

D00010

BP NO 505000061

Unsecured Loan From HDFC Bank Ltd. V		
Source of Loan :	HDFC Bank Ltd. V	
Currency :	INR	
Amount of Loan :	25,00,00,000	
Total Drawn amount :	7,30,00,00,000	
Date of drawl :	26.09.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.30%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	8 Years	
Moratorium effective from :	26.09.2018	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	BARH-I	50,00,00,000 26.09.2018
	BONGAIGACH	12,00,00,000 26.09.2018
	LARA-I	2,35,00,00,000 26.09.2018
	SOLAPUR	37,00,00,000 26.09.2018
	TAPCVANI VISHNUGARH	25,00,00,000 26.09.2018
	TELANGANA	60,00,00,000 26.09.2018
	KHARGONE	1,35,00,00,000 26.09.2018
	GADARAARA	85,00,00,000 26.09.2018
	FARAKKA	41,00,00,000 26.09.2018
Total Allocated Amount		7,30,00,00,000

Form 3

TRANCHE NO
T00001

D00062

BP NO 505000061

Unsecured Loan From HDFC Bank Ltd. VI		
Source of Loan :	HDFC Bank Ltd. VI	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl :	11.10.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.30%	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	8 Years	
Moratorium effective from :	11.10.2018	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N/A	
Project Code	Project Name	Amount
	BARH-I	55,00,00,000 11.10.2018
	TAPCVANI VISHNUGARH	10,00,00,000 11.10.2018
	BONGAIGACH	10,00,00,000 11.10.2018
	SOLAPUR	14,00,00,000 11.10.2018
	LARA-I	33,00,00,000 11.10.2018
	GADARAARA	58,00,00,000 11.10.2018
	NORTH KARAPURA	42,00,00,000 11.10.2018
	DARLIPALI	34,00,00,000 11.10.2018
	TANDA II	31,00,00,000 11.10.2018
	RAMNAG	3,00,00,000 11.10.2018
	KHARGONE	48,00,00,000 11.10.2018
	TELANGANA	42,00,00,000 11.10.2018
	AURAIYA R&M	50,00,00,000 11.10.2018
	NCTPP R&M	10,00,00,000 11.10.2018
	KAWAS R&M	15,00,00,000 11.10.2018
	GANDHAR R&M	35,00,00,000 11.10.2018
Total Allocated Amount		5,00,00,00,000

Form 4

TRANCHE NO
T00001

D00064

BP NO 505000136

Unsecured Loan From HDFC Bank Ltd. XI		
Source of Loan :	HDFC Bank Ltd. XI	

Currency :	INR		
Amount of Loan :	20,00,00,00,000		
Total Drawn amount :	2,10,00,00,000		
Date of drawal :	12-Sep-23		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	7.74%		
Margin, if Floating Interest :	NIL		
Are there any Caps/Floor :	Y/N		
Frequency of Int. Payment :	MONTHLY		
If Above is yes, specify Caps/Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	14.07.2023		
Repayment Period (In Months) :	15 Years		
Repayment Frequency :	12 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	14.11.2027		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I (3X660MW)	72,00,00,000.00	12-09-2023
	TAPDVAI-VISHNUGARH	15,00,00,000.00	12-09-2023
	RAMSAM (3X660MW)	8,00,00,000.00	12-09-2023
	TELANGANA (2X660MW)	30,00,00,000.00	12-09-2023
	TTPS III (2X660MW)	32,00,00,000.00	12-09-2023
	NORH SOLAR PLDT-II (246X)	9,00,00,000.00	12-09-2023
	CHAYTI BARIATU CMB	20,00,00,000.00	12-09-2023
	KERANDARI	10,00,00,000.00	12-09-2023
	RIHAND-I FGD	18,00,00,000.00	12-09-2023
Total Allocated Amount		2,10,00,00,000.00	

Part 6

BP NO 5256800442	TRANCHE NO T0001	D0022
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,000.00	
Total Drawn amount :	2,25,00,00,000.00	
Date of Drawal :	29.08.2016	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	D0022-5.10%	
Margin, if Floating Interest :	0.00%	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	29.08.2016	
Repayment Period (In Months) :	15 Years	
Repayment Frequency :	9 Yearly instalments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TELANGANA	2,25,00,00,000.00
Total Allocated Amount		2,25,00,00,000.00

Form 2

TRANCHE NO

T90001

D90002

BP NO 550000551

Unsecured Loan From SBI-X

Source of Loan :	SBI-X	
Currency :	INR	
Amount of Loan :	40,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	04.10.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.90%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	8 Years	
Moratorium effective from :	04.10.2017	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SOLAPUR	20,00,00,000 04.10.2017
	LARA	20,00,00,000 04.10.2017
	DARIPALI	25,00,00,000 04.10.2017
	TANDA-II	35,00,00,000 04.10.2017
	KHARGONE	30,00,00,000 04.10.2017
	TELANGANA	15,00,00,000 04.10.2017
	BARH - II	15,00,00,000 04.10.2017
	KOLDAM	20,00,00,000 04.10.2017
	PAHRI BARWAJH CMB	20,00,00,000 04.10.2017
Total Allocated Amount		2,00,00,00,000.00

Form 3

TRANCHE NO

T90001

D90004

BP NO 550000551

Unsecured Loan From SBI-X

Source of Loan :	SBI-X	
Currency :	INR	
Amount of Loan :	40,00,00,00,000	
Total Drawn amount :	1,00,00,00,000	
Date of Drawal :	21.12.2017	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	7.90%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.12.2017	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TELANGAHA	5,00,00,000 21.12.2017
	KUDGI	75,00,00,000 21.12.2017
	BARH - II	5,00,00,000 21.12.2017
	VINDHYACHAL-V	15,00,00,000 21.12.2017
Total Allocated Amount		1,00,00,00,000.00

Form 4

TRANCHE NO

T90001

D90007

BP NO 550000551

Unsecured Loan From SBI-X

Source of Loan :	SBI-X
Currency :	INR
Amount of Loan :	40,00,00,00,000
Total Drawn amount :	10,00,00,00,000
Date of Drawal :	12.03.2018
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest :	DOCD-7.9%
Margin, If Floating Interest :	NIL
Are there any Caps/Floor :	Y/N
Frequency of Int. Payment :	Monthly

If Above is yes, specify Cap/Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	12.03.2018	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	50.00.00.000
	TAPOVAN VISHNUGARH	60.00.00.000
	GADARNARA	60.00.00.000
	NORTH KARAINPURA	1.60.00.00.000
	DARLIPALLI	2.20.00.00.000
	TAJIDA-II	1.50.00.00.000
	KHARGONE	1.60.00.00.000
	TELANGANA	1.00.00.00.000
Total Allocated Amount		10.00.00.00.00.00

Form 8

TRANCHE IV

BP NO 0000000561	T80001	C80002
Unsecured Loan From SBBI-JI		
Source of Loan :	SBBI-JI	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Down amount :	5,00,00,00,000	
Date of Drawal:	16.10.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate: If Floating Interest:	6.30%	
Margin: If Floating Interest :	0.00%	
Are there any Cap/Floor :	Y/N	
Frequency of Int. Payment:	Monthly	
If Above is yes, specify Cap/Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	16.10.2018	
Repayment Period (inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARAMPURA	95.00.00.000
	DARLIPALLI	1.00.00.00.000
	KHARGONE	1.20.00.00.000
	TELANGANA	90.00.00.000
	DULANGA COAL MINE	25.00.00.000
	TALAIPALLI COAL MINE	70.00.00.000
Total Allocated Amount		5,00,00,00,00,00

Form 2

TRANCHE NO
T00001

D00006

BP NO 000000041

Unsecured Loan From SBI-XI

Source of Loan :	SBI-XI	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	8,00,00,00,000	
Date of Drawal :	22.11.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	22.11.2018	
Repayment Period (inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	40,00,00,000 22.11.2018
	TAPDVAN VISHNUGARH	11,00,00,000 22.11.2018
	BONGAIGADON	11,00,00,000 22.11.2018
	SOLAPUR	20,00,00,000 22.11.2018
	LARA-I	50,00,00,000 22.11.2018
	GADARINARA	55,00,00,000 22.11.2018
	NORTH KARANPURA	36,00,00,000 22.11.2018
	DARLIPALLI	40,00,00,000 22.11.2018
	TAJDA-II	10,00,00,000 22.11.2018
	KHARGONE	75,00,00,000 22.11.2018
	TELANGANA	75,00,00,000 22.11.2018
	TALAIPALI COAL MINE	7,00,00,000 22.11.2018
	RAMAGUNDAM I & II R&M	36,00,00,000 22.11.2018
	VINDHYACHAL R&M	14,00,00,000 22.11.2018
	FARAKKA R&M	10,00,00,000 22.11.2018
	KHALGAON R&M	10,00,00,000 22.11.2018
	KHARGONE	2,00,00,000 22.11.2018
	TELANGANA	1,00,00,000
Total Allocated Amount		8,00,00,00,00,000

Statement Giving Details of Project Financed through a Combination of loan

Form 2

TRANCHE NO
T00001

D00003

BP NO 000000041

Unsecured Loan From SBI-XI

Source of Loan :	SBI-XI	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal :	11.12.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11.12.2018	
Repayment Period (inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	6,00,00,000 11.12.2018
	TAPDVAN VISHNUGARH	7,00,00,000 11.12.2018
	SOLAPUR	12,00,00,000 11.12.2018
	LARA-I	40,00,00,000 11.12.2018
	GADARINARA	75,00,00,000 11.12.2018
	NORTH KARANPURA	10,00,00,000 11.12.2018
	DARLIPALLI	60,00,00,000 11.12.2018
	TAJDA-II	30,00,00,000 11.12.2018
	KHARGONE	1,00,00,00,000 11.12.2018
	TELANGANA	1,90,00,00,000 11.12.2018
	BINGRALLI R&M	20,00,00,000 11.12.2018
	RAMAGUNDAM R&M	20,00,00,000 11.12.2018
Total Allocated Amount		5,00,00,00,00,000

FORM-2	
Name of the Company	NTPC Limited
Name of the Power Station	Talagani
Commercial Operation Date (COD)	29.09.2023

(Amount in Rs. Lakh)

Particulars	60	61	66	68	73	74	75	76	78	79
Source of Loan - Bonds Series	60	61	66	68	73	74	75	76	78	79
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (in Lakh)	1,00,000	1,07,250	3,32,500	4,30,000	2,00,000	3,85,000	3,00,000	1,17,500	2,00,000	50,000
Amount of Gross Loan drawn upto COD (in Lakh)	1,00,000	1,07,250	3,32,500	4,30,000	2,00,000	3,85,000	3,00,000	1,17,500	2,00,000	50,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.05%	8.10%	7.37%	7.32%	8.43%	8.87%	8.89%	8.74%	7.44%	7.44%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Margin, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No	No
If above is yes, specify caps/floor	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mortgage Period (in Years)	10	5	15	10	10	15 yrs 1 day	10	10 yrs 3 months 25 days	10	15 Years 3 Months 30
Mortgage effective from	05-05-2016	27-05-2016	14-12-2016	17-07-2018	27-01-2021	20-04-2021	19-09-2021	20-12-2021	25-08-2022	16-12-2022
Repayment Period	Bullet Repayment	Repayments Due in 27/05/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	05-05-2026	27-05-2021	14-12-2021	17-07-2029	27-01-2031	21-04-2036	13-09-2031	14-01-2032	25-08-2032	16-12-2033
Repayment Frequency	Bullet Repayment	Repayments Due in 27/05/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Installment (in Lakh)	1,00,000	1,07,250	3,32,500	4,30,000	2,00,000	3,85,000	3,00,000	1,17,500	2,00,000	50,000
Base Exchange Rate	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Door to Door Maturity (in Years)	10	15	15	10	10	15 yrs 1 day	10	10 yrs 3 months 25 days	10	10 Years 3 Months 30

Name of the Projects	60	61	66	68	73	74	75	76	78	79
Aurajo Solar 20MW					€ 405.00			€ 425.00		
Aurajo Solar PS 20MW					€ 160.00			€ 2,000.00	€ 686.00	€ 1,240.00
Aurajo R & M					€ 300.00					
Aurajo Solar 60MW							€ 650.00	€ 200.00	€ 300.00	€ 1,000.00
Bath I	€ 14,800.00	€ 8,850.00	€ 46,300.00	€ 94,200.00	€ 51,100.00	€ 32,900.00	€ 42,500.00	€ 11,050.00	€ 4,511.00	€ 3,051.00
Bath II	€ 1,700.00	€ 500.00	€ 2,000.00	€ 1,400.00						
Bonggaon	€ 5,250.00	€ 3,000.00	€ 12,700.00	€ 17,100.00						
Baramuli						€ 1,500.00	€ 8,400.00		€ 500.00	
CC - NEPCO				€ 1,391.30	€ 18,243.00	€ 58,806.00	€ 43,250.00	€ 24,017.00	€ 10,922.00	€ 6,210.00
CC - THDC				€ 2,008.70	€ 34,207.00	€ 1,08,304.00	€ 80,470.00	€ 45,033.00	€ 20,478.00	€ 11,845.00
CC - NOEL projects		€ 1,883.33								
Chatt Berau CMB	€ 2,067.00		€ 300.00	€ 3,000.00	€ 820.00	€ 300.00	€ 1,300.00	€ 600.00	€ 211.00	€ 66.00
Dwan Gas R & M						€ 100.00	€ 700.00			
Daripali	€ 8,500.00	€ 5,000.00	€ 38,400.00	€ 48,000.00	€ 28,300.00	€ 11,800.00	€ 1,000.00		€ 500.00	
Dulanga CMB			€ 25,400.00	€ 5,000.00	€ 2,700.00	€ 3,400.00	€ 4,100.00			
Fareisa R & M				€ 1,000.00	€ 1,700.00	€ 1,600.00	€ 1,600.00			
Fareisa I, II & III FGD						€ 1,000.00	€ 600.00			
Fareisa R&M					€ 100.00		€ 700.00			
Gadawan	€ 8,500.00	€ 7,500.00	€ 28,100.00	€ 47,800.00	€ 19,000.00	€ 7,500.00				
Gandhar 20MW						€ 3,750.00	€ 90.00	€ 1,385.00		€ 200.00
CC - Jabalpur Poyol									€ 60,000.00	
Kohalgodon Phase I			€ 600.00							
Kohalgodon R & M					€ 600.00	€ 1,200.00	€ 2,670.00			
Kohalgodon-I & II FGD						€ 300.00				
Kavay Solar						€ 2,800.00	€ 5,250.00	€ 4,050.00	€ 600.00	€ 2,830.00
Khatigona	€ 2,500.00	€ 2,000.00	€ 24,700.00	€ 13,500.00	€ 3,000.00	€ 2,000.00			€ 500.00	
Koldam			€ 800.00							
Korba I			€ 900.00							
Korba R & M					€ 2,300.00	€ 1,350.00	€ 4,050.00		€ 2,200.00	
Korba-L, R & II FGD						€ 100.00				
Kudgi FGD				€ 2,500.00		€ 2,500.00	€ 1,000.00			
Kudgi	€ 3,800.00	€ 10,000.00	€ 36,300.00	€ 21,500.00						
Kayamkulam PS (70 MW)					€ 1,430.00	€ 2,850.00	€ 1,975.00	€ 4,830.00		€ 1,200.00
Kayamkulam PS (32 MW)					€ 170.00	€ 2,000.00	€ 2,195.00		€ 100.00	€ 450.00
Kirardan					€ 7,350.00		€ 185.00	€ 1,400.00	€ 1,300.00	
Luna I	€ 3,100.00	€ 11,000.00	€ 36,500.00	€ 10,600.00	€ 1,700.00	€ 14,000.00				
Mouda I			€ 2,200.00	€ 6,000.00		€ 500.00				
Mouda II		€ 4,000.00	€ 11,000.00	€ 25,000.00		€ 100.00	€ 2,700.00			

NCPS-FCG				€ 6,000.00			€ 5,000.00				
NCCTP R & M						€ 200.00					
North Karapur	€ 7,500.00	€ 5,000.00	€ 32,200.00	€ 15,000.00	€ 5,200.00	€ 11,700.00	€ 11,000.00	€ 6,100.00	€ 3,817.00	€ 61.00	
North Solar Park (245 MW)									€ 7,500.00	€ 1,050.00	
North Solar Park II (245 MW)									€ 7,500.00	€ 2,400.00	
North Solar Park III (245 MW)									€ 7,500.00	€ 5,000.00	
Parbhani									€ 5,864.00		
Parbhani Solar C&B	€ 3,300.00	€ 2,000.00	€ 6,000.00			€ 20,000.00			€ 41,000.00		
Ramagundam I & II R & M		€ 500.00			€ 4,200.00	€ 3,300.00	€ 3,000.00		€ 1,600.00		
Ramagundam II						€ 400.00					
Ramagundam Floating Solar-100 MW				€ 1,000.00	€ 3,375.00	€ 3,000.00	€ 8,540.00	€ 3,600.00	€ 1,400.00	€ 4,075.00	
Ramagundam I & II FGD							€ 100.00				
Ramman			€ 2,000.00	€ 2,500.00	€ 3,200.00	€ 1,100.00	€ 800.00	€ 1,000.00	€ 311.00	€ 66.00	
Rohand II			€ 3,200.00								
Rohand R & M					€ 1,200.00	€ 2,000.00	€ 6,275.00		€ 2,400.00		
Rohand Solar (20 MW)						€ 300.00	€ 510.00		€ 400.00	€ 150.00	
Rohand - I FGD							€ 20.00				
Rohand - II & III FGD							€ 130.00				
Sinhgad II	€ 2,000.00		€ 2,000.00								
Sinhgad-I & II (2x500 MW) & (2x500 MW)						€ 7,800.00					
Sinhgad-I & II (2x500 MW) & (2x500 MW) FGD							€ 1,150.00				
Sinhgad R & M							€ 200.00				
Sinhgad Floating					€ 1,875.00	€ 3,000.00	€ 525.00	€ 1,350.00			
Singur R & M			€ 1,000.00		€ 4,200.00	€ 1,700.00	€ 2,725.00		€ 1,300.00		
Singur-I & II FGD						€ 6,700.00	€ 150.00				
Sipat I			€ 1,700.00								
Sipat I (3x600 MW) FGD						€ 5,500.00	€ 1,100.00		€ 500.00		
Solapur	€ 2,400.00	€ 7,000.00	€ 25,300.00	€ 21,500.00							
Solapur FGD						€ 2,200.00	€ 3,450.00				
Solapur Solar							€ 3,975.00	€ 800.00	€ 200.00	€ 400.00	
Talcher II		€ 1,200.00	€ 500.00								
Talcher R & M							€ 640.00		€ 700.00		
Talcher Thermal R & M					€ 500.00						
TSTPS Stage-I & II FGD						€ 9,700.00				€ 5,200.00	
Tunda II	€ 8,000.00	€ 4,500.00	€ 21,600.00	€ 17,000.00	€ 9,500.00	€ 16,700.00	€ 1,000.00				
Tunda R & M		€ 400.00									
Taperan Vindhya	€ 4,600.00	€ 2,300.00	€ 8,400.00	€ 18,500.00	€ 6,200.00	€ 8,000.00	€ 1,500.00		€ 188.00	€ 3,027.00	
Talaspal Coal Mine				€ 11,500.00	€ 16,400.00	€ 4,800.00	€ 2,100.00	€ 2,800.00	€ 658.00		
Telangana	€ 20,633.00	€ 15,484.37	€ 5,800.00	€ 37,000.00	€ 9,735.00	€ 30,300.00	€ 9,300.00	€ 4,800.00	€ 4,876.00	€ 368.00	
TTPS III		€ 8,900.00									
Umthar IV		€ 5,000.00	€ 14,700.00	€ 14,000.00							
Umthar R & M					€ 500.00	€ 900.00	€ 1,050.00		€ 1,500.00		
Umthar-I, II & III FGD						€ 5,400.00	€ 5,100.00				
Umthar-IV FGD						€ 2,700.00	€ 1,200.00				
Vindhyachal IV	€ 1,800.00		€ 3,100.00								
Vindhyachal R & M	€ 1,000.00				€ 2,800.00	€ 1,450.00	€ 2,900.00		€ 1,800.00		
Vindhyachal V	€ 2,600.00	€ 800.00	€ 3,600.00								
Vindhyachal-I & II						€ 200.00					
Vindhyachal-I & II FGD							€ 900.00				
TOTAL	€ 1,00,000.00	€ 1,07,250.00	€ 3,92,800.00	€ 4,30,000.00	€ 2,80,000.00	€ 3,89,500.00	€ 3,00,000.00	€ 1,17,500.00	€ 2,00,000.00	€ 50,000.00	

FORM-B

Name of the Company: NTPC Limited
 Name of the Power Station: Telangana
 Commercial Operation Date (CDD): 01.03.2024

(Amount in Rs. Lakh)

Particulars										
Source of Loan - Bonds/Secur	60	61	62	63	73	74	75	76	78	79
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (in Lakh)	1,00,000	1,07,250	3,92,500	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000
Amount of Gross Loan drawn upto CDD (in Lakh)	1,00,000	1,07,250	3,92,500	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	6.00%	6.10%	7.37%	7.32%	6.43%	6.87%	6.69%	6.74%	7.44%	7.44%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Margin, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Are there any Caps/Floor	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
If above is yearwisely applicable	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Moratorium Period (in Years)	12	5	15	10	10	15 Years 1 day	10	10 Years 3 months 25 days	10	10 Years 3 Months 30 Days
Moratorium effective from	05-05-2016	27-05-2016	14-12-2016	17-07-2016	27-01-2021	27-04-2021	13-09-2021	20-12-2021	25-08-2022	16-12-2022
Repayment Period	Bullet Repayment	Installments Due on 27/5/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	05-05-2026	27-05-2021	14-12-2021	17-07-2026	27-01-2031	21-04-2031	13-09-2031	10-04-2032	25-08-2032	16-04-2033
Repayment Frequency	Bullet Repayment	Installments Due on 27/5/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Installment (in Lakh)	1,00,000	Installments 44, 36, 25, 15	3,92,500	4,30,000	2,50,000	3,99,600	3,00,000	1,17,500	2,00,000	50,000
Base Exchange Rate	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Door to Door Maturity (in Years)	10	15	16	10	10	16 Years 1 day	10	10 Years 3 months 25 days	10	10 Years 3 Months 30 Days

Name of the Projects	80	81	86	89	73	74	75	76	79	78
Auraya Solar 20MW					400			420		
Auraya Solar PB 20MW						150		2000	536	1340
Auraya R & M					200					
Arta Solar 30MW							650	200	900	1000
Bani I	14950	8950	4550	84200	51100	20500	42600	11000	4511	3161
Bani II	1700	500	2000	1400						
Bonggaon	6300	3000	12700	17100						
Banani I						1500	8400		500	
CC - NEEPDO				1391.3	18243	66696	48350	24017	10922	6210
CC - THDD				2608.7	34207	106304	90470	45033	20475	11645
CC - NGEL projects		1963.33								
Chetti Barani CMB	2067		300	3000	825	200	1350	600	211	56
Deon Gas R & M						100	200			
Dalitpal	6600	5000	38400	40000	26300	11600	1000		500	
Dulanga CMB			25400	5000	2700	3400	4100			
Farkha R & M				1000	1700	1600	1650			
Farekhat, I & II FGD						1500	590			
Farkhata Rd/M					100		700			
Gadani area	8900	7900	28100	47600	19000	7500				
Gandhar 20MW						3750	50	1395		200
CC - Jhabua Power									61000	
Kanhangon II Ph. e I			600							
Kanhangon II & M					600	1700	2670			
Kanhangon I & II FGD						200				
Kanhai Solar						2600	5250	4050	600	2630
Khangone	2500	2000	24700	12600	3000	2000			500	
Kulam			800							

Kolbe III			800							
Kolbe R & M					2300	1350	4050		3200	
Kolbe-I, R & II FGD						100				
Kudgi FGD				2500		1750	1000			
Kudgi	3800	10000	30300	21500						
Kayamkulam PS (70 MW)					1830	2850	1825	4830		1700
Kayamkulam FB (22 MW)					170	3000	2150		100	450
Khindel					7350		185	1400	1900	
Lata I	3100	11000	39000	10600	1700	14000				
Maada I			3200	6000		500				
Maada II		4000	11000	29000		100	2200			
NCTPS-FGD				6500			5600			
NCTPP R & M						200				
Nash-Karapur	7500	5000	22300	15000	9500	11700	11900	2100	3947	44
Nash Solar Pk-I (240 MW)									7500	1600
Nash Solar Pk-II (245 MW)									7500	3400
Nash Solar Pk-III (245 MW)									7500	5700
Nashnagar									5884	
Pakti Barwadi CMB	3370	2000	6700			20000			41600	
Ramagundam I & II R & M		500			4200	3300	6955		1900	
Ramagundam II						400				
Ramagundam Floating Solar-100 MW				1000	3375	3800	8640	3800	1400	4775
Ramagundam-I & II FGD							100			
Ramman			2000	2500	3300	1100	800	1050	311	58
Ritand II			3000							
Ritand R & M					1200	2000	8175		3400	
Ritand Solar (20 MW)						300	610		400	100
Ritand-I FGD							20			
Ritand-II & III FGD							130			
Simsadi II	2000		2000							
Simsadi II & I (2x500 MW) & (2x500 MW)						7800				
Simsadi-II & I (2x500) & (2x500 MW) FGD							1150			
Simsadi R & M							200			
Simsadi Floating					1875	2050	525	1350		
Singrauli R & M				1000	4200	1700	2125		1300	
Singrauli-I & II FGD						8700	150			
Sipat I			1700							
Sipat-I (3x680 MW) FGD						5600	1100		500	
Solapur	3400	1000	33300	21500						
Solapur-FGD						2700	3450			
Solapur Solar							2575	800	200	400
Tanchi II		1200	600				840		700	
Tanchi R & M										
Tanchi Thermal R & M					500					
TBSPS Soaper-II & I FGD						9700				6250
Tanda II	8000	4500	21600	17000	9500	10700	1000			
Tanda R & M		400								
Tapevor Vasthugad	4800	3800	8400	16000	6200	8000	1600		198	3327
Tatlapal Coal shu.				11500	15400	4600	2180	2800	858	
Telangana	20633	15486.87	9809	37000	9725	20300	9200	5300	8678	208
TFPS II		8850								
Uchcharat IV		9000	54700	14000						
Uchcharat R & M					500	800	1050		1500	
Uchcharat-I & II FGD						5400	5100			
Uchcharat-IV FGD						2750	1200			
Vindhyachal IV	1850		3100							
Vindhyachal R & M	1000				2800	1450	2800		1800	
Vindhyachal V	2950	800	3600				200			
Vindhyachal-I II										
Vindhyachal-I & II FGD							800			
TOTAL	100000	107250	302500	430000	250000	399800	300000	117500	200000	50000
	0	0	0	0	0	0	0	0	0	0

Particulars	1	2	3	4	5	6	7	8	9
Source of Loan	2.75% Fixed Rate Note due 2027	7.25% Fixed Rate Note due 2022	JPY Eqn. 350Million A	JPY Eqn. 350Million B	4.5% Fixed Rate Note due 2023	JPY Eqn. 300Million A	JPY Eqn. 300Million B	3.75% Euro Bonds 2024 II	JPY Eqn. 100Million I
Currency	EUR	INR	JPY	JPY	USD	JPY	JPY	USD	JPY
Amount of loan sanctioned	30,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,90,866	40,00,00,000	16,28,48,76,778	16,36,90,93,118	45,00,00,000	24,67,10,32,632
Amount of Gross Loan drawn upto 27.09.2023	30,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,90,866	40,00,00,000	16,28,48,76,778	16,36,90,93,118	45,00,00,000	24,67,10,32,632
Interest Type	Fixed	Fixed	Floating	Floating	Fixed	Floating	Floating	Fixed	Floating
Fixed Interest Rate, if applicable	2.75%*	7.25%*	-	-	4.5%*	-	-	3.75%*	-
Reset Rate, if floating interest*	-	-	6 Month JPY Libor 3 Months coup. TONA* + CAS	6 Month JPY Libor 3 Months coup. TONA* + CAS	-	6 Month JPY Libor 3 Months coup. TONA* + CAS	6 Month JPY Libor 3 Months coup. TONA* + CAS	-	6 Month JPY Libor 3 Months TONA*
Maturity, if floating interest (in years)	-	-	0.99%	0.95%	-	1.02%	1.02%	-	0.80% + 1.02%
Are there any Cross / Floor / If above is Yes, specify Cross / Floor	No	No	No	No	No	No	No	No	No
Maturities Period	10 Years	5 Years	9 Years	9 Years	10 Years	9 Years	9 Years	5 Years	6 Years
Maturity effective from	01-Feb-2017	01-May-2017	12-Nov-2017	12-Nov-2017	10-Apr-2018	29-Jan-2019	29-Jan-2019	03-Apr-2019	15-May-2020
Repayment period	1 year	1 year	1 year	1 year	1 year	1 year	1 year	1 year	1 year
Repayment effective from	01-Feb-2017	01-May-2017	12-Nov-2017	12-Nov-2017	10-Apr-2018	29-Jan-2019	29-Jan-2019	03-Apr-2019	15-May-2020
Repayment frequency	One time	One time	Three Time	Three Time	One time	Three Time	Three Time	One time	One time
Repayment installment	50,00,00,000	20,00,00,00,000	7,50,83,53,043	5,62,99,06,622	40,00,00,000	5,42,82,92,259	5,42,83,31,039	45,00,00,000	6,16,77,63,158
Base Exchange Rate - 27.09.2023	89.2100	1.00	0.5655	0.5655	83.8200	0.5655	0.5655	83.8200	0.5655
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-

Particulars	1	2	3	4	5	6	7	8	9
Source of Loan	2.75% Fixed Rate Note due 2027	7.25% Fixed Rate Note due 2022	JPY Eqn. 350Million A	JPY Eqn. 350Million B	4.5% Fixed Rate Note due 2023	JPY Eqn. 300Million A	JPY Eqn. 300Million B	3.75% Euro Bonds 2024 II	JPY Eqn. 100Million I
Currency	EUR	INR	JPY	JPY	USD	JPY	JPY	USD	JPY
Amount of loan sanctioned	30,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,90,866	40,00,00,000	16,28,48,76,778	16,36,90,93,118	45,00,00,000	24,67,10,32,632
Amount of Gross Loan drawn upto 27.09.2023	30,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,90,866	40,00,00,000	16,28,48,76,778	16,36,90,93,118	45,00,00,000	24,67,10,32,632
Interest Type	Fixed	Fixed	Floating	Floating	Fixed	Floating	Floating	Fixed	Floating
Fixed Interest Rate, if applicable	2.75%*	7.25%*	-	-	4.5%*	-	-	3.75%*	-
Reset Rate, if floating interest*	-	-	6 Month JPY Libor 3 Months coup. TONA* + CAS	6 Month JPY Libor 3 Months coup. TONA* + CAS	-	6 Month JPY Libor 3 Months coup. TONA* + CAS	6 Month JPY Libor 3 Months coup. TONA* + CAS	-	6 Month JPY Libor 3 Months TONA*
Maturity, if floating interest (in years)	-	-	0.99%	0.95%	-	1.02%	1.02%	-	0.80% + 1.02%
Are there any Cross / Floor / If above is Yes, specify Cross / Floor	No	No	No	No	No	No	No	No	No
Maturities Period	10 Years	5 Years	9 Years	9 Years	10 Years	9 Years	9 Years	5 Years	6 Years
Maturity effective from	01-Feb-2017	01-May-2017	12-Nov-2017	12-Nov-2017	10-Apr-2018	29-Jan-2019	29-Jan-2019	03-Apr-2019	15-May-2020
Repayment period	1 year	1 year	1 year	1 year	1 year	1 year	1 year	1 year	1 year
Repayment effective from	01-Feb-2017	01-May-2017	12-Nov-2017	12-Nov-2017	10-Apr-2018	29-Jan-2019	29-Jan-2019	03-Apr-2019	15-May-2020
Repayment frequency	One time	One time	Three Time	Three Time	One time	Three Time	Three Time	One time	One time
Repayment installment	50,00,00,000	20,00,00,00,000	7,50,83,53,043	5,62,99,06,622	40,00,00,000	5,42,82,92,259	5,42,83,31,039	45,00,00,000	6,16,77,63,158
Base Exchange Rate - 27.09.2023	89.2100	1.00	0.5655	0.5655	83.8200	0.5655	0.5655	83.8200	0.5655
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-

Kudgi	11.0945%	11.4658%	14.3288%	8.6031%	4.5324%	9.6549%	4.0280%	3.2465%	6.4349%
Lata	7.5239%	9.5277%	8.3833%	5.5662%	9.9104%	10.1832%	8.5670%	13.1108%	13.3031%
Mouda-IT	4.5062%	0.8177%	1.7250%	1.0320%					1.5943%
Golapar	4.3813%	5.0728%	1.2351%	5.6390%	4.2482%			4.8465%	0.9020%
Scorpio FGD									
Vandhyachal-V									
Gadawara	10.4079%	11.1720%	8.1538%	5.1170%	9.2422%	9.0417%	9.6097%	10.2956%	6.1347%
Kudgi (FGD)									1.1753%
Sugrauli-I&II									0.4642%
Korba-II&III									7.0510%
North Kargone	18.9433%	9.6266%	15.1119%	6.6731%	13.6075%	12.4554%	12.3704%	7.7444%	2.1115%
Dadri-II									
Kemadundam-I&II									
Parake-I,II&III									
Kashigori-I&II									
Talcher STPS-I&II									
Talcher-III									
Unjiskar-I,II&III									
Durlandi	12.4812%	13.9745%	11.7724%	8.1002%	9.5743%	5.2689%	9.7045%	6.9150%	5.7274%
Tanda-II	9.7209%	11.3057%	13.3880%	22.2101%	14.1663%	10.5869%	7.2144%	9.8789%	11.4417%
Unchar-I	4.5862%	3.3707%	1.0084%	1.2753%					0.8408%
Kargone	10.4784%	13.4461%	12.9986%	22.7581%	18.2739%	21.2451%	17.8645%	13.1579%	16.7022%
Renuan						0.3079%	0.3627%	0.3985%	0.6543%
Telangana	4.3490%	4.4208%	4.2373%	10.5464%	13.6521%	19.7085%	29.1201%	28.8391%	22.5973%
Beroni-II									
Annapur Solar		0.1175%							
Mandwa Solar		2.2068%							
Badli Solar		0.0245%							
Kojmal Wind		0.9434%							
Dulanga Coal Mine									
Telapali Coal Mine									
Pali Barwadi CMB									
Chitr Barwadi CMB									
Knerderi									
Nab Nagar									
Kemadundam-I & II FGD									
Kemadundam-III FGD									
NCPS FGD									
Mouda FGD									
Mouda-II FGD									
Risavdi FGD									
Durlandi FGD									
Unprocessed									
Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

10	11	12	13	14	15	16	17	18	19	20	21
JPY Eqp. 7500 Million II	JPY Eqp. 7500 Million III	JPY Eqp. 7500 Million TV	JPY Eqp. 7500 Million V	JPY Eqp. 7500 Million VI	Euro Loan I	Euro Loan II	Euro Loan III	USD 750 Million Drawn I	USD 750 Million Drawn II	USD 750 Million Drawn III	USD 750 Million Drawn IV
JPY	JPY	JPY	JPY	JPY	EUR	EUR	EUR	USD	USD	USD	USD
13,74,22,92,405	10,55,52,03,716	10,55,18,62,404	10,45,69,69,371	12,89,05,84,717	4,80,31,650	8,42,38,932	8,45,12,994	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000
10,74,22,92,405	10,55,52,03,716	10,55,18,62,404	10,45,69,69,371	12,89,05,84,717	4,80,31,650	8,42,38,932	8,45,12,994	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000
Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
6 Month JPY Loan / 3 Months TONA*	6 Month JPY Loan / 3 Months TONA*	6 Month JPY Loan / 3 Months TONA*	6 Month JPY Loan / 3 Months TONA*	6 Month JPY Loan / 3 Months TONA*	6 Month Euribor*	6 Month Euribor*	6 Month Euribor*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*
0.80% / 1.02%	0.80% / 1.02%	0.80% / 1.02%	0.80% / 1.02%	0.80% / 1.02%	0.95%	0.95%	0.95%	1.6933%	1.6933%	1.6933%	1.6933%
No	No	No	No	No	No	No	No	No	No	No	No
6 Years	6 Years	6 Years	6 Years	6 Years	7	7	7	4	4	4	4
15-Mar-2020	15-Mar-2020	15-Mar-2020	15-Mar-2020	15-Mar-2020	14-Aug-2021	14-Aug-2021	14-Aug-2021	05-Oct-2022	05-Oct-2022	05-Oct-2022	05-Oct-2022
1 year	1 year	1 year	1 year	1 year	Bullet payment	Bullet payment	Bullet payment	Yearly	Yearly	Yearly	Yearly
15-Mar-2026	15-Mar-2026	15-Mar-2026	15-Mar-2026	15-Mar-2026	14-Aug-2028	14-Aug-2028	14-Aug-2028	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026
Six Time	Six Time	Six Time	Six Time	Six Time	One Time	One Time	One Time	Seven times	Seven times	Seven times	Seven times
2,68,55,73,101	2,63,88,00,029	2,63,79,65,601	2,61,42,40,193	3,22,26,46,179	4,80,31,650	8,42,38,932	8,45,12,994	1,42,85,714	1,42,85,714	3,57,14,286	1,42,85,714
89,51,91,034	87,96,06,310	87,93,21,867	87,14,14,131	1,07,42,15,393	-	-	-	-	-	-	-
0.5655	0.5655	0.5655	0.5655	0.5655	89.2100	89.2100	89.2100	83.8200	83.8200	83.8200	83.8200
No	No	No	No	No	No	No	No	No	No	No	No
-	-	-	-	-	-	-	-	-	-	-	-
%	%	%	%	%	%	%	%	%	%	%	%
0.47701%	2.75614%	2.25385%	1.67311%	5.09652%	4.80309%	3.95725%	0.13683%	3.54513%	1.48984%	0.29420%	5.41708%
3.46904%	2.93148%	12.29203%	2.38159%	2.81155%	8.8922%	9.61955%	17.05048%	14.52529%	4.75747%	21.20279%	2.78916%
0.94039%	4.18167%	0.85830%	0.53571%	1.37907%	0.59768%	0.67983%	0.39389%	0.37559%	0.37559%	0.14710%	0.97014%
	2.06905%	1.42064%	1.42496%	3.19880%						0.85339%	1.45523%
										2.66794%	0.84889%
										0.6199%	0.6199%
	0.20544%	1.27898%	4.34214%	1.43894%	6.09230%	2.55887%	0.32126%	1.44632%	1.44632%	0.61922%	2.37085%
	0.10030%	0.11557%	0.17443%	0.37680%						4.02912%	15.52350%
										22.34759%	4.58568%
										2.09704%	0.66697%

22	23	24	25
USD '50 Million Drawn V	USD '50 Million Drawn VI	JPY Equ. \$400 Million Drawn I	JPY Equ. \$400 Million Drawn II
USD	USD	JPY	JPY
10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,20,00,000
10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,20,00,000
Floating	Floating	Floating	Floating
-	-	-	-
6 Month Term SOPR*	6 Month Term SOPR*	6M Compounded TONA	6M Compounded TONA
1.6933%	1.6933%	1.2000p*	1.2000p*
No	No	No	No
-	-	-	-
4	4	4	4
05-Oct-2022	05-Oct-2022	15-Mar-2023	15-Mar-2023
Yearly	Yearly	% yearly	% yearly
05-Oct-2026	05-Oct-2026	15-Mar-2027	15-Mar-2027
Seven times	Seven times	Seven times	Seven times
1,42,85,714	1,42,85,714	1,00,07,85,714	1,00,45,71,420
85,8200	85,8200	0.5655	0.5655
No	No	No	No
-	-	-	-
%	%	%	%
5.10721%	1.00169%	1.01768%	1.34498%
0.54389%	0.14300%	0.84774%	1.71179%
5.13678%	0.14260%	3.08818%	2.44542%
0.18130%	6.75773%	1.63026%	0.61135%
2.32666%	2.01117%	2.84555%	2.44542%
1.08779%	1.69547%	1.69547%	4.03494%
0.33686%	0.93608%	0.93608%	2.56700%
6.57100%	2.54770%	5.81634%	11.00437%
		0.17111%	0.61135%

3.52586%	2.49397%	6.17636%	7.33625%
2.29644%	0.15195%	1.93768%	0.73362%
1.08719%	5.87254%	3.63315%	1.22271%
2.50796%	0.48442%	0.48442%	1.03930%
3.07635%	2.99735%	2.99735%	2.07860%
15.10818%	8.24831%	5.02586%	2.07860%
	10.18910%	4.72310%	2.44547%
		0.96884%	
2.11515%	3.10365%	1.39094%	0.12227%
1.72052%	0.07074%	2.54121%	1.46725%
1.51102%	4.85195%	1.27164%	4.99180%
		3.87530%	2.67162%
2.53817%	2.66857%	0.96332%	2.44547%
1.30865%	2.54727%	0.48442%	
3.02164%	2.18138%	3.75406%	1.22271%
0.48346%	4.00286%	10.89045%	3.05877%
1.30865%	0.24260%	1.45126%	3.49358%
9.12534%	3.88156%	13.80597%	7.33625%
	2.42197%	0.84774%	
0.84606%	0.24260%		
0.84606%	3.63898%	1.63402%	6.11354%
			15.28385%
2.41731%	5.94364%	0.84774%	0.36881%
4.47902%	3.63898%	3.54232%	2.81223%
6.04327%	7.27792%	3.14873%	1.22271%
1.28919%	2.85032%		1.89520%
0.60454%	0.42455%	0.34231%	
0.34231%	0.54556%	0.60553%	1.16157%
0.34231%	0.24260%	0.72863%	0.73362%
0.48346%	0.36391%	1.69547%	
100.0000%	100.0000%	100.0000%	100.0000%

Name of the Company
Name of the Power Station

NTPC LTD
Telangana

Form-8

Particulars	1	2	3	4	5	6	7
	2.75% Fixed Rate Notes due 2022	7.25% Fixed Rate Notes due 2022	JPY Equ. 350Million A	JPY Equ. 350Million B	4.5% Fixed Rate Notes due 2022	JPY Equ. 300Million A	JPY Equ. 300Million B
Source of Loan							
Drawal							
Currency	EUR	INR	JPY	JPY	USD	JPY	JPY
Amount of loan sanctioned	50,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,89,866	40,00,00,000	16,28,48,76,778	16,56,90,93,118
Amount of Gross Loan drawn upto 29.02.2024	50,00,00,000	20,00,00,00,000	22,52,50,59,128	16,88,99,89,866	40,00,00,000	16,28,48,76,778	16,56,90,93,118
Interest Type	Fixed	Fixed	Floating	Floating	Fixed	Floating	Floating
Fixed Interest Rate, if applicable	2.75% *	7.25% *	-	-	4.5% *	-	-
Base Rate, if floating interest*	-	-	5 Month JPY Libor	6 Month JPY Libor	-	5 Month JPY Libor	6 Month JPY Libor
Margin, if floating interest rate	-	-	0.95%	0.95%	-	1.02%	1.02%
Are there any Caps / Floor	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-
Moratorium Period	10 Years	5 Years	9 Years	9 Years	10 Years	8 Years	9 Years
Moratorium effective from	01-Feb-2017	03-May-2017	12-Nov-2017	12-Nov-2017	19-Mar-2018	29-Jan-2019	29-Jan-2019
Repayment period	Bullet payment	Bullet payment	1 year	1 year	Bullet payment	1 year	1 year
Repayment effective from	01-Feb-2027	03-May-2022	12-Nov-2026	12-Nov-2026	19-Mar-2028	29-Jan-2028	29-Jan-2028
Repayment frequency	One time	One time	Three Time	Three Time	One time	Three Time	Three Time
Repayment installment	50,00,00,000	20,00,00,00,000	7,50,83,53,043	5,62,99,96,622	40,00,00,000	5,42,82,92,259	5,52,30,31,039
Base Exchange Rate - 29.02.2024	91.1100	1.00	0.5602	0.5602	83.5100	0.5602	0.5602
Are foreign currency loan hedged	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-

Name of the Projects	%	%	%	%	%	%	%	%
Koldam								
Sipat-I								
Sipat-I FGD								
Sipat-II FGD								
Bonggaon	1.71056%	2.41638%	1.63718%	2.34143%	2.76243%	1.42740%	1.03120%	
Tapovan Vishugad								
Rihand-II&III								
VSTPS- I & II								
VSTPS- III & IV								
VSTPS III & IV FGD								
Simhadari-I&II								
Mouda-I								
Barh-I								
Barh-II								
Barh-II FGD								
Kudgi	11.0945%	11.4658%	14.3288%	8.6081%	4.5324%	9.6949%	4.0260%	
Lara	7.5239%	9.3272%	6.3833%	5.3696%	9.9104%	10.1832%	8.5670%	
Mouda-II	4.3090%	0.8177%	1.7250%	1.0329%				
Solapur	4.3853%	5.0728%	1.2551%	5.6590%	4.2482%			
Solapur FGD								
Vindhyachal-V								
Gadarwara	10.4079%	11.1720%	8.1538%	5.1170%	9.2422%	9.0417%	9.6097%	
Kudgi (FGD)								
Singrauli-I&II								
Korba-I,II&III								
North Karanpura	18.9433%	9.6266%	15.1119%	6.6731%	13.6075%	12.4554%	12.5904%	
Dadri-II								
Ramagundam-I & II								
Farakka-I,II&III								

8	9	10	11	12	13	14	15	16
3.75% Euro Bonds 2024 II	JPY Equ. 750Million I	JPY Equ. 750Million II	JPY Equ. 750Million III	JPY Equ. 750Million IV	JPY Equ. 750Million V	JPY Equ. 750Million VI	Euro Loan I	Euro Loan II
USD	JPY	JPY	JPY	JPY	JPY	JPY	EUR	EUR
45,00,00,000	24,67,10,52,632	10,74,22,92,405	10,55,52,03,716	10,55,18,62,404	10,45,69,69,571	12,89,05,84,717	4,89,31,659	8,42,38,902
45,00,00,000	24,67,10,52,632	10,74,22,92,405	10,55,52,03,716	10,55,18,62,404	10,45,69,69,571	12,89,05,84,717	4,89,31,659	8,42,38,902
Fixed	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
3.750%	-	-	-	-	-	-	-	-
-	5 Month JPY	5 Month JPY Libor	5 Month JPY Libor	5 Month JPY Libor	5 Month JPY Libor	5 Month JPY Libor	5 Month	5 Month
	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.80%/1.02%	0.95%	0.95%
No	No	No	No	No	No	No	No	No
	-	-	-	-	-	-	-	-
5 Years	5 Years	5 Years	5 Years	5 Years	5 Years	5 Years	7	7
03-Apr-2018	15-May-2020	15-May-2020	15-May-2020	15-May-2020	15-May-2020	15-May-2020	14-Aug-2021	14-Aug-2021
Bullet payment	1 year	1 year	1 year	1 year	1 year	1 year	Bullet payment	Bullet payment
03-Apr-2024	15-May-2026	15-May-2026	15-May-2026	15-May-2026	15-May-2026	15-May-2026	14-Aug-2028	14-Aug-2028
One time	Six Time	Six Time	Six Time	Six Time	Six Time	Six Time	One Time	One Time
45,00,00,000	6,16,77,63,158	2,68,55,73,101	2,63,88,00,929	2,63,79,65,601	2,61,42,42,393	3,22,26,46,179	4,89,31,659	8,42,38,902
	2,05,59,21,053	89,51,91,034	87,96,00,310	87,93,21,867	87,14,14,131	1,07,42,15,393		
83.5100	0.5602	0.5602	0.5602	0.5602	0.5602	0.5602	91.1100	91.1100
No	No	No	No	No	No	No	No	No
-	-	-	-	-	-	-	-	-

%	%	%	%	%	%	%	%	%	%	%
	0.21098%	0.47701%	2.75614%	2.25385%	1.67311%	5.09652%	4.80059%	2.95725%		
1.97709%										
3.59002%	2.41904%	3.46904%	2.93148%	12.28005%	2.56359%	2.81135%	5.8922%	9.61955%		
	0.30915%			0.85639%	0.53571%	1.37997%				
			4.18167%	1.55985%	0.58768%	1.54956%		0.67963%		
	0.44927%	0.94039%	2.06005%	1.42064%	1.42496%	3.19880%				
	0.11920%		0.20544%	1.27698%	4.34216%	1.43896%	6.09230%	2.55887%		
			0.10030%	0.11557%	0.74433%	0.57680%				
2.2465%	6.43497%	1.97388%	4.60510%	1.60095%	1.00505%					
13.1108%	12.30314%	6.37111%	9.31723%	10.38584%	10.97945%	2.32373%				
	1.59143%	0.28724%		0.63982%	1.11345%	2.83574%		0.27193%		
4.8465%	0.90202%	1.15458%		0.45615%	4.09991%	1.65823%	1.6474%	0.69206%		
10.2954%	6.15476%	5.99506%	3.32145%	5.28556%	6.22762%	11.75652%	6.1862%	4.67041%		
	1.17335%		0.15666%	0.81683%	1.90884%	1.60697%	2.2912%	3.22374%		
						0.10639%	3.0702%	0.14956%		
	0.46342%	0.38828%			0.02442%	0.02299%				
7.7444%	7.05310%	8.57589%	8.44120%	20.41925%	12.28622%	19.54605%		21.31681%		
	2.11158%	0.59514%		0.30889%	0.25099%	0.91853%				
		0.69075%		0.19544%	0.00940%	0.01091%		0.27193%		
			3.02541%			0.12318%				

17	18	19	20	21	22	23	24	25	26	27
Euro Loan III	USD 760 Million Drawl I	USD 760 Million Drawl II	USD 760 Million Drawl III	USD 760 Million Drawl IV	USD 760 Million Drawl V	USD 760 Million Drawl VI	JPY Equ. \$400 Million Drawl I	JPY Equ. \$400 Million Drawl II	JPY Equ. \$400 Million Drawl III	JPY Equ. \$400 Million Drawl IV
EUR	USD	USD	USD	USD	USD	USD	JPY	JPY	JPY	JPY
8,45,12,994	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000	10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,20,00,000	13,51,55,00,000	13,89,20,00,000
8,45,12,994	10,00,00,000	10,00,00,000	25,00,00,000	10,00,00,000	10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,85,00,000
Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
6 Month	6 Month Term	6 Month Term	6 Month Term	6 Month Term	6 Month Term	6 Month Term	6M Compounded	6M Compounded	6M Compounded	6M Compounded
0.95%	1.16933%	1.16933%	1.16933%	1.16933%	1.16933%	1.16933%	1.20000%	1.20000%	1.20000%	1.20000%
No	No	No	No	No	No	No	No	No	No	No
-	-	-	-	-	-	-	-	-	-	-
7	4	4	4	4	4	4	4	4	4	4
14-Aug-2021	05-Oct-2022	05-Oct-2022	05-Oct-2022	05-Oct-2022	05-Oct-2022	05-Oct-2022	31-Aug-2023	31-Aug-2023	31-Aug-2023	31-Aug-2023
Bullet payment	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
14-Aug-2028	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027
One Time	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times
8,45,12,994	1,42,85,714	1,42,85,714	3,57,14,286	1,42,85,714	1,42,85,714	1,42,85,714	1,93,07,85,714	1,98,45,71,429	1,93,07,85,714	1,98,45,71,429
91,1100	83,5100	83,5100	83,5100	83,5100	83,5100	83,5100	0.5602	0.5602	0.5602	0.5602
No	No	No	No	No	No	No	No	No	No	No
-	-	-	-	-	-	-	-	-	-	-

Name of the Petitioner		NTPC LTD									
Name of the Generating Station		Telangana Super Thermal Power Project Stage-I									
COD of Unit #2 /station		01.03.2024									
For Financial Year		2024-29 (Summary)									
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected on Gross block/Accrual - Lakhs)						2028-29	Total	Regulations under which claimed	Justification
		2024-25	2025-26	2026-27	2027-28	2028-29	2029-30				
1	2	3	4	5	6	7				8	9
1	Boiler	5,273.24	5,651.37	-	-	-	-	-	10,924.62		
2	SG CHP & AHP	2,999.02	-	-	-	-	-	-	2,999.02		
3	TG	989.79	-	-	-	-	-	-	989.79		
4	Water system	1,896.13	5,312.55	-	-	-	-	-	7,208.69		
5	Coal, Lime & Gypsum handling	29,228.12	1,037.15	-	-	-	-	-	30,265.27		
6	FGD	36,947.27	-	-	-	-	-	-	36,947.27		
7	Mechanical Infra works	-	3,169.00	4,024.00	-	-	-	-	7,193.00		
8	Workshop & Lab equipments	-	59.00	-	-	-	-	-	59.00		
9	Total Mechanical works	77,333.57	15,229.08	4,024.00	-	-	-	-	96,586.65		Refer to Individual Form 9
10	Coal Transportation System	67.50	5,728.50	4,218.00	-	-	-	-	10,014.00		
11	Ash Dyke	480.00	-	708.00	-	-	-	-	1,188.00		
12	Township & Colony	6,427.43	13,518.45	-	-	-	-	-	19,945.88		
13	Temp. construction, Infrastructure & enabling works	1,693.50	6,570.11	2,188.00	-	-	-	-	10,451.61		
14	Total Civil works	8,600.93	20,088.56	2,896.00	-	-	-	-	31,585.49		
15	Electrical works	-	1,764.00	-	-	-	-	-	1,764.00		
16	Initial Spares Included with Plant & machinery packages	4,000.00	7,500.00	7,500.00	-	-	-	-	19,000.00		
17	Misc Tools & Plants	-	1,310.00	-	-	-	-	-	1,310.00		
	Total Capital Cost	90,002.01	51,620.14	18,638.00					1,60,260.14		

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner:		NTPC LTD		PART-I						
Name of the Generating Station		Telangana Super Thermal Power Project Stage-I		FORM-5						
COD of Station		01.03.2024		in Rs Lakhs						
For Financial Year		2024-25								
		Projected ADD CAP FOR FY 2024-25								
SL No.	Head of Work/Equipment	Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IOC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, 9
2	3	3			4	5= (3-4)	6	7	8	9
Works within the original scope at normal rate of ROE										
A	SG Island Package									
A1	Boiler	5,273.24		5,273.24		5,273.24				
A2	SG CHP & AHP	2,999.02		2,999.02		2,999.02				
B	TG Island Package									
B1	TG	989.79		989.79		989.79				
C	Balance of Plant Package									
C1	Water system	1,896.13		1,896.13		1,896.13				
C2	Coal, Lime & Gypsum handling	29,228.12		29,228.12		29,228.12				
C3	FGD	36,947.27		36,947.27		36,947.27				
	Total Mechanical works	77,333.57		77,333.57		77,333.57		2A(1)(b)	Under original scope of work and within cut off date	NA
D	Coal Transportation System	87.50		87.50		87.50				
E	Civil Works									
E1	Ash Dyke	480.00		480.00		480.00				
E2	Township & Colony	6,427.43		6,427.43		6,427.43				
E3	Temp. construction, Infrastructure & enabling works	1,693.50		1,693.50		1,693.50				
	Total Civil works	8,600.93		8,600.93		8,600.93				
F	Initial spares	4,000.00		4,000.00		4,000.00		24(1)(c)	Under original scope of work and within cut off date	
	Additional Capitalisation Claimed	90,002.01		90,002.01		90,002.01				
Return on Equity @ SBI WCLR plus 350 B/P										
NIL										
Total ADD CAP CLAIMED		90,002.01	-	50,002.01	-	50,002.01	-			

Year wise Statement of Additional Capitalisation after COG

Name of the Follower		NTPC LTD								PART-4 FORM-9	
Name of the Generating Station		Telangana Super Thermal Power Project Stage-I								In Rs Lakhs	
COD of Station		01.03.2024									
For Financial Year		2025-26									
		Projected ADD CAP FOR FY 2025-26									
Sl. No.	Head of Work /Equipment			ACE Claimed						Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	4	5= (3-4)	IDC included in col. 3	7		
2	3	4	5	6	7	8	9	10	11	12	13
Works within the original scope at normal rate of ROE											
A	SG Island Package										
A1	Boiler	5,651.37		5,651.37				5,651.37			
B	Balance of Plant Package										
B1	Water system	5,312.55		5,312.55				5,312.55			
B2	Coal, Lime & Gypsum handling	1,037.15		1,037.15				1,037.15			
B3	Mechanical Infra works	3,169.00		3,169.00							
B4	Workshop & Lab equipments	59.00		59.00							
	Total Mechanical works	15,229.08		15,229.08				15,229.08			
C	Coal Transportation System	5,728.50		5,728.50				5,728.50			
D	Electrical Works	1,764.00		1,764.00							
E	Civil Works										
E1	Township & Colony	13,518.45		13,518.45				13,518.45			
E2	Temp. construction, Infrastructure & enabling works	6,570.11		6,570.11				6,570.11			
	Total Civil works	20,088.56		20,088.56				20,088.56			
F	Initial spares	7,500.00		7,500.00				7,500.00			
									24(1)(c)	Under original scope of work and within cut off date	
G	Misc Tools & Plants	1,310.00		1,310.00							
									24(1)(d)	Under original scope of work and within cut off date	
	Additional Capitalisation Claimed	51,620.14		51,620.14				51,620.14			
Return on Equity (@ SBI MCLR plus 350 BPS)											
NIL											
	Total ADD CAP CLAIMED	51,620.14		51,620.14				51,620.14			

Year Wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC LTD							PART-I	
Name of the Generating Station		Tolungana Super Thermal Power Project Stage-I							FORM- 5	
COD of Station		01.03.2024							in Rs Lakhs	
For Financial Year		2026-27								
		Projected ADD CAP FOR FY 2026-27								
Sl. No.	Head of Work /Equipment	Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	ACE Claimed Cash basis	IDC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
2		3			4	5 or (3+4)	6	7	8	9
Works within the original scope at normal rate of ROE										
A	Balance of Plant Package									
A1	Mechanical Infra works	4,024.00		4,024.00		4,024.00				
	Total Mechanical works	4,024.00		4,024.00		4,024.00				
B	Coal Transportation System	4,218.00		4,218.00		4,218.00		24(1)(b)	Under original scope and within cut off date	NA
C	Civil Works									
C1	Ash Dye	708.00		708.00		708.00				
C2	Temp. construction, Infrastructure & enabling works	2,188.00		2,188.00		2,188.00				
	Total Civil works	2,896.00		2,896.00		2,896.00				
D	Initial spares	7,500.00		7,500.00		7,500.00		24(1)(c)	Under original scope of work and within cut off date	
	Additional Capitalisation Claimed	18,638.00		18,638.00		18,638.00				
Return on Equity (@ SBI MCLR plus 350 BP)										
NIL										
	Total ADD CAP CLAIMED	18,638.00	-	18,638.00	-	18,638.00	-			

Year Wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC LTD										PART 4
Name of the Generating Station		Telangana Super Thermal Power Project Stage-I										FORM- 9
COD of Station		01.01.2024										In Rs Lakhs
For Financial Year		2027-28										
Head of Work / Equipment		Projected ADD CAP FOR FY 2027-28										
Sl. No.		ACE Claimed										
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis (i.e. [3-4])	IDC included in col. 5	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any		
I		3		4		5	6	7	8	9		
Works within the original scope at nominal rate of ROE												
Additional Capitalisation Claimed												
Return on Equity @ 581 MCLR plus 350 BPS												
Total ADD CAP CLAIMED												

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC LTD										PART-4
Name of the Generating Station		Telangana Super Thermal Power Project Stage-I										FORM-9
COD of Station		01.03.2024										In Rs Lakhs
For Financial Year		2028-29										
		Projected ADD CAP FOR FY 2028-29										
Sl. No.	Head of Work /Equipment	ACE Claimed										
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any		
I	2	3		4	5= (3-4)	6	7	8	9			
Works within the original scope at normal rate of RCE												
					NIL							
	Additional Capitalisation Claimed				NIL							
Return on Equity @ SBI MCLR plus 350 B/P												
					NIL							
	Total ADD CAP CLAIMED				NIL							

PART-I FORM- 10											
Name of the Petitioner		NTPC Limited									
Name of the Generating Station		Telangana ST-I									
Date of Commercial Operation		01.03.2024									
		Amount in Rs Lakh									
Financial Year (Starting from COD)1		Actual					Admitted				
		2024-25	2025-26	2026-27	2027-28	2028-29	2024-25	2025-26	2026-27	2027-28	2028-29
1			3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment											
Financing Details											
Loan-1											
Loan-2											
Loan-3 and so on											
Total Loan2											
Equity											
Internal Resources											
Others (Pl. specify)											
Total											
Add cap is proposed to be finance in Debt:Equity ratio of 70:30											

Calculation of Depreciation**PART 1
FORM- 11**

Name of the Petitioner - NTPC LIMITED
 Name of the Generating Station - Telangana STPP

(Amount in Rs. Lakh)

S. No.	Name of the Assets ¹	Gross Block as on 31.03.2019 or as on COD of Unit-2 i.e., 29.02.2024	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year up to COD of 31.03.2024
1	2			
1	Freehold Land	-	0.00%	-
2	Leasehold Land	-	3.34%	-
3	Roads, bridges, culverts & helipads	10,120.79	3.34%	338.03
4	Main Plant Buildings	9,174.08	3.34%	306.41
5	Other Buildings	19,312.91	3.34%	645.05
6	Temporary erection	58.26	100.00%	58.26
7	Water supply, drainage & sewerage	11,355.56	5.28%	599.57
8	Earth dam reservoir	-	5.28%	-
9	Plant and machinery	10,36,837.34	5.28%	54,745.01
10	Furniture and fixtures	1,591.01	6.33%	100.71
11	Other Office Equipments	856.04	6.33%	54.19
12	EDP, WP machines & SATCOM equipment	329.15	15.00%	49.37
13	Vehicles including speedboats	-	9.50%	-
14	Construction equipment	1,979.30	5.28%	104.51
15	Electrical installations	7,665.69	5.28%	404.75
16	Communication equipment	309.67	6.33%	19.60
17	Hospital equipment	58.49	5.28%	3.09
18	Laboratory and workshop equipment	220.45	5.28%	11.64
19	Software	47.26	15.00%	7.09
20	Railway Siding	16,880.06	5.28%	891.27
21	MGR track and signalling system	1,219.68	5.28%	64.40
	TOTAL	11,18,015.73		58,402.96
	Weighted Average Rate of Depreciation (%)			5.22%

PART-I FORM- 12									
Statement of Depreciation									
Name of the Company :		NTPC Limited							
Name of the Power Station :		Telangana ST-I							
(Amount in Rs Lakh)									
S. No	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7	8		
1	Opening Capital Cost	10,44,289.02	10,62,418.64	11,52,420.64	12,04,040.78	12,22,678.78	12,22,678.78		
2	Closing Capital Cost	10,62,418.64	11,52,420.64	12,04,040.78	12,22,678.78	12,22,678.78	12,22,678.78		
3	Average Capital Cost	10,53,353.83	11,07,419.64	11,78,230.71	12,13,359.78	12,22,678.78	12,22,678.78		
1a	*Cost of IT Equipments & Software included in (1) above	376.41							
2a	*Cost of IT Equipments & Software included in (2) above	376.41							
3a	*Average Cost of IT Equipments & Software	376.41							
4	Freehold land		-	-	-	-	-		
5	Rate of depreciation	5.22%	5.22%	5.22%	5.22%	5.22%	5.22%		
6	Depreciable value	9,48,056.08	9,96,677.67	10,60,407.64	10,92,023.80	11,00,410.90	11,00,410.90		
7	Balance useful life at the beginning of the period	-	23.79	22.79	21.79	20.79	19.79		
8	Remaining depreciable value	9,32,524.02	9,76,485.01	9,82,365.54	9,52,433.23	8,87,436.79	8,33,566.44		
9	Depreciation (for the period)	4,660.60	57,849.44	61,548.47	63,383.54	63,870.35	63,870.35		
10	Depreciation (annualised)	55,025.14	57,849.44	61,548.47	63,383.54	63,870.35	63,870.35		
11	Cumulative depreciation at the end of the period	20,192.66	78,042.10	1,39,590.57	2,02,974.11	2,66,844.46	3,30,714.80		
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-		-	-	-	-		
14	Less: Cumulative depreciation adjustment on account of de-capitalisation								
15	Net Cumulative depreciation at the end of the period after adjustments	20,192.66	78,042.10	1,39,590.57	2,02,974.11	2,66,844.46	3,30,714.80		

Will be provided at the time of truing up

Name of the Company : NTPC Limited
Name of the Power Station: TELANGANA

S.No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
3	Axis Bank-IV					
	Gross Drawl opening	15,000.00	15,000.00	15,000.00	15,000.00	15,000.00
	Cummulative repayment of drawl till prev yr	1,500.00	3,000.00	4,500.00	6,000.00	7,500.00
	Net Loan opening	13,500.00	12,000.00	10,500.00	9,000.00	7,500.00
	Increase decrease due to FERV					
	Increase decrease due to ACE					
	Total	13,500.00	12,000.00	10,500.00	9,000.00	7,500.00
	Repayment of loan during the year	1,500	1,500	1,500	1,500	1,500
	Net loan closing	12,000.00	10,500.00	9,000.00	7,500.00	6,000.00
	Average net loan	12,750	11,250	9,750	8,250	6,750
	Rate of interest on loan	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%
	Interest on loan	1,020	900	780	660	540
4	BANK OF INDIA V-A-I					
	Gross Drawl opening	3,122.00	3,122.00	3,122.00	3,122.00	3,122.00
	Cummulative repayment of drawl till prev yr	-	260.17	520.33	780.50	1,040.67
	Net Loan opening	3,122.00	2,861.83	2,601.67	2,341.50	2,081.33
	Increase decrease due to FERV					
	Increase decrease due to ACE					
	Total	3,122.00	2,861.83	2,601.67	2,341.50	2,081.33
	Repayment of loan during the year	260	260	260	260	260
	Net loan closing	2,861.83	2,601.67	2,341.50	2,081.33	1,821.17
	Average net loan	2,992	2,732	2,472	2,211	1,951
	Rate of interest on loan	8.0000%	8.1500%	8.1500%	8.1500%	8.1500%
	Interest on loan	239	223	201	180	159
5	BANK OF INDIA V-A-II					
	Gross Drawl opening	25,517.00	25,517.00	25,517.00	25,517.00	25,517.00
	Cummulative repayment of drawl till prev yr	-	2,126.42	4,252.83	6,379.25	8,505.67
	Net Loan opening	25,517.00	23,390.58	21,264.17	19,137.75	17,011.33
	Increase decrease due to FERV					
	Increase decrease due to ACE					
	Total	25,517.00	23,390.58	21,264.17	19,137.75	17,011.33
	Repayment of loan during the year	2,126	2,126	2,126	2,126	2,126
	Net loan closing	23,390.58	21,264.17	19,137.75	17,011.33	14,884.92
	Average net loan	24,454	22,327	20,201	18,075	15,948
	Rate of interest on loan	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%
	Interest on loan	1,956	1,786	1,616	1,446	1,276
6	HDFC Bank Limited-III					
	Gross Drawl opening	2,400.00	2,400.00	2,400.00	2,400.00	2,400.00
	Cummulative repayment of drawl till prev yr	800.00	1,066.67	1,333.33	1,600.00	1,866.67
	Net Loan opening	1,600.00	1,333.33	1,066.67	800.00	533.33
	Increase decrease due to FERV					
	Increase decrease due to ACE					
	Total	1,600.00	1,333.33	1,066.67	800.00	533.33
	Repayment of loan during the year	267	267	267	267	267
	Net loan closing	1,333.33	1,066.67	800.00	533.33	266.67
	Average net loan	1,467	1,230	933	667	400
	Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%	7.9500%
	Interest on loan	117	95	74	53	32
7	HDFC BANK LIMITED IV					
	Gross Drawl opening	11,500.00	11,500.00	11,500.00	11,500.00	11,500.00
	Cummulative repayment of drawl till prev yr	3,833.33	5,111.11	6,388.89	7,666.67	8,944.44
	Net Loan opening	7,666.67	6,388.89	5,111.11	3,833.33	2,555.56
	Increase decrease due to FERV					
	Increase decrease due to ACE					
	Total	7,666.67	6,388.89	5,111.11	3,833.33	2,555.56
	Repayment of loan during the year	1,278	1,278	1,278	1,278	1,278
	Net loan closing	6,388.89	5,111.11	3,833.33	2,555.56	1,277.78
	Average net loan	7,028	5,750	4,472	3,194	1,917
	Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%	7.9500%
	Interest on loan	559	457	356	254	152

92						
93	8	HDFC BANK LIMITED V				
94		Gross Drawl opening	11,800.00	11,800.00	11,800.00	11,800.00
95		Cummulative repayment of drawl till prev yr	-	1,311.11	2,622.22	3,933.33
96		Net Loan opening	11,800.00	10,488.89	9,177.78	7,866.67
97		Increase decrease due to FERV				
98		Increase decrease due to ACE				
99		Total	11,800.00	10,488.89	9,177.78	7,866.67
100		Repayment of loan during the year	1,311	1,311	1,311	1,311
101		Net loan closing	10,488.89	9,177.78	7,866.67	6,555.56
102		Average net loan	11,144	9,833	8,522	7,211
103		Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%
104		Interest on loan	886	782	678	573
105						
106	9	HDFC BANK LIMITED VI				
107		Gross Drawl opening	7,200.00	7,200.00	7,200.00	7,200.00
108		Cummulative repayment of drawl till prev yr	-	-	800.00	1,600.00
109		Net Loan opening	7,200.00	7,200.00	6,400.00	5,600.00
110		Increase decrease due to FERV				
111		Increase decrease due to ACE				
112		Total	7,200.00	7,200.00	6,400.00	5,600.00
113		Repayment of loan during the year	-	800	800	800
114		Net loan closing	7,200.00	6,400.00	5,600.00	4,800.00
115		Average net loan	7,200	6,800	6,000	5,200
116		Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%
117		Interest on loan	572	541	477	413
118						
119	10	HDFC BANK LIMITED VII				
120		Gross Drawl opening	8,000.00	8,000.00	8,000.00	8,000.00
121		Cummulative repayment of drawl till prev yr	-	-	-	888.89
122		Net Loan opening	8,000.00	8,000.00	8,000.00	7,111.11
123		Increase decrease due to FERV				
124		Increase decrease due to ACE				
125		Total	8,000.00	8,000.00	8,000.00	7,111.11
126		Repayment of loan during the year	-	-	889	889
127		Net loan closing	8,000.00	8,000.00	7,111.11	6,222.22
128		Average net loan	8,000	8,000	7,556	6,867
129		Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%
130		Interest on loan	638	638	601	530
131						
132	11	HDFC BANK LIMITED IX				
133		Gross Drawl opening	15,500.00	15,500.00	15,500.00	15,500.00
134		Cummulative repayment of drawl till prev yr	-	1,291.67	2,583.33	3,875.00
135		Net Loan opening	15,500.00	14,208.33	12,916.67	11,625.00
136		Increase decrease due to FERV				
137		Increase decrease due to ACE				
138		Total	15,500.00	14,208.33	12,916.67	11,625.00
139		Repayment of loan during the year	1,292	1,292	1,292	1,292
140		Net loan closing	14,208.33	12,916.67	11,625.00	10,333.33
141		Average net loan	14,854	13,563	12,271	10,979
142		Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%
143		Interest on loan	1,181	1,078	976	873
144						
145	12	HDFC BANK LIMITED X				
146		Gross Drawl opening	11,100.00	11,100.00	11,100.00	11,100.00
147		Cummulative repayment of drawl till prev yr	-	-	925.00	1,850.00
148		Net Loan opening	11,100.00	11,100.00	10,175.00	9,250.00
149		Increase decrease due to FERV				
150		Increase decrease due to ACE				
151		Total	11,100.00	11,100.00	10,175.00	9,250.00
152		Repayment of loan during the year	-	925	925	925
153		Net loan closing	11,100.00	10,175.00	9,250.00	8,325.00
154		Average net loan	11,100	10,638	9,713	8,788
155		Rate of interest on loan	7.9500%	7.9500%	7.9500%	7.9500%
156		Interest on loan	882	846	772	699
157						
158	13	HDFC BANK LIMITED XI				
159		Gross Drawl opening	3,000.00	3,000.00	3,000.00	3,000.00
160		Cummulative repayment of drawl till prev yr	-	-	-	250.00
161		Net Loan opening	3,000.00	3,000.00	3,000.00	2,750.00

162		Increase decrease due to FERV					
163		Increase decrease due to ACE					
164		Total	3,000.00	3,000.00	3,000.00	3,000.00	2,750.00
165		Repayment of loan during the year	-	-	-	250	250
166		Net loan closing	3,000.00	3,000.00	3,000.00	2,750.00	2,500.00
167		Average net loan	3,000	3,000	3,000	2,875	2,625
168		Rate of interest on loan	7.8400%	7.8400%	7.8400%	7.8400%	7.8400%
169		Interest on loan	235	235	235	225	206
170							
171	14	HDFC BANK LIMITED XII D-1					
172		Gross Drawl opening	9,250.00	9,250.00	9,250.00	9,250.00	9,250.00
173		Cummulative repayment of drawl till prev yr	-	-	-	-	770.83
174		Net Loan opening	9,250.00	9,250.00	9,250.00	9,250.00	8,479.17
175		Increase decrease due to FERV					
176		Increase decrease due to ACE					
177		Total	9,250.00	9,250.00	9,250.00	9,250.00	8,479.17
178		Repayment of loan during the year	-	-	-	771	771
179		Net loan closing	9,250.00	9,250.00	9,250.00	8,479.17	7,708.33
180		Average net loan	9,250	9,250	9,250	8,885	8,094
181		Rate of interest on loan	7.6000%	7.6000%	7.6000%	7.6000%	7.6000%
182		Interest on loan	703	703	703	674	615
170							
171	15	HDFC BANK LIMITED XII D-2					
172		Gross Drawl opening	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
173		Cummulative repayment of drawl till prev yr	-	-	-	-	208.33
174		Net Loan opening	2,500.00	2,500.00	2,500.00	2,500.00	2,291.67
175		Increase decrease due to FERV					
176		Increase decrease due to ACE					
177		Total	2,500.00	2,500.00	2,500.00	2,500.00	2,291.67
178		Repayment of loan during the year	-	-	-	208	208
179		Net loan closing	2,500.00	2,500.00	2,500.00	2,291.67	2,083.33
180		Average net loan	2,500	2,500	2,500	2,396	2,188
181		Rate of interest on loan	7.6000%	7.6000%	7.6000%	7.6000%	7.6000%
182		Interest on loan	190	190	190	182	166
170							
171	16	HDFC BANK LIMITED XII D-4					
172		Gross Drawl opening	4,000.00	4,000.00	4,000.00	4,000.00	4,000.00
173		Cummulative repayment of drawl till prev yr	-	-	-	-	333.33
174		Net Loan opening	4,000.00	4,000.00	4,000.00	4,000.00	3,666.67
175		Increase decrease due to FERV					
176		Increase decrease due to ACE					
177		Total	4,000.00	4,000.00	4,000.00	4,000.00	3,666.67
178		Repayment of loan during the year	-	-	-	333	333
179		Net loan closing	4,000.00	4,000.00	4,000.00	3,666.67	3,333.33
180		Average net loan	4,000	4,000	4,000	3,833	3,500
181		Rate of interest on loan	7.6000%	7.6000%	7.6000%	7.6000%	7.6000%
182		Interest on loan	304	304	304	291	266
183							
184	17	HDFC BANK LIMITED XII D-6					
185		Gross Drawl opening	5,000.00	5,000.00	5,000.00	5,000.00	5,000.00
186		Cummulative repayment of drawl till prev yr	-	-	-	-	416.67
187		Net Loan opening	5,000.00	5,000.00	5,000.00	5,000.00	4,583.33
188		Increase decrease due to FERV					
189		Increase decrease due to ACE					
190		Total	5,000.00	5,000.00	5,000.00	5,000.00	4,583.33
191		Repayment of loan during the year	-	-	-	417	417
192		Net loan closing	5,000.00	5,000.00	5,000.00	4,583.33	4,166.67
193		Average net loan	5,000	5,000	5,000	4,792	4,375
194		Rate of interest on loan	7.6000%	7.6000%	7.6000%	7.6000%	7.6000%
195		Interest on loan	380	380	380	364	333
196							
222							
223	20	PNB-V					
224		Gross Drawl opening	4,600.00	4,600.00	4,600.00	4,600.00	4,600.00
225		Cummulative repayment of drawl till prev yr	383.33	766.67	1,150.00	1,533.33	1,916.67
226		Net Loan opening	4,216.67	3,833.33	3,450.00	3,066.67	2,683.33
227		Increase decrease due to FERV					
228		Increase decrease due to ACE					
229		Total	4,216.67	3,833.33	3,450.00	3,066.67	2,683.33
230		Repayment of loan during the year	383	383	383	383	383

231	Net loan closing	3,833.33	3,450.00	3,066.67	2,683.33	2,300.00
232	Average net loan	4,026	3,642	3,268	2,875	2,492
233	Rate of interest on loan	7.9000%	7.9000%	7.9000%	7.9000%	7.9000%
234	Interest on loan	318	288	257	227	197
235						
236	21 State Bank of India - VIII					
237	Gross Drawl opening	22,500.00	22,500.00	22,500.00	22,500.00	22,500.00
238	Cummulative repayment of drawl till prev yr	7,499.91	9,999.91	12,499.91	14,999.91	17,499.91
239	Net Loan opening	15,000.09	12,500.09	10,000.09	7,500.09	5,000.09
240	Increase decrease due to FERV					
241	Increase decrease due to ACE					
242	Total	15,000.09	12,500.09	10,000.09	7,500.09	5,000.09
243	Repayment of loan during the year	2,500	2,500	2,500	2,500	2,500
244	Net loan closing	12,500.09	10,000.09	7,500.09	5,000.09	2,500.09
245	Average net loan	13,750	11,250	8,750	6,250	3,750
246	Rate of interest on loan	8.2000%	8.2000%	8.2000%	8.2000%	8.2000%
247	Interest on loan	1,128	923	718	513	308
248						
249	22 State Bank of India - IX					
250	Gross Drawl opening	16,600.00	16,600.00	16,600.00	16,600.00	16,600.00
251	Cummulative repayment of drawl till prev yr	5,533.28	9,222.17	11,066.61	12,911.06	14,755.50
252	Net Loan opening	11,066.72	7,377.83	5,533.39	3,688.94	1,844.50
253	Increase decrease due to FERV					
254	Increase decrease due to ACE					
255	Total	11,066.72	7,377.83	5,533.39	3,688.94	1,844.50
256	Repayment of loan during the year	3,689	1,844	1,844	1,844	1,844
257	Net loan closing	7,377.83	5,533.39	3,688.94	1,844.50	0.06
258	Average net loan	8,222	6,456	4,811	2,767	922
259	Rate of interest on loan	8.2000%	8.2000%	8.2000%	8.2000%	8.2000%
260	Interest on loan	756	529	378	227	76
261						
262	23 State Bank of India - X					
263	Gross Drawl opening	12,000.00	12,000.00	12,000.00	12,000.00	12,000.00
264	Cummulative repayment of drawl till prev yr	-	1,333.33	2,666.67	4,000.00	5,333.33
265	Net Loan opening	12,000.00	10,666.67	9,333.33	8,000.00	6,666.67
266	Increase decrease due to FERV					
267	Increase decrease due to ACE					
268	Total	12,000.00	10,666.67	9,333.33	8,000.00	6,666.67
269	Repayment of loan during the year	1,333	1,333	1,333	1,333	1,333
270	Net loan closing	10,666.67	9,333.33	8,000.00	6,666.67	5,333.33
271	Average net loan	11,333	10,000	8,667	7,333	6,000
272	Rate of interest on loan	8.2000%	8.2000%	8.2000%	8.2000%	8.2000%
273	Interest on loan	929	820	711	601	492
274						
275	24 State Bank of India - XI					
276	Gross Drawl opening	38,500.00	38,500.00	38,500.00	38,500.00	38,500.00
277	Cummulative repayment of drawl till prev yr	8,555.47	12,833.25	17,111.03	21,388.80	25,666.58
278	Net Loan opening	29,944.53	25,666.75	21,388.97	17,111.20	12,833.42
279	Increase decrease due to FERV					
280	Increase decrease due to ACE					
281	Total	29,944.53	25,666.75	21,388.97	17,111.20	12,833.42
282	Repayment of loan during the year	4,278	4,278	4,278	4,278	4,278
283	Net loan closing	25,666.75	21,388.97	17,111.20	12,833.42	8,555.64
284	Average net loan	27,806	23,528	19,250	14,972	10,695
285	Rate of interest on loan	8.2000%	8.2000%	8.2000%	8.2000%	8.2000%
286	Interest on loan	2,280	1,928	1,579	1,228	877
287						
288	25 State Bank of India - XII					
289	Gross Drawl opening	40,500.00	40,500.00	40,500.00	40,500.00	40,500.00
290	Cummulative repayment of drawl till prev yr	-	-	4,500.00	9,000.00	13,500.00
291	Net Loan opening	40,500.00	40,500.00	36,000.00	31,500.00	27,000.00
292	Increase decrease due to FERV					
293	Increase decrease due to ACE					
294	Total	40,500.00	40,500.00	36,000.00	31,500.00	27,000.00
295	Repayment of loan during the year	-	4,500	4,500	4,500	4,500
296	Net loan closing	40,500.00	36,000.00	31,500.00	27,000.00	22,500.00
297	Average net loan	40,500	38,250	33,750	29,250	24,750
298	Rate of interest on loan	8.2000%	8.2000%	8.2000%	8.2000%	8.2000%
299	Interest on loan	3,321	3,137	2,768	2,399	2,030
300						

313						
314	27	UCO BANK IV				
315		Gross Drawl opening	8,100.00	8,100.00	8,100.00	8,100.00
316		Cummulative repayment of drawl till prev yr	-	-	-	675.00
317		Net Loan opening	8,100.00	8,100.00	8,100.00	7,425.00
318		Increase decrease due to FERV				
319		Increase decrease due to ACE				
320		Total	8,100.00	8,100.00	8,100.00	7,425.00
321		Repayment of loan during the year	-	-	675	675
322		Net loan closing	8,100.00	8,100.00	7,425.00	6,750.00
323		Average net loan	8,100	8,100	7,763	7,088
324		Rate of interest on loan	7.7000%	7.7000%	7.7000%	7.7000%
325		Interest on loan	624	624	598	546
326						
327	28	Bonds Series - 60				
328		Gross Drawl opening	20,633.00	20,633.00	20,633.00	20,633.00
329		Cummulative repayment of drawl till prev yr	-	-	-	1,719.42
330		Net Loan opening	20,633.00	20,633.00	20,633.00	18,913.58
331		Increase decrease due to FERV				
332		Increase decrease due to ACE				
333		Total	20,633.00	20,633.00	20,633.00	18,913.58
334		Repayment of loan during the year	-	-	1,719	1,719
335		Net loan closing	20,633.00	20,633.00	18,913.58	17,194.17
336		Average net loan	20,633	20,633	19,773	18,054
337		Rate of interest on loan	8.0800%	8.0800%	8.0800%	8.0800%
338		Interest on loan	1,667	1,667	1,598	1,459
339						
340	29	Bonds Series - 61				
341		Gross Drawl opening	15,466.67	15,466.67	15,466.67	15,466.67
342		Cummulative repayment of drawl till prev yr	3,900.00	3,900.00	3,900.00	9,055.56
343		Net Loan opening	11,566.67	11,566.67	11,566.67	6,411.11
344		Increase decrease due to FERV				
345		Increase decrease due to ACE				
346		Total	11,566.67	11,566.67	11,566.67	6,411.11
347		Repayment of loan during the year	-	-	5,156	-
348		Net loan closing	11,566.67	11,566.67	6,411.11	6,411.11
349		Average net loan	11,567	11,567	8,989	6,411
350		Rate of interest on loan	8.1300%	8.1300%	8.1300%	8.1300%
351		Interest on loan	940	940	731	521
352						
353	30	Bonds Series - 66				
354		Gross Drawl opening	5,800.00	5,800.00	5,800.00	5,800.00
355		Cummulative repayment of drawl till prev yr	-	-	-	1,933.33
356		Net Loan opening	5,800.00	5,800.00	5,800.00	3,866.67
357		Increase decrease due to FERV				
358		Increase decrease due to ACE				
359		Total	5,800.00	5,800.00	5,800.00	3,866.67
360		Repayment of loan during the year	-	-	1,933	-
361		Net loan closing	5,800.00	5,800.00	3,866.67	3,866.67
362		Average net loan	5,800	5,800	4,833	3,867
363		Rate of interest on loan	7.4000%	7.4000%	7.4000%	7.4000%
364		Interest on loan	429	429	358	286
365						
366	31	Bonds Series - 69				
367		Gross Drawl opening	37,000.00	37,000.00	37,000.00	37,000.00
368		Cummulative repayment of drawl till prev yr	-	-	-	-
369		Net Loan opening	37,000.00	37,000.00	37,000.00	37,000.00
370		Increase decrease due to FERV				
371		Increase decrease due to ACE				
372		Total	37,000.00	37,000.00	37,000.00	37,000.00
373		Repayment of loan during the year	-	-	-	-
374		Net loan closing	37,000.00	37,000.00	37,000.00	37,000.00
375		Average net loan	37,000	37,000	37,000	37,000
376		Rate of interest on loan	7.3500%	7.3500%	7.3500%	7.3500%
377		Interest on loan	2,720	2,720	2,720	2,720
378						
379	32	Bonds Series - 73				
380		Gross Drawl opening	9,725.00	9,725.00	9,725.00	9,725.00
381		Cummulative repayment of drawl till prev yr	-	-	-	-

382	Net Loan opening	9,725.00	9,725.00	9,725.00	9,725.00	9,725.00
383	Increase decrease due to FERV					
384	Increase decrease due to ACE					
385	Total	9,725.00	9,725.00	9,725.00	9,725.00	9,725.00
386	Repayment of loan during the year	-	-	-	-	-
387	Net loan closing	9,725.00	9,725.00	9,725.00	9,725.00	9,725.00
388	Average net loan	9,725	9,725	9,725	9,725	9,725
389	Rate of interest on loan	6.4600%	6.4600%	6.4600%	6.4600%	6.4600%
390	Interest on loan	628	628	628	628	628
391						
392	33 Bonds Series - 74					
393	Gross Drawl opening	20,300.00	20,300.00	20,300.00	20,300.00	20,300.00
394	Cummulative repayment of drawl till prev yr	-	-	-	-	-
395	Net Loan opening	20,300.00	20,300.00	20,300.00	20,300.00	20,300.00
396	Increase decrease due to FERV					
397	Increase decrease due to ACE					
398	Total	20,300.00	20,300.00	20,300.00	20,300.00	20,300.00
399	Repayment of loan during the year	-	-	-	-	-
400	Net loan closing	20,300.00	20,300.00	20,300.00	20,300.00	20,300.00
401	Average net loan	20,300	20,300	20,300	20,300	20,300
402	Rate of interest on loan	6.9000%	6.9000%	6.9000%	6.9000%	6.9000%
403	Interest on loan	1,401	1,401	1,401	1,401	1,401
404						
405	34 Bonds Series - 75					
406	Gross Drawl opening	9,200.00	9,200.00	9,200.00	9,200.00	9,200.00
407	Cummulative repayment of drawl till prev yr	-	-	-	-	-
408	Net Loan opening	9,200.00	9,200.00	9,200.00	9,200.00	9,200.00
409	Increase decrease due to FERV					
410	Increase decrease due to ACE					
411	Total	9,200.00	9,200.00	9,200.00	9,200.00	9,200.00
412	Repayment of loan during the year	-	-	-	-	-
413	Net loan closing	9,200.00	9,200.00	9,200.00	9,200.00	9,200.00
414	Average net loan	9,200	9,200	9,200	9,200	9,200
415	Rate of interest on loan	6.7200%	6.7200%	6.7200%	6.7200%	6.7200%
416	Interest on loan	618	618	618	618	618
417						
418	35 Bonds Series - 76					
419	Gross Drawl opening	6,800.00	6,800.00	6,800.00	6,800.00	6,800.00
420	Cummulative repayment of drawl till prev yr	-	-	-	-	-
421	Net Loan opening	6,800.00	6,800.00	6,800.00	6,800.00	6,800.00
422	Increase decrease due to FERV					
423	Increase decrease due to ACE					
424	Total	6,800.00	6,800.00	6,800.00	6,800.00	6,800.00
425	Repayment of loan during the year	-	-	-	-	-
426	Net loan closing	6,800.00	6,800.00	6,800.00	6,800.00	6,800.00
427	Average net loan	6,800	6,800	6,800	6,800	6,800
428	Rate of interest on loan	6.7700%	6.7700%	6.7700%	6.7700%	6.7700%
429	Interest on loan	460	460	460	460	460
430						
431	36 Bonds Series - 78					
432	Gross Drawl opening	8,678.00	8,678.00	8,678.00	8,678.00	8,678.00
433	Cummulative repayment of drawl till prev yr	-	-	-	-	-
434	Net Loan opening	8,678.00	8,678.00	8,678.00	8,678.00	8,678.00
435	Increase decrease due to FERV					
436	Increase decrease due to ACE					
437	Total	8,678.00	8,678.00	8,678.00	8,678.00	8,678.00
438	Repayment of loan during the year	-	-	-	-	-
439	Net loan closing	8,678.00	8,678.00	8,678.00	8,678.00	8,678.00
440	Average net loan	8,678	8,678	8,678	8,678	8,678
441	Rate of interest on loan	7.4700%	7.4700%	7.4700%	7.4700%	7.4700%
442	Interest on loan	648	648	648	648	648
443						
444	37 Bonds Series - 79					
445	Gross Drawl opening	266.00	266.00	266.00	266.00	266.00
446	Cummulative repayment of drawl till prev yr	-	-	-	-	-
447	Net Loan opening	266.00	266.00	266.00	266.00	266.00
448	Increase decrease due to FERV					
449	Increase decrease due to ACE					
450	Total	266.00	266.00	266.00	266.00	266.00
451	Repayment of loan during the year	-	-	-	-	-

452	Net loan closing	266.00	266.00	266.00	266.00	266.00
453	Average net loan	266	266	266	266	266
454	Rate of interest on loan	7.4700%	7.4700%	7.4700%	7.4700%	7.4700%
455	Interest on loan	20	20	20	20	20
456						
457	38 2.75% Fixed Rate Notes due 2027					
458	Gross Drawl opening	19,811.77	19,811.77	19,811.77	19,811.77	19,811.77
459	Cummulative repayment of drawl till prev yr	0.00	0.00	0.00	19,811.77	19,811.77
460	Net Loan opening	19,811.77	19,811.77	19,811.77	0.00	0.00
461	Increase decrease due to FERV					
462	Increase decrease due to ACE					
463	Total	19,811.77	19,811.77	19,811.77	0.00	0.00
464	Repayment of loan during the year	0.00	0.00	19,811.77	0.00	0.00
465	Net loan closing	19,811.77	19,811.77	0.00	0.00	0.00
466	Average net loan	19,811.77	19,811.77	9,905.89	0.00	0.00
467	Rate of interest on loan	2.9088%	2.9088%	2.9088%	2.9088%	2.9088%
468	Interest on loan	576	576	288	0	0
469						
482						
483	40 JPY Equ. 350Million A					
484	Gross Drawl opening	5,347.06	5,347.06	5,347.06	5,347.06	5,347.06
485	Cummulative repayment of drawl till prev yr	-	-	-	1,782.35	3,564.71
486	Net Loan opening	5,347.06	5,347.06	5,347.06	3,564.71	1,782.35
487	Increase decrease due to FERV					
488	Increase decrease due to ACE					
489	Total	5,347.06	5,347.06	5,347.06	3,564.71	1,782.35
490	Repayment of loan during the year	-	-	1,782	1,782	1,782
491	Net loan closing	5,347.06	5,347.06	3,564.71	1,782.35	0.00
492	Average net loan	5,347	5,347	4,456	2,674	891
493	Rate of interest on loan	1.0219%	1.0219%	1.0219%	1.0219%	1.0219%
494	Interest on loan	55	55	46	27	9
495						
496	41 JPY Equ. 350Million B					
497	Gross Drawl opening	10,262.63	10,262.63	10,262.63	10,262.63	10,262.63
498	Cummulative repayment of drawl till prev yr	-	-	-	3,420.88	6,841.75
499	Net Loan opening	10,262.63	10,262.63	10,262.63	6,841.75	3,420.88
500	Increase decrease due to FERV					
501	Increase decrease due to ACE					
502	Total	10,262.63	10,262.63	10,262.63	6,841.75	3,420.88
503	Repayment of loan during the year	-	-	3,421	3,421	3,421
504	Net loan closing	10,262.63	10,262.63	6,841.75	3,420.88	0.00
505	Average net loan	10,263	10,263	8,552	5,131	1,710
506	Rate of interest on loan	1.0219%	1.0219%	1.0219%	1.0219%	1.0219%
507	Interest on loan	105	105	87	52	17
508						
509	42 4.5% Fixed Rate Notes due 2028					
510	Gross Drawl opening	45,704.57	45,704.57	45,704.57	45,704.57	45,704.57
511	Cummulative repayment of drawl till prev yr	-	-	-	-	45,704.57
512	Net Loan opening	45,704.57	45,704.57	45,704.57	45,704.57	0.00
513	Increase decrease due to FERV					
514	Increase decrease due to ACE					
515	Total	45,704.57	45,704.57	45,704.57	45,704.57	0.00
516	Repayment of loan during the year	-	-	-	45,705	-
517	Net loan closing	45,704.57	45,704.57	45,704.57	0.00	0.00
518	Average net loan	45,705	45,705	45,705	22,852	0
519	Rate of interest on loan	4.7599%	4.7599%	4.7599%	4.7599%	4.7599%
520	Interest on loan	2,175	2,175	2,175	1,088	0
521						
522	43 JPY Equ. 300Million A					
523	Gross Drawl opening	17,980.01	17,980.01	17,980.01	17,980.01	17,980.01
524	Cummulative repayment of drawl till prev yr	-	-	-	-	5,993.34
525	Net Loan opening	17,980.01	17,980.01	17,980.01	17,980.01	11,986.67
526	Increase decrease due to FERV					
527	Increase decrease due to ACE					
528	Total	17,980.01	17,980.01	17,980.01	17,980.01	11,986.67
529	Repayment of loan during the year	-	-	-	5,993	5,993
530	Net loan closing	17,980.01	17,980.01	17,980.01	11,986.67	5,993.34
531	Average net loan	17,980	17,980	17,980	14,983	8,990
532	Rate of interest on loan	1.0995%	1.0995%	1.0995%	1.0995%	1.0995%
533	Interest on loan	198	198	198	165	99
534						

535	44	JPY Equ. 300Million B					
536		Gross Drawl opening	27,029.29	27,029.29	27,029.29	27,029.29	27,029.29
537		Cummulative repayment of drawl till prev yr	-	-	-	-	9,009.76
538		Net Loan opening	27,029.29	27,029.29	27,029.29	27,029.29	18,019.53
539		Increase decrease due to FERV					
540		Increase decrease due to ACE					
541		Total	27,029.29	27,029.29	27,029.29	27,029.29	18,019.53
542		Repayment of loan during the year	-	-	-	9,010	9,010
543		Net loan closing	27,029.29	27,029.29	27,029.29	18,019.53	9,009.76
544		Average net loan	27,029	27,029	27,029	22,524	13,515
545		Rate of interest on loan	1.0995%	1.0995%	1.0995%	1.0995%	1.0995%
546		Interest on loan	297	297	297	248	149
547							
548	45	3.75% Euro Bonds 2024 II					
549		Gross Drawl opening	89,586.19	89,586.19	89,586.19	89,586.19	89,586.19
550		Cummulative repayment of drawl till prev yr	-	89,586.19	89,586.19	89,586.19	89,586.19
551		Net Loan opening	89,586.19	0.00	0.00	0.00	0.00
552		Increase decrease due to FERV					
553		Increase decrease due to ACE					
554		Total	89,586.19	0.00	0.00	0.00	0.00
555		Repayment of loan during the year	89,586	-	-	-	-
556		Net loan closing	0.00	0.00	0.00	0.00	0.00
557		Average net loan	44,793	0	0	0	0
558		Rate of interest on loan	3.9666%	3.9666%	3.9666%	3.9666%	3.9666%
559		Interest on loan	1,777	0	0	0	0
560							
561	46	JPY Equ. 750Million I					
562		Gross Drawl opening	31,701.86	31,701.86	31,701.86	31,701.86	31,701.86
563		Cummulative repayment of drawl till prev yr	-	-	-	5,283.64	10,567.29
564		Net Loan opening	31,701.86	31,701.86	31,701.86	26,418.22	21,134.57
565		Increase decrease due to FERV					
566		Increase decrease due to ACE					
567		Total	31,701.86	31,701.86	31,701.86	26,418.22	21,134.57
568		Repayment of loan during the year	-	-	5,284	5,284	5,284
569		Net loan closing	31,701.86	31,701.86	26,418.22	21,134.57	15,850.93
570		Average net loan	31,702	31,702	29,060	23,776	18,493
571		Rate of interest on loan	0.9178%	0.9178%	0.9178%	0.9178%	0.9178%
572		Interest on loan	291	291	267	218	170
573							
574	47	JPY Equ. 750Million II					
575		Gross Drawl opening	14,019.16	14,019.16	14,019.16	14,019.16	14,019.16
576		Cummulative repayment of drawl till prev yr	-	-	-	2,336.53	4,673.05
577		Net Loan opening	14,019.16	14,019.16	14,019.16	11,682.64	9,346.11
578		Increase decrease due to FERV					
579		Increase decrease due to ACE					
580		Total	14,019.16	14,019.16	14,019.16	11,682.64	9,346.11
581		Repayment of loan during the year	-	-	2,337	2,337	2,337
582		Net loan closing	14,019.16	14,019.16	11,682.64	9,346.11	7,009.58
583		Average net loan	14,019	14,019	12,851	10,514	8,178
584		Rate of interest on loan	0.9178%	0.9178%	0.9178%	0.9178%	0.9178%
585		Interest on loan	129	129	118	97	75
586							
587	48	JPY Equ. 750Million III					
588		Gross Drawl opening	12,528.61	12,528.61	12,528.61	12,528.61	12,528.61
589		Cummulative repayment of drawl till prev yr	-	-	-	2,088.10	4,176.20
590		Net Loan opening	12,528.61	12,528.61	12,528.61	10,440.51	8,352.41
591		Increase decrease due to FERV					
592		Increase decrease due to ACE					
593		Total	12,528.61	12,528.61	12,528.61	10,440.51	8,352.41
594		Repayment of loan during the year	-	-	2,088	2,088	2,088
595		Net loan closing	12,528.61	12,528.61	10,440.51	8,352.41	6,264.31
596		Average net loan	12,529	12,529	11,485	9,396	7,308
597		Rate of interest on loan	0.9178%	0.9178%	0.9178%	0.9178%	0.9178%
598		Interest on loan	115	115	105	86	67
599							
600	49	JPY Equ. 750Million IV					
601		Gross Drawl opening	7,895.64	7,895.64	7,895.64	7,895.64	7,895.64
602		Cummulative repayment of drawl till prev yr	-	-	-	1,315.94	2,631.88
603		Net Loan opening	7,895.64	7,895.64	7,895.64	6,579.70	5,263.76
604		Increase decrease due to FERV					
605		Increase decrease due to ACE					
606		Total	7,895.64	7,895.64	7,895.64	6,579.70	5,263.76

607	Repayment of loan during the year	-	-	1,316	1,316	1,316
608	Net loan closing	7,895.64	7,895.64	6,579.70	6,263.76	3,947.82
609	Average net loan	7,896	7,896	7,238	5,922	4,606
610	Rate of interest on loan	0.9178%	0.9178%	0.9178%	0.9178%	0.9178%
611	Interest on loan	72	72	66	54	42
612						
613	50 JPY Equ. 750Million V					
614	Gross Drawl opening	8,212.80	8,212.80	8,212.60	8,212.80	8,212.80
615	Cummulative repayment of drawl till prev yr	-	-	-	1,368.80	2,737.60
616	Net Loan opening	8,212.80	8,212.80	8,212.80	6,844.00	5,475.20
617	Increase decrease due to FERV					
618	Increase decrease due to ACE					
619	Total	8,212.80	8,212.80	8,212.80	6,844.00	5,475.20
620	Repayment of loan during the year	-	-	1,369	1,369	1,369
621	Net loan closing	8,212.80	8,212.80	6,844.00	5,475.20	4,106.40
622	Average net loan	8,213	8,213	7,528	6,160	4,791
623	Rate of interest on loan	0.8894%	0.8894%	0.8894%	0.8894%	0.8894%
624	Interest on loan	73	73	67	55	43
625						
626	51 JPY Equ. 750Million VI					
627	Gross Drawl opening	10,535.04	10,535.04	10,535.04	10,535.04	10,535.04
628	Cummulative repayment of drawl till prev yr	-	-	-	1,755.84	3,511.68
629	Net Loan opening	10,535.04	10,535.04	10,535.04	8,779.20	7,023.36
630	Increase decrease due to FERV					
631	Increase decrease due to ACE					
632	Total	10,535.04	10,535.04	10,535.04	8,779.20	7,023.36
633	Repayment of loan during the year	-	-	1,756	1,756	1,756
634	Net loan closing	10,535.04	10,535.04	8,779.20	7,023.36	5,267.52
635	Average net loan	10,535	10,535	9,657	7,901	6,145
636	Rate of interest on loan	0.8894%	0.8894%	0.8894%	0.8894%	0.8894%
637	Interest on loan	94	94	86	70	55
638						
639	52 Euro Loan I					
640	Gross Drawl opening	10,830.49	10,830.49	10,830.49	10,830.49	10,830.49
641	Cummulative repayment of drawl till prev yr	-	-	-	-	-
642	Net Loan opening	10,830.49	10,830.49	10,830.49	10,830.49	10,830.49
643	Increase decrease due to FERV					
644	Increase decrease due to ACE					
645	Total	10,830.49	10,830.49	10,830.49	10,830.49	10,830.49
646	Repayment of loan during the year	-	-	-	-	10,830
647	Net loan closing	10,830.49	10,830.49	10,830.49	10,830.49	0.00
648	Average net loan	10,830	10,830	10,830	10,830	5,415
649	Rate of interest on loan	4.9766%	4.9766%	4.9766%	4.9766%	4.9766%
650	Interest on loan	539	539	539	539	269
651						
652	53 Euro Loan II					
653	Gross Drawl opening	6,659.84	6,659.84	6,659.84	6,659.84	6,659.84
654	Cummulative repayment of drawl till prev yr	-	-	-	-	-
655	Net Loan opening	6,659.84	6,659.84	6,659.84	6,659.84	6,659.84
656	Increase decrease due to FERV					
657	Increase decrease due to ACE					
658	Total	6,659.84	6,659.84	6,659.84	6,659.84	6,659.84
659	Repayment of loan during the year	-	-	-	-	6,660
660	Net loan closing	6,659.84	6,659.84	6,659.84	6,659.84	0.00
661	Average net loan	6,660	6,660	6,660	6,660	3,330
662	Rate of interest on loan	4.9766%	4.9766%	4.9766%	4.9766%	4.9766%
663	Interest on loan	331	331	331	331	166
664						
665	54 Euro Loan III					
666	Gross Drawl opening	14,070.58	14,070.58	14,070.58	14,070.58	14,070.58
667	Cummulative repayment of drawl till prev yr	-	-	-	-	-
668	Net Loan opening	14,070.58	14,070.58	14,070.58	14,070.58	14,070.58
669	Increase decrease due to FERV					
670	Increase decrease due to ACE					
671	Total	14,070.58	14,070.58	14,070.58	14,070.58	14,070.58
672	Repayment of loan during the year	-	-	-	-	14,071
673	Net loan closing	14,070.58	14,070.58	14,070.58	14,070.58	0.00
674	Average net loan	14,071	14,071	14,071	14,071	7,035
675	Rate of interest on loan	4.9766%	4.9766%	4.9766%	4.9766%	4.9766%
676	Interest on loan	700	700	700	700	350

677						
678	55	USD 750 Million Drawl I				
679		Gross Drawl opening	8,387.96	8,387.96	8,387.96	8,387.96
680		Cummulative repayment of drawl till prev yr	-	-	-	1,198.28
681		Net Loan opening	8,387.96	8,387.96	8,387.96	7,189.68
682		Increase decrease due to FERV				
683		Increase decrease due to ACE				
684		Total	8,387.96	8,387.96	8,387.96	7,189.68
685		Repayment of loan during the year	-	-	1,198	1,198
686		Net loan closing	8,387.96	8,387.96	7,189.68	5,991.40
687		Average net loan	8,388	8,388	7,789	6,591
688		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%
689		Interest on loan	568	568	527	446
690						
691	56	USD 750 Million Drawl II				
692		Gross Drawl opening	14,219.03	14,219.03	14,219.03	14,219.03
693		Cummulative repayment of drawl till prev yr	-	-	-	2,031.29
694		Net Loan opening	14,219.03	14,219.03	14,219.03	12,187.74
695		Increase decrease due to FERV				
696		Increase decrease due to ACE				
697		Total	14,219.03	14,219.03	14,219.03	12,187.74
698		Repayment of loan during the year	-	-	2,031	2,031
699		Net loan closing	14,219.03	14,219.03	12,187.74	10,156.45
700		Average net loan	14,219	14,219	13,203	11,172
701		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%
702		Interest on loan	963	963	894	756
703						
704	57	USD 750 Million Drawl III				
705		Gross Drawl opening	8,394.49	8,394.49	8,394.49	8,394.49
706		Cummulative repayment of drawl till prev yr	-	-	-	1,199.21
707		Net Loan opening	8,394.49	8,394.49	8,394.49	7,195.28
708		Increase decrease due to FERV				
709		Increase decrease due to ACE				
710		Total	8,394.49	8,394.49	8,394.49	7,195.28
711		Repayment of loan during the year	-	-	1,199	1,199
712		Net loan closing	8,394.49	8,394.49	7,195.28	5,996.06
713		Average net loan	8,394	8,394	7,795	6,596
714		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%
715		Interest on loan	568	568	528	447
716						
717	58	USD 750 Million Drawl IV				
718		Gross Drawl opening	4,050.84	4,050.84	4,050.84	4,050.84
719		Cummulative repayment of drawl till prev yr	-	-	-	578.69
720		Net Loan opening	4,050.84	4,050.84	4,050.84	3,472.14
721		Increase decrease due to FERV				
722		Increase decrease due to ACE				
723		Total	4,050.84	4,050.84	4,050.84	3,472.14
724		Repayment of loan during the year	-	-	579	579
725		Net loan closing	4,050.84	4,050.84	3,472.14	2,893.45
726		Average net loan	4,051	4,051	3,761	3,183
727		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%
728		Interest on loan	274	274	255	215
729						
730	59	USD 750 Million Drawl V				
731		Gross Drawl opening	7,620.57	7,620.57	7,620.57	7,620.57
732		Cummulative repayment of drawl till prev yr	-	-	-	1,088.65
733		Net Loan opening	7,620.57	7,620.57	7,620.57	6,531.92
734		Increase decrease due to FERV				
735		Increase decrease due to ACE				
736		Total	7,620.57	7,620.57	7,620.57	6,531.92
737		Repayment of loan during the year	-	-	1,089	1,089
738		Net loan closing	7,620.57	7,620.57	6,531.92	5,443.27
739		Average net loan	7,621	7,621	7,076	5,988
740		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%
741		Interest on loan	516	516	479	405
742						
743	60	USD 750 Million Drawl VI				
744		Gross Drawl opening	3,241.49	3,241.49	3,241.49	3,241.49
745		Cummulative repayment of drawl till prev yr	-	-	-	463.07
746		Net Loan opening	3,241.49	3,241.49	3,241.49	2,778.42

747		Increase decrease due to FERV					
748		Increase decrease due to ACE					
749		Total	3,241.49	3,241.49	3,241.49	2,778.42	2,315.35
750		Repayment of loan during the year	-	-	463	463	463
751		Net loan closing	3,241.49	3,241.49	2,778.42	2,315.35	1,852.28
752		Average net loan	3,241	3,241	3,010	2,547	2,084
753		Rate of interest on loan	6.7698%	6.7698%	6.7698%	6.7698%	6.7698%
754		Interest on loan	219	219	204	172	141
755							
756	61	JPY Equ. \$400 Million Drawl I					
757		Gross Drawl opening	10,453.03	10,453.03	10,453.03	10,453.03	10,453.03
758		Cummulative repayment of drawl till prev yr	-	-	-	-	1,493.29
759		Net Loan opening	10,453.03	10,453.03	10,453.03	10,453.03	8,959.74
760		Increase decrease due to FERV					
761		Increase decrease due to ACE					
762		Total	10,453.03	10,453.03	10,453.03	10,453.03	8,959.74
763		Repayment of loan during the year	-	-	-	1,493	1,493
764		Net loan closing	10,453.03	10,453.03	10,453.03	8,959.74	7,466.45
765		Average net loan	10,453	10,453	10,453	9,706	8,213
766		Rate of interest on loan	1.2155%	1.2155%	1.2155%	1.2155%	1.2155%
767		Interest on loan	127	127	127	118	100
768							
769	62	JPY Equ. \$400 Million Drawl II					
770		Gross Drawl opening	5,709.29	5,709.29	5,709.29	5,709.29	5,709.29
771		Cummulative repayment of drawl till prev yr	-	-	-	-	815.61
772		Net Loan opening	5,709.29	5,709.29	5,709.29	5,709.29	4,893.67
773		Increase decrease due to FERV					
774		Increase decrease due to ACE					
775		Total	5,709.29	5,709.29	5,709.29	5,709.29	4,893.67
776		Repayment of loan during the year	-	-	-	816	816
777		Net loan closing	5,709.29	5,709.29	5,709.29	4,893.67	4,078.06
778		Average net loan	5,709	5,709	5,709	5,301	4,486
779		Rate of interest on loan	1.2155%	1.2155%	1.2155%	1.2155%	1.2155%
780		Interest on loan	69	69	69	64	55
781							
782	63	JPY Equ. \$400 Million Drawl III					
783		Gross Drawl opening	12,002.14	12,002.14	12,002.14	12,002.14	12,002.14
784		Cummulative repayment of drawl till prev yr	-	-	-	-	1,714.59
785		Net Loan opening	12,002.14	12,002.14	12,002.14	12,002.14	10,287.55
786		Increase decrease due to FERV					
787		Increase decrease due to ACE					
788		Total	12,002.14	12,002.14	12,002.14	12,002.14	10,287.55
789		Repayment of loan during the year	-	-	-	1,715	1,715
790		Net loan closing	12,002.14	12,002.14	12,002.14	10,287.55	8,572.96
791		Average net loan	12,002	12,002	12,002	11,145	9,430
792		Rate of interest on loan	1.2155%	1.2155%	1.2155%	1.2155%	1.2155%
793		Interest on loan	146	146	146	135	115
794							
795	64	JPY Equ. \$400 Million Drawl IV					
796		Gross Drawl opening	6,290.85	6,290.85	6,290.85	6,290.85	6,290.85
797		Cummulative repayment of drawl till prev yr	-	-	-	-	898.69
798		Net Loan opening	6,290.85	6,290.85	6,290.85	6,290.85	5,392.16
799		Increase decrease due to FERV					
800		Increase decrease due to ACE					
801		Total	6,290.85	6,290.85	6,290.85	6,290.85	5,392.16
802		Repayment of loan during the year	-	-	-	899	899
803		Net loan closing	6,290.85	6,290.85	6,290.85	5,392.16	4,493.46
804		Average net loan	6,291	6,291	6,291	5,842	4,943
805		Rate of interest on loan	1.2222%	1.2222%	1.2222%	1.2222%	1.2222%
806		Interest on loan	77	77	77	71	60
807							
808		Gross Drawl opening	8,24,102.92	8,24,102.92	8,24,102.92	8,24,102.92	8,24,102.92
809		Cummulative repayment of drawl till prev yr	32,005.32	1,41,808.65	1,66,406.34	2,47,099.29	3,68,500.59
810		Net Loan opening	7,92,097.59	6,82,294.27	6,57,696.57	5,77,003.63	4,55,602.32
811		Increase decrease due to FERV	-	-	-	-	-
812		Increase decrease due to ACE	-	-	-	-	-
813		Total	7,92,097.59	6,82,294.27	6,57,696.57	5,77,003.63	4,55,602.32
814		Repayment of loan during the year	1,09,803.33	24,597.69	80,692.94	1,21,401.31	1,07,257.65
815		Net loan closing	6,82,294.27	6,57,696.57	5,77,003.63	4,55,602.32	3,48,344.67
816		Average net loan	7,37,195.93	6,69,995.42	6,17,350.10	5,16,302.97	4,01,973.50
817		Rate of interest on loan	5.3993%	5.4052%	5.3791%	5.5164%	5.8091%
818		Interest on loan	39,803.60	36,214.88	33,207.95	28,481.48	23,350.98

Name of the Company
Name of the Power Station

NTPC LTD
TELANGANA

Name of the Bank	Drawl Amount	Drawl Date	Interest Details	
			w.e.f.	ROI
AXIS Bank-II	20,00,00,000	30-Jan-20	01-Mar-23	8.30%
Axis Bank-III	1,30,00,00,000	24-Aug-20	01-Mar-23	8.30%
Axis Bank-IV	1,50,00,00,000	29-Mar-23	29-Mar-23	8.00%
BANK OF INDIA V-A	31,22,00,000	30-Mar-23	01-Apr-23	8.00%
BANK OF INDIA V-A	2,55,17,00,000	27-Apr-23		
HDFC Bank Limited-III	4,00,00,000.00	21-04-2016	01-Jun-23	7.95%
	20,00,00,000.00	30-09-2016		
HDFC Bank Limited-IV	1,15,00,00,000	02-Jul-18	01-Jun-23	7.95%
HDFC Bank Limited-V	16,00,00,000	25-Sep-17	01-Jun-23	7.95%
	12,00,00,000	13-Nov-17		
	10,00,00,000	21-Dec-17		
	80,00,00,000	26-Sep-18		
HDFC Bank Ltd. VI	42,00,00,000	11-Oct-18	01-Jun-23	7.95%
	30,00,00,000	01-01-2020		
HDFC Bank Limited-VII	30,00,00,000	21-Jun-19	01-Jun-23	7.95%
	50,00,00,000	01-Mar-21		
HDFC-IX	35,00,00,000	13-Aug-20	01-Jun-23	7.95%
	1,20,00,00,000	07-Dec-20		
HDFC-X	23,00,00,000	21-Mar-22	01-Jun-23	7.95%
	88,00,00,000	02-May-22		
HDFC-XI	30,00,00,000	12-Sep-23	11-Mar-24	7.84%

HDFC-XII D-1	9,250	13-10-2023	13-Mar-24	7.60%
HDFC-XII D-2	2,500	01-11-2023	13-Mar-24	7.60%
HDFC-XII D-4	4,000	01-Jan-24	13-Mar-24	7.60%
HDFC-XII D-6	5,000	01-Mar-24	13-Mar-24	7.60%
PNB-V	11,00,00,000	15-Jun-21	01-Apr-23	7.90%
	35,00,00,000	14-Jul-21		
State Bank of India - VIII	2,25,00,00,000	29-Sep-16	01-03-2024	8.20%
State Bank of India - IX	16,00,00,000	04-May-17	01-03-2024	8.20%
	45,00,00,000	20-Jun-18		
	30,00,00,000	27-Jun-18		
	75,00,00,000	29-Jun-18		
State Bank of India - X	15,00,00,000	04-Oct-17	01-03-2024	8.20%
	5,00,00,000	21-Dec-17		
	1,00,00,00,000	12-Mar-18		
State Bank of India - XI	90,00,00,000	16-Oct-18	01-Mar-24	8.20%
	1,75,00,00,000	22-Nov-18		
	1,20,00,00,000	11-Dec-18		
State Bank of India - XII	70,00,00,000	11-Feb-19	01-Mar-24	8.20%
	2,25,00,00,000	18-Feb-19		
	60,00,00,000	26-Mar-19		
	50,00,00,000	12-Apr-19		
UCO BANK-IV	9,00,00,000.00	11-Nov-22		
	25,00,00,000.00	02-Feb-23		
	35,00,00,000.00	08-May-23	11-Feb-23	7.70%
	12,00,00,000.00	02-Jun-23		

Name of the Loan	S No	From	To	Floating Rate of interest	Withholding Tax (WHT)	Applicability of Withholding Tax	Interest Basis	Interest rate (incl WHT)	Loan Proportion	WAR
JPY Equ. 350M Million A	1	12-01-2024	31-03-2024	0.96342%	5.460000%	100.000000%	Act/365	1.019061%	100%	1.0219%
JPY Equ. 350M Million B	2	12-01-2024	31-03-2024	0.96342%	5.460000%	100.000000%	Act/365	1.019061%	100%	1.0219%
JPY Equ. 300M Million A	3	15-01-2024	31-03-2024	1.03665%	5.460000%	100.000000%	Act/365	1.096520%	100%	1.0995%
JPY Equ. 300M Million B	4	15-01-2024	31-03-2024	1.03665%	5.460000%	100.000000%	Act/365	1.096520%	100%	1.0995%
JPY Equ. 750M Drawl (I to IV)	5	31-01-2024	31-03-2024	0.83190%	5.460000%	58.73020%	Act/365	0.860117%	75%	0.8618%
JPY Equ. 750M Drawl (I to IV)	8	31-01-2024	31-03-2024	1.05190%	5.460000%	52.38100%	Act/365	1.083722%	25%	1.0858%
JPY Equ. 750M Drawl (V-VI)	11	31-01-2024	31-03-2024	0.83190%	6.460000%	0.000000%	Act/365	0.831900%	75%	0.8342%
JPY Equ. 750M Drawl (V-VI)	14	31-01-2024	31-03-2024	1.05190%	5.460000%	0.000000%	Act/365	1.051900%	25%	1.0548%
Euro Loan I Drawl I*	16	06-12-2023	31-03-2024	4.89500%	1.77703%		Act/360	4.981965%	100%	4.9766%
Euro Loan I Drawl II*	18	06-12-2023	31-03-2024	4.89500%	1.743518%		Act/360	4.980345%	100%	4.9766%
Euro Loan I Drawl III*	20	06-12-2023	31-03-2024	4.89500%	1.743516%		Act/360	4.980345%	100%	4.9766%
USD 750 Million Drawl I	22	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl I	24	25-10-2023	31-03-2024	6.53909%	5.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
USD 750 Million Drawl II	26	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl II	28	25-10-2023	31-03-2024	6.53909%	5.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
USD 750 Million Drawl III	30	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl III	32	25-10-2023	31-03-2024	6.53909%	6.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
USD 750 Million Drawl IV	34	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl IV	36	25-10-2023	31-03-2024	6.53909%	5.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
USD 750 Million Drawl V	38	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl V	40	25-10-2023	31-03-2024	6.53909%	5.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
USD 750 Million Drawl VI	42	25-10-2023	31-03-2024	6.61909%	0	0	Act/360	6.619090%	87%	6.7294%
USD 750 Million Drawl VI	44	25-10-2023	31-03-2024	6.53909%	5.460000%	100.000000%	Act/360	6.916744%	13%	7.0320%
JPY Equ. \$400 Million Drawl I	46	15-11-2023	31-03-2024	1.21218%	0	0	Act/365	1.212180%	100%	1.2155%
JPY Equ. \$400 Million Drawl II	48	15-11-2023	31-03-2024	1.21218%	0	0	Act/365	1.212180%	100%	1.2155%
JPY Equ. \$400 Million Drawl III	50	15-11-2023	31-03-2024	1.21218%	0	0	Act/365	1.212180%	100%	1.2155%
JPY Equ. \$400 Million Drawl IV	51	22-12-2023	31-03-2024	1.21866%	0	0	Act/365	1.218660%	100%	1.2222%

* Without grossing up of Withholding tax

Details information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner Name of the Generating Station		NTPC Ltd. Talandana STPS Stage-I (2x800 MW)		Jun'23		Jul'23		Aug'23		Sep'23	
SLNO	PARTICULARS	Unit	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	
A. OPENING QUANTITY											
1	Opening Quantity of Coal	(MT)	102554.05		103365.94		79455.93		31513.137		
2	Value of Stock	Rs.	542358104.58		55132805.54		423264094.92		168398611.9		
B. QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal / Lignite Company	(MT)	26749.08		15036.06		60017.54		22464.89		
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite Company	(MT)									
5	Coal supplied by Coal / Lignite Company(3+/-4)	(MT)	26749.08		15036.06		60017.54		22464.89		
6	Normative Transit & Handling Losses (for Coal / Lignite based projects)	(MT)	213.99		120.29		480.14		179.72		
7	Net Coal / Lignite supplied (5-6)	(MT)	26535.09		14915.77		59537.40		22285.17		
C. PRICE											
8	Amount charged by the Coal / Lignite Company	(Rs.)	13,73,13,101.65		6,74,87,004.00		28,59,91,780.56		90813613.07		
9	Adjustment (+/-) in amount charged by Coal / Lignite Company	(Rs.)	0.00		0.00		0.00		0		
10	Handling Sampling and such other similar Charges	(Rs.)	65452.66		358182.80		1182833.78		891499		
11	Total amount charged (8+9+10)	(Rs.)	137977744.31		67845186.80		287174814.32		91705112.07		
D. TRANSPORTATION											
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)									
13	By Rail	(Rs.)	8195534.5		10916494.3		21422531.4		14001864		
14	By Road	(Rs.)					0		0		
15	Adjustment (+/-) in amount charged by Railways / Transport Company	(Rs.)					0		0		
16	Demurrage charges, if any	(Rs.)					0		0		
17	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)					0		0		
18	Total Transportation Charges (12+13+14+15+16)	(Rs.)	8195534.5		10916494.3		21422531.4		14001864		
19	Other charges	(Rs.)									
20	Total amount charged for coal / Lignite supplied including transportation (11+18)	(Rs.)	146173279		78761671		308597146		105706776		
E. TOTAL COST											
21	Landed Cost of Coal/Lignite. (2+17)/(1+7)	(Rs./MT)	5,333.77		5,327.04		5,265		5,095.06		
22	Blending Ratio		100%		100%		100%		100.00%		
23	Weighted Average Cost of Coal or Lignite	(Rs./MT)	5333.77		5327.04		5265.45		#####		
F. QUALITY											
24	GCV of Domestic Coal of the Opening Coal Stock as per Bill of Coal Company	(Kcal / Kg)	3819		3848		3810		3,361		
25	GCV of Imported Coal of the Opening Coal Stock as per Bill of Coal Company	(Kcal / Kg)	3858		3548		3716		3,937		
26	GCV of Imported Coal Supplied as per Bill of Coal Company	(Kcal / Kg)									
27	Weighted average GCV of coal/Lignite as Billed	(Kcal / Kg)	3843		3810		3769		3,550		
28	GCV of Domestic Coal of the Opening Stock as Received at Station	(Kcal / Kg)	3687		3716		3813		3,412		
29	GCV of Imported Coal of the Opening Stock as Received at Station	(Kcal / Kg)	3628		2904		3,507		3,143		
30	GCV of Imported Coal Supplied as Received at Station	(Kcal / Kg)									
31	Weighted average GCV of coal/Lignite as Received	(Kcal / Kg)	3716		3613		3,567		3,323		

OCT'23		NOV'23		DEC'23		JAN'24		FEB'24		MAR'24	
Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal	Domestic Coal Supplied by MGR	Imported Coal
48528.31		39017.16		150346.48		291340.96		258440.75	0	221224.20	0
237061456.32		192195833.17		831660124.20		1564026557.27		1340263867.89	0	1168931670.45	0
325421.32		293406.39		304780.27		242330.44		376268.87	0	485451.50	0
0.00						0.00			0	0.00	0
325421.32		283406.39		304780.27		242330.44		376268.87		485451.50	
2803.37		2347.25		2438.24		1940.24		3010.15	0	3853.61	0
322817.85		291059.14		302342.03		240590.20		373256.72	0.00	481567.89	0.00
1,41,22,81,454.00		1,52,12,89,637.00		1,30,88,89,368.00		1,04,47,63,422.00		1,85,48,24,527.00	0	2429715523.00	0
0.00		0.00		-12383545.00		0.00		0.00	0	51665920.00	0
15623237.01		12225351.78		10809240.70		7962152.63		12159081.42	0	24853112.79	0
1427804691.01		1533514988.78		1508295063.70		1052725574.63		1866963589.42		2506234555.79	
154806015.00		100122638.00		121333306.00		112248561		136359529	0	174753617.50	0
								0	0	0	0
								0	0	0	0
								0	0	0	0
154506015.00		100122638.00		121333306.00		112248561		136359529		174753617.50	
1582310706.01		1633637626.78		1629628359.70		1164974136		2002343117		2680986173.29	
4,925.93		5,531.55		5,437.02		5,167.95		5,294	0	5,478	0
100%		100%		100%		100%		100%		100%	
4925.93		5531.55		5437.02		5167.96		5283.92		5478.04	
3550		3447		3848		3843		3800		3968	
3432		3808		3840		3748		4087		4279	
3447		3846		3843		3800		3968		4181	
3323		3399		3268		3523		3902		3461	
3056		3314		3,654		3476		3,433		3,503	
3088		3288		3,524		3552		3,451		3,490	

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner

NTPC Ltd.

Teluguuru STPS Stage-I (2x800 MW)

Name of the Generating Station

**PART-I
FORM-15**

S.No.	Particulars	Unit	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-23	Feb-23	Mar-23
	Month		LDO	LDO	LDO	LDO	LDO	LDO	LDO	LDO	LDO	LDO
1	Opening quantity of LDO	KL	8692.89	3971.73	4600.38	4262.92	3562.48	3382.76	4195.44	4546.64	4579.99	3796.23
2	Value of Stock	Rs	758961360.00	337974104.00	376049824.00	352911127.00	294224386.00	308811894.00	364399190.00	403270371.00	406701328.00	308426005.00
3	Quantity of LDO supplied by Oil Company	KL	5816.75	4631.08	6052.78	0.00	160.00	1321.95	2533.76	4631.08	790.00	1237.00
4	Adjustment (+/-) in qty supplied made by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	HFO/LDO supplied by Oil company (3+4)	KL	5816.75	4631.08	6052.78	0.00	160.00	1321.95	2533.76	4631.08	790.00	1237.00
6	Normative Transit & Handling Losses	KL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil Supplied (5 - 6)	KL	5816.75	4631.08	6052.78	0.00	160.00	1321.95	2533.76	4631.08	790.00	1237.00
8	Amount charged by the Oil Company	Rs	475705114.18	365216691.42	467846271.36	0.00	25930499.93	117192050.69	235417424.25	375320299.96	29553747.75	88566465.26
9	Adjustment (+/-) in amount charged by Oil Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges					0.00						
11	Total amount charged (8+9+10)	Rs	475705114.18	365216691.42	467846271.36	0.00	25930499.93	117192050.69	235417424.25	375320299.96	29553747.75	88566465.26
12	Transportation charges by rail/road/air/transport	Rs										
	By rail											
	By road											
	By ship											
13	Adjustment (+/-) in amount charged by	Rs										
14	Demurrage charges, if any	Rs										
15	Total Transportation Charges (11+12+13+14)	Rs	0.00	0.00	0.00	0.00						
16	Others	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Total amount charged for Oil including transportation	Rs	475705114.18	365216691.42	467846271.36	0.00	25930499.93	117192050.69	235417424.25	375320299.96	29553747.75	88566465.26
18	Weighted average cost of Oil	Rs/KL	85094.89	81739.67	79214.12	82786.16	86193.76	86853.95	89136.31	88807.29	81243.45	78874.37
19	GCV of oil of the opening stock as per oil company	Rs/KL	10833.80	10840.00	10851.00	10833.00	10833.00	10831.00	10821.00	10828.00	10833.00	9152.00
20	Weighted average GCV of oil	Rs/KL	10840.00	10851.00	10839.00	10833.00	10831.00	10821.00	10828.00	10833.00	10813.00	9152.00

Statement of Capital cost

Name of the Petitioner - NTPC LIMITED
Name of the Generating Station - Telangana STPP

PART 1
FORM-1
(Amount in Rs. Lakhs)

S.No.	Particulars	As on 01.04.2024		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	11,35,393.40	67,430.76	10,65,963.04
	b) Amount of IDC in A(a) above			
	c) Amount of FC in A(a) above	1,54,995.26		
	d) Amount of PERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above	63,393.01		
	g) Unamortized Transaction Cost	4,402.17		
B	a) Addition in Gross Block Amount during the period (Direct purchases)			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of PERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of PERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
	g) Unamortized Transaction Cost			
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of PERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of PERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
	g) Unamortized Transaction Cost			

Statement of Capital Woks in Progress

Name of the Petitioner - NTPC LIMITED
 Name of the Generating Station - Telangana STPP

PART 1
FORM- M
 (Amount in Rs.
 Lakh)

S. No.	Particulars	As on 01.04.2024		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	1,19,757.22	9,139.44	1,10,617.78
	b) Amount of IDC in A(a) above	11,999.85		
	c) Amount of FC in A(a) above	-		
	d) Amount of FERV in A(a) above	-		
	e) Amount of Hedging Cost in A(a) above	-		
	f) Amount of IEDC in A(a) above	6,474.69		
B	a) Addition in CWIP during the period			
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
	g) Unamortized Transaction Cost			
C	a) Transferred to Gross Block Amount during the period			
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
	g) Unamortized Transaction Cost			
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books			
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
	g) Unamortized Transaction Cost			

Calculation of Interest on Working Capital

Name of the Company :		NTPC Limited						
Name of the Power Station :		Telangana ST-I						
		(Amount in Rs Lakh)						
S. No.	Particulars	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	
1	2							
1	Cost of Coal/Lignite	54371.59	54029.19	54029.19	54029.19	54029.19	54029.19	
1a	Cost of limestone		1667.26	1667.26	1667.26	1667.26	1667.26	
2	Cost of Main Secondary Fuel Oil	860.09	825.05	825.05	825.05	827.31	825.05	
4	Liquid Fuel Stock							
5	O & M Expenses (including FGD)	2979.08	3681.83	4007.06	4189.71	4397.05	4604.98	
6	Maintenance Spares (including FGD)	7149.78	8836.39	9616.95	10055.31	10552.91	11051.96	
7	Receivables (including FGD)	74759.62	78535.69	79939.39	80421.86	80511.33	80678.53	
8	Total Working Capital	140120.16	147575.41	150084.91	151188.40	151985.05	152856.98	
9	Rate of Interest	12.00	11.90	11.90	11.90	11.90	11.90	
10	Interest on Working Capital	16814.42	17561.47	17860.10	17991.42	18086.22	18189.98	

Petitioner

Form 16 Telangana STPS-I					
Sr NO	Description	UOM	Jun-24	Jul-24	Aug-24
1	Opening quantity of reagent	MT	2531	2516.5	2902.4
2	Value of stock	Rs	88,61,031.00	88,13,563.12	1,01,67,919.87
3	Qty supplied by vendor	MT	894.38	900.08	1834.36
4	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	MT	0		
5	Net quantity of Reagent Received (3±4)	MT	894.38	900.08	1834.36
6	Amount charged for Reagent supply Company	Rs	5,41,994.28	5,45,448.48	11,11,622.16
7	Adjustment (+/-) in amount charged made for Reagent supply by the Company	Rs	0	0	0
8	Total amount Charged (6±7)	Rs	5,41,994.28	5,45,448.48	11,11,622.16
9	Transportation charges by rail/ship/road transport	Rs	25,93,702.00	26,10,232.00	53,19,644.00
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs	0	0	0
11	Demurrage Charges, if any	Rs	0	0	0
12	Total Transportation Charges (9±10-11)	Rs	25,93,702.00	26,10,232.00	53,19,644.00
13	Total amount Charged for Reagent supplied including Transportation (8+12)	Rs	31,35,696.28	31,55,680.48	64,31,266.16
14	Weighted Average Cost of Reagent during the month [(2+13)/(1+5)]	Rs/T	3502.31	3503.28	3504.33
15	Purity of Reagent received during the month(CaO)	%	49.2	48.9	48.8
16	Sulphur Content in the Coal(TM basis)	%	0.73	0.78	0.72

Wt Avg	
Landed price of reagent	3503.31
Limestone purity	49.0
Sulphur content	0.74

Note: Form 16 for the above months is attached as Annexure P/3

Computation of Supplementary ECR and IOWC corresponding to FGD

Particular	Unit	2024-25	2025-26	2026-27	2027-28	2028-29
No. of days	days	365.00	365.00	365.00	365.00	365.00
FGD Capacity ODe achieved	MW	1600	1600	1600	1600	1600
CVPF	kCal/Kg	3372.30	3372.30	3372.30	3372.30	3372.30
CVSF	kCal/Litre	10664.10	10664.10	10664.10	10664.10	10664.10
LPPF	Rs/MT	5284.57	5284.57	5284.57	5284.57	5284.57
LPSF	Rs/KL	83994.80	83994.80	83994.80	83994.80	83994.80
AUX-Norm	%	5.75	5.75	5.75	5.75	5.75
GHR-Norm	kCal/kWh	2,140.62	2,140.62	2,140.62	2,140.62	2,140.62
SFC-Norm	Litre/kWh	0.0005	0.0005	0.0005	0.0005	0.0005
ECR	Rs/kWh	3.595	3.595	3.595	3.595	3.595
AUX for DESOX(Norm)	%	1	1	1	1	1
NEW AUX-NORM	%	6.75	6.75	6.75	6.75	6.75
NEW GHR-NORM	kCal/kWh	2,140.62	2,140.62	2,140.62	2,140.62	2,140.62
NEW-SFC-NORM	Litre/kWh	0.0005	0.0005	0.0005	0.0005	0.0005
NEW ECR	Rs/kWh	3.633	3.633	3.633	3.633	3.633
Delta ECR	Rs/kWh	0.039	0.039	0.039	0.039	0.039
Design SO2 removal efficiency	%	97.1	97.1	97.1	97.1	97.1
Landed price of reagent	Rs/MT	3503.31	3503.31	3503.31	3503.31	3503.31
K(FGD Constant)	number	35.60	35.60	35.60	35.60	35.60
SHR Station Heat rate	kCal/kWh	2,140.62	2,140.62	2,140.62	2,140.62	2,140.62
S-Sulphur Content	%	0.74	0.74	0.74	0.74	0.74
CVPF	kCal/Kg	3372.30	3372.30	3372.30	3372.30	3372.30
LP-Lime stone purity	%	48.97	48.97	48.97	48.97	48.97
Specific Reagent consumption 'SRC' = (K x SHR x S / CVPF) x (65/LP)	gm/kWh	29.16	29.16	29.16	29.16	29.16
ECR (corresponding to reagent consumption)	Rs/kWh	0.110	0.110	0.110	0.110	0.110
Supplementary ECR	Rs/kWh	0.15	0.15	0.15	0.15	0.15
ESO in the period	MtUs	11109.43	11109.43	11109.43	11109.43	11109.43
Cost of limestone in the period	Rs Lakh	12171.03	12171.03	12171.03	12204.37	12171.03
Supplementary Energy Expenses in the period	Rs Lakh	16453.74	16453.74	16453.74	16498.62	16453.74
Total cost of limestone for 50 days	Rs Lakh	1687.26	1687.26	1687.26	1687.28	1687.28
Total Supplementary Energy Expenses for 45 q Rs Lakh	Rs Lakh	2028.54	2028.54	2028.54	2028.54	2028.54

PART-I FORM- N									
Calculation of Interest on Normative Loan									
Name of the Company :		NTPC Limited							
Name of the Power Station :		Telangana ST-I							
		(Amount in Rs Lakh)							
S. No.	Particulars	01.03.2024(Unit #2 COD) to 31.03.2024	2024-25	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7	8		
1	Gross Normative loan – Opening	7,31,002.31	7,43,693.04	8,06,694.45	8,42,828.54	8,55,875.14	8,55,875.14		
2	Cumulative repayment of Normative loan up to previous year	15,532.06	20,192.66	78,042.10	1,39,590.57	2,02,974.11	2,66,844.46		
3	Net Normative loan – Opening	7,15,470.25	7,23,500.38	7,28,652.35	7,03,237.98	6,52,901.04	5,89,030.69		
4	Add: Increase due to addition during the year / period		63,001.40	36,134.10	13,046.60	-	-		
5	Less: Decrease due to de-capitalisation during the year / period	9,816.81	0.00	0.00	0.00	0.00	0.00		
6	Less: Decrease due to reversal during the year / period								
7	Add: Increase due to discharges during the year / period	2,873.92	0.00	0.00	0.00	0.00	0.00		
8	Net addition during the period *	12690.73	63001.40	36134.10	13046.60	0.00	0.00		
9	Addition in Loan due to Net add cap *	12690.73	63001.40	36134.10	13046.60	0.00	0.00		
10	Less: Repayment of Loan	4660.60	57849.44	61548.47	63383.54	63870.35	63870.35		
11	Repayment adjustment on account of de capitalisation	-							
12	Repayment adjustment on account of discharges/reversals corresponding to un discharged liabilities deducted as on 1.4.2009								
13	Net Normative loan - Closing	723500.38	728652.35	703237.98	652901.04	589030.69	525160.34		
14	Average Normative loan	7,19,485.32	7,26,076.37	7,15,945.17	6,78,069.51	6,20,965.86	5,57,095.51		
15	Weighted average rate of interest	5.27	5.40	5.41	5.38	5.52	5.81		
16	Interest on Loan	37943.50	39203.04	38698.27	36474.04	34254.96	32362.24		
(Petitioner)									

Statement of Liability Flow

PART 1
FORM- S

Name of the Petitioner - NTPC LIMITED
Name of the Generating Station - Telangana STPP

6,74,30,35,512.73

Party	Asset / Work	Year of actual capitalisation	Allowed /Claimed /Not allowed/Not claimed	Liability as on 31.03.2024
a) For assets eligible for normal RoE				
Subhash Infra Engineers Pvt Ltd	5500027530 ASHDYKE	2023-24 U#1	Allowed	1,19,87,888.39
Subhash Infra Engineers Pvt Ltd	5500032922 ASHDYKE	2023-24 U#1	Allowed	3,80,347.81
Subhash Infra Engineers Pvt Ltd	5500041482 ASHDYKE	2023-24 U#1	Allowed	15,22,305.20
Arbitration - BOP M/s TPL	M/s TPL BALANCE OF PLANT	2023-24 U#1	Allowed	1,01,91,16,378.00
TATA Projects Limited	5500026630 BALANCE OF PLANT	2023-24 U#1	Allowed	79,73,62,856.31
TATA Projects Limited	5500026948 BALANCE OF PLANT	2023-24 U#1	Allowed	18,88,34,383.00
TATA Projects Limited	5500028111 BALANCE OF PLANT	2023-24 U#1	Allowed	1,002.00
TATA Projects Limited	5500028599 BALANCE OF PLANT	2023-24 U#1	Allowed	1,74,13,029.78
TATA Projects Limited	5500028593 BALANCE OF PLANT	2023-24 U#1	Allowed	4,02,60,281.19
TATA Projects Limited	5500030447 BALANCE OF PLANT	2023-24 U#1	Allowed	15,45,79,957.82
TATA Projects Limited	5500031178 BALANCE OF PLANT	2023-24 U#1	Allowed	10,21,81,857.00
TATA Projects Limited	5500032477 BALANCE OF PLANT	2023-24 U#1	Allowed	32,63,64,702.68
TATA Projects Limited	5500032807 BALANCE OF PLANT	2023-24 U#1	Allowed	54,54,686.53
TATA Projects Limited	5500035817 BALANCE OF PLANT	2023-24 U#1	Allowed	67,72,077.14
TATA Projects Limited	5500035992 BALANCE OF PLANT	2023-24 U#1	Allowed	1,97,77,992.75
TATA Projects Limited	5500037994 BALANCE OF PLANT	2023-24 U#1	Allowed	29,59,810.20
TATA Projects Limited	5500038432 BALANCE OF PLANT	2023-24 U#1	Allowed	82,28,249.60
TATA Projects Limited	5500038477 BALANCE OF PLANT	2023-24 U#1	Allowed	26,14,368.00
TATA Projects Limited	5500038876 BALANCE OF PLANT	2023-24 U#1	Allowed	38,95,736.00
TATA Projects Limited	5500039338 BALANCE OF PLANT	2023-24 U#1	Allowed	44,52,177.00
TATA Projects Limited	5500042246 BALANCE OF PLANT	2023-24 U#1	Allowed	10,44,892.61
A RAJESHAM & COMPANY	4600054039 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	3,40,180.00
A RAJESHAM & COMPANY	4600054604 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	6,21,246.00
A RAJESHAM & COMPANY	4600057770 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	7,05,286.00
A RAJESHAM & COMPANY	5500040285 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	6,11,659.54
Action Construction Equipment Ltd	4200059075 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	89,108.92
Action Construction Equipment Ltd	4200059413 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	9,317.00
ADITYA TECHNO SOLUTIONS	4600060368 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,074.00
ADVANCE PLASMA TECHNOLOGY	4200055199 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
AGE HOME APPLIANCES INDIA PRIVATE	4600060932 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	67,894.00
AJANTA ELECTRICALS	4600072986 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	5,568.00
AMAZON SELLER SERVICES PVT LTD	4500089087 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	12,043.06
AMBETRONICS ENGINEERS	4200053368 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	51,795.00
ANAND SHREE INFRA REALITY PVT LTD	8200388555 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
ANB COMPUTER SOLUTIONS PVT LTD	4200055303 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	26,370.00
ANDA TELECOM PRIVATE LIMITED	4200056047 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	68,644.00
ANIL TRADING	4200044354 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	17,703.42
ANV DIGI SOLUTIONS PRIVATE LIMITED	4200056422 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,19,750.00
CACTUS PROFILES PVT LTD	5500032497 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	25,37,471.90
CACTUS PROFILES PVT LTD	5500033073 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	4,52,447.00
COLORZ INFOTECH INDIA	4500037841 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	39,600.50
COOL EARTH HVAC ENGINEERS PRIVATE	4600074479 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,57,083.00
CRYSTAL SCIENTIFICS	8200391227 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
DINESH SCIENTIFIC	4200055498 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	9,768.00
ENDEE ENGINEERS PVT LTD	4200052663 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	9,800.00
ESCORTS LIMITED	4200043196 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	11,131.00
FOREVER ENGG SYSTEMS P LTD	4200055551 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	21,642.00
G VENKATA SWAMY	5500027685 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
G VENKATA SWAMY	8200383425 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
G VENKATA SWAMY	8200390488 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
GADDAM INDUSTRIES	4200054350 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	5,550.00
GANDHAMS CONTRACTORS	8200391114 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
GAURAV ENTERPRISES	4500100622 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	8,937.00
GAYATRI NTPC LO SC BC TECHNICAL	4600070253 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,48,799.00
GENNEXT LAB TECHNOLOGIES PVT LTD	4200053070 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	45,720.00
GOOREJ & BOYCE MFC CO PVT LTD	4500043960 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	19,900.00

GOLDEN STAR SURGICAL INDUSTRIES PVT	4600071646 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	5,500.00
HACH OTT INDIA PRIVATE LIMITED	4200059497 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
HADWISER TECHNOLOGIES PVT LTD	4200052594 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	80,764.00
HINDUSTAN LED BOARDS	4200057841 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	11,040.00
HTP GLOBAL TECHNOLOGIES PVT LTD	4600074454 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	9,763.00
ICE (ASIA) PVT LTD	4200054088 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	31,800.00
INFINITE MULTIPLE LABS LLP	4200059389 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
INFONICS TECHNOLOGIES	4200049752 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,54,980.00
INFONICS TECHNOLOGIES	4200052672 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
INNOVATIVE WATER PROJECTS	4600054680 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	59,400.00
INSTRUMENT SALES CORPORATION	4200053412 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,280.00
INSTRUMENT SALES CORPORATION	4600066947 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	42,480.00
K S JANDU & SONS	4200059240 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	15,040.00
K2 INFOSYS	4200055250 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	256.00
KHATU SHYAM ENTERPRISES	4600072604 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	3,387.00
Knustelec Engineers Pvt Ltd	5500028996 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	-2,580.00
KPC PROJECTS LTD	5500024388 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
LAXMI & CO	5500024031 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,48,177.00
M RAJU GOUD	5500025411 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,94,905.00
MAA DURASHINI ENTERPRISES	4200059601 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
MACRO TECH EQUIPMENT PVT LTD	4200056319 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,58,175.00
MEHULENDRA CORPORATION	4600064969 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	62,774.00
MESSALS OVERSEAS (I) PVT LTD	4200053413 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
MINIMAC SYSTEMS PVT LTD	4200052882 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	84,900.00
NISHA ENGINEERING CORPORATION	4200052881 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
OCEAN HEALTHCARE INDUSTRIES	4600070900 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
PAVAN ENTERPRISES	5500043121 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	4,87,200.00
PEE KAY SHUTTERING HOUSE	5500042235 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	21,713.00
PETROLABS INDIA PVT LTD	4200053282 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	21,900.00
PETROLABS INDIA PVT LTD	4200055310 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
R SREE RAMA RAO	5500039969 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	6,28,725.00
R SREE RAMA RAO	5500041179 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	9,13,797.00
REAL TIME SYSTEMS	4200059134 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	28,365.00
REAL WATER	4200059352 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	881.00
RECTIFIERS & ELECTRONICS	4200052560 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	71,910.00
S RAJESHWAR	5500040863 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,24,285.00
S THIRUPATHI REDDY	5500031484 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
SAICORP INDUSTRIAL TRAILERS	4200053320 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,25,200.00
SANGEETA ENGINEERING	5500023877 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	72,08,519.00
SANGHA ERECTORS PVT LTD	5500029033 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,47,017.00
SECURITY DEFENCE SYSTEMS	4600054553 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	43,000.00
SHREE HARIOM ALUMINIUM	4600074498 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	8,405.00
SNS INFRACON PRIVATE LIMITED	5500031353 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,25,52,218.00
SONEX ENGINEERING	4200059599 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
SRI MARUTHI SC BC NTPC LO CCES LTD	4600048798 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,85,373.00
SRI MARUTHI SC BC NTPC LO CCES LTD	4600048799 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	3,97,599.00
SRI MARUTHI SC BC NTPC LO CCES LTD	4600048802 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	3,68,070.00
SRI MARUTHI SC BC NTPC LO CCES LTD	4600048910 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	8,10,626.00
SRI MARUTHI SC BC NTPC LO CCES LTD	4600048958 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	3,50,512.00
SRI MARUTHI SC BC NTPC LO CCES LTD	5500040736 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,38,642.00
STANDARD ENGINEERING COMPANY	4200056284 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	30,147.00
STANDARD ENGINEERING COMPANY	4200056286 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	6,834.00
SUNNET SOLUTIONS PVT. LTD.	4200044724 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
SVS TECHNOLOGY SERVICES PVT LTD	4200045213 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
TEKMEASURE TECHNOLOGIES PVT LTD	4200052857 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	29,700.00
THE JASMINE PEARL	4600074564 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,451.00
THIRUPATHI ENTERPRISES	5500021008 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	1,39,273.00
TRANSASIA BIO-MEDICALS LTD	4600055078 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	94,400.00
UTILITY POWERTECH LTD	5500032837 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	0.00
Wizertech Informatics Pvt Ltd	4200056082 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,01,360.00
YOKOGAWA INDIA LTD	4200052682 SITE AWARD/ENABLING WORKS	2023-24 U#1	Allowed	2,390.00
BHARAT HEAVY ELECTRICALS LTD	5500024628 STEAM GENERATOR	2023-24 U#1	Allowed	1,45,51,01,207.05
BHARAT HEAVY ELECTRICALS LTD	5500025054 STEAM GENERATOR	2023-24 U#1	Allowed	2,55,28,306.00
BHARAT HEAVY ELECTRICALS LTD	5500026212 STEAM GENERATOR	2023-24 U#1	Allowed	9,69,17,807.32
BHARAT HEAVY ELECTRICALS LTD	5500026222 STEAM GENERATOR	2023-24 U#1	Allowed	35,72,095.00
BHARAT HEAVY ELECTRICALS LTD	5500026239 STEAM GENERATOR	2023-24 U#1	Allowed	7,84,00,004.00
BHARAT HEAVY ELECTRICALS LTD	5500026765 STEAM GENERATOR	2023-24 U#1	Allowed	40,53,98,080.36
BHARAT HEAVY ELECTRICALS LTD	5500026831 STEAM GENERATOR	2023-24 U#1	Allowed	47,29,30,961.23

BHARAT HEAVY ELECTRICALS LTD	5500028175 STEAM GENERATOR	2023-24 U#1	Allowed	7,43,49,504.00
BHARAT HEAVY ELECTRICALS LTD	5500028577 STEAM GENERATOR	2023-24 U#1	Allowed	3,50,90,677.70
BHARAT HEAVY ELECTRICALS LTD	5500029246 STEAM GENERATOR	2023-24 U#1	Allowed	2,40,43,004.00
BHARAT HEAVY ELECTRICALS LTD	5500029344 STEAM GENERATOR	2023-24 U#1	Allowed	17,25,31,209.15
BHARAT HEAVY ELECTRICALS LTD	5500029394 STEAM GENERATOR	2023-24 U#1	Allowed	6,13,03,059.00
BHARAT HEAVY ELECTRICALS LTD	5500029431 STEAM GENERATOR	2023-24 U#1	Allowed	1,66,02,759.00
BHARAT HEAVY ELECTRICALS LTD	5500030464 STEAM GENERATOR	2023-24 U#1	Allowed	8,52,89,518.75
BHARAT HEAVY ELECTRICALS LTD	5500030472 STEAM GENERATOR	2023-24 U#1	Allowed	4,71,62,153.00
BHARAT HEAVY ELECTRICALS LTD	5500031454 STEAM GENERATOR	2023-24 U#1	Allowed	2,17,58,268.15
BHARAT HEAVY ELECTRICALS LTD	5500032317 STEAM GENERATOR	2023-24 U#1	Allowed	1,82,42,707.00
BHARAT HEAVY ELECTRICALS LTD	5500033848 STEAM GENERATOR	2023-24 U#1	Allowed	4,00,78,883.86
BHARAT HEAVY ELECTRICALS LTD	5500034978 STEAM GENERATOR	2023-24 U#1	Allowed	31,08,866.00
BHARAT HEAVY ELECTRICALS LTD	5500035056 STEAM GENERATOR	2023-24 U#1	Allowed	11,08,255.00
BHARAT HEAVY ELECTRICALS LTD	5500035745 STEAM GENERATOR	2023-24 U#1	Allowed	2,79,75,156.50
BHARAT HEAVY ELECTRICALS LTD	5500036137 STEAM GENERATOR	2023-24 U#1	Allowed	9,37,79,045.55
BHARAT HEAVY ELECTRICALS LTD	5500036144 STEAM GENERATOR	2023-24 U#1	Allowed	1,43,27,500.00
BHARAT HEAVY ELECTRICALS LTD	5500036875 STEAM GENERATOR	2023-24 U#1	Allowed	69,02,776.00
BHARAT HEAVY ELECTRICALS LTD	5500037530 STEAM GENERATOR	2023-24 U#1	Allowed	43,41,387.00
BHARAT HEAVY ELECTRICALS LTD	5500039942 STEAM GENERATOR	2023-24 U#1	Allowed	75,34,341.00
BHARAT HEAVY ELECTRICALS LTD	5500041087 STEAM GENERATOR	2023-24 U#1	Allowed	32,92,132.00
BHARAT HEAVY ELECTRICALS LTD	5500041352 STEAM GENERATOR	2023-24 U#1	Allowed	41,38,359.00
BHARAT HEAVY ELECTRICALS LTD	5500041486 STEAM GENERATOR	2023-24 U#1	Allowed	3,68,45,493.00
GE POWER SYSTEMS INDIA PRIVATE	5500025550 TURBINE GENERATOR	2023-24 U#1	Allowed	5,18,30,374.21
GE POWER SYSTEMS INDIA PRIVATE	5500026145 TURBINE GENERATOR	2023-24 U#1	Allowed	22,59,00,798.60
GE POWER SYSTEMS INDIA PRIVATE	5500026900 TURBINE GENERATOR	2023-24 U#1	Allowed	3,05,31,788.77
GE POWER SYSTEMS INDIA PRIVATE	5500027617 TURBINE GENERATOR	2023-24 U#1	Allowed	1,76,55,076.77
GE POWER SYSTEMS INDIA PRIVATE	5500028316 TURBINE GENERATOR	2023-24 U#1	Allowed	3,17,54,692.27
GE POWER SYSTEMS INDIA PRIVATE	5500029556 TURBINE GENERATOR	2023-24 U#1	Allowed	5,77,19,815.88
GE POWER SYSTEMS INDIA PRIVATE	5500029716 TURBINE GENERATOR	2023-24 U#1	Allowed	66,763.16
GE POWER SYSTEMS INDIA PRIVATE	5500030068 TURBINE GENERATOR	2023-24 U#1	Allowed	82,62,785.08
GE POWER SYSTEMS INDIA PRIVATE	5500030267 TURBINE GENERATOR	2023-24 U#1	Allowed	4,11,55,260.58
GE POWER SYSTEMS INDIA PRIVATE	5500031357 TURBINE GENERATOR	2023-24 U#1	Allowed	1,46,16,675.91
GE POWER SYSTEMS INDIA PRIVATE	5500031821 TURBINE GENERATOR	2023-24 U#1	Allowed	21,54,826.48
GE POWER SYSTEMS INDIA PRIVATE	5500034775 TURBINE GENERATOR	2023-24 U#1	Allowed	95,35,082.00
GE POWER SYSTEMS INDIA PRIVATE	5500036245 TURBINE GENERATOR	2023-24 U#1	Allowed	3,28,947.00
BHARAT PETROLEUM CORPORATION LTD	4200058794 PRE-COMM OIL U#2	2023-24 U#2	Allowed	79,025.57
HINDUSTAN PETROLEUM CORPORATION LTD	4200056974 PRE-COMM OIL U#2	2023-24 U#2	Allowed	2,08,57,916.00
HINDUSTAN PETROLEUM CORPORATION LTD	4200058795 PRE-COMM OIL U#2	2023-24 U#2	Allowed	84,38,421.60
HINDUSTAN PETROLEUM CORPORATION LTD	4200058940 PRE-COMM OIL U#2	2023-24 U#2	Allowed	13,48,810.25
HINDUSTAN PETROLEUM CORPORATION LTD	4200059093 PRE-COMM OIL U#2	2023-24 U#2	Allowed	3,64,355.16
A RAJESHAM & COMPANY	5500024443 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	47,573.00
A RAJESHAM & COMPANY	5500040659 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	4,71,642.00
A RAJESHAM & COMPANY	5500041274 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,67,967.00
A RAJESHAM & COMPANY	5500041751 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	6,56,766.00
A SOMI REDDY CONTRACTOR	5500042413 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
A SOMI REDDY CONTRACTOR	5500042783 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
ABC ENGINEERING WORKS	4600066984 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	19,503.00
ABC ENGINEERING WORKS	5500040855 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	38,320.00
AMITY ENGINEERS & SURVEYORS	4600067481 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	62,358.00
B ANJALIDHAR	5500038403 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	31,183.00
B ANJALIDHAR	5500040387 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	40,600.00
B V RAMANA RAO	5500029760 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,33,214.00
BABA & CO	5500039413 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	29,800.00
BAJAJ ELECTRICALS LTD	5500039682 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	76,86,083.00
BEQUEREL INDUSTRIES PVT LTD	5500038544 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,04,978.00
BOINAPALLY HARIKA	5500038626 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	30,948.00
BOINAPALLY HARIKA	5500038639 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	31,377.00
CAPRICOT TECHNOLOGIES PVT LTD	4200059060 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	19,114.00
CHALLA RAGHUPATHI REDDY	5500030645 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	94,454.00
CHEMBOND WATER TECHNOLOGIES LIMITED	5500040742 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	4,14,555.00
CHEPYALA SWARAN KUNAR	5500037369 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	41,528.00
CSIR-CIMFR	5500041735 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	83,71,028.43
DELOITTE TOUCHE TOMHATSU INDIA LLP	4600058992 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	50,000.00
DEW PROJECTS AND CHEMICALS PVT LTD	5500040411 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,47,504.00
ELINI ENGINEERING WORKS	4600074837 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	89,465.00
ELINI ENGINEERING WORKS	4600075286 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	55,582.00
ELINI ENGINEERING WORKS	5500042655 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	62,124.00
EQMS India Pvt Ltd	5500039138 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,49,857.00

FORTUNE MEDCARE HOSPITALS PRIVATE	5500034762 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	6,15,443.00
FRIENDS ENGINEERING WORKS	5500040082 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	29,067.00
G SHANKAR	5500025427 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	6,875.00
G SHANKAR AND CO	5500042746 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,59,825.00
G VENKATA SWAMY	5500038517 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	19,635.00
G VENKATA SWAMY	5500040476 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,28,241.00
G VENKATA SWAMY	5500041569 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	19,204.00
G VENKATA SWAMY	5500042536 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	63,356.00
G VENKATA SWAMY	5500042989 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,46,249.00
GEMINI POWER HYDRAULICS PVT LTD	5500039998 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	6,684.00
HANUMAN CONSTRUCTIONS	5500040681 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,12,366.00
INGERSOLL RAND (INDIA) LTD	5500043144 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	7,375.00
JAYA CONSTRUCTIONS	5500026960 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,57,266.00
KRUSHI CONSTRUCTIONS	5500034235 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,10,171.00
KRUSHI CONSTRUCTIONS	5500040399 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	8,321.00
L SUNIL	5500038589 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	44,117.00
L SUNIL	5500038707 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	34,147.00
L SUNIL	5500038953 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	59,990.60
M MADHAVA RAO	5500028683 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	14,545.00
M MADHAVA RAO	5500038415 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	9,086.00
M MADHAVA RAO	5500039496 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	28,744.00
NORTHERN POWER DISTRIBUTION COMPANY	8200298538 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	45.00
NORTHERN POWER DISTRIBUTION COMPANY	8200378089 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
P NAVEEN CHAKRAVARTHY	5500039760 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	59,365.00
P SATYANARAYANA RAO	5500038661 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	44,006.00
PEGADAPALLI RAMESH & CO	5500029387 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	37,116.00
PEGADAPALLI RAMESH & CO	5500035366 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,99,261.00
PNR CONSTRUCTIONS	5500036014 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	15,59,331.00
R N ENTERPRISES	5500040209 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	26,592.00
R SREE RAMA RAO	5500039137 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	8,916.00
R SREE RAMA RAO	5500041651 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,50,004.00
RALLY TECH SERVICES PVT LTD	5500024945 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	34,94,955.00
RAMA CHANDRAM SIDDAM	5500039191 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	70,028.00
RAVINDRA ADS	5500038601 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	29,312.00
RELIANCE ADVERTISING & MARKETING	4200059741 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,11,200.00
ROCKY ENTERPRISE	5500041437 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	10,991.00
ROCKY ENTERPRISE	5500042935 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,43,793.19
ROTO POWER SERVICES	5500042764 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	38,480.00
S Chandra Mouli	5500026337 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	743.00
S S ELECTRONICS	5500039252 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	26,509.00
S THIRUPATHI REDDY	5500036633 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,70,273.00
SIRI TRAVELS	5500038203 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	5,348.00
SNS INFRACON PRIVATE LIMITED	5500031086 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,50,83,206.00
SRI BALAJI CONSTRUCTIONS	5500026518 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,15,629.00
SRI BALAJI CONSTRUCTIONS	5500042891 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,32,500.00
SRI KRANTHI BC SC LO LCCS LTD	5500031088 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	33,282.00
SRI KRANTHI BC SC LO LCCS LTD	5500031963 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,63,441.00
SRI KRANTHI BC SC LO LCCS LTD	5500036954 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,81,760.00
SRI KRANTHI BC SC LO LCCS LTD	5500037791 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	50,000.00
SRI KRANTHI BC SC LO LCCS LTD	5500039034 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	52,175.00
SRI MARUTHI SC BC NTPC LO LCCS LTD	5500032515 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,06,954.00
SRI MARUTHI SC BC NTPC LO LCCS LTD	5500032982 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	13,83,089.10
SRI MARUTHI SC BC NTPC LO LCCS LTD	5500042888 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,22,605.00
Sri Raghavendra Constructions	5500040968 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,61,931.00

SRI RAMAKRISHNA CONTRACTORS	5500040465 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	30,400.00
SRI SAI ELECTRICAL AND CIVIL CONTRA	5500040049 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	17,49,456.25
SRI VIGNESWARA GANGAPUTRA NTPC LO	5500027513 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	18,270.00
SRINIVASA ENGINEERING WORKS	5500042750 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	35,234.00
SUNKARI KRANTHI KUMAR	5500038693 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	35,688.00
SWETHA CONTRACTORS	5500041306 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	9,961.00
SYNCOTTS INTERNATIONAL	5500040453 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	4,83,981.00
TESLA ELECTRICAL INDUSTRIES	4200056020 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,00,000.00
THREEL ENGINEERING PVT LTD	4200059259 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	4,900.00
V V R Contractors	5500040442 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	54,756.00
VERDER SCIENTIFIC PRIVATE LTD	4200058994 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,36,000.00
VIBRANT NDT SERVICES	5500037479 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,34,092.00
VIGNESHWARA LABOUR CONTRACT	5500039000 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	38,285.00
VIGNESHWARA LABOUR CONTRACT	5500041075 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	38,107.00
VINAYAKA TECHNOLOGIES	4500105755 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	23,482.00
VISHWASHANTI UNITED CONSTRUCTIONS	4600075313 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,57,950.00
WORLDTECH PUMPS PRIVATE LIMITED	4500109810 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	72,000.00
DISTRICT COLLECTOR CSR FUNDS	8200293043 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
G VENKATA SWAMY	5500042482 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,980.00
TWO STAR ENTERPRISE	5500042769 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	29,07,996.33
MS ENGINEERING ENTERPRISES	5500043519 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	66,960.00
LLOYD INSULATIONS INDIA LIMITED	5500043413 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	24,24,582.00
Geo Informatics Consultants	5500042947 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	39,189.00
Complete Dewatering Systems	5500043468 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	5,27,341.00
S S ELECTRONICS	5500043785 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
S S ELECTRONICS	5500043786 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
TECHNO MATRIX INDIA	5500043861 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
HMT Engineering Company (Kolkata)	5500044078 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,91,600.00
BHARAT HEAVY ELECTRICALS LTD	5500044159 STEAM GENERATOR	2023-24 U#2	Allowed	1,92,04,202.00
ANSHU ENGINEERING WORKS	8200400824 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
SHAMBHU CONSTRUCTIONS	8200404950 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
RV CONSTRUCTIONS	8200405253 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
AURA ENGINEERING SOLUTIONS	8200405912 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,53,621.00
ANAND SHREE INFRA REALITY PVT LTD	5500044285 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
FOURESS ENCC INDIA LTD	8200392771 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
FLUIDOMAT LTD	4200058877 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,80,494.00
G SHANKAR	4600075646 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	82,499.00
G VENKATA SWAMY	5500043132 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	55,328.00
NTPC LO BV LCCS LTD	5500042044 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,14,595.00
Innova Lab Instruments PVT LTD	4200059449 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,814.00
V A Infosolutions India Pvt Ltd	4200059558 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,687.00
E SQUARE SYSTEM & TECHNOLOGIES	4200059927 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,98,305.00
PIONEER ENTERPRISES	4200059384 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	2,94,664.00
SRI SATHVIKA TRAVELS & TRANSPORT CO	5500043654 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	67,894.00
A RAJESHAM & COMPANY	5500042734 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,14,284.00
KEPRO TECHNOLOGIES PVT LTD	4200060312 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
SCIENCE ENTERPRISES	4200059946 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,397.00
SPEED KLEEN SYSTEMS	4200060090 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	5,80,000.00
ASHIAN ENGINEERS COMPANY INDIA	4200059393 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	54,809.00
M.J. TRADERS	4200059900 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	4,927.00
YASHIWANTH ENTERPRISES	5500043699 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	19,012.00
HINDUSTAN LED BOARDS	4200059681 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	43,350.00
SONEX ENGINEERING	4200059957 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,372.00
WINCOMM SOLUTIONS	4200059429 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	14,778.00
SAI ENGINEERING SERVICES	4200059510 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	1,34,779.00
NS ENGINEERS	4200059441 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	18,900.00
SAILU ENGINEERING PRODUCTS PRIVATE	4200059659 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	66,860.00
A G SYSTEM CONTROLS	8200401466 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
CORAL TELECOM LTD	4600076491 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
MD.AKRAM	8200390858 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
LABINDIA ANALYTICAL INSTRUMENTS	4200059721 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
ALICO INDUSTRIAL ENTERPRISES	4200060165 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
TRISITA ENGINEERING LLP	4200060049 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	3,03,613.00
GODREJ & BOYCE MFG CO LTD	4200059828 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	27,500.00
ANIL TRADING	4600076109 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	13,99,846.00
SHARP CONTROL EQUIPMENT PVT	4200060250 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
UTILITY POWERTECH LTD	4600061102 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00
TELANGANA STATE FOREST DEVELOPMENT	5500043147 SITE AWARD/ENABLING WORKS	2023-24 U#2	Allowed	0.00

B K CONSORTIUM ENGINEERS PVT LTD	5500035958 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	57,86,181.21
G VENKATA SWAMY	5500040255 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	44,819.00
GOURIKA INDIA LTD	4200059910 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	23,58,000.00
JOSHITHA INFRA TECH PRIVATE LIMITED	5500041239 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	50,06,347.00
PNR CONSTRUCTIONS	5500035944 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	34,58,293.00
RADHA KRISHNA CORPORATION	4600078332 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	1,50,000.00
SAI ENGINEERING SERVICES	4200059508 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	1,51,55,678.96
SRI KRANTHI BC SC LOCCS LTD	5500042546 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	3,17,496.00
SRI LAKSHMI ENTERPRISES	5500039298 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	2,95,664.00
SYNISO IT SOLUTIONS PVT. LTD.	4200060334 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	3,99,209.00
TECHNICAL TOOLS SALES AGENCIES	4200060286 SITE AWARD/ENABLING WORKS	2023-24 Mar-24	Allowed	18,55,062.00

Details of Capital Spares	
Name of the Petitioner	NTPC Ltd
Name of the Generating Station	

Telangana Super Thermal Power Station I

Amount in Rs Lakhs			Claimed as a part of stores and spares	Justification	
FY 2024-25/2025-26 /2027-28 /2028-29					
S. No.	Details of Capital Spares drawn/issued from store	Amount in Rs. Lakh	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)

Will be submitted at truing up

PART 1					
<u>Non Tariff Income</u>					
Name of the Petitioner: NTPC Ltd					
Name of the Generating Station: Telangana STPS-I					
Amount in Lakhs					
Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Income from sale of scrap					
Income from rent of land buildings					
Non Tariff Income for Telangana STPS-I					
Will be submitted at truing up					
(Petitioner)					

PART								
Details of Water Charges								
Name of the Petitioner:		NTPC Ltd						
Name of the Generating Station:		Telangana Super Thermal Power Station -I						
For Fin Year -2019-20/2020-21/2021-22/2022-23/2023-24								
S. No.	Details of Water charges (excluding water cess)	Amount (Rs Lakhs)	Quantity allocated	Actual Drawl	Normative consumption at 100% PLP	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed (Rs Lakhs)
	Name of source and quantity:	Amount (Rs Lakhs)	CuM	(CuM)	(CuM)	Rs/CuM		
1	2024-25							
2	2025-26							
3	2026-27							
4	2027-28							
5	2028-29							
Will be submitted at the time of truing up								

PART 1														
FORM- 20														
Name of the Petitioner:		NTPC Ltd												
Name of the Generating Station:		Telangana Super Thermal Power Station (Stage-I)												
Particulars	2024-25			2025-26			2026-27			2027-28			2028-29	
	Unit Rate	No of Units	Amount Claimed (Rs)	Unit Rate	No of Units	Amount Claimed (Rs)	Unit Rate	No of Units	Amount Claimed (Rs)	Unit Rate	No of Units	Amount Claimed (Rs)	Unit Rate	No of Units
Electricity Duty	Will be submitted at the time of truing up													
Water Cess														
...														
(Petitioner)														

Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Telangana STPS-1	
1	Petitioner:	NTPC Limited	
2	Subject	DETERMINATION OF TARIFF FOR THE PERIOD 2024-29	
3	i) Approve tariff of TELANGANA STPS-I for the tariff period 01.04.2024 to 31.03.2029. ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries. iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries quarterly on net basis. iv) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M. v) Pass any other order as it may deem fit in the circumstances mentioned above.		
4	Respondents: 02		
	Name of Respondents :		
1	Telangana State Northern Power Distribution Company Limited		
2	Telangana Southern State Power Distribution Company Limited		
5	Project Scope	(2x800) MW Super Thermal Power Station	
	COD	01.03.2024	
		(Rs Cr)	
	Claim		
	2024-25		Refer Form 9A
	2025-26		
	2026-27		
	2027-28		
	2028-29		
	APC	Refer Form-1	
	Capital cost as on 01.04.2024	Refer Form-1(1)	
	NAPAF (Gen)	85%	
	Any Specific		

Annexure -P/1

IRRIGATION AND CAD (REFORMS) DEPARTMENT

G.O.Ms.No. 54

Dated: 31-03-2015

Read the following:

1. From the Secretary to Government, Energy Department, Government of Telangana D.O.Letter No.107/Pr.1/ 2015 dt: 30-01-2015.
2. Issued as Govt., Memo.No.1221/Reforms/A2/2015 Dt: 12-02-2015
3. From the Engineer-in-Chief (Irrigation), I&CAD Dept., Hyderabad, Lr.No.ENC(1)/ DCE I/OT2/AEE3/TPPR- stage -1/2015, dt: 02-03-2015

ORDER:

Under the circumstances reported by the Secretary to Government, Energy Department, Government of Telangana, Hyderabad in the reference 1st read above and keeping in view the recommendations of the Engineer-in-Chief (Irrigation), I& CAD Department, Hyderabad, in the reference 3rd read above, Government after careful examination of the matter hereby accord permission for drawl of 60 cusecs (2.00 TMC) water throughout the year, from the Sreepada Yellampalli Project, for the proposed Stage -1 (2X800 MW) of Telangana Power Project at Ramagundam in Karimnagar District, Telangana State, subject to payment of water charges and with usual terms and conditions.

2. The Engineer-in-Chief (Irrigation), I&CAD Department, Hyderabad shall take further necessary action accordingly.

Dr. SHAILENDRA KUMAR JOSHI
PRINCIPAL SECRETARY TO GOVERNMENT

TO

The Engineer-in-Chief (Irrigation), I&CAD Department, Hyderabad.
The Chief Engineer (FAC), Projects, Irrigation, L.M.D.Colony, Karimnagar
The Secretary to Government, Energy Department, Government of Telangana

Copy to :

The Chief Engineer, Hydrology, Hyderabad.
The Managing Director, TS Pollution Control Board, Hyderabad.
✓The P.S. to Prl.Secy to Government (I&CAD Department)
The P.S. to Prl.Secy to Government (Energy)
The P.S. to Minister (Irrigation)
The P.S. to Prl Secy to CM
Sf/Sc.

//FORWARDED:BY ORDER//


SECTION OFFICER


31/3/15

GOVERNMENT OF TELANGANA
ABSTRACT

Irrigation & CAD Department – Fixation of water rate for supply of water to Industries and Power generating units from Irrigation Sources in the State – Accorded - Orders – Issued.

IRRIGATION AND CAD (REFORMS) DEPARTMENT

G.O.MS.No. 115

Dated: 27-06-2015

Read the following:

1. G.O.Ms.No.39, I&CAD(PW:QC&IWS/COD)Deptt., dt:02.04.2002
2. From the Engineer-in-Chief (Irrigation), I&CAD Dept., Hyderabad, Lr.No. ENC (I)/ DCE IV/OT- 5/AEE-18/Water Rates / 2014, dated 30.09.2014.

ORDER

In the reference 1st read above, Government have issued orders regarding fixation of water rate for supply of water to Industries and Power generating units from Irrigation Sources in the State and further ordered that the enhancement of rates are to be levied as "Water Rate" to bring in imposition of the same within the competence of the State Government.

2. In the circumstances reported by the Engineer-in-Chief (Irrigation), I&CAD Department, Hyderabad in the reference 2nd read above, Government after careful examination here by re-fix the water rate for supply of water to Industries and Power generating units from Irrigation Sources in the State as follows:

Proposed Revised Rates are:

S. L. N O	Description	Existing Rates		Proposed Rates		Proposed Rates	
		Water rate for Non Consumptive use of water per 1000 gallons (paise)	Water rate for Consumptive use of water per 1000 gallons (paise)	Water rate for Non Consumptive use of water per 1000 gallons (paise)	Water rate for Consumptive use of water per 1000 gallons (paise)	Water rate for Non Consumptive use of water per Cum (paise)	Water rate for Consumptive use of water per Cum (paise)
1	For all categories of Industries as defined under Industrial Development and Regulation Act and all Power generation Units, Hydel, Gas, Thermal and Naptha generation						
	a. Water drawn from Natural Sources	1.5	150	3.5	350	0.77	77
	b. Water drawn from reservoirs	3.0	300	6.5	650	1.43	143
	c. Water drawn from canals	4.5	450	9.5	950	2.09	209
2	For Hydel generation						
	A. Major Hydro Electric Schemes	1.5		3.5	350	0.77	
	B. Mini/Small Hydel Schemes						
	a. For Unit Capacity up to 500 KW	Exempted		Exempted			
	b. For Unit Capacity above 500KW and rated head upto 5 mts.						

1.Upto 5 years from the date of Commissioning	Exempted		Exempted			
2.After 5 years from the date of Commissioning	1.0		2.5		0.55	
3.After 10 years from the date of Commissioning	1.5		3.5		0.77	
c. For Unit Capacity above 500KW and rated head above 5 mts.						
1.Upto 5 years from the date of Commissioning	1.5		3.5	350	0.77	
2. After 5 years from the date of Commissioning	3.0		6.5	650	1.43	
3. After 10 years from the date of Commissioning	4.5		9.5	950	2.09	

3. Government also here by order that, if the water is drawn from reservoirs and gravity canals of lift Irrigation Schemes, the HTCC charges for lifting the water and the maintenance charges of the Schemes would also have to be levied in addition to the above royalty charges based on actual expenditures incurred for the concerned Lift Irrigation Schemes.

4. Government further hereby accord permission for enhancement of the above rate @ 10% once in two financial years (i.e. every alternative year) from the date of issue of Government Orders.

5. The Engineer-in-Chief (Irrigation), Hyderabad shall take further necessary action accordingly.

6. This order issues with the concurrence of Finance (WP) Department vide their U.O.No7444/33/WP/A2/15, dt: 22-06-2015

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF TELANGANA)

Dr. SHAILENDRA KUMAR JOSHI
PRINCIPAL SECRETARY TO GOVERNMENT

TO

The Engineers-in-Chief (Irrigation), Hyderabad

The Engineer-in-Chief (IW/AW), I & CAD, Hyderabad.

The Managing Director, Telangana, Industrial Infrastructure Corporation,

The Managing Director, GENCO, Hyderabad

All Chief Engineers of I & CAD Department, Hyderabad

All District Collectors in the Telangana State

Copy to:

Revenue/Energy/MA&UD/PR&RD/Housing/Industries/Finance/Law Departments

Accountant General, Telangana, Hyderabad

All Sections in I&CAD Department

The P.S. to Hon'ble Chief Minister

The P.S. to Hon'ble Minister, Irrigation

//FORWARDED::BY ORDER//

SECTION OFFICER

FORM-15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:
 Name of the Generating Station

NTPC Limited
 Telangana STPP Stage-I

S. No.	Month	Unit	Jun-23	Domestic (Other Sources)	Jul-23	Domestic (Other Sources)	Aug-23	Domestic (Other Sources)
A) OPENING QUANTITY								
1	Opening Quantity of Coal	(MT)	30254.049		103365.936		79455.031	
2	Value of Stock	(Rs.)	542356104.58		551329826.54		423764994.92	
B) QUANTITY								
3	Quantity of Coal supplied by Coal Company	(MT)	26749.08		15036.06		60017.54	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00		0.00		0.00	
5	Coal supplied by Coal Company (3+4)	(MT)	26749.08		15036.06		60017.54	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	213.99		120.79		480.14	
7	Net Coal Supplied (5-6)	(MT)	26535.09		14915.77		59537.40	
C) PRICE								
8	Amount charged by the Coal Company	(Rs.)	137213101.65		67487004.00		285991780.55	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00		0.00		0.00	
10	Handling, Sampling and such other similar charges	(Rs.)	664642.56		854187.80		1102033.76	
11	Total amount Charged (8+9+10)	(Rs.)	137877744.31		67845186.80		287148143.32	
D) TRANSPORTATION								
12	Transportation charges by rail/ship/road transport	(Rs.)	8195534.50		10916484.30		21422531.00	
Adjustment (+/-) in amount charged made by Railways/Transport Company								
13	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00	
14	Cost of diesel in transporting Coal through MCR system, if applicable	(Rs.)	8195534.50		10916484.30		21422531.00	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	8195534.50		10916484.30		21422531.00	
16	Other Charges	(Rs.)	0.00		0.00		0.00	
17	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	145173278.81		78761671.10		308597545.72	
E) TOTAL COST								
18	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5333.77		5327.04		5285.45	
19	Blending Ratio (Domestic/Imported)		100.00%		100.00%		100.00%	
20	Weighted average cost of Coal	Rs./MT	5333.77		5327.04		5285.45	
F) QUALITY								
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(KCal/Kg)	3619		3648		3610	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(KCal/Kg)	3958		3648		3715	
23	GCV of Imported Coal of the opening stock as per bill of Coal Company	(KCal/Kg)						
24	GCV of Imported Coal supplied as per bill of Coal Company	(KCal/Kg)						
25	Weighted average GCV of coal as billed	(KCal/Kg)	3648		3610		3769	
26	GCV of Domestic Coal of the opening stock as received at Station	(KCal/Kg)	3657		3716		3513	
27	GCV of Domestic Coal supplied as received at Station	(KCal/Kg)	3628		3604		3507	
28	GCV of Imported Coal of the opening stock as received at Station	(KCal/Kg)						
29	GCV of Imported Coal supplied as received at Station	(KCal/Kg)						
30	Weighted average GCV of coal as received	(KCal/Kg)	3716		3613		3567	

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 Date: 2023.12.29

Sanjay

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 Sanjay Sinha

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FORM-15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

Name of the Generating Station

NTPC Limited
Telangana STPP Stage-I

S. No.	Month	Unit	Jun-23	Jul-23	Aug-23
A) OPENING QUANTITY					
1 Opening Stock of Oil		(K.)	8492.99	3971.73	4600.58
2 Value of Opening Stock		(Rs.)	7569613.00	3375741.04	376009824
B) QUANTITY					
3 Quantity of LDO supplied by Oil Company		(K.)	5816.75	4631.68	6067.78
4 Adjustment (+/-) in crnts supplied made by Oil Company		(K.)	0.00	0.00	0.00
5 LDO supplied by Oil company (3+4)		(K.)	5816.75	4631.68	6067.78
6 Normative transit & Handling losses		(K.)	0.00	0.00	0.00
7 Net Oil supplied (5-6)		(K.)	5816.75	4631.68	6067.78
C) PRICE					
8 Amount charged by Oil Company		(Rs.)	475705114.18	365216591.42	467846271.36
9 Adjustment (+/-) in amount charged by Oil Company		(Rs.)	0.00	0.00	0.00
10 Handling, Sampling and such other similar charges		(Rs.)	0.00	0.00	0.00
11 Total amount charged (8+9+10)		(Rs.)	475705114.18	365216591.42	467846271.36
D) TRANSPORTATION					
12 Transportation charges by rail/shore/road transport		(Rs.)			
13 Adjustment (+/-) in amount made by Railway/ Transport Company		(Rs.)			
14 Demurrage Charges, if any		(Rs.)			
15 Total Transportation Charges (12+13+14+15)		(Rs.)			
16 Other Charges		(Rs.)	0.00	0.00	0.00
17 Total Amount charged for Oil supplied including transportation (13+15+16)		(Rs.)	475705114.18	365216591.42	467846271.36
E) TOTAL COST					
18 Weighted average cost of Oil		(Rs./KL)	85034.89	81730.67	79214.12
F) QUALITY					
19 GCV of Oil of the opening stock as per Oil Company		Kcal/KL	10833.00	10840.00	10851.00
20 Weighted average GCV of Oil		Kcal/KL	10840.00	10851.00	10839.00

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FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

Name of the Generating Station		Telangana STT Stage 1	
S. No.	Month	Unit	Sep-23
			Domestic (Other Sources)
A) OPENING QUANTITY			
1	Opening Quantity of Coal	(MT)	31513.137
2	Value of Stock	(Rs.)	168398611.88
B) QUANTITY			
3	Quantity of Coal supplied by Coal Company	(MT)	22464.89
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	22464.89
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	179.72
7	Net Coal Supplied (5-6)	(MT)	22285.17
C) PRICE			
8	Amount charged by the Coal Company	(Rs.)	90813613.07
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	891499.00
11	Total amount Charged (8+9+10)	(Rs.)	91705112.07
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		14001664.00
	By Road		0.00
	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	
13		(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	14001664.00
17	Other Charges	(Rs.)	0.00
	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	105706776.07
E) TOTAL COST			
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5095.06
20	Blending Ratio (Domestic/Imported)		100.00%
21	Weighted average cost of Coal	Rs./MT	5095.06
F) QUALITY			
	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3361
22		(kCal/Kg)	3937
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	
26	Weighted average GCV of coal as Billed	(kCal/Kg)	3550
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3412
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3143
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	
31	Weighted average GCV of coal as Received	(kCal/Kg)	3323

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Sep-23
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	4262.92
2	Value of Opening Stock	(Rs.)	352911127
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	82786.16
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10833.00
20	Weighted average GCV of Oil	Kcal/KL	10833.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

Name of the Generating Station		Telangana STT Stage 1	
S. No.	Month	Unit	Oct-23
			Domestic (Other Sources)
A) OPENING QUANTITY			
1	Opening Quantity of Coal	(MT)	46529.308
2	Value of Stock	(Rs.)	237069426.32
B) QUANTITY			
3	Quantity of Coal supplied by Coal Company	(MT)	325421.32
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	325421.32
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2603.37
7	Net Coal Supplied (5-6)	(MT)	322817.95
C) PRICE			
8	Amount charged by the Coal Company	(Rs.)	1412281454.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	15523237.01
11	Total amount Charged (8+9+10)	(Rs.)	1427804691.01
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		154506015.00
	By Road		0.00
	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	
13		(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	154506015.00
17	Other Charges	(Rs.)	0.00
	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	1582310706.01
E) TOTAL COST			
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	4925.93
20	Blending Ratio (Domestic/Imported)		100.00%
21	Weighted average cost of Coal	Rs./MT	4925.93
F) QUALITY			
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3550
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	3432
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	
26	Weighted average GCV of coal as Billed	(kCal/Kg)	3447
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3323
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3055
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	
31	Weighted average GCV of coal as Received	(kCal/Kg)	3089

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Oct-23
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	3562.48
2	Value of Opening Stock	(Rs.)	294924386
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	160.00
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	160.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	160.00
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	25930499.93
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	25930499.93
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	25930499.93
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	86193.76
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10833.00
20	Weighted average GCV of Oil	Kcal/KL	10831.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

S. No.	Month	Unit	Nov-23	
			Domestic	(Other Sources)
A)	OPENING QUANTITY			
1	Opening Quantity of Coal	(MT)	39017.157	
2	Value of Stock	(Rs.)	192195933.17	
B)	QUANTITY			
3	Quantity of Coal supplied by Coal Company	(MT)	293406.39	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	
5	Coal supplied by Coal Company (3+4)	(MT)	293406.39	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	2347.25	
7	Net Coal Supplied (5-6)	(MT)	291059.14	
C)	PRICE			
8	Amount charged by the Coal Company	(Rs.)	1521289637.00	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	
10	Handling, Sampling and such other similar charges	(Rs.)	12225351.78	
11	Total amount Charged (8+9+10)	(Rs.)	1533514988.78	
D)	TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail		100122638.00	
	By Road		0.00	
	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
13		(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	100122638.00	
17	Other Charges	(Rs.)	0.00	
	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	1633637626.78	
E)	TOTAL COST			
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5531.55	
20	Blending Ratio (Domestic/Imported)		100.00%	
21	Weighted average cost of Coal	Rs./MT	5531.55	
F)	QUALITY			
	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3447	
22		(kCal/Kg)	3909	
	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)		
23		(kCal/Kg)		
	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		
24		(kCal/Kg)		
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		
26	Weighted average GCV of coal as Billed	(kCal/Kg)	3848	
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3089	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3314	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		
31	Weighted average GCV of coal as Received	(kCal/Kg)	3288	

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Nov-23
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	3582.76
2	Value of Opening Stock	(Rs.)	308811894
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	1321.95
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	1321.95
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	1321.95
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	117192050.69
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	117192050.69
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	117192050.69
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	86855.95
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10831.00
20	Weighted average GCV of Oil	Kcal/KL	10821.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Dec-23	
			Domestic	(Other Sources)
A) OPENING QUANTITY				
1	Opening Quantity of Coal	(MT)		150348.476
2	Value of Stock	(Rs.)		831660124.20
B) QUANTITY				
3	Quantity of Coal supplied by Coal Company	(MT)		304780.27
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)		0.00
5	Coal supplied by Coal Company (3+4)	(MT)		304780.27
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)		2438.24
7	Net Coal Supplied (5-6)	(MT)		302342.03
C) PRICE				
8	Amount charged by the Coal Company	(Rs.)		1509869368.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)		-12383545.00
10	Handling, Sampling and such other similar charges	(Rs.)		10809240.70
11	Total amount Charged (8+9+10)	(Rs.)		1508295063.70
D) TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail			121333306.00
	By Road			0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)		0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)		121333306.00
17	Other Charges	(Rs.)		0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)		1629628369.70
E) TOTAL COST				
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT		5437.02
20	Blending Ratio (Domestic/Imported)			100.00%
21	Weighted average cost of Coal	Rs./MT		5437.02
F) QUALITY				
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)		3848
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)		3840
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		
26	Weighted average GCV of coal as Billed	(kCal/Kg)		3843
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)		3288
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)		3654
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		
31	Weighted average GCV of coal as Received	(kCal/Kg)		3524

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Dec-23
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	4195.44
2	Value of Opening Stock	(Rs.)	364399190
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	2533.76
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	2533.76
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	2533.76
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	235417424.25
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	235417424.25
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	235417424.25
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	89136.31
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10821.00
20	Weighted average GCV of Oil	Kcal/KL	10828.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

S. No.	Month	Unit	Jan-24
			Domestic (Other Sources)
A)	OPENING QUANTITY		
1	Opening Quantity of Coal	(MT)	291340.864
2	Value of Stock	(Rs.)	1584026857.27
B)	QUANTITY		
3	Quantity of Coal supplied by Coal Company	(MT)	242530.44
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	242530.44
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1940.24
7	Net Coal Supplied (5-6)	(MT)	240590.20
C)	PRICE		
8	Amount charged by the Coal Company	(Rs.)	1044763422.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	7962152.63
11	Total amount Charged (8+9+10)	(Rs.)	1052725574.63
D)	TRANSPORTATION		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		112248561.00
	By Road		0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	112248561.00
17	Other Charges	(Rs.)	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	1164974135.63
E)	TOTAL COST		
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5167.96
20	Blending Ratio (Domestic/Imported)		100.00%
21	Weighted average cost of Coal	Rs./MT	5167.96
F)	QUALITY		
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3843
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	3749
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	
26	Weighted average GCV of coal as Billed	(kCal/Kg)	3800
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3523
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3476
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	
31	Weighted average GCV of coal as Received	(kCal/Kg)	3502

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Jan-24
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	4546.64
2	Value of Opening Stock	(Rs.)	405270371
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	4243.08
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	4243.08
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	4243.08
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	375320299.96
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	375320299.96
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	375320299.96
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	88807.29
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10828.00
20	Weighted average GCV of Oil	Kcal/KL	10833.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

Name of the Generating Station		February 2024 Stage 1	
S. No.	Month	Unit	Feb-24
			Domestic (Other Sources)
A) OPENING QUANTITY			
1	Opening Quantity of Coal	(MT)	259340.750
2	Value of Stock	(Rs.)	1340263867.89
B) QUANTITY			
3	Quantity of Coal supplied by Coal Company	(MT)	376268.87
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	376268.87
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3010.15
7	Net Coal Supplied (5-6)	(MT)	373258.72
C) PRICE			
8	Amount charged by the Coal Company	(Rs.)	1854824527.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	12159061.42
11	Total amount Charged (8+9+10)	(Rs.)	1866983588.42
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		135359529.00
	By Road		0.00
	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	
13		(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	135359529.00
17	Other Charges	(Rs.)	0.00
	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	2002343117.42
E) TOTAL COST			
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5283.92
20	Blending Ratio (Domestic/Imported)		100.00%
21	Weighted average cost of Coal	Rs./MT	5283.92
F) QUALITY			
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3800
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4087
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)	
26	Weighted average GCV of coal as Billed	(kCal/Kg)	3969
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3502
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3433
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)	
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	
31	Weighted average GCV of coal as Received	(kCal/Kg)	3461

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Feb-24
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	4579.59
2	Value of Opening Stock	(Rs.)	406701328
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	790.00
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	790.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	790.00
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	29553747.75
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	29553747.75
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	29553747.75
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	81245.45
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	10833.00
20	Weighted average GCV of Oil	Kcal/KL	10813.00

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telangana STPP Stage-I

S. No.	Month	Unit	Mar-24	
			Domestic	(Other Sources)
A) OPENING QUANTITY				
1	Opening Quantity of Coal	(MT)	221224.200	
2	Value of Stock	(Rs.)	1168931670.45	
B) QUANTITY				
3	Quantity of Coal supplied by Coal Company	(MT)	485451.50	
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	
5	Coal supplied by Coal Company (3+4)	(MT)	485451.50	
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	3883.61	
7	Net Coal Supplied (5-6)	(MT)	481567.89	
C) PRICE				
8	Amount charged by the Coal Company	(Rs.)	2429715523.00	
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	51665920.00	
10	Handling, Sampling and such other similar charges	(Rs.)	24853112.79	
11	Total amount Charged (8+9+10)	(Rs.)	2506234555.79	
D) TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail		174753617.50	
	By Road		0.00	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	174753617.50	
17	Other Charges	(Rs.)	0.00	
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	2680988173.29	
E) TOTAL COST				
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	5478.04	
20	Blending Ratio (Domestic/Imported)		100.00%	
21	Weighted average cost of Coal	Rs./MT	5478.04	
F) QUALITY				
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3969	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4279	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		
26	Weighted average GCV of coal as Billed	(kCal/Kg)	4181	
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3461	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3503	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		
31	Weighted average GCV of coal as Received	(kCal/Kg)	3490	

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner:

NTPC Limited

Name of the Generating Station

Telengana STPP Stage-I

S. No.	Month	Unit	Mar-24
A) OPENING QUANTITY			
1	Opening Stock of Oil	(KL)	3796.23
2	Value of Opening Stock	(Rs.)	308426005
B) QUANTITY			
3	Quantity of LDO supplied by Oil company	(KL)	1237.00
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	1237.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	1237.00
C) PRICE			
8	Amount charged by Oil Company	(Rs.)	88566465.26
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	88566465.26
D) TRANSPORTATION			
12	Transportation charges by rail/ship/road transport	(Rs.)	Inclusive
	By Rail		
	By Road		
	By Ship		
			
13	Adjustment(+/-) in amount made by Railways/ Transport Company	(Rs.)	Inclusive
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	88566465.26
E) TOTAL COST			
18	Weighted average cost of Oil	(Rs./KL)	78874.37
F) QUALITY			
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	0.00
20	Weighted average GCV of Oil	Kcal/KL	9152.00

Annexure P/3

Form 16A Pre-OD - TeSTPP (stage-I)

Sr NO	Description	UOM	Jun-24	Jul-24	Aug-24
1	Opening quantity of reagent	MT	2531	2516.5	2902.4
2	Value of stock	Rs	88,61,031.00	88,13,563.12	1,01,67,919.87
3	Qty supplied by vendor	MT	894.38	900.08	1834.35
4	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	MT	0		
5	Net quantity of Reagent Received (3±4)	MT	894.38	900.08	1834.36
6	Amount charged for Reagent supply Company	Rs	5,41,994.28	5,45,448.48	11,11,622.16
7	Adjustment (+/-) in amount charged made for Reagent supply by the Company	Rs	0	0	0
8	Total amount Charged (6±7)	Rs	5,41,994.28	5,45,448.48	11,11,622.16
9	Transportation charges by rail/ship/road transport	Rs	25,93,702.00	26,10,232.00	53,19,644.00
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs	0	0	0
11	Demurrage Charges, if any	Rs	0	0	0
12	Total Transportation Charges (9±-10-11)	Rs	25,93,702.00	26,10,232.00	53,19,644.00
13	Total amount Charged for Reagent supplied including Transportation (8+12)	Rs	31,35,696.28	31,55,680.48	64,31,266.16
14	Weighted Average Cost of Reagent during the month $[(2+13)/(1+5)]$	Rs/T	3502.31	3503.28	3504.33
15	Purity of Reagent received during the month(CaO)	%	49.2	48.9	48.8
16	Sulphur Content in the Coal(TM basis)	%	0.73	0.78	0.72

ABHIJIT S

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KRISHNA
CHAITANYA
KORLAPATI

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