BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....
in True Petition No.488/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Kawas GPS (656.20 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

INDEX

Sl. No.	Description	Page No.
1	Summary of issues	1-5
2	Petition for Revision of Tariff for Kawas GPS for the period from 01.04.2019 to 31.03.2024	6-11
3	Affidavit	12-13
4	Appendix- I (Tariff forms)	14-118
5	Annexure-A (MoP letter dated 02.08.17)	119
6	Annexure-B (GPCB letter dated 27.07.2015)	120-130
7	Annexure-C (AGC order dated 28.08.2019)	131-166
8	Annexure-D (Hydrogen Policy of GOI)	167-172
9	Annexure-E (CISF letter for ISS at Kawas)	173-176
10	Annexure-F (Copy of letter of MOP dated 23.10.2019 for ISS)	177
11	Non-Tariff income	178-182
12	Form-15	183-196
13	Balance sheet	197-567

Summary of Issues: Kawas Gas Power Station (Kawas GPS) (656.20 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Kawas GPS (656.20 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Kawas GPS (656.20 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Kawas GPS is located at Surat, Gujarat and comprises of four Gas Turbine units of 106 MW each and two Steam Turbine units of 116.10 MW each with their respective COD's as 1.6.1992, 1.8.1992, 1.9.1992, 1.11.1992, 1.11.1993 & 1.9.1993. The power generated from Kawas GPS is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited (MPPMCL), Gujarat Urja Vikas Nigam Limited (GUVNL), Maharashtra State Electricity Distribution Company Limited (MSEDCL), Electricity Department of Goa (EDG), Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The tariff for Kawas GPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 4.6.2022 in Petition No. 488/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of Kawas GPS for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 11.63 cr, Rs 4.58 cr, Rs (-) 0.47 cr, Rs 20.94 cr and Rs 2.07 cr respectively amounting to total of Rs 38.76 crores during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that the bipartite water agreement between NTPC Kawas GPS and Govt of Gujarat directs NTPC to pay water charges on the basis of water allocated or drawn whichever is higher. It is submitted that water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon'ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Kawas GPS and Govt of Gujarat is enclosed along with the petition.

- It is further mentioned that the Kawas GPS is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like Kawas GPS. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that the year wise capital spares in Form-17 for the 2019-24 period, on store issuance basis, is for the entire Kawas GPS.

The statutory charges for the period 2019-24 as levied by the Gujarat state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

The Kawas GPS has Natural draft cooling tower. Accordingly, the normative APC for combined cycle and open cycle has been computed as 2.75% and 1%. The Hon'ble Commission may please allow the same as per Regulation 49(E) of the Tariff Regulation 2019.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Kawas GPS (656.20 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....
in True Petition No.488/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Kawas GPS (656.20 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

AND
IN THE MATTER OF

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Ltd.,
Shakti Bhawan, Rampur,
Jabalpur-482008

2. Maharashtra State Electricity Distribution Corporation Ltd.,
Prakashgad, Bandra (East),
Mumbai-400051

3. Gujarat Urja Vikas Nigam Ltd.,
Vidyut Bhawan, Racecourse,
Vadodara-390007

4. Electricity Department of Goa,
Vidyut Bhawan, Panaji, Goa-403001

5. DNHDDPDCL
1st and 2nd Floor, Vidyut Bhavan,
Silvassa-396230, DNH, India

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Kawas GPS (656.20 MW) (hereinafter referred to as **Kawas GPS** is one such station located in the State of Gujarat.

3) The power generated from Kawas GPS is being supplied to the respondents herein mentioned above.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019') which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

7) In accordance with the above, Petition No. 488/GT/2020 for determination of tariff for Kawas GPS was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for Kawas GPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 4th June 2022 in Petition No. 488/GT/2020 The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

....."

10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted

capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year-wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached to Appendix-I.

14) It is relevant to submit that the Petitioner has filed Appeal before the Hon'ble Appellate Tribunal for Electricity in respect of certain disallowed claims by Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file an amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).

15) Furthermore, in case of any specific direction from this Hon'ble Commission ***(for Kawas Tariff order dated 04.06.2022 for 2019-24 in petition no.488/GT/2020)*** related to additional capitalization or any other aspect, the same has been duly complied and

suitable justification has been provided by the Petitioner in the instant Truing up Petition.

16) The Hon'ble Commission vide tariff order dated 04.06.2022 in tariff petition 488/GT/2020 of the stations at Para 54 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual/projections. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the basis of calculation of quantity of consumptive water are being submitted in the instant petition.

17) It is submitted that Hon'ble Commission at para _59_ in its order dated 04.06.2022 in petition no. 488/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

18) It is further submitted that in petition no. 488/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 04.06.2022 in petition no. 488/GT/2020. The details of actual security expenses have been provided in Form-3A of the attached Appendix-I along with the assessment details of security requirement for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

19) It is further submitted that the Hon'ble CERC vide its order dated 04.06.2022 in petition no. 488/GT/2020 had allowed additional capital expenditure of Rs 50 Cr related to Installation & Supply of 30 MLD tertiary treated water from Surat to NTPC Kawas. However, the said work was not executed during the control period 2019-24 and accordingly, the AFC was reworked/recalculated after reducing the capital cost by Rs

50 Cr on account of the said allowed work and the revised/reduced AFC is being billed to the beneficiaries under Regulation 13 (3) of Tariff Regulations 2019. An intimation letter to the Hon'ble CERC in this regard was sent by mail on 03.10.2022. A copy of the letter is attached as Annexure-E.

20) The tariff calculation based on the above & other applicable provisions, in the formats provided in **Appendix-I** of the Tariff Regulations 2019 is enclosed herewith.

21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 04.06.2022 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of **Kawas GPS** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.
ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
iii) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: .....

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Pet. No. .....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Kawas GPS (656.20 MW)** for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

AND
IN THE MATTER OF

Petitioner: :

NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents: 1. Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008
and Others

AFFIDAVIT

I, Sammer Kumar Aggarwal, son of Late Shri B K Aggarwal aged about 51 years, having my office at NPTC EOC, Sector-24, Noida do solemnly affirm and state as under:

1. That I am the Additional General Manager (Commercial) in NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying Petition filed by NTPC and have understood the contents of the same.

3. That the contents of the accompanying Petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

I, Sameer Kumar Aggarwal, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida (UP) on this 19th day of November 2024.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

NOTARY PUBLIC
BALKRISHNA DIXIT
G.B. NAGAR (U.P.)
Regd. No. 7167
GOVT. OF INDIA

ATTESTED
BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)
19 NOV 2024

19 NOV 2024

Petition No : .....

For Final True-up in Pet. No.:488/GT/2020

TARIFF FILING FORMS (THERMAL)

FOR REVISION OF TARIFF

FOR

Kawas Gas Power Station

TRUE-UP PETITION FOR REVISION OF TARIFF FOR THE PERIOD 01.04.2019 TO 31.03.2024

PART-I

ANNEXURE-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM-12A**	Statement of Unrecovered Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM-15	Details / information to be submitted in respect of Fuel for computation of Energy Charges(Non APM Gas	✓
FORM-15A1	Details / information to be submitted in respect of Fuel for computation of Energy Charges(: Gas	✓
FORM-15A2	Details / information to be submitted in respect of Fuel for computation of Energy Charges(: LNG	✓
FORM-15A3	Details / information to be submitted in respect of Fuel for computation of Energy Charges(: Naphtha	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	NA

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I	Details of Assets De-capitalised during the period	✓
FORM –J	Reconciliation of Capitalisation claimed vis-a-vis books of accounts	✓
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

List of supporting documents for tariff filing for Thermal Stations		
S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/ PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

PART-I
FORM- 1

Summary of Tariff

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Kawas Gas Power Station
	Place (Region/District/State):	Western Region/Surat/ Gujarat

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	5,214.09	5,330.49	5,545.25	5,615.39	6,296.04	7,184.50
1.2	Interest on Loan	Rs Lakh	1,175.09	895.50	495.32	163.65	5.36	-
1.3	Return on Equity	Rs Lakh	16,985.28	16,165.88	16,207.02	16,205.29	16,222.23	16,264.08
1.4	Interest on Working Capital	Rs Lakh	5,888.48	5,264.84	4,699.83	3,027.89	14,531.62	33,115.81
1.5	O&M Expenses	Rs Lakh	13,276.18	14908.91	14426.69	14617.11	15289.14	15516.09
1.6	Special Allowance (If applicable)	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh	0.00	0.00	0.00	0.00	0.00	0.00
	Total	Rs Lakh	**42539.13**	**42565.62**	**41374.10**	**39629.33**	**52344.38**	**72080.48**
2.1	Landed Fuel Cost (Gas-APM)	Rs/1000SCM		11931.05	11597.18	6940.71	0.00	0.00
	(%) of Fuel Quantity	(%)		88.10%	87.48%	85.71%	20.63%	0.00%
2.2	Landed Fuel Cost (Gas-Non APM)	Rs/1000SCM		13175.86	11510.41	7324.73	86566.46	95911.51
	(%) of Fuel Quantity	(%)		0.00%	0.01%	7.00%	36.09%	71.72%
2.3	Landed Fuel Cost (RLNG)	Rs/1000SCM		35180.57	31471.39	27445.83	39598.17	54733.06
	(%) of Fuel Quantity	(%)		11.20%	12.42%	7.23%	34.12%	11.08%
2.4	Landed Fuel Cost (Naphtha)	Rs./KL		72009.75	82162.12	82483.63	97975.10	105524.80
	(%) of Fuel Quantity	(%)		0.80%	0.09%	0.06%	9.17%	17.21%
2.5	Energy Charge Rate (APM Gas-CC) ex-bus (Paise/kWh)	P/Kwh		264.17	256.76	152.65	0.00	0.00
2.6	Energy Charge Rate (Gas-Non APM-CC) ex-bus (Paise/kWh)	P/Kwh		291.60	254.70	160.48	1910.07	2096.65
2.7	Energy Charge Rate (RLNG-CC) ex-bus (Paise/kWh)	P/Kwh		791.98	700.98	607.87	877.60	1177.72
2.8	Energy Charge Rate (Naphtha-CC) ex-bus (Paise/kWh)	P/Kwh		1352.93	1598.80	1608.44	1886.16	1987.68
2.9	Energy Charge Rate (APM Gas-OC) ex-bus (Paise/kWh)	P/Kwh		381.02	370.33	220.17	0.00	0.00
3	Energy Charge Rate (Gas-NonAPM-OC) ex-bus (Paise/kWh)	P/Kwh		420.58	367.36	231.47	2734.97	3024.08
3.1	Energy Charge Rate (RLNG-OC) ex-bus (Paise/kWh)	P/Kwh		1142.30	1011.05	876.75	1265.80	2866.91
3.2	Energy Charge Rate (Naphtha-OC) ex-bus (Paise/kWh)	P/Kwh		1951.38	2306.01	2319.92	2720.48	2866.91

(Petitioner)

PART-1
FORM- 1(I)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Kawas Gas Power Station

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	1,88,254.19	1,89,418.02	1,89,876.67	1,89,829.61	1,91,923.66
2	Add: Addition during the year/period	1,342.54	101.17	570.23	2,009.29	107.07
3	Less: De-capitalisation during the year/period	-192.12	-51.39	-657.74	-58.12	-33.80
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	13.41	408.87	40.44	142.86	134.21
6	Closing Capital Cost	1,89,418.02	1,89,876.67	1,89,829.61	1,91,923.66	1,92,131.14
7	**Average Capital Cost**	**1,88,836.11**	**1,89,647.35**	**1,89,853.14**	**1,90,876.63**	**1,92,027.40**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	188254.19	189418.02	189876.67	189829.61	190184.06
2	Add: Addition during the year / period	1342.54	101.17	570.23	269.70	103.76
3	Less: De-capitalisation during the year / period	-192.12	-51.39	-657.74	-58.12	-33.80
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	13.41	408.87	40.44	142.86	43.69
6	Closing Capital Cost	189418.02	189876.67	189829.61	190184.06	190297.71
7	**Average Capital Cost**	**188836.11**	**189647.35**	**189853.14**	**190006.84**	**190240.89**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	1739.60
2	Add: Addition during the year / period	0.00	0.00	0.00	1739.60	3.31
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	90.52
6	Closing Capital Cost	0.00	0.00	0.00	1739.60	1833.43
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**869.80**	**1786.51**

(Petitioner)

PART-I
FORM- 1(IIA)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Kawas Gas Power Station

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at Normal Rate					
1	Gross Opening Equity (Normal)	85,915.77	86,226.50	86,353.82	86,208.15	86,302.86
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	85,915.77	86,226.50	86,353.82	86,208.15	86,302.86
5	Add: Increase in equity due to addition during the year / period	402.76	30.35	171.07	80.91	31.13
7	Less: Decrease due to De-capitalisation during the year / period	-96.06	-25.69	-328.87	-29.06	-16.90
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	4.02	122.66	12.13	42.86	13.11
10	Net closing Equity (Normal)	86,226.50	86,353.82	86,208.15	86,302.86	86,330.20
11	Average Equity (Normal)	86,071.13	86,290.16	86,280.98	86,255.50	86,316.53
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	**16,165.88**	**16,207.02**	**16,205.29**	**16,200.51**	**16,211.97**

(Petitioner)

PART-I
FORM- 1(IIB)

	Name of the Petitioner:	**NTPC Limited**
	Name of the Generating Station:	**Kawas Gas Power Station**

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at Weighted Average Rate of Interest					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	521.88
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	521.88
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	521.88	0.99
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	27.16
10	Net closing Equity (Normal)	0.00	0.00	0.00	521.88	550.03
11	Average Equity (Normal)	0.00	0.00	0.00	260.94	535.95
12	Rate of ROE (%)	8.529	7.561	7.211	8.323	9.722
13	Total ROE	**0.00**	**0.00**	**0.00**	**21.72**	**52.11**

(Petitioner)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Kawas GPS

Unit(s)/Block(s)/Parameters	**GT-1A**	**GT-1B**	**GT-2A**	**GT-2B**	**ST-1**	**St-2**
Installed Capacity (MW)	106	106	106	106	116.1	116.1
Schedule COD as per Investment Approval	01.06.1992	01.08.1992	01.09.1992	01.11.1992	01.11.1993	01.09.1993
Actual COD /Date of Taken Over (as applicable)						
Pit Head or Non Pit Head						
Name of the Boiler Manufacture						
Name of Turbine Generator Manufacture	GE	GE	GE	GE	GE	GE
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs[1].	NA					
Main Steam Temperature at Turbine inlet (^{0}C) [1]						
Reheat Steam Pressure at Turbine inlet (kg/Cm$^{2)}$ [1]						
Reheat Steam Temperature at Turbine inlet (^{0}C) [1]						
Main Steam flow at Turbine inlet under MCR condition (tons /hr)[2]						
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]						
Unit Gross electrical output under MCR /Rated condition (MW)[2]						
Unit Gross electrical output under VWO condition (MW)[2]						
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3						
Conditions on which design turbine cycle heat rate guaranteed						
% MCR						
% Makeup Water Consumption						
Design Capacity of Make up Water System						
Design Capacity of Inlet Cooling System						
Design Cooling Water Temperature (^{0}C)						
Back Pressure						
Steam flow at super heater outlet under BMCR condition (tons/hr)						
Steam Pressure at super heater outlet under						
BMCR condition) **(kg/Cm$^{2)}$**						
Steam Temperature at super heater outlet under						
BMCR condition (^{0}C)						
Steam Temperature at Reheater outlet at BMCR condition (^{0}C)						
Design / Guaranteed Boiler Efficiency (%)[4]						
Design Fuel with and without Blending of domestic/imported coal						
Type of Cooling Tower	NDCT					
Type of cooling system[5]	Closed circuit Cooling					
Type of Boiler Feed Pump[6]	Motor Driven					
Fuel Details[7]						
-Primary Fuel	Natural Gas					
-Secondary Fuel						
-Alternate Fuels						
Special Features/Site Specific Features[8]						
Special Technological Features[9]						
Environmental Regulation related features[10]						
Any other special features						

Petitioner

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	NTPC Ltd.					
Name of the Generating Station	Kawas GPS					
Unit(s)/Block(s)/Parameters	GT-1A	GT-1B	GT-2A	GT-2B	ST-1	St-2

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Kawas Gas Power Station

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add Capitalization	%	6.7073	7.03854	6.23983	5.95081	6.86877	8.02282
Effective Tax Rate	%	21.5488	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption##	%	2.50	2.75	2.75	2.75	2.75	2.75
Gross Station Heat Rate	kCal/kWh	2050.00	2050.00	2050.00	2050.00	2050.00	2050.00
Specific Fuel Oil Consumption	ml/kWh						
Cost of Coal/Lignite for WC1	in Days						
Cost of Main Secondary Fuel Oil for WC1	in Months						
Fuel Cost for WC2	in days	30	30	30	30	30	30
Liquid Fuel Stock for WC2	in days	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	18.72	17.58	18.20	18.84	19.50	20.19
Maintenance Spares for WC	% of O&M	30.00	30.00	30.00	30.00	30.00	30.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel#	MT						
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal							

Petitioner

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Kawas Gas Power Station**

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	**O&M expenses under Reg.35(1)(1)**					
1a	Normative	11536.00	11942.84	12362.81	12795.90	13248.68
2	**O&M expenses under Reg.35(1)(6)**					
2a	Water Charges	573.83	534.43	430.30	262.20	229.26
2b	Secutiry expenses	1334.15	1523.14	1557.18	1691.46	1856.99
2c	Capital Spares	1464.93	426.27	266.83	539.58	181.17
	Total O&M Expenses	**14908.91**	**14426.69**	**14617.11**	**15289.14**	**15516.09**

Petitioner

PART 1
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Kawas Gas Power Station**

		Amount in Rs Lakh
Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	04-06-2022
Reference of petition no. in which the above order was passed	**Petition no.**	488/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:(31.03.2024)		
Capital cost	**(Rs. in lakh)**	193254.19
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		147.82
Gross Normative Debt		105838.42
Cumulative Repayment		105838.42
Net Normative Debt		0.00
Normative Equity		87415.77
Cumulative Depreciation		171428.79
Freehold land		733.02

(Petitioner)

PART 1
FORM- 5A

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**	
Name of the Power Station :	**Kawas Gas Power Station**	
		Amount in Rs Lakh
Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	04-06-2022
Reference of petition no. in which the above order was passed	**Petition no.**	488/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is claimed, in the above order by the Commission:(31.03.2024)		
Capital cost	**(Rs. in lakh)**	1,92,131.14
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		147.82
Gross Normative Debt		1,05,098.92
Cumulative Repayment		1,05,098.92
Net Normative Debt		0.00
Normative Equity		86,330.20
Cumulative Depreciation		170501.63
Freehold land		733.02
*Additional form		
		(Petitioner)

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kawas Gas Power Station
COD	01-11-1993
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Regulation under which claimed	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7	8	9
A.	Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate							
1	Total capitalisation of MBOAs	117.47	105.89	92.24	130.29	64.49	25(2)(a)	
2	RO Plant		-13.58				26(2)	
3	Ultra Filtration System Drinking Water Clarifier		-1.90				26(2)	
4	LED installation in Plant	22.84		4.76			26(1)(b)	
5	Inert Gas Fire Extinguishing system	140.40					26(1)(b)	
6	1 MWp Floating PV Solar	453.98					26(1)(b)	
7	Automatic Generation Control (AGC) System			0.01	-0.01		26(1)(b)	
8	Separation of storm water & plant effluent drains/ Effluent recycling scheme	632.33	10.75				26(1)(b)	
9	Chlorine Dioxide dosing System (ClO2)			473.22	0.45	-	26(1)(b),26(1)(d)	
	Hydrogen Blending with Natural Gas				138.97		26(1)(b)	
10	Replacement of Air Washer Units					39.26	25(2)(C)	
	Subtotal A	1,367.01	101.17	570.23	269.70	103.76		
11	Decapitalisation of Spares : Part of Capital Cost	- 96.01	-51.25	-656.13	-57.85	-21.71	26(2)	
12	Decapitalisation of MBOAs : Part of capital cost	- 96.11	-0.14	-1.61	-0.27	-2.08	26(2)	
13	Cost adjustment	- 24.47					26(2)	
14	Reversal of Liability							
15	Discharge of Liability for admitted/claimed works	13.41	408.87	40.44	142.86	43.69	25(1)(f)	
	Total (A)	1,163.83	458.65	- 47.06	354.45	113.65		
B.	Works beyond Original scope exluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest							
1	Integrated Security System for Kawas Plant (ISS)				1,739.60	3.31	26(1)(d)	
2	Decapitalisation of Spares : Part of Capital Cost						26(2)	
3	Decapitalisation of MBOAs : Part of capital cost						26(2)	
4	Reversal of Liability							
5	Discharge of Liability for admitted/claimed works					90.52	25(1)(f)	
	Total (B)	-	-	-	1,739.60	93.83		
Total Add. Cap. Claimed (A+B)		1,163.83	458.65	- 47.06	2,094.04	207.48		

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kawas Gas Power Station
COD	01-11-1991
For Financial Year	2019-20

Amount in Rs Lakh

Sl. No	Head or Work / Equipment	AGE Claimed (Claimed)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= [3-4]	6	7	8	9
A	For assets eligible for normal RoE							
1	Capitalisation of MBOAs							
a	Capitalisation of MBOA- Furniture & Fixtures	41.51	1.66	39.85	0.00	25(2)(c)	There are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been depreciated in the recent years, including in historic year as decribed at Sl. No. 8 below. Further, to replace such assets of minor nature. Regulation 25(2)(c) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(c).	
b	Capitalisation of MBOA- Other office Equipments	29.56	0.03	19.03	0.00			
c	Capitalisation of MBOA-Communication Equipment	8.81	0.27	8.54	0.00			
d	Capitalisation of MBOA-EDP, WP machines & SAT/COM equipment	29.24	0.00	29.24	0.00			
e	Capitalisation of MBOA-Software	10.46	0.00	10.46	0.00			
	Total capitalisation of MBOAs	129.67	6.30	117.37				
2	LED Lighting System	22.84	0.00	22.84	0.00	35(1)(k)	Hon'ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting, in line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL. NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including campuses, street lighting executed by NTPC (copy of the letter dated 02.08.2017 is enclosed as Annexure-A). It is submitted that any direction of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under: Section 14: Power of Central Government to enforce efficient use of energy and to conserve when. — The Central Government may, by notification, in consultation with the Bureau,— (a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy; ... (i) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation; " In order to comply with the directions of Govt. of India viz. its letter dated 02.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station/ campuses/ building owned and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under: (a) Reduction of auxiliary consumption and benefits in terms of saving of ECR gain. (b) Ex-bus energy available to the beneficiaries would increase. (c) Helps in meeting grid requirement during peak demand. (d) Reduces CO2 emission & helps GoI in achieving the target of NET ZERO by 2070. Accordingly, it is humbly submitted that Hon'ble Commission may be pleased to allow the said capitalisation under Regulation 35(1)(k) of Tariff Regulations, 2019.	

3	Inert Gas Fire Extinguishing system	144.48	4.08	140.40	0.00	26(1)(a)	Hilkin fire protection system is provided for permanent fire fighting system and used substances which are Ozone depleting in nature. As per the Environment (Protection) Act 1986, the Central Government laid down rules for Ozone Depleting Substances (Regulation and Control) Rules, 2000. As per the rules, no person or enterprise shall engage in any activity that uses ozone depleting substances unless he is registered with the authority and the participating companies are allowed to continue with the existing fire fighting systems for a period of 10 years expire 01.01.2010 after which the production and switching of the same was stopped (Vide Schedule IV). As per the Montreal Protocol on substances that deplete the Ozone layer, plants using Ozone depleting substances must phase out these systems and adopt systems which use substances that do not deplete the Ozone layer. Hence it was proposed to replace Inert gas fire protection system with alternate inert gas also in line with Central Electricity Authority (Technical Standards for construction of Electrical Plants and Electric Lines) Regulation, 2010 published in The Gazette of India no 711 dtd 20 Aug 2010. This is statutory requirement and have been complied. The Hon'ble CERC in its various orders has been allowing inert gas fire extinguishing system like in case of order dated 23.08.2013 in petition no. 420/GT/2020 for Farakka Stage-III. Therefore, the Hon'ble Commission may be pleased to allow the capitalization of inert gas fire extinguishing system under Regulation 26(1)(a) (Compliance of any existing law).
4	1 MVp Floating PV Solar	677.24	125.26	466.89	0.00	26(1)(a)	In view of the Government of India target for installation of 300 GW of Renewable power by the end of 2030 and as the measure of energy conservation, the Purbanchal has taken initiative by installing Floating PV Solar. This initiative shall not only help reduce the coal consumption thereby reducing the CO2 emission, but also contribute to decrease in auxiliary power consumption (APC). While on one hand it will help with net increase in energy sent out to beneficiaries due to saving in APC on the other hand, it shall contribute towards the cleaner environment for the benefit of the public at large. Presently, MOEF is also promoting the installation of renewable generation plants in the premises of thermal generating station, while granting the MOEF clearance for new projects. Accordingly, Hon'ble Commission may be pleased to allow the same under Reg. 26(1)(a).
5	Separation of plant water & plant effluent drains Effluent recycling scheme	917.28	84.85	832.33	0.00	26(1)(d)	Based on the directions of CPCB in context to operative status 27.07.2016(Enclosed at Annexure-B), Kanti TPS is required to separate the storm water drain from industrial effluent. In view of the above direction NTPC had to carry out modifications in the drainage system. The Hon'ble Commission may please allow the same.
6	Decapitalisation of MBOAs : Part of capital cost	-98.11	0.00	-98.11	0.00	26(2)	These MBOAs which were part of capital cost, have become unserviceable and have been replaced with the new assets at under renure. Accordingly the same are decapitalized.
7	Decapitalisation of Spares : Part of Capital Cost	-56.01	0.00	-56.01	0.00	26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.
8	Cost adjustment	-24.47	0.00	-24.47	0.00	26(2)	The petitions to cost adjustment against the subject items hence the same has been deducted from the capital cost. Hon'ble CERC may allow the same.
9	Discharge of Liability for admitted/claimed works			10.41	0.00	26(1)(i)	These are the liability discharge against admitted/claimed items and the detail has been shown in Form-8. Hon'ble Commission may be pleased to allow the same.
	Sub Total(A	1370.90	220.48	1163.83	0.00		
B	For assets eligible for ReE at WAI, Average rate of Interest							
1								
	Sub Total B	0.00	0.00	0.00	0.00			
Total Add. Cap. Claimed A+B		1370.90	220.48	1163.83	0.00			

[Petitioner]

PART-I
FORM- V

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Kawas Gas Power Station
COD	01-11-1985
For Financial Year	2020-21

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (actual) 2020-21				Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
A.	For assets eligible for normal RoE							
1	Separation of storm water & plant effluent system Effluent recycling scheme	10.75	0.00	10.75	0.00	26(1)(a)	As per justification given in Form-9, 2019-20.	
2	RO Plant	-13.58	0.00	-13.58	0.00	26(2)	This pertains to cost adjustment against the allowed items hence the same has been reduced from the capital cost. Hon'ble CERC may allow the same.	
3	Ultra Filtration System Drinking Water Clarifier	-1.90	0.00	-1.90	0.00	26(2)		
	Total	-4.73	0.00	-4.73	0.00			
4	Capitalisation of MBOA							
a	Capitalisation of MBOA- Furniture & Fixtures	76.91	1.58	75.34	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the earlier years, including in earlier year as detailed at Sl. No. 4 below. Further, to replace such assets of minor nature. Regulation 25(2)(a) has been provided in line of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	Capitalisation of MBOA- Other office Equipments	22.14	1.62	20.52	0.00			
c	Capitalisation of MBOA-Communication Equipment	4.60	2.90	1.70	0.00			
d	Capitalisation of MBOA-EDP, WP machines & SATCOM equipment	41.91	0.00	41.91	0.00			
e	Capitalisation of MBOA-Electrical installations	16.32	0.00	16.32	0.00			
f	Capitalisation of MBOA-Hospital related items	0.10	0.00	0.10	0.00			
	Total capitalisation of MBOAs	111.62	5.73	105.89	0.00			
i	Decapitalisation of MBOAs: Part of capital cost	-0.14	0.00	-0.14	0.00	26(2)	These MBOAs which were part of capital cost, have become unrecoverable and have been replaced with the new assets of similar nature. Accordingly the same are decapitalised.	
g	Decapitalisation of Spares: Part of Capital cost	-51.25	0.00	-51.25	0.00	26(2)	These spares were part of capital cost, have become unrecoverable. Accordingly the same are decapitalised.	
7	Discharge of Liability			488.87		23(1)(f)	These are the liabilty discharge against admitted/claimed items and the detail has been shown in Form-5. Hon'ble Commission may be pleased to allow the same.	
	Total Add. Cap. Claimed A	55.31	5.73	488.65	0.00			
B	For assets eligible for RoE at Wtd. Average rate of Interest							
1	-							
	Total Add. Cap. Claimed B	0.00	0.00	0.00	0.00			
	Total Add. Cap. Claimed A+B	55.31	5.73	488.65	0.00			(Petitioner)

FAR[-1]

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1995
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	A/C Claimed On Accrual Basis						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	TRD AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B			
1	2	3	3A	3B(=3+3A)	4	5=3B-4	6	7	8	9
A	For work eligible for normal R&E									
1	MBOAs: Head Related Cost	3.59	-	3.59	-	3.59	0.00	25(2)(a)		
2	MBOAs : Plant & Machinery	2.42	-	2.42	-	2.42	0.00			
3	MBOAs : Building & Fixtures	27.26	-	27.26	-	27.26	0.00			
4	MBOAs : Lubrication Equipments	84.64	-	84.64	59.06	25.57	0.00			
5	MBOAs : ESP, WP Modules & Lubrication Equipment	18.07	0.26	18.33	0.77	17.56	0.00			
6	MBOAs : Thermal Insulation	14.06	-	14.06	-	14.06	0.00			
7	MBOAs : Others	0.79	-	0.79	-	0.79	0.00			
	Total expenditure (5(B)(A))	150.83	0.26	151.07	59.83	92.24	-			
B	Payments Covered in Clause 25(2)(a) of the Tariff Regulations	41.71	-	41.71	41.79	0.01	0.00	25(2)(b)	Hon'ble Commission in its order dated 22.05.2020 in Petition No. 88/MP/2019 has allowed the MOP clause to implement the Supreme Court judgment dated [illegible]. [illegible] Commission

FAR(-I)

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1995
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work/Equipment	A/C Claimed On Accrual Basis						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of BS	TRD AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC excluded in col. 3B			
1	2	3	3A	3B(=3+3A)	4	5=3B-4	6	7	8	9
9	Kilbarn, Diesel, during 5 years (FY 22)	303.71	0.09	303.71	(0.09)	479.27	0.00	26(1)(b)		
IV	L.D Receivable written off	4.76	-4.91	4.76	-	4.76	-4.91	26(1)(b)	As per example 24.30	
11	Bonus to Spouse - Prior to Capital Cost	-47.02	-599.11	494.33	-	-494.33	0.00	2(22)		
13	Discp on MRDAs - Prior to Capital Cost	-0.16	-1.65	-1.81	-	-1.81	0.00	2(22)		
14	Add: Discharge of liability corresponding to allowed / claimed works					49.44		25 (1)(f)		
	Sub-total A	693.82	-599.38	193.51	(91.02)	-47.65	-			
B	Assets eligible for Book at WAE Average rate of Depreciation									
2	Add: Discharge of liability corresponding to allowed / claimed works					-		25(1)(f)		
	Sub-total B	-	-	-	-	-	-			
	Total Add cap (A+B)	693.82	-599.38	193.51	(91.02)	-47.65	-			
										(Petitioner)

PART-I
Form-I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	KAWAS
COD	01.11.1993
For Financial Year	2003-04

Amount in Rs Lakh

Sl. No.	Head of Work / Equipment	ACE Claimed (On Actual Basis)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Audited book as per Note-2 of Sl.8	(Refer 3A.4A)	Admitted book as per GAAP	Undischarged liability included in col. 3B	Cash basis	IDC included in col. 5B			
1	2	3	3A	3B(=3-3A)	4	5=3B-4	6	7	8	9
A	For assets eligible for normal RoE									
1	MBOAr : Plant & Machinery	31.27	-	31.27	3.7	27.57	-	25(2)(i)	Some of the miscellaneous assets which have been bought and capitalised in earlier such assets have life in the commensurate with the useful life of the plant and have been classified in the block years, including in earlier year as detailed in Sl. No.12 below. Further no claim such assets of minor nature, Regulation 25(2) (vi) has been exercised in line of Commissions Allowance. Therefore, capitalisation of these MBOAr assets is minor nature are plant is accordingly allowed under Reg 25(2)(vi).	
2	MBOAr : Office Other Equipment	14.16	-	13.81	1.42	12.77	-			
3	MBOAr : Addl. WP Machinery & Spares Equipment	9.31	-	9.31	-	9.31	-			
4	MBOAr : Locomotive Electricity	6.48	-	6.48	-	6.48	-			
5	MBOAr : Communication Equipment	2.27	-	2.27	-	2.27	-			
6	MBOAr : Software	1.05	-	1.05	-	1.05	-			
7	MBOAr : Electrical Units	1.36	-	1.36	-	1.36	-			
	Total (sub-totalled) of BBOAs	121.99	-	121.99	3.59	118.28	-			
8	Accounts Consuming Control Statute (ACC)	-0.01	-	-0.01	-	-0.01	-	29(1)(b)	As per form-9, 21-22	
9	Calculus Consuming Control Statute (CCCS)	0.45	-	0.45	-	0.45	-	29(1)(b)	As per form-9, 21-22	
10	Hydrogen Blending with Natural Gas	101.36	-	101.36	41.20	(60.16)	-	26(1)(c)	A project has been launched at Kawas (GJ), where 2 - to 10% green hydrogen has been blended with domestic NG supply line in the Kawas GTS. Percentage of green hydrogen in the final mix (incremental progressive), upto 20% shall may be explored in Kawas GTS. Further also depending upon its efficacy. Green hydrogen will be blended with natural gas (NG) in the gas pipeline. NTPC Ltd. GTS has been involved in carrying out the above mentioned modification required for blending green hydrogen in the pipeline. The Hon'ble Prime Minister of India had the vision and gave a clarion call for launching of an ambitious National Green Hydrogen Mission to make India a global hub for production and export of green hydrogen and its derivatives. The Mission will facilitate demand creation, production and export of green hydrogen and its derivatives, development of indigenous manufacturing capabilities, and establishment of framework for promoting R&D in the sector. The Mission will help in reducing dependence on fossil fuel imports, thereby providing energy security to the country. It will also help in decarbonising the economy, paving the way for India to achieve its Nationally Determined Contributions (NDC) commitments under the Paris Agreement, and net zero emissions by 2070. The Mission will help in creating new industries and jobs in the country, thereby contributing to the growth of the economy. The Mission will also help in reducing the cost of green hydrogen production, thereby making it more affordable for consumers. The Mission will also help in reducing the cost of green hydrogen production, thereby making it more affordable for consumers. The Mission will also help in reducing the cost of green hydrogen production, thereby making it more affordable for consumers.	
11	Lump of Items - Part of Capital Cost	-7.18	-36.67	-57.85	-	-57.85	-	36.2)	Total up-to-date not of capital cost, both blocked and unblocked. Accordingly the same is computed.	
12	Delays of MBOAr Part of Capital Cost	-0.02	-0.21	-0.21	-	-0.21	-	36.2)	These MBOAr with part of capital cost have however been written off and have been replaced with the new assets as under notes. Accordingly the same is computed.	
13	Add: Discharge of liability corresponding to allowed/ claimed works					62.96		29(1)(c)	Check out the liability discharge against admitted/claimed assets and the details has been shown in Form-5. Hon'ble Commission may be pleased to allow the same.	
	Sub-Total A	599.29	-36.92	562.37	42.79	514.45	-			
B	For assets eligible for RoE at weighted average rate of interest on loan									

PART-I
Form-I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	KAWAS
COD	01.11.1993
For Financial Year	2003-04

Amount in Rs Lakh

Sl. No.	Head of Work / Equipment	ACE Claimed (On Actual Basis)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Audited book as per Note-2 of Sl.	(Refer 3A(a))	Admitted book as per IGAAP	Undischarged liability included in col. 3B	Cash basis	IDC included in col. 5B			
1	2	3	3A	3B(=3-3A)	4	5=3B-4	6	7	8	9
1	Integrated Security System for Kawas Plant (Sl)	1961.68	-	1961.68	00.00	1961.68	-	25(1)(c)	Integrated security system (ISS) has been established for safeguarding and protection of assets at Kawas Gas plant in view of possible threat to the plant installations as per reports of various government agencies. NTPC in consultation with CISF has prepared a comprehensive multilayer security system which has been provided in the form of installation of various devices, peripheral systems across the country. The equipments include automatic barriers, surveillance cameras, electronic access systems etc. required for round the clock surveillance of plant installations. The scope of work in the original with CISF is enclosed as Annexure-B. A copy of MOU, GOI note dated 23.10.2001 (Copy at COD) including the methodology in creation for security of vital installations in view of assigned threat, is attached as Annexure-F. The Hon'ble Commission has directed vide order dated 30.9.2004 in petition no. 48/2003(CSD). Accordingly, the Commission may be pleased to allow the same.	
2	Add: Discharge of liability corresponding to above if claimed under					-		25(1)(c)	These are the liability discharge against admitted/claimed cases and the details has been shown in Form-A. Hence Certificate need not be placed in Form-I for the same.	
	Sub-Total B	1961.68	-	1961.68	00.00	1961.68	-	-		
C	Subtotal (A+B)	3,141.57	-00.00	3,081.68	140.87	2,940.81	-			

(Petitioner)

PART-C
Form-9

Name of the Petitioner	HTPC Ltd.
Name of the Generating Station	DAWAI
COD	01.11.1998
For Relevant Year	2023-24

Amount in Rs Lakh

Sl. No.	Head of Work / Equipment	ACE Claimed (On Actual Basis)						Regulation under which allowed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per Note-2 of 3B	IND-AS Adj	Accrual basis as per IGAAP	De-discharged Liability included in col. 3b	Cash basis	IDC included in col. 3B			
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7	8	9
A	For assets eligible for allowed RoE									
1	MBOAs - Plant & Machinery	34.87	-	34.87	3.74	31.13	-	25(2)(i)	These are the plant & accessories which have been bought and capitalized to replace such assets whose life is not commensurate with the useful life of the plant and has been decapitalized in the books, (also, including to extent not so decapitalized in S. No 5 below) further to replace with assets of same nature. Regulation 25(2) do not have provision in Law of Compensation Allowance. Therefore, capitalization of these MBOA - assets of minor nature may please be accordingly allowed under Reg. 25(2)(i)	
2	MBOAs - Furniture & Fixtures	0.47	-	0.47	-	0.47	-			
3	MBOAs - Other Fixed Apparatus	22.14	-	22.14	0.26	21.88	-			
4	MBOAs - EDP, WP Machines & Telecom Equipment	21.29	-	21.29	1.44	19.84	-			
5	MBOAs - Communication Equipment	1.21	-	1.21	-	1.21	-			
	Total capitalization of MBOAs	69.98	-	69.98	5.44	64.54	-			
6	Cabonic Dioxide storage System (LCO2)	0.68	-	0.68	0.68	-	-	25(2)(c)	As per note 9 21-22	
7	Replacement of AIR WASHER UNITS	51.74	-	51.74	32.68	19.06	-	25(2)(C)	Air Washer units installed for cooling of Turbine hall which stands obsolete have become very old and obsolete and no further maintenance support is available in the form OEM. It is admitted that these air washer units are no longer repairable and have completely worn out with the passage of time. These air washers need to be replaced with new ones to ensure continued plant operation. Therefore, Hon'ble Commission may kindly allow the same.	
8	Disposal of Steam Part of Capital Cost	-5.32	-29.55	-34.87	-	-34.87	-	39(2)	Open spool item put in capital cost, now being transferred to revenue by the name of Steam Line	
9	Disposal of MBOAs Part of Capital Cost	-0.08	-2.78	-2.86	-	-2.78	-	36(2)	These MBOAs which are part of capital cost have been written off as the same has been replaced with the new assets (similar assets Accordingly the cost is de-capitalized)	
10	Add: Discharge of Liability corresponding to allowed claimed under					43.07		25(3)(i)	There are the historic package spread over the period of many years and the actual has been shown in Form-5. Hon'ble Commission may be pleased to allow the same.	
						-				
	Sub-Total A	121.92	-25.39	93.45	25.46	115.65	-			
						-				
B	For assets eligible for RoE at weighted average rate of interest on loan					-				
1	Capital Spares Consumed	3.31	-	3.31	-	3.31	-	25(1)(d)	As per Form-5 21-22	
2	Add: Discharge of Liability corresponding to amount allowed under					87.32		43(1)(f)	There are the historic package spread over the period of many years and the actual has been shown in Form-5. Hon'ble Commission may be pleased to allow the same.	
	Sub-Total B	3.31	-	3.31	-	90.63	-			
C	Sub-total (A+B)	125.13	-29.39	96.76	25.46	207.48	-			
		129.05	-28.39	96.66	27.38	207.48	-			

(Petitioner)

PART-I
FORM- 10

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Kawas Gas Power Station**
Date of Commercial Operation	**01-11-1993**

Amount in Rs Lakh

Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details	**Add cap is proposed to be finance in Debt:Equity ratio of 70:30**									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity Internal Resources										
Others (Pl. specify)										
Total										

Note:
1. Year 1 refers to Financial Year of COD and Year 2, Year 3 etc, are the subsequent financial years respectively.
2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

(Petitioner)

	FORM-8
	Part-I
Name of the Company	NTPC Limted
Name of the Genrating Station	Kawas
Particulars	
Source of Loan - Bonds Series	**54**
Currency	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.05
Amount of Gross Loan drawn upto COD (In Lakh)	10,30,683.05
Interest Type	Fixed
Fixed Interest Rate, if applicable	8.49%
	8.5200%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes,specify caps/floor	N/A
Moratorium Period (In Years)	8
Moratorium effective from*	25-03-2015
Repayment Period	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment effective from	25-03-2023
Repayment Frequency	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment Instalment (In Lakh)	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	10
Name of the Projects	**54**
Anantpur Solar	5600
Auraiya R & M	0
Badarpur R&M	2300
BARH I	74883
BARH II	63500

BONGAIGAON	54000
Chatti Bariatu CMB	8100
Dadri Gas R & M	600
DARLIPALLI	49200
FARAKKA III	10900
Farakka R & M	2000
GADARWARA	81000
Gandhar R &M	4300
Kahalgaon II Phase II	1800
Khstpp R & M	2000
Kawas R & M	1400
Khargone	45000
KOLDAM	25100
KORBA III	9200
Korba R & M	4400
Kudgi	123300
LARA I	53300
Lata Tapovan	1600
Mauda	21900
Mauda II	45800
NCTPP II	11000
NCTPP R & M	3700
NORTH KARANPURA	12400
Pakri Barwadih CMB	26600
Ramagundam I & II R & M	2400
Rammam	3100
RIHAND III	28300
Rihand R & M	2500
Simhadari II	26800
Simhadari R & M	900
Vidhyachal Hydro**	1900
Singrauli R & M	1600
Vindyachal Solar**	4800
SIPAT I	20500
SOLAPUR	70300
TALCHER II	12000
Tanda II	9000
Tapovan Vishnugad	26400
TSTPP R & M	1600
TTPS R & M	1000
Unchahar R & M	3400
Unchahar IV	17400
Vindhyachal IV	17200
Vindhyachal V	33500
Vindhyachal R & M	1200
TOTAL	**1030683**

		Form 8
Name of the Company	**NTPC Ltd**	
Name of the Power Station	**Kawas**	
Particulars		
Source of Loan	**SBI, NEW YORK**	**4.75% Fixed Rate Notes due 2022**
Drawal	III	-
Currency	USD	USD
Amount of loan sanctioned	250000000.00	500000000.00
Amount of Gross Loan drawn upto 31.03.2019	50000000.00	500000000.00
Interest Type	Floating	Fixed
Fixed Interest Rate, if applicable	-	4.75% #
Base Rate, if floating interest	6 Month LIBOR	-
Margin, if floating interest rate	1.85	-
Are there any Caps / Floor	NO	NO
If above is Yes, specify Caps / Floor	-	-
Moratorium Period	6 Years	10 Years
Moratorium effective from	06.03.13	03.10.12
Repayment period	1 year	Bullet payment
Repayment effective from	28.07.19	03.10.2022
Repayment frequency	Semi Annual	One time
Repayment installment	2 Half yearly instalments	Rs. 50,00,00,000
Base Exchange Rate (31.03.2019)	60.61	60.61
Are foreign currency loan hedged	NO	NO
If above is Yes, specify details		
Drawl Date		03.10.12
Drawl Exchange Rate	56.45	51.91
Name of the Projects		
Auraiya R&M		2.43610%
Barh-I		11.26690%
Barh-II		2.78170%
Bongaigaon		4.85260%
Gandhar R&M	33.10833%	0.24990%
Kawas R&M	24.15102%	4.45800%
Koldam		6.42730%
Korba R&M		1.13750%
Kudgi-I	9.40359%	5.04200%
Lara-I		15.28680%
Mouda-I		8.48480%
Mouda-II	23.26666%	3.60330%
Rihand-III		9.59290%
Simhadri-II		3.99480%

Sipat-I		1.09000%
Solapur	10.07040%	5.49940%
Tapovan Vishnugad		3.16590%
Vindhyachal-IV		10.63010%
Total	**100.00000%**	**100.00000%**

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000521 **T00001** **D00004**

Unsecured Loan From HDFC Bank Ltd.-IV					
Source of Loan :	**HDFC Bank Ltd.-IV**				
Currency :	INR				
Amount of Loan :	20,00,00,00,000				
Total Drawn amount :	12,45,00,00,000				
Date of drawl	29.06.2018				
Interest Type :	Floating				
Fixed Interest Rate :					
Base Rate, If Floating Interest	8.45%				
Margin, If Floating Interest :	NIL				
Are there any Caps/ Floor :	Y/N				
Frequency of Intt. Payment	MONTHLY				
If Above is yes, specify Caps/ Floor :					
Moratorium Period :	3 Years				
Moratorium effective from :	29.06.2018				
Repayment Period (Inc Moratorium) :	12 Years				
Repayment Frequency :	9 Yearly Instalment				
Repayment Type :	AVG				
First Repayment Date :	17.04.2021				
Base Exchange Rate :	RUPEE				
Date of Base Exchange Rate :	N.A.				
Project Code	Project Name	Amount			
	KORBA R&M	90,00,00,000	29.06.2018	T00001	**D00004**
	RAMAGUNDAM R&M	2,20,00,00,000	29.06.2018	T00001	**D00004**
	UNCHAHAR R&M	70,00,00,000	29.06.2018	T00001	**D00004**
	RIHAND R&M	90,00,00,000	29.06.2018	T00001	**D00004**
	KAWAS R&M	1,80,00,00,000	29.06.2018	T00001	**D00004**
	AURAIYA R&M	1,80,00,00,000	29.06.2018	T00001	**D00004**
	TSTPP R&M	90,00,00,000	29.06.2018	T00001	**D00004**
	GANDHAR R&M	1,85,00,00,000	29.06.2018	T00001	**D00004**
	NCTPP R&M	30,00,00,000	29.06.2018	T00001	**D00004**
	KAHALGAON R&M	30,00,00,000	29.06.2018	T00001	**D00004**
	ANTA R&M	80,00,00,000	29.06.2018	T00001	**D00004**
Total Allocated Amount		**12,45,00,00,000**			

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000641 **T00001** **D00002**

Unsecured Loan From HDFC Bank Ltd. VI		
Source of Loan :	**HDFC Bank Ltd. VI**	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	11.10.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	11.10.2018	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount			
	BARH-I	55,00,00,000	11.10.2018	T00001	**D00002**
	TAPOVAN VISHNUGARH	10,00,00,000	11.10.2018	T00001	**D00002**
	BONGAIGAON	10,00,00,000	11.10.2018	T00001	**D00002**
	SOLAPUR	14,00,00,000	11.10.2018	T00001	**D00002**
	LARA-I	33,00,00,000	11.10.2018	T00001	**D00002**
	GADARWARA	68,00,00,000	11.10.2018	T00001	**D00002**
	NORTH KARANPURA	42,00,00,000	11.10.2018	T00001	**D00002**
	DARLIPALLI	34,00,00,000	11.10.2018	T00001	**D00002**
	TANDA II	31,00,00,000	11.10.2018	T00001	**D00002**
	RAMMAM	3,00,00,000	11.10.2018	T00001	**D00002**
	KHARGONE	48,00,00,000	11.10.2018	T00001	**D00002**
	TELANGANA	42,00,00,000	11.10.2018	T00001	**D00002**
	AURAIYA R&M	50,00,00,000	11.10.2018	T00001	**D00002**
	NCTPP R&M	10,00,00,000	11.10.2018	T00001	**D00002**
	KAWAS R&M	15,00,00,000	11.10.2018	T00001	**D00002**
	GANDHAR R&M	35,00,00,000	11.10.2018	T00001	**D00002**
Total Allocated Amount		**5,00,00,00,000**			

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442	T00001	D0001
	Unsecured Loan From SBI-VIII	
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D0001-3-8.25%	
Margin, If Floating Interest :		
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount		
	BARH-I	1,00,00,00,000	21.01.2015	D0001
	FARAKKA R&M	25,00,00,000	21.01.2015	D0001
	TSTPP R&M	40,00,00,000	21.01.2015	D0001
	SINGRAULI R&M	40,00,00,000	21.01.2015	D0001
	RAMAGUNDAM R&M	50,00,00,000	21.01.2015	D0001
	KAWAS R&M	60,00,00,000	21.01.2015	D0001
	KORBA R&M	60,00,00,000	21.01.2015	D0001
	GANDHAR R&M	1,25,00,00,000	21.01.2015	D0001
Total Allocated Amount		**5,00,00,00,000.00**		

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 8050000442	T00001	D00018		
	Unsecured Loan From SBI-VIII			
Source of Loan :	SBI-VIII			
Currency :	INR			
Amount of Loan :	1,00,00,00,00,000			
Total Drawn amount :	1,50,00,00,000			
Date of Drawl :	21.04.2016			
Interest Type :	Floating			
Fixed Interest Rate :	———			
Base Rate, If Floating Interest :	D00018-8.25%			
Margin, If Floating Interest :	0.05%			
Are there any Caps/ Floor :	Y/N			
Frequency of Intt. Payment :	Monthly			
If Above is yes, specify Caps/ Floor :				
Moratorium Period :	6 Years			
Moratorium effective from :	21.04.2016			
Repayment Period (Inc Moratorium) :	15 Years			
Repayment Frequency :	9 Yearly Installments			
Repayment Type :	AVG			
First Repayment Date :	31.01.2022			
Base Exchange Rate :	RUPEE			
Date of Base Exchange Rate :	N.A			
Project Code	Project Name	Amount		
	BONGAIGAON	70,00,00,000	21.04.2016	9.30% D00018
	UNCHAHAR-IV	5,00,00,000	21.04.2016	9.30% D00018
	RAMAGUNDAM R&M	15,00,00,000	21.04.2016	9.30% D00018
	TSTPS R&M	21,00,00,000	21.04.2016	9.30% D00018
	GANDHAR R&M	8,00,00,000	21.04.2016	9.30% D00018
	KORBA R&M	6,00,00,000	21.04.2016	9.30% D00018
	DADRI GAS R&M	10,00,00,000	21.04.2016	9.30% D00018
	UNCHAHAR R&M	5,00,00,000	21.04.2016	9.30% D00018
	BADARPUR R&M	5,00,00,000	21.04.2016	9.30% D00018
	KAHALGAON R&M	5,00,00,000	21.04.2016	9.30% D00018
Total Allocated Amount		1,50,00,00,000		

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261 **T00001** **D00005**

	Unsecured Loan From SBI-VII				
Source of Loan :	**SBI-VII**				
Currency :	INR				
Amount of Loan :	1,00,00,00,00,000				
Total Drawn amount :	5,00,00,00,000				
Date of Drawl	31.08.2012				
Interest Type :	Floating				
Rate of Interest as on 01.04.2019	8.25%				
Upfront fees	0.08% excluding service tax				
Margin, If Floating Interest :	Nil				
Are there any Caps/ Floor :	Y/N				
Frequency of Intt. Payment	Monthly				
If Above is yes, specify Caps/ Floor :					
Moratorium Period :	4 Years				
Moratorium effective from :	08.07.2011				
Repayment Period (Inc Moratorium) :	12 Years				
Repayment Frequency :	16 Half Yearly Instalments				
Repayment Type :	AVG				
First Repayment Date :	30.09.2015				
Base Exchange Rate :	RUPEE				
Date of Base Exchange Rate :	N.A.				
Project Code	Project Name	Amount			
	TAPOVAN	65,00,00,000.00	31.08.2012	T00001	D00005
	BARH-I	1,00,00,00,000.00	31.08.2012	T00001	D00005
	MOUDA-I	85,00,00,000.00	31.08.2012	T00001	D00005
	RIHAND-III	85,00,00,000.00	31.08.2012	T00001	D00005
	SOLAPUR	90,00,00,000.00	31.08.2012	T00001	D00005
	GANDHAR-R&M	35,00,00,000.00	31.08.2012	T00001	D00005
	KAWAS-R&M	40,00,00,000.00	31.08.2012	T00001	D00005
Total Allocated Amount		**5,00,00,00,000.00**			

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261	**T00001**	**D00007**
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	12.11.2012	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.08% excluding service tax	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount			
	KOLDAM	35,00,00,000	12.11.2012	T00001	D00007
	SOLAPUR	25,00,00,000	12.11.2012	T00001	D00007
	VINDHYACHAL-IV	20,00,00,000	12.11.2012	T00001	D00007
	TAPOVAN	20,00,00,000	12.11.2012	T00001	D00007
	BARH-I	80,00,00,000	12.11.2012	T00001	D00007
	MOUDA-I	15,00,00,000	12.11.2012	T00001	D00007
	RIHAND-III	45,00,00,000	12.11.2012	T00001	D00007
	KUDGI-I	20,00,00,000	12.11.2012	T00001	D00007
	DADRI SOLAR PV	5,00,00,000	12.11.2012	T00001	D00007
	A&N SOLAR PV	5,00,00,000	12.11.2012	T00001	D00007
	SINGARULI 8 MW	5,00,00,000	12.11.2012	T00001	D00007
	BONGAIGAON	40,00,00,000	12.11.2012	T00001	D00007
	BARH-II	80,00,00,000	12.11.2012	T00001	D00007
	SINGRAULI-R&M	25,00,00,000	12.11.2012	T00001	D00007
	TANDA - R&M	15,00,00,000	12.11.2012	T00001	D00007
	KAWAS-R&M	35,00,00,000	12.11.2012	T00001	D00007
	GANDHAR -R&M	20,00,00,000	12.11.2012	T00001	D00007
	TSTPP-R&M	10,00,00,000	12.11.2012	T00001	D00007
Total Allocated Amount		**5,00,00,00,000.00**			

Form 8
TRANCHE NO

BP NO 5050000261	T00001	D00008
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	11.03.2013	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.08% excluding service tax	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount			
	KOLDAM	35,00,00,000	11.03.2013	T00001	D00008
	SOLAPUR	30,00,00,000	11.03.2013	T00001	D00008
	VINDHYACHAL-V	38,00,00,000	11.03.2013	T00001	D00008
	TAPOVAN	18,00,00,000	11.03.2013	T00001	D00008
	BARH-I	57,00,00,000	11.03.2013	T00001	D00008
	MOUDA-II	26,00,00,000	11.03.2013	T00001	D00008
	RIHAND III	32,00,00,000	11.03.2013	T00001	D00008
	KUDGI-I	38,00,00,000	11.03.2013	T00001	D00008
	DADRI SOLAR PV	19,00,00,000	11.03.2013	T00001	D00008
	A&N SOLAR PV	20,00,00,000	11.03.2013	T00001	D00008
	LARA-I	20,00,00,000	11.03.2013	T00001	D00008
	BONGAIGAON	34,00,00,000	11.03.2013	T00001	D00008
	FARAKKA-III	27,00,00,000	11.03.2013	T00001	D00008
	SIMHADRI-II	20,00,00,000	11.03.2013	T00001	D00008
	SINGRAULI-R&M	10,00,00,000	11.03.2013	T00001	D00008
	TTPS-R&M	15,00,00,000	11.03.2013	T00001	D00008
	KAWAS-R&M	15,00,00,000	11.03.2013	T00001	D00008
	GANDHAR-R&M	8,00,00,000	11.03.2013	T00001	D00008
	TSTPP-R&M	10,00,00,000	11.03.2013	T00001	D00008
	RAMAGUNDAM-R&M	8,00,00,000	11.03.2013	T00001	D00008
	BADARPUR-R&M	20,00,00,000	11.03.2013	T00001	D00008
Total Allocated Amount		**5,00,00,00,000.00**			

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261	**T00001**	**D00012**
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawl	22.07.2013	
Interest Type :	Floating	
Fixed Interest Rate :	----------	
Base Rate, If Floating Interest	D00012-9.95%	
Margin, If Floating Interest :	D00012= 0.25%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	22.07.2013	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount			
	BARH-II	67,00,00,000	22.07.2013	T00001	D00012
	FARAKKA-III	35,00,00,000	22.07.2013	T00001	D00012
	SIMHADRI-II	20,00,00,000	22.07.2013	T00001	D00012
	RAMAGUNDAM SOLAR	10,00,00,000	22.07.2013	T00001	D00012
	FGUTPS R&M	14,00,00,000	22.07.2013	T00001	D00012
	VSTPS R&M	28,00,00,000	22.07.2013	T00001	D00012
	RAMAGUNDAM-R&M	18,00,00,000	22.07.2013	T00001	D00012
	KORBA-R&M	17,00,00,000	22.07.2013	T00001	D00012
	KAWAS-R&M	17,00,00,000	22.07.2013	T00001	D00012
	BADARPUR-R&M	14,00,00,000	22.07.2013	T00001	D00012
	TSTPP-R&M	10,00,00,000	22.07.2013	T00001	D00012
Total Allocated Amount		**2,50,00,00,000.00**			

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261	**T00001**	**D00014**
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	3,50,00,00,000	
Date of Drawl	01.11.2013	
Interest Type :	Floating	
Fixed Interest Rate :	----------	
Base Rate, If Floating Interest	D00014-10.00%	
Margin, If Floating Interest :	D00014= 0.25%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SOLAPUR	1,50,00,00,000
	KUDGI-I	1,00,00,00,000
	KAWAS-R&M	40,00,00,000
	TAPOVAN	30,00,00,000
	TANDA - R&M	15,00,00,000
	SINGRAULI-R&M	15,00,00,000
Total Allocated Amount		**3,50,00,00,000.00**

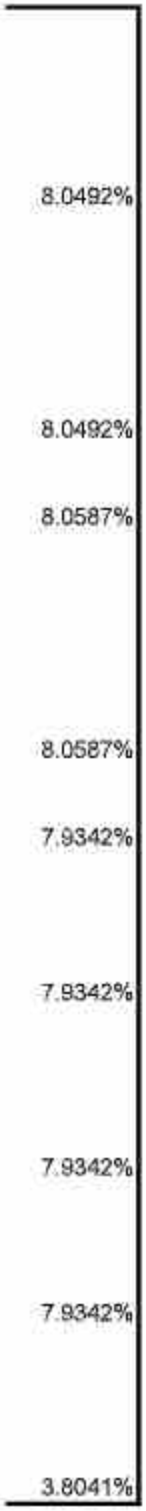
Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261	T00001	D00016
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	01.02.2014	
Interest Type :	Floating	
Fixed Interest Rate :	----------	
Base Rate, If Floating Interest	D00016-10.00%	
Margin, If Floating Interest :	D00016= 0.25%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	01.02.2014	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	MOUDA-I	50,00,00,000
	VINDHYACHAL-IV	50,00,00,000
	RIHAND-III	65,00,00,000
	MOUDA-II	1,80,00,00,000
	BARH-II	25,00,00,000
	SINGRAULI-R&M	30,00,00,000
	RAMAGUNDAM-R&M	15,00,00,000
	KORBA-R&M	20,00,00,000
	VINDHYACHAL-V	35,00,00,000
	KAWAS-R&M	20,00,00,000
	BADARPUR-R&M	10,00,00,000
Total Allocated Amount		**5,00,00,00,000.00**

INTEREST RATE MOVEMENT FY 2019-20							
S.No	BP No.	BANK	RATE OF INTEREST	From	To		
1	5050000521	HDFC Bank Limited-IV	8.450%	01-Apr-19	17-04-2019	16.00	1.35
			8.400%	17-Apr-19	29-07-2019	103.00	8.65
			8.300%	29-Jul-19	29-08-2019	31.00	2.57
			8.200%	29-Aug-19	29-09-2019	31.00	2.54
			8.100%	29-Sep-19	29-10-2019	30.00	2.43
			8.000%	29-Oct-19	01-12-2019	33.00	2.64
			7.650%	01-Dec-19	01-03-2020	91.00	6.96
			7.450%	01-Mar-20	31-Mar-20	31.00	2.31
						366.00	29.46
2	5050000641	HDFC Bank Ltd. VI	8.450%	01-Apr-19	26-06-2019	86.00	7.27
			8.400%	26-Jun-19	29-07-2019	33.00	2.77
			8.300%	29-Jul-19	29-08-2019	31.00	2.57
			8.200%	29-Aug-19	29-09-2019	31.00	2.54
			8.100%	29-Sep-19	29-10-2019	30.00	2.43
			8.000%	29-Oct-19	01-12-2019	33.00	2.64
			7.650%	01-Dec-19	01-03-2020	91.00	6.96
			7.450%	01-Mar-20	31-Mar-20	31.00	2.31
						366.00	29.50
3	5050000261	State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55
			8.1500%	14-May-19	14-08-2019	92.00	7.50
			7.9500%	14-Aug-19	14-11-2019	92.00	7.31
			7.7000%	14-Nov-19	14-02-2020	92.00	7.08
			7.6500%	14-Feb-20	31-Mar-20	47.00	3.60
						366.00	29.04
4	5050000442	State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55
			8.1500%	14-May-19	14-08-2019	92.00	7.50
			7.9500%	14-Aug-19	14-11-2019	92.00	7.31
			7.7000%	14-Nov-19	14-02-2020	92.00	7.08
			7.6500%	14-Feb-20	31-Mar-20	47.00	3.60
						366.00	29.04
6		SBI New York					
			4.25500%	01-Apr-19	15-May-19	44.00	1.87220
			3.98763%	15-May-19	29-Jul-19	75.00	2.99072
			3.57750%	29-Jul-19	30-Jan-20	185.00	6.61838
						304	11.48130


8.0492%
8.0492%
8.0587%
8.0587%
7.9342%
7.9342%
7.9342%
7.9342%
3.8041%

	Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
1	HDFC Bank Limited-IV	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.3982%
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					365.00	23.35	
2	HDFC Bank Limited-VI	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.3982%
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					365.00	23.35	
3	State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
4	State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	

	Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
1	HDFC Bank Limited-IV	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
2	HDFC VI	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
3	State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
4	State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
HDFC Bank Limited-IV	5.95%	01-04-2022	23-05-2022	53.00	3.15	
HDFC Bank Limited-IV	6.35%	24-05-2022	23-06-2022	31.00	1.97	
HDFC Bank Limited-IV	6.85%	24-06-2022	23-08-2022	61.00	4.18	
HDFC Bank Limited-IV	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC Bank Limited-IV	7.85%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Limited-IV	8.20%	24-12-2022	31-12-2022	8.00	0.66	
HDFC Bank Limited-IV	7.95%	01-01-2023	28-02-2023	59.00	4.69	
HDFC Bank Limited-IV	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	26.40	7.2335%
HDFC Bank Ltd. VI	5.95%	01-04-2022	23-05-2022	53.00	3.15	
HDFC Bank Ltd. VI	6.35%	24-05-2022	23-06-2022	31.00	1.97	
HDFC Bank Ltd. VI	6.85%	24-06-2022	23-08-2022	61.00	4.18	
HDFC Bank Ltd. VI	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC Bank Ltd. VI	7.85%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Ltd. VI	8.20%	24-12-2022	31-12-2022	8.00	0.66	
HDFC Bank Ltd. VI	7.95%	01-01-2023	28-02-2023	59.00	4.69	
HDFC Bank Ltd. VI	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	26.40	7.2335%
State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
				365.00	26.32	7.2108%
State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
				365.00	26.32	7.2108%

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest	Remarks
HDFC Bank Limited-IV	8.01%	01-Apr-23	31-May-23	61.00	4.89		
HDFC Bank Limited-IV	7.95%	01-Jun-23	31-Mar-24	305.00	24.25		
				366.00	**29.13**	**7.96%**	
HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23	61.00	4.89		
HDFC Bank Ltd. VI	7.95%	01-Jun-23	31-Mar-24	305.00	24.25		
				366.00	**29.13**	**7.96%**	
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81		Loan Closed
				90.00	**7.25**	**8.05%**	
State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45		
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00		
State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85		
				366.00	**29.74**	**8.13%**	

Calculation of Interest on Actual Loans

Name of the Company NTPC Limited
Name of the Power Station Kawas

PART-I
FORM-13

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	**SBI VII- T-1-D5**					
	Gross loan - Opening	4,000.00	4,000.00	4,000.00	4,000.00	4,000.00
	Cumulative repayments of Loans	2,000.00	2,250.00	2,750.00	3,250.00	3,750.00
	Net loan - Opening	2,000.00	1,750.00	1,250.00	750.00	250.00
	Addition					
	Repayments of Loans during the year	250.00	500.00	500.00	500.00	250.00
	Net loan - Closing	1,750.00	1,250.00	750.00	250.00	-
	Average Net Loan	1,875.00	1,500.00	1,000.00	500.00	125.00
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	148.77	102.84	66.50	36.05	10.07
2	**SBI VII- T-1- D7**					
	Gross loan - Opening	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00
	Cumulative repayments of Loans	1,750.00	1,968.75	2,406.25	2,843.75	3,281.25
	Net loan - Opening	1,750.00	1,531.25	1,093.75	656.25	218.75
	Addition					
	Repayments of Loans during the year	218.75	437.50	437.50	437.50	218.75
	Net loan - Closing	1,531.25	1,093.75	656.25	218.75	-
	Average Net Loan	1,640.63	1,312.50	875.00	437.50	109.38
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	130.17	89.99	58.19	31.55	8.81
3	**SBI VII- T-1-D8**					
	Gross loan - Opening	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Cumulative repayments of Loans	750.00	843.75	1,031.25	1,218.75	1,406.25
	Net loan - Opening	750.00	656.25	468.75	281.25	93.75
	Addition					
	Repayments of Loans during the year	93.75	187.50	187.50	187.50	93.75
	Net loan - Closing	656.25	468.75	281.25	93.75	-
	Average Net Loan	703.13	562.50	375.00	187.50	46.88
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	55.79	38.57	24.94	13.52	3.77

4	**SBI VII- T-1-D12**					
	Gross loan - Opening	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00
	Cumulative repayments of Loans	850.00	956.25	1,168.75	1,381.25	1,593.75
	Net loan - Opening	850.00	743.75	531.25	318.75	106.25
	Addition					
	Repayments of Loans during the year	106.25	212.50	212.50	212.50	106.25
	Net loan - Closing	743.75	531.25	318.75	106.25	-
	Average Net Loan	796.88	637.50	425.00	212.50	53.13
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	63.23	43.71	28.26	15.32	4.28
5	**SBI VII- T-1-D14**					
	Gross loan - Opening	4,000.00	4,000.00	4,000.00	4,000.00	4,000.00
	Cumulative repayments of Loans	2,000.00	2,250.00	2,750.00	3,250.00	3,750.00
	Net loan - Opening	2,000.00	1,750.00	1,250.00	750.00	250.00
	Addition					
	Repayments of Loans during the year	250.00	500.00	500.00	500.00	250.00
	Net loan - Closing	1,750.00	1,250.00	750.00	250.00	-
	Average Net Loan	1,875.00	1,500.00	1,000.00	500.00	125.00
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	148.77	102.84	66.50	36.05	10.07
6	**SBI VII- T-1-D16**					
	Gross loan - Opening	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00
	Cumulative repayments of Loans	1,000.00	1,125.00	1,375.00	1,625.00	1,875.00
	Net loan - Opening	1,000.00	875.00	625.00	375.00	125.00
	Addition					
	Repayments of Loans during the year	125.00	250.00	250.00	250.00	125.00
	Net loan - Closing	875.00	625.00	375.00	125.00	-
	Average Net Loan	937.50	750.00	500.00	250.00	62.50
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on loan	74.38	51.42	33.25	18.03	5.03
7	**SBI New York**					
	Gross loan - Opening	6,816.63	6,816.63	6,816.63	6,816.63	6,816.63
	Cumulative repayments of Loans	-	6,816.63	6,816.63	6,816.63	6,816.63
	Net loan - Opening	6,816.63	-	-	-	-
	Addition					
	Repayments of Loans during the year	6,816.63	-	-	-	-
	Net loan - Closing	-	-	-	-	-
	Average Net Loan	3,408.31	-	-	-	-
	Rate of Interest on Loan	3.8041%	3.8041%	3.8041%	3.8041%	3.8041%
	Interest on loan	129.66	-	-	-	-

8	**4.75% Fixed Rate Notes Due 2022**					
	Gross loan - Opening	11,570.74	11,570.74	11,570.74	11,570.74	11,570.74
	Cumulative repayments of Loans	-	-	-	-	11,570.74
	Net loan - Opening	11,570.74	11,570.74	11,570.74	11,570.74	-
	Addition					
	Repayments of Loans during the year	-	-	-	11,570.74	-
	Net loan - Closing	11,570.74	11,570.74	11,570.74	-	-
	Average Net Loan	11,570.74	11,570.74	11,570.74	5,785.37	-
	Rate of Interest on Loan	5.0243%	5.0243%	5.0243%	5.0243%	5.0243%
	Interest on loan	581.35	581.35	581.35	290.68	-
9	**Bonds 54 Series**					
	Gross loan - Opening	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Cumulative repayments of Loans	-	-	-	-	300.00
	Net loan - Opening	1,500.00	1,500.00	1,500.00	1,500.00	1,200.00
	Addition	-	-	-	-	-
	Repayments of Loans during the year	-	-	-	300.00	600.00
	Net loan - Closing	1,500.00	1,500.00	1,500.00	1,200.00	600.00
	Average Net Loan	1,500.00	1,500.00	1,500.00	1,350.00	900.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	127.80	127.80	127.80	115.02	76.68
10	**HDFC Bank Ltd.-IV**					
	Gross loan - Opening	18,000.00	18,000.00	18,000.00	18,000.00	18,000.00
	Cumulative repayments of Loans	-	-	-	2,000.00	4,000.00
	Net loan - Opening	18,000.00	18,000.00	18,000.00	16,000.00	14,000.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	-	-	2,000.00	2,000.00	2,000.00
	Net loan - Closing	18,000.00	18,000.00	16,000.00	14,000.00	12,000.00
	Average Net Loan	18,000.00	18,000.00	17,000.00	15,000.00	13,000.00
	Rate of Interest on Loan	8.0492%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	1,448.86	1,151.68	1,011.50	1,085.02	1,034.80
11	**HDFC Bank Ltd.-VI**					
	Gross loan - Opening	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Cumulative repayments of Loans	-	-	-	-	-
	Net loan - Opening	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	-	-	-	-	-
	Net loan - Closing	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Average Net Loan	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00
	Rate of Interest on Loan	8.0587%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	120.88	95.97	89.25	108.50	119.40

12	SBI-VIII- T1- D1					
	Gross loan - Opening	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
	Cumulative repayments of Loans	-	-	-	666.67	1,333.33
	Net loan - Opening	6,000.00	6,000.00	6,000.00	5,333.33	4,666.67
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	-	-	666.67	666.67	666.67
	Net loan - Closing	6,000.00	6,000.00	5,333.33	4,666.67	4,000.00
	Average Net Loan	6,000.00	6,000.00	5,666.67	5,000.00	4,333.33
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.1262%
	Interest on loan	476.05	411.36	376.83	360.54	352.14
	Total Loan					
	Gross loan - Opening	62,087.36	62,087.36	62,087.36	62,087.36	62,087.36
	Cumulative repayments of Loans	8,350.00	16,210.38	18,297.88	23,052.04	39,676.95
	Net loan - Opening	53,737.36	45,876.99	43,789.49	39,035.32	22,410.42
	Addition	-	-	-	-	-
	Repayments of Loans during the year	7,860.38	2,087.50	4,754.17	16,624.91	4,310.42
	Net loan - Closing	45,876.99	43,789.49	39,035.32	22,410.42	18,100.00
	Average Net Loan	49,807.18	44,833.24	41,412.41	30,722.87	20,255.21
	Rate of Interest on Loan	**7.0385%**	**6.2398%**	**5.9508%**	**6.8688%**	**8.0228%**
	Interest on loan	3,505.70	2,797.52	2,464.37	2,110.28	1,625.04

PART-1
FORM-12

Statement of Depreciation

Name of the Company :	NTPC Limited
Name of the Power Station :	Kawas Gas Power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	188456.54	188254.19	189418.02	189876.67	189829.61	191923.66
2	Closing Capital Cost	188254.19	189418.02	189876.67	189829.61	191923.66	192131.14
3	Average Capital Cost	188355.37	1,88,836.11	1,89,647.35	1,89,853.14	1,90,876.63	1,92,027.40
1a	Cost of IT Equipments & Software included in (1) above	-	-	48.70	90.61	108.95	185.46
2a	Cost of IT Equipments & Software included in (2) above	-	48.70	41.91	18.34	76.51	19.82
3a	Average Cost of IT Equipments & Software	-	24.35	45.30	54.48	92.73	102.64
4	Freehold land	733.02	733.02	733.02	733.02	733.02	733.02
5	Rate of depreciation	0.000	0.000	0.000	0.000	0.000	0.000
6	Depreciable value	1,68,860.11	1,69,295.21	1,70,029.86	1,70,218.09	1,71,143.97	1,72,184.48
7	Balance useful life at the beginning of the period	6.23	5.23	4.23	3.23	2.23	1.23
8	Remaining depreciable value	32,472.95	27,878.44	23,456.40	18,137.70	14,040.16	8,836.93
9	Depreciation (for the period)	5,214.09	5,330.49	5,545.25	5,615.39	6,296.04	7,184.50
10	Depreciation (annualised)	5,214.09	5,330.49	5,545.25	5,615.39	6,296.04	7,184.50
11	Cumulative depreciation at the end of the period		1,46,747.26	1,52,118.71	1,57,695.78	1,63,399.85	1,70,532.04
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	0.00	0.00	0.00	0.00	0.00	0.00
13	Add: Cumulative depreciation adjustment on account of liability Discharge	0.00	0.00	0.00	0.00	0.00	0.00
13	Less: Cumulative depreciation adjustment on account of de-capitalisation	184.48	173.79	38.32	591.96	52.30	30.42
14	Net Cumulative depreciation at the end of the period after adjustments	1,41,416.77	1,46,573.46	1,52,080.39	1,57,103.81	1,63,347.54	1,70,501.63

(Petitioner)

	Details of Sourcewise fuel for computation of Energy Charges					FORM -15			
	Company					NTPC			
	Name of the generating Station					Kawas Gas power project			
	Month		Oct-18	Nov-18	Dec-18	Oct-19	Nov-19	Dec-19	Oct-20
SL	Particulars	Unit		Natural Gas APM			Natural Gas APM		
A)	OPENING QUANTITY								
1	Opening Stock of Gas	(1000 SCM)/MT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY								
3	Quantity of gas/R-LNG/Liquid fuel supplied by gas	(1000 SCM)	47,764.57	41,518.89	38,097.16	23411.32	12234.08	6573.72	17815.71
4	Adjustment (+/ -) in quantity supplied made by Gas	(1000 SCM)	0.00	0.00	0.00	0	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	47,764.57	41,518.89	38,097.16	23,411.32	12,234.08	6,573.72	17,815.71
6	Normative transit & Handling losses	(1000 SCM)	NA	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	47,764.57	41,518.89	38,097.16	23,411.32	12,234.08	6,573.72	17,815.71
C)	PRICE								
8	Amount charged by the Gas Cl Company	Rs	56,00,91,581.00	50,11,90,326.00	46,82,77,412.00	25,03,37,218.38	13,03,66,895.15	7,15,14,886.59	10,86,38,826.55
9	Adjustment (+ / -) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0	0	0	0
10	Handling,Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0	0	0	0
11	Total Amount charged (8 +9+10)	Rs	56,00,91,581.00	50,11,90,326.00	46,82,77,412.00	25,03,37,218.38	13,03,66,895.15	7,15,14,886.59	10,86,38,826.55
D)	TRANSPORTATION	Rs							
12	Transportation charges by Rail / Ship / Road Transport								
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00	1,97,10,655.59	1,08,02,781.85	56,30,147.41	1,50,07,188.07
13	Adjustment (+/-) in amount charged by railways /	Rs	0.00	0.00	0.00	0	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+/- 13 + 14)	Rs	0.00	0.00	0.00	1,97,10,655.59	1,08,02,781.85	56,30,147.41	1,50,07,188.07
16	Total amount charged for Gas/Oil supplied including	Rs	56,00,91,581.00	50,11,90,326.00	46,82,77,412.00	27,00,47,873.97	14,09,69,677.00	7,71,45,034.00	12,36,46,014.62
E)	TOTAL COST								
17	Landed Cost of Gas (12+16) / (1+7)	Rs/1000 SCM/MT	11,726.28	12,071.38	11,995.68	11,538.48	11,522.70	11,736.37	6,948.28
18	Blending Ratio (Domestic/Imported)			NA			NA		
19	Weighted average cost of Gas			NA			NA		
F)	QUALITY								
20	GCV of Gas of the opening stock as per bill of Gas	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9444.38	9509.55	9607.37	9552.9	9427.35	9583.37	9557.75
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/ SCM)	9444.38	9509.55	9607.37	9552.9	9427.35	9583.37	9557.75
24	Weighted average GCV of Gas as received	(kcal/ SCM)	9444.38	9509.55	9607.37	9552.9	9427.35	9583.37	9557.75

	Wt Avg Price	Wt Avg GCV
For 2019-20	11931.09	9520.49
For 2020-21	11567.12	9521.21
For 2021-22	6940.71	9564.69
For 2022-23	0.00	0.00
For 2023-24	0.00	0.00

Nov-20	Dec-20	Oct-21	Nov-21	Dec-21	Oct-22	Nov-22	Dec-22
Natural Gas			Natural Gas			Natural Gas	
APM			APM			APM	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7270	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
7,270.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NA	NA	NA	NA	NA	NA	NA	NA
7,270.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4,43,03,701.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
4,43,03,701.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61,58,448.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61,58,448.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,04,62,149.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8,941.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NA			NA			NA	
NA			NA			NA	
NA	NA	NA	NA	NA	NA	NA	NA
9611.62	0	0	0	0	0	0	0
NA	NA	NA	NA	NA	NA	NA	NA
9611.62	0	0	0	0	0	0	0
9611.62	0	0	0	0	0	0	0

Petitioner

Details of Source wise fuel for computation of Energy Charges — FORM -13

Company		NTPC							
Name of the generating Station		Dadri Gas power project							
Month		Oct-18	Nov-18	Dec-18	Oct-18	Nov-18	Dec-18	Oct-19	Nov-19
S1. Particulars	Unit	Natural Gas Non-APM/ Committed Gas			Natural Gas Non-APM/ Committed Gas			Natural Gas Non-APM/ Committed G	
A) OPENING QUANTITY									
1 Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B) QUANTITY									
3 Quantity of gas /LNG/ Liquid fuel supplied by gas company	(1000 SCM)	5011.98	8,231.03	67.89	38.06	2,269.71	778.57	948.58	9,071.57
4 Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Gas supplied by Gas Company (3+4)	(1000 SCM)	5,011.98	8,231.03	67.89	38.06	2,269.71	778.57	948.58	9,071.57
6 Normative Liquid Fuel Handling Losses	(1000 SCM)	NA	NA	NA	NA	NA	NA	NA	NA
7 Net gas supplied (5 - 6)	(1000 SCM)	5,011.98	8,231.03	67.89	38.06	2,269.71	778.57	948.58	9,071.57
C) PRICE									
8 Amount charged by the Gas/Oil Company	Rs	13,73,22,365.00	8,27,60,408.00	8,98,059.00	6,29,800.66	2,40,34,751.77	80,82,482.74	42,02,090.27	5,87,22,684.85
9 Adjustment (+ /-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Handling Sampling and such other fees charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Total Amount charged (8 +9+10)	Rs	13,73,22,365.00	8,27,60,408.00	8,98,059.00	6,29,800.66	2,40,34,751.77	80,82,482.74	42,02,090.27	5,87,22,684.85
D) TRANSPORTATION	Rs								
12 Transportation charges By Rail / Ship / Road Transport									
By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Pipe	Rs	0.00	0.00	0.00	49,044.35	16,96,849.23	6,60,977.26	5,50,908.90	76,96,843.89
13 Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 Total transportation charges (12+/- 13 - 14)	Rs	0.00	0.00	0.00	49,044.35	16,96,849.23	6,60,977.26	5,50,908.90	76,96,843.89
16 Total amount charged for Gas/Oil supplied including	Rs	13,73,22,365.00	8,27,60,408.00	8,98,059.00	6,78,845.01	2,58,32,241.00	89,43,459.00	47,52,999.17	6,64,19,528.74
E) TOTAL COST									
17 Landed Cost of Gas (7+16) / (1+7)	Rs/1000 SCM NET	18,018.37	18,383.03	19,227.62	11,589.36	11,438.36	11,316.45	7,227.79	7,453.72
18 Blending Ratio (Domestic/Imported)				NA	NA	NA	NA	NA	NA
19 Weighted average cost of Gas				NA	NA	NA	NA	NA	NA
F) QUALITY									
20 GCV of Gas at the opening stock as per bill of Gas company	kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA
21 GCV of Gas supplied as per bill of Gas company	kcal/SCM)	9447.25	9488.44	9517.88	9584.94	9483.19	9511.33	9532.31	9609.88
22 GCV of Gas of the Opening stock received at station	kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA
23 GCV of Gas supplied as received at station	kcal/SCM)	9447.25	9488.44	9517.88	9584.94	9483.19	9511.33	9532.31	9609.88
24 Weighted average GCV of Gas as received	kcal/SCM)	9447.25	9488.44	9517.88	9584.94	9483.19	9511.33	9532.31	9609.88

	Wt Avg Price	Wt Avg GCV
For 2019-20	13173.68	9534.93
For 2020-21	11910.41	9529.48
For 2021-22	7494.76	9621.19
For 2022-23	88955.68	9511.33
For 2023-24	89817.31	9612.94

Dec-20	Oct-21	Nov-21	Dec-21	Oct-22	Nov-22	Dec-23
ss	Natural Gas Non-APM/ Committed Gas			Natural Gas Non-APM/ Committed Gas		
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	13,566.63	286.75	0.00	2,766.29	5,854.08	4,125.34
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	13,866.63	286.75	0.00	2,766.29	5,854.08	4,125.34
NA	NA	NA	NA	NA	NA	NA
0.00	13,866.63	286.75	0.00	2,766.29	5,854.08	4,125.34
0.00	1,24,38,63,490.60	2,47,49,069.60	0.00	35,20,15,574.53	46,34,60,074.76	32,26,46,594.77
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	1,24,38,63,490.60	2,47,49,069.60	0.00	35,20,15,574.53	46,34,60,074.76	32,26,46,594.77
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	1,97,97,706.43	3,38,159.40	0.00	43,14,089.69	61,69,244.47	39,80,080.14
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	1,97,97,706.43	3,38,159.40	0.00	43,14,089.69	61,69,244.47	39,80,080.14
0.00	1,26,36,33,557.03	2,50,87,347.00	0.00	35,63,29,553.58	46,90,35,119.23	32,66,26,594.91
0.00	78,640.19	83,482.78	0.00	1,36,743.67	78,454.19	78,177.69
NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA
0.00	9481.21	9525.88	0.00	9444.17	9885.20	9828.44
NA	NA	NA	NA	NA	NA	NA
0.00	9481.21	9525.88	0.00	9444.17	9885.20	9828.44
0.00	9481.21	9525.88	0.00	9444.17	9885.20	9828.44
						Petitioner

Details of Secondary fuel for computation of Energy Charges					FORM -15				
Company					NTPC				
Name of the generating Station					Khavda Gas power project				
Month		Oct-19	Nov-19	Dec-19	Oct-19	Nov-19	Dec-19	Oct-20	Nov-20
1) Particulars	Unit	R-LNG			R-NC				R-NC
A) OPENING QUANTITY									
1 Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B) QUANTITY									
3 Quantity of gas/R-LNG/Liquid fuel supplied by gas	(1000 SCM)	16,194.51	2,176.67	488.08	2,550.58	3,058.29	1,935.50	57.88	53.73
4 Adjustment +/(-) in quantity supplied made by Gas	(1000 SCM)	0.00	0.00	0.00	0	0	0	0	0
5 Gas supplied by Gas Company (3+4)	(1000 SCM)	16,194.51	2,176.67	488.08	2,550.58	3,058.29	1,935.50	57.88	53.73
6 Normative transit & Handling losses	(1000 SCM)	0.00	0.00	0.00	NA	NA	NA	NA	NA
7 Net gas supplied (5 - 6)	(1000 SCM)	16,194.51	2,176.67	488.08	2,550.58	3,058.29	1,935.50	57.88	53.73
C) PRICE									
8 Amount charged by the Gas/Oil Company	Rs	60,13,99,235.00	7,77,50,618.00	1,59,45,856.00	7,74,05,870.39	9,05,10,414.39	5,88,96,414.40	17,22,006.14	17,22,977.44
9 Adjustment +/(-) in amount charged by Gas	Rs	0.00	0.00	0.00	0	0	0	0	0
10 Handling Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0	0	0	0	0
11 Total Amount charged (8+9+10)	Rs	60,13,99,235.00	7,77,50,618.00	1,59,45,856.00	7,74,05,870.39	9,05,10,414.39	5,88,96,414.40	17,22,006.14	17,22,977.44
D) TRANSPORTATION	Rs								
12 Transportation charges by Rail / Ship / Road Transport									
By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Pipe	Rs	0.00	0.00	0.00	31,79,064.41	31,79,205.61	23,99,865.60	36,517.45	65,300.96
13 Adjustment (+)/(-) in amount charged by RIL/Any	Rs	0.00	0.00	0.00	0	0	0	0	0
14 Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 Total transportation charges (12+/- 13 - 14)	Rs	0.00	0.00	0.00	31,79,064.41	31,79,205.61	23,99,865.60	36,517.45	65,300.96
16 Total amount charged for Gas Oil supplied including	Rs	60,13,99,235.00	7,77,50,618.00	1,59,45,856.00	8,05,84,934.80	9,42,89,620.01	6,12,96,280.00	17,58,523.59	17,88,278.40
E) TOTAL COST									
17 Landed Cost of Gas (2+16) / (1+7)	Rs /1000 SCM/ MT	37,133.89	35,987.72	32,710.49	31,971.11	30,820.48	31,672.65	30,496.85	33,302.59
18 Blending Ratio (Domestic/ Imported)									NA
19 Weighted average cost of Gas									NA
F) QUALITY									
20 GCV of Gas at the opening stock as per bill of Gas	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA
21 GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9403.74	9458.35	9203.47	9547.38	9405.5	9441.18	9684.33	9842.49
22 GCV of Gas of the Opening stock as received at	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA
23 GCV of Gas supplied as received at station	(kcal/SCM)	9403.74	9458.35	9203.47	9547.38	9405.5	9441.18	9684.33	9842.49
24 Weighted average GCV of Gas as received	(kcal/SCM)	9440.74	9458.35	9203.47	9547.38	9405.5	9441.18	9684.33	9842.49

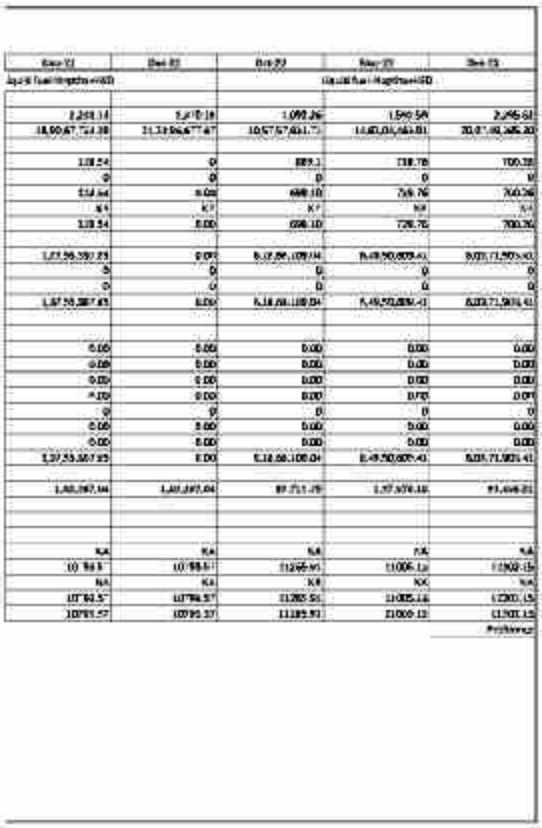
	Wt Avg Price	Wt Avg GCV
For 2019-20	35180.57	9368.89
For 2020-21	31671.29	9464.01
For 2021-22	27405.83	9517.85
For 2022-23	26986.17	9511.87
For 2023-24	34763.06	9780.50

Dec-20	Oct-21	Nov-21	Dec-21	Oct-22	Nov-22	Dec-23
		RUNG			RUNG	
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
798.02	10000.04	3454.44	88.13	1580.56	1625.52	3458.33
0	0	0	0	0	0	0
798.02	10,000.04	3,454.44	88.13	1,580.56	1,625.52	3,458.33
NA	NA	NA	NA	NA	NA	NA
798.02	10,000.04	3,454.44	88.13	1,580.56	1,625.52	3,458.33
1,79,21,905.01	27,09,91,489.45	9,61,61,834.21	90,04,777.70	8,96,08,647.87	8,50,97,030.78	17,56,51,397.61
0	0	0	0	0	0	0
0	0	0	0	0	0	0
1,79,21,905.01	27,09,91,489.45	9,61,61,834.21	90,04,777.70	8,96,08,647.87	8,50,97,030.78	17,56,51,397.61
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
9,78,841.49	1,29,58,727.55	18,61,370.79	1,04,907.31	20,41,580.03	20,60,880.77	43,98,650.39
0	0	0	0	0	0	0
0.00	0.00	0.00	0.00	0.00	0.00	0.00
9,78,841.49	1,29,58,727.55	18,61,370.79	1,04,907.31	20,41,580.03	20,60,880.77	43,98,650.39
1,64,95,446.49	18,24,10,208.00	9,55,65,055.00	54,08,865.01	9,16,50,225.00	8,71,74,871.00	17,97,50,041.00
23,767.96	84,784.33	39,378.74	41,811.17	57,695.92	53,328.96	52,584.30
NA	NA	NA	NA	NA	NA	NA
9318.12	9400.76	9580.08	9573.28	9855.15	9754.48	9787.87
NA	NA	NA	NA	NA	NA	NA
9318.12	9400.76	9580.04	9573.28	9855.15	9754.48	9787.87
9318.12	9400.76	9580.08	9573.28	9855.15	9754.48	9787.87

Petroleum

	Details of Reimbursement Sought for computation of Tariff Charges				FORM-13							
	Category				HTPG							
	Name of the generating station				Dhuvaran Gas plant on project							
	Month		Oct-19	Nov-19	Dec-19	Oct-19	Nov-19	Dec-19	Oct-20	Nov-20	Dec-20	Oct-21
S.No	Particulars	Unit	Liquid fuel-Naphtha+HSD			Liquid fuel-Naphtha+HSD			Liquid fuel-Naphtha+HSD			
A)	OPENING QUANTITY											
1	Opening Stock of Gas	MT				2,159.88	2,159.88	2,159.88	2,565.15	2,565.15	2,565.15	1,511.15
2	Value of Stock	Rs				69,30,63,681.84	70,21,68,674.32	69,31,66,674.32	68,45,14,757.68	68,26,68,221.20	68,26,68,221.20	43,07,64,648.64
B)	QUANTITY											
3	Quantity of gas R.L.N.G. liquid fuel supplied by you	MT	3,836.48	3,836.48	3,836.48	0	0	0	0	0	0	784.88
4	Adjustment (+/-) in quantity supplied on account of Gas	MT	0.00	0.00	0.00	0	0	0	0	0	0	0
5	Gas supplied by Gas Company (3+4)	MT	3,836.48	3,836.48	3,836.48	0.00	0.00	0.00	0.00	0.00	0.00	784.88
6	Consumption towards S-Handling losses	MT	0.00	0.00	0.00	NA	NA	NA	NA	NA	NA	NA
7	Total gas supplied (5 - 6)	MT	3,836.48	3,836.48	3,836.48	0.00	0.00	0.00	0.00	0.00	0.00	784.88
C)	PRICE											
8	Amount charged by the Gas/Oil Company	Rs	30,43,98,775.48	30,43,98,775.48	30,43,98,775.48	0.00	0.00	0.00	0.00	0.00	0.00	7,34,05,119.74
9	Add/(Less)(+/-) if amount charged by Gas	Rs	0.00	0.00	0.00	0	0	0	0	0	0	0
10	Handling,sampling and such other Service charge	Rs	0.00	0.00	0.00	0	0	0	0	0	0	0
11	Total Amount charged (8+9+10)	Rs	30,43,98,775.48	30,43,98,775.48	30,43,98,775.48	0.00	0.00	0.00	0.00	0.00	0.00	7,34,05,119.74
D)	TRANSPORTATION	Rs										
12	Transportation charges by Rail /Ship / Road											
	By rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Adjustment (+/-) in charges if charged by railways /	Rs	0.00	0.00	0.00	0	0	0	0	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+ 13 - 14)	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Total amount charged for Gas/Oil supplied including	Rs	30,43,98,775.48	30,43,98,775.48	30,43,98,775.48	0.00	0.00	0.00	0.00	0.00	0.00	7,34,05,119.74
E)	TOTAL COST											
17	Landed Cost of Gas (11+16) / (3+4)	Rs/1000SCM/MT	79,388.75	79,388.75	79,388.75	82,349.73	88,245.17	85,362.12	85,664.88	82,589.98	82,589.98	98,891.81
18	Blending Ratio (Domestic/Imported)				0:1							
19	Weighted average cost of Gas				NA							
F)	QUALITY											
20	GCV of Gas at the nearest point to Delivery point	Kcal/Kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	Kcal/Kg	0.00	0.00	0.00	0	0	0	0	0	0	11,261.94
22	GCV of Gas at the Opening stock as mentioned at	Kcal/Kg	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied or received at station	Kcal/Kg	11318.71	11318.71	11318.71	10833.83	10833.83	10833.83	10833.28	10833.28	10807.51	11281.94
24	Weighted average GCV of Gas received	Kcal/Kg	11318.71	11318.71	11318.71	10852.93	10833.83	10833.83	10833.28	10829.28	10808.31	11282.04

	Wt Avg Price	Wt Avg GCV
For 2019-20	73988.73	11318.71
for 2020-21	87497.17	10857.82
for 2021-22	85849.64	10833.83
for 2022-23	97875.04	10844.64
for 2023-24	185324.93	11281.99



Part-I
Form-15B
Additional Form

Computation of Energy Charges

Sl.No.	Description	Unit		APM Gen	NON APM	LNG	Total(Rs.	APM Gen	NON APM	LNG	Total(Rs.	APM Gen	NON APM	LNG	Total(Rs.	APM Gen	NON APM	LNG	Total(Rs.	APM Gen	NON APM	LNG	Total(Rs.
		Gas/RLNG	Naptha	GAS				GAS				GAS				GAS				GAS			
1	Installed Heat Rate (For CC Operation)	(Kcal/kwh)	(Kcal/kwh)																				
2	Normative Heat Rate (For OC Operation)	(Kcal/kwh)	(Kcal/kwh)																				
3	Capacity	MW	MW																				
4	Normative AVAILABILITY	%	%																				
5	APC for CC operation	%	%																				
6	APC for OC operation	%	%																				
7	Weighted Average Rate of Fuel	Rs./1000 CM	Rs./Lt.																				
8	Weighted Average GCV of Fuel	Kcal/SCM	Kcal/kg																				
9	Rate of Energy- Ex Bus-CC	(Paise/kwh)	(Paise/kwh)																				
10	Rate of Energy- Ex Bus-OC	(Paise/kwh)	(Paise/kwh)																				
11	Mode of Operation on Fuel during preceding years (% of Schedule Generation)	%	%																				
12	Weighted Average Cost of Fuel as per above in 2018-24- Ex Bus CC	(Paise/kwh)	(Paise/kwh)																				
13	Weighted Average Cost of Fuel as per above in 2018-24- Ex Bus OC	(Paise/kwh)	(Paise/kwh)																				
14	Closed Cycle operation (CC)	%	%																				
15	Open Cycle operation (OC)	%	%																				
16	Weighted Average Cost of Fuel as per above in 2018-24- Ex Bus CC & OC	(Paise/kwh)	(Paise/kwh)																				

	Before WC Computation in OC Operation						
17	Year						
18	No. Of days	Days					
19	ESD in a year	MT					
20	Fuel cost for One month	Rs Lacs					
21	Fuel cost for 30 days	Rs Lacs					
22	Cost of Liquid stock for 15 days	Rs Lacs					

PETITIONER

PART-I
FORM- 17

Details of Capital Spares

Name of the Petitioner: KTPC Limited
Name of the Generating Station: Kawas
Financial Year: 2019-20

Amount in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	POSITION TRANSMITTER TYPE 4211-1	0.78	NO	NA	NA	NO	
2	NOZZLE KIT,109E3736G019,GE,MS9001E	0.00	NO	NA	NA	NO	
3	SHROUD SET,221A3778G002,GE,MS9001E	0.00	NO	NA	NA	NO	
4	SHROUD SET,221A3768G003,GE,MS9001E	0.00	NO	NA	NA	NO	
5	TRANSITION PIECE ASSY	0.00	NO	NA	NA	NO	
6	COMBUSTER LINERS DRG NO. 11E8964 G003	0.00	NO	NA	NA	NO	
7	NOZZLE KIT,119E2064G024,GE,MS9001E	0.00	NO	NA	NA	NO	
8	ABRADABLE COATING,102T1586G002,GE	0.00	NO	NA	NA	NO	
9	BLIND KIT,314B7168G013,GE,MS9001E	0.00	NO	NA	NA	NO	
10	BUCKET KIT,314B7170G024,GE,MS9001E	0.00	NO	NA	NA	NO	
11	BLADE KIT,314B7169G021,GE,MS9001E	0.00	NO	NA	NA	NO	
12	FLOW SLEEVE,117E8692G003,GE,MS9001E	0.00	NO	NA	NA	NO	
13	SOLENOID V/V 20WG1EGT 324 A 5700 P001	0.22	NO	NA	NA	NO	
14	DETECTION SPRINKLER ,PT-9222V661	2.76	NO	NA	NA	NO	
15	PR TRANSMITTER -1 TO 3 KGF/CM2	0.26	NO	NA	NA	NO	
16	SMART DP TRANSMITTER, 0-20000MMWC	0.27	NO	NA	NA	NO	
17	220KV CURRENT TRANSFORMERS	11.04	NO	NA	NA	NO	
18	220KV CURRENT TRANSFORMERS	3.68	NO	NA	NA	NO	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipments which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) of TR 2019 capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
19	MOOG SERVO V/V,3 COIL,GE328A7112P001	1.53	NO	NA	NA	NO	
20	PISTON CONTROL CARDCG 02-02 PNO 9360V023	2.46	NO	NA	NA	NO	
21	Deleted AMPLIFIER CARD H4 LVD 9360V024	2.46	NO	NA	NA	NO	
22	220KV CURRENT TRANSFORMERS	11.04	NO	NA	NA	NO	
23	DELETEDIMPELLER 9452Y 027 SERVICE WATER	0.44	NO	NA	NA	NO	
24	CENTRAL PROCESSOR UNIT OF GE FANUC SYSTE	1.07	NO	NA	NA	NO	
25	DIAPHRAGM ASSY,920 B633-1	1038.17	NO	NA	NA	NO	
26	116MW:GLAND SEAL 1 INLET	13.19	NO	NA	NA	NO	
27	116MW:GLAND SEAL 2 INLET	6.14	NO	NA	NA	NO	
28	116MW:GLAND SEAL 3 INLET	6.14	NO	NA	NA	NO	
29	GLAND SEAL,145400A,ALSTOM,116MW	6.18	NO	NA	NA	NO	
30	116MW:GLAND SEAL 1 EXHAUST	8.60	NO	NA	NA	NO	
31	116MW:GLAND SEAL 2 EXHAUST	6.24	NO	NA	NA	NO	
32	116MW:GLAND SEAL EXT EXHAUST	8.38	NO	NA	NA	NO	
33	SEAT,20010EC,ALSTOM	9.58	NO	NA	NA	NO	
34	SEAT,20010EC,ALSTOM	8.56	NO	NA	NA	NO	
35	STEM,20020AC,ALSTOM	30.08	NO	NA	NA	NO	
36	PLUG,20020NC ALSTOM	26.64	NO	NA	NA	NO	
37	HP VALVE SEAT,25010EC,ALSTOM,116MW	17.11	NO	NA	NA	NO	
38	STEM,25020AC,ALSTOM	27.12	NO	NA	NA	NO	
39	PLUG,25020CC,ALSTOM	17.78	NO	NA	NA	NO	
40	SLIP RING ASSY,HTMG215248P0001,ABB	60.72	NO	NA	NA	NO	
41	PROXIMTR: 3300 XL 8MM PROBE-3/8"-24,1.6"	0.00	NO	NA	NA	NO	
42	PROXIMTR: 3300 XL 11MM PROBE-5/8-18"UNF,	0.00	NO	NA	NA	NO	
43	SLIP RING ASSY,HTMG215248P0001,ABB	60.72	NO	NA	NA	NO	
44	SLIP RING ASSY,HTMG215248P0001,ABB	60.72	NO	NA	NA	NO	
45	THRUST BEARING PAD,130340A,ALSTOM,116MW	0.00	NO	NA	NA	NO	
46	220KV CURRENT TRANSFORMERS	11.04	NO	NA	NA	NO	
47	220KV CURRENT TRANSFORMERS	3.68	NO	NA	NA	NO	
48	ANALOG I/O CARD: PAICH2A; MAKE: GE	0.00	NO	NA	NA	NO	
49	ABRADABLE COATING,102T1586G002,GE	0.00	NO	NA	NA	NO	
50	SHROUD SET,221A3778G002,GE,MS9001E	0.00	NO	NA	NA	NO	
51	SHROUD SET,221A3768G003,GE,MS9001E	0.00	NO	NA	NA	NO	
52	PROXIMTR:3300 XL 8MM PROBE 3/8"-24, 1/2"	0.00	NO	NA	NA	NO	
53	POWER SUPPLY MODULES	0.10	NO	NA	NA	NO	
	Total	1,464.93					

PETITIONER

PART-I
FORM- 17

Details of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Kawas
Financial Year: 2020-21

Amount in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
1	ETHERNET INTERFACE MODULE FOR FLY ASH	0.26	NO	NA	NA	NO	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipments which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 36(1)(d) of TR 2019 capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	CENTRAL PROCESSOR UNIT OF GE FANUC SYSTE	7.79	NO	NA	NA	NO	
3	T/MITTER POSITIONER FEEDBACK 9571 V001	3.84	NO	NA	NA	NO	
4	MOOG SERVO V/V,3 COIL,GE328A711JP001	1.53	NO	NA	NA	NO	
5	COMBUSTION LINER PART NO.W91C244Z6	85.34	NO	NA	NA	NO	
6	ELECTRONIC CARD FOR BATTERY CHARGER 48	0.31	NO	NA	NA	NO	
7	SOLENOID V/V 48VDC, 2 WAY 3PORT, 1/4INPT	0.18	NO	NA	NA	NO	
8	ACTUATOR,TYPE:SG 05.1-F07,ALMA,GERMANY	1.78	NO	NA	NA	NO	
9	SERVO VALVE,F-072-1203-8,MOOG,F072-368	10.74	NO	NA	NA	NO	
10	THERMOCPL I/P MODULE: PTCCH1A, MAKE: GE	2.86	NO	NA	NA	NO	
11	SEC IN, RLY TEST KIT,3-60A	24.95	NO	NA	NA	NO	
12	PROXIMTR 3300 XL 11MM PROBE-5/8-18"UNF,	0.00	NO	NA	NA	NO	
13	AIR FIN COOLER ASSY,AG B41B-1400FD	38.62	NO	NA	NA	NO	
14	PROXIMTR 3300 XL 8MM PROBE M10X1.0-5",	0.00	NO	NA	NA	NO	
15	FLOW SLEEVE,117E6692G003,GE,MS9001E	0.00	NO	NA	NA	NO	
16	MS6001E:FUEL NOZZLE ASM	2.15	NO	NA	NA	NO	
17	HV BSHNG,EMCO,3PH,140MVA,220/11KV,XMER	2.87	NO	NA	NA	NO	
18	DIGITAL INPUT MODULE: STCIH4A, MAKE: GE	1.01	NO	NA	NA	NO	
19	N2 GEN SKID COMP ASSY,10NM3/HR	17.11	NO	NA	NA	NO	
20	AIR FIN COOLER ASSY,AG B41B-1400FD	72.71	NO	NA	NA	NO	
21	Detailed ATRS: PRESSURE SWITCHES 9222V214	0.14	NO	NA	NA	NO	
22	SOLENOID VALVES : COIL VOLTAGE : 48V DC	0.17	NO	NA	NA	NO	
23	ASCO SOLENOID V/V 212-6304VF,125 VDC	0.54	NO	NA	NA	NO	
24	AIR FIN COOLER ASSY,AG B41B-1400FD	36.36	NO	NA	NA	NO	
25	DETECTION SPRINKLER,PT-9222V951	1.36	NO	NA	NA	NO	
26	GLAND PACKG FOR HYDRANT PT-9453V006	1.23	NO	NA	NA	NO	
27	PR TRANSMITTER-1 TO 30KSC,1/2"NPT,24V	0.25	NO	NA	NA	NO	
28	BATTERY,RECH,LEAD ACID,220V,600AH,SAN	58.79	NO	NA	NA	NO	
29	DRIVE ASSY,HIVELA),ISOLATOR	69.35	NO	NA	NA	NO	
30	SOLENOID V/V 20 CB-1 27SA1356P001	3.60	NO	NA	NA	NO	
31	LINEAR HEAT DETECTOR, P/N 9221V005	0.20	NO	NA	NA	NO	
	Total	426.27					

(Petitioner)

Details of Capital Spares

PART-I
FORM- 17

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Kawas
Financial Year: 2021-22

Amount in Rs Lakhs

Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	DIGITAL INPUT MODULE: STC194A, MAKE: GE	0.50	NO	NA	NA	NO	In order to meet the customers demand and maintain high machine availability at all times by the instant station, mana ensionm are taken under overhaul/ maintenance and inspected regularly for 1 year and two. During such works, spare parts of equipments which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform as expected efficiency on sustained basis. Further as per Regulation 55(1)(6) of TR 2019 capital spares are available separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	25MR XL EXTN CABLE(4.3M):336/10-04/3-05-0	0.60	NO	NA	NA	NO	
3	SMART DP TRANSMITTER, 0-2000MMWC	2.55	NO	NA	NA	NO	
4	MOOG SERVO V/V 3 COIL, GE:78A7112P001	1.55	NO	NA	NA	NO	
5	ON-LINE DISSD CAT COND ANLZR, 0-1000US/C	3.78	NO	NA	NA	NO	
6	ON-LINE DISSD CAT COND ANLZR, 0-1000US/C	3.78	NO	NA	NA	NO	
7	Digital STEM FOR M0004-9596Y-003	1.25	NO	NA	NA	NO	
8	IMPELLER,230.01,GSG 108-290/1D	9.75	NO	NA	NA	NO	
9	GSG108-290/1D DIFFUSER	58.45	NO	NA	NA	NO	
10	GSG108-290/1D DIFFUSER	17.71	NO	NA	NA	NO	
11	IMPELLER,230.03,GSG 108-290/1D	9.75	NO	NA	NA	NO	
12	IMPELLER,230.06,GSG 108-290/1D	9.75	NO	NA	NA	NO	
13	IMPELLER,230.07,GSG 108-290/1D	9.75	NO	NA	NA	NO	
14	IMPELLER,230.08,GSG 108-290/1D	9.75	NO	NA	NA	NO	
15	IMPELLER,290.1,GSG 108-290/1D	9.75	NO	NA	NA	NO	
16	IMPELLER,290.11,GSG 108-290/1D	9.75	NO	NA	NA	NO	
17	COMPENSATOR ASSEMBLY FOR G/T	0.27	NO	NA	NA	NO	
18	ANALOG I/O CARD: PDIO81A, MAKE: GE	0.5	NO	NA	NA	NO	
19	VALVE NEEDLE 158A7453P038 ID NO.1.11.31	0.09	NO	NA	NA	NO	
20	VALVE NEEDLE 158A7453P004 ID NO.1.11.36	0.04	NO	NA	NA	NO	
21	VALVE NEEDLE 158A7453P004 ID NO.1.11.35	0.02	NO	NA	NA	NO	
22	VALVE NEEDLE 158A7453P005 ID NO.1.11.33	0.02	NO	NA	NA	NO	
23	VALVE NEEDLE 158A7453P011 ID NO.1.11.34	0.05	NO	NA	NA	NO	
24	PR TRANSMITTER -1 TO 30KSC,1/2"NPT,24V	0.25	NO	NA	NA	NO	
25	SMART DP TRANSMITTER, 0-200MMWC	0.27	NO	NA	NA	NO	
26	C.I.GATE VALVE SIZE 800MM	0.23	NO	NA	NA	NO	
27	10 QL QC 14/2/4 FIRST STAGE IMPELLER WE	0.15	NO	NA	NA	NO	
28	SHAFT ASSY. 10 QL QC 14/2/4	0.98	NO	NA	NA	NO	
29	10 QL QC 14/2/4 TOP SHAFT	0.30	NO	NA	NA	NO	
30	10 QL QC 14/2/4 INTERMEDIATE SHAFT	1.65	NO	NA	NA	NO	
31	STEM 2.5/20AC,ALSTOM	27.12	NO	NA	NA	NO	
32	PLUG 4/6/20CC,ALSTOM	17.78	NO	NA	NA	NO	
33	STEM 3/6/20AC,ALSTOM	30.10	NO	NA	NA	NO	
34	PLUG 2/6/20NC,ALSTOM	17.78	NO	NA	NA	NO	
35	DELETED/JOURNAL BRG,W/ DIA,CR30B,CA/W3	0.15	NO	NA	NA	NO	
36	IMPELLER-01(6/8/9Ps)4 ID NO.1.0411.C1	0.46	NO	NA	NA	NO	
Grand Total		254.89					

(Petitioner)

PART-I
FORM- 17

Details of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: KAWAS
Financial Year: 2022-23

Amount in Rs Lakhs

Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	10 UL QC 14/254 TOP SHAFT	5.36					
2	VEHICLE PLATFORM TRUCK JOYSTICK WHEEL 40	6.48	NO	NA	NA	NO	In order to meet the customer demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipments which became damaged/ unserviceable are replaced/ examined so that the machines continue to perform at rapered efficiency on sustained basis. Further as per Regulation 35(1)(6) of TR 2019 capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
3	SEAT 200.0DC ALSTOM	22.71	NO	NA	NA	NO	
4	HP VALVE SEAT 250100EC ALSTOM 110MW	22.71	NO	NA	NA	NO	
5	DAVR SYSTEM 2410-8.145-145-3010 BHEL	94.08	NO	NA	NA	NO	
6	VCB 11KV SWITCHGEAR CUBICLE WITH BREAKER	98.03	NO	NA	NA	NO	
7	FLOW SLEEVE 117E8692G005 GE MS9001E	0.00	NO	NA	NA	NO	
8	FLOW SLEEVE 117E8692G005 GE MS9001E	0.00	NO	NA	NA	NO	
9	RELAY NUMERIC/DIGITAL 1A MICOM P437	2.58	NO	NA	NA	NO	
10	RELAY NUM DISTANCE PROT 1A 110VAC	12.49	NO	NA	NA	NO	
11	RTU PANEL TC 42 "2 21, HEIGHT 2100MM	15.92	NO	NA	NA	NO	
12	Delgrd MOTOR, EMERGENCY LUBOIL P/P 9899	13.49	NO	NA	NA	NO	
13	MS9001E VLV NEEDLE	0.00	NO	NA	NA	NO	
14	RATCHET ASSY, STG CW MAKE UP PUMP	0.56	NO	NA	NA	NO	
15	FUEL NOZZLE ASSY,521020001	178.93	NO	NA	NA	NO	
16	COUPLING ACCESSORY GE DWG NO 307A9236G001	22.45	NO	NA	NA	NO	
17	ABRADABLE COATING,1027T586G002,GE	0.00	NO	NA	NA	NO	
18	SHROUD SET,221A3778G002,GE,MS9001E	0.00	NO	NA	NA	NO	
19	INSULATION BOX,149D5045G01,GE,MS9001E	0.00	NO	NA	NA	NO	
20	ANALOG I/O CARD PDIOH1A, MAKE: GE	0.57	NO	NA	NA	NO	
21	SHROUD SET,221A3778G005,GE,MS9001E	0.00	NO	NA	NA	NO	
22	COMM CABLE, TREG-2X TO SPRO IA3, MAKE:GE	0.00	NO	NA	NA	NO	
23	DRIVE CONTROL MODULE, PPROH1A, MAKE: GE	0.81	NO	NA	NA	NO	
24	CONTROLLER MODULE, UCSAH1A, MAKE: GE	0.00	NO	NA	NA	NO	
25	UNDERSIZED BRG LINER,112E1295G015,GE	23.75	NO	NA	NA	NO	
26	ANALOG I/O CARD PDIOH1A, MAKE: GE	0.57	NO	NA	NA	NO	
27	LINER BEARING,9129D295G01,GE	22.08	NO	NA	NA	NO	
28	EXTENSION CABLE FOR 3300 XL ETR, BENTLEY	0.00	NO	NA	NA	NO	
29	SPRAY NOZZLE IBM 182-30932 9227V609	2.07	NO	NA	NA	NO	
	Total (A+B)	539.58					

(Petitioner)

PART-I
FORM- 17

Details of Capital Spares

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: KAWAS
Financial Year: 2023-24

Amount in Rs Lakhs

Sl. No.	Details of Capital Spares & Expenses		Claimed as a part of additional Capitalization	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
	Name of spare	Amount in Rs. Lakh					
1	PR TRANSMITTER:-1 TO 30KSC,1/2"NPT,24V	0.25	NO	NA	NA	NO	
2	COMPLETE VALVE ASSY	2.97	NO	NA	NA	NO	
3	SMART DP TRANSMITTER: 0-20000MMWC	0.55	NO	NA	NA	NO	
4	PR TRANSMITTER:-1 TO 30KSC,1/2"NPT,24V	0.25	NO	NA	NA	NO	In order to meet the customers demand and maintain high machine availability at all times by the station teams, units' equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which become damaged/ unserviceable are replaced/ rectified so that the machine continue to perform at rejuvenated efficiency as mentioned below. Further as per Regulation 35(1)(6) of TR 2019 capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the respective station during the period may please be allowed by Hon'ble Commission.
5	TRANSMITTER TRANCEDUCER 6H -183A1328P017	2.84	NO	NA	NA	NO	
6	Deleted ATRS: PRESSURE SWITCHES 9222V214	0.14	NO	NA	NA	NO	
7	SMART DP TRANSMITTER: 0-20000MMWC	0.27	NO	NA	NA	NO	
8	RATCHET ASSY, STat CW MAKE UP PUMP	0.56	NO	NA	NA	NO	
9	CI GATE VALVE 125 NB RISING SPINDLE TYPE	0.09	NO	NA	NA	NO	
10	CI GATE VALVE 125 NB RISING SPINDLE TYPE	0.09	NO	NA	NA	NO	
11	DRIVE ASSY,HIVELM,ISOLATOR	40.98	NO	NA	NA	NO	
12	TRANSMITTER PRESSURE 1151 GP 20C1	0.00	NO	NA	NA	NO	
13	DRIVE ASSY,HIVELM,ISOLATOR	24.59	NO	NA	NA	NO	
14	DRIVE ASSY,HIVELM,ISOLATOR	40.98	NO	NA	NA	NO	
15	DRIVE ASSY,HIVELM,ISOLATOR	40.98	NO	NA	NA	NO	
16	GATE V/V KAW-12B-05-FM364	0.00	NO	NA	NA	NO	
17	DRIVE ASSY,HIVELM,ISOLATOR	24.59	NO	NA	NA	NO	
18	SMART DP TRANSMITTER: 0-20000MMWC	0.55	NO	NA	NA	NO	
19	SMART PR.TRANSMITTER,RANGE:0-250KG/CM2	0.22	NO	NA	NA	NO	
20	PR TRANSMITTER:-1 TO 30KSC,1/2"NPT,24V	0.25	NO	NA	NA	NO	
Grand Total A+B		161.17					

(Petitioner)

PART 1

FORM-18

Non Tariff Income

Name of the Petitioner :	**NTPC Limited**
Name of the Generating Station :	**Kawas**

Amount in Rs Lakh

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from rent of land or buildings	13.04	12.74	10.26	17.16	13.37
2	Income from sale of scrap	-	12.06	13.31	4.39	7.41
3	Income from advertisements	-	-	-	-	-
	Total*	**13.04**	**24.80**	**23.57**	**21.55**	**20.78**

PETITIONER

** Non tariff income has to be shared on 50:50 basis with beneficiaries. Hence 50 % of non tariff income is shown here.*

PART I

FORM-19

Details of Water Charges for Period 2019-24

Name of the Petitioner :	NTPC Limited
Name of the Generating Station :	KAWAS

S. No.		Details of Water charges			Quantity allowed	Normative consumption at 85% PLF	Rate specified (as per Govt. notification or agreement for industrial use/drinking)	Spillage of water (in percentage)	Amount Claimed
	FY	Name of source	Quantity consumed (MCM)	Amount (in Rs Lakhs)	Unit (in MCM)	Unit (MCM)	Unit (Rs/m3)	%	(in Rs Lakhs)
1	2019-20	Tapti	2.08	573.83	3.00	NA	28.53/3.45	-	573.83
2	2020-21		1.73	534.43	2.10	NA	31.38/3.80	-	534.43
3	2021-22		1.51	430.80	2.10	NA	34.52/4.18	-	430.80
4	2022-23		0.76	262.20	0.80	NA	37.97/4.59	-	262.20
5	2023-24		0.80	229.26	0.80	NA	30.32/4.59	-	229.26

(Petitioner)

PART 1

FORM-20

Details of Statutory Charges

Amount in Rs Lakh

Name of the Petitioner NTPC Ltd

Name of the Generating Station: Kawas

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
HAJIRA TAX*	46.03	48.50	50.71	43.60	114.49
Total	**46.03**	**48.50**	**50.71**	**43.60**	**114.49**

(Petitioner)

* Tax paid to Hajira industrial area under Govt. of Gujarat.

ANNEXURE-IA

Sub : Reconciliation of Additional Capitalisation with Audited Balance Sheet for the year 2019-24 (Kawas)

Summary of Gross Block reconciliation (2019-20)

Name of Station: Kawas GPS — Amount in Rs. lakh

Sr. No.	Particular	TOTAL GROSS BLOCK	ST-I	ST-II
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	92146.93	92145.49	1.44
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS	86656.52	86655.08	1.44
3	Addition During the Year (1-2) (Ind-AS)	5490.41	5490.41	0.00
4	Ind-AS Adjustment	-1329.31	-1329.31	0.00
5	Addition During the Year (3+4) (IGAAP)	4161.09	4161.10	0.00

Summary of Gross Block reconciliation (2020-21)

Name of Station: Kawas GPS — Amount in Rs. lakh

Sr. No.	Particular	TOTAL GROSS BLOCK	ST-I	ST-II
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	93373.32	93371.88	1.44
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS	92146.93	92145.49	1.44
3	Addition During the Year (1-2) (Ind-AS)	1226.39	1226.39	0.00
4	Ind-AS Adjustment	-570.57	-570.57	0.00
5	Addition During the Year (3+4) (IGAAP)	655.82	655.82	0.00

Summary of Gross Block reconciliation (2021-22)

Name of Station: Kawas GPS — Amount in Rs. lakh

Sr. No.	Particular	TOTAL GROSS BLOCK	ST-I	ST-II
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	95910.95	95909.51	1.44
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS	93373.32	93371.88	1.44
3	Addition During the Year (1-2) (Ind-AS)	2537.63	2537.63	0.00
4	Ind-AS Adjustment	-694.56	-694.56	0.00
5	Addition During the Year (3+4) (IGAAP)	1843.08	1843.08	0.00

Summary of Gross Block reconciliation (2022-23)					
Name of Station: Kawas GPS					Amount in Rs. lakh
Sr. No.	Particular	TOTAL GROSS BLOCK	ST-I	ST-II	56 MW Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	131882.27	102141.14	1.44	29739.68
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS	95910.95	95909.51	1.44	0
3	Addition During the Year (1-2) (Ind-AS)	35971.32	6231.63	0.00	29739.68
4	Ind-AS Adjustment	-1365.44	-1365.44	0.00	0
5	Addition During the Year (3+4) (IGAAP)	34605.88	4866.20	0.00	29739.68
Summary of Gross Block reconciliation (2023-24)					
Name of Station: Kawas GPS					Amount in Rs. lakh
Sr. No.	Particular	TOTAL GROSS BLOCK	ST-I	ST-II	56 MW Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	132639.93	102894.24	1.44	29744.25
2	Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS	131882.27	102141.14	1.44	29739.68
3	Addition During the Year (1-2) (Ind-AS)	757.66	753.10	0.00	4.57
4	Ind-AS Adjustment	-53.99	-53.99	0.00	0
5	Addition During the Year (3+4) (IGAAP)	703.67	699.11	0.00	4.57

PART-I
FORM- A
Rs. In lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kawas GPS
COD	1.11.1993
For Financial Year	2019-20

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2019-20)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per ICAAP	Un-discharged Liability	Cash basis	IDC included in col. 5	
1	2		3	3A	3B = 3+3A	4	5=(3B-4)	6	7
A	Claims								
1	Inert Gas Fire Extinguishing system	AGNI'S FIRe PROTECTION PVT LTD	144.48	0.00	144.48	4.00	140.48	0.00	Justification given in Form-3
2	1 MWp Floating PV solar	SHREE CHINTAMANI MULTILAYER	577.24	0.00	577.24	122.39	453.85	0.00	
3	Separation of storm water & effluent drains Effluent recycling scheme	EFFWA INFRA & RESEARCH PVT LTD	717.28	0.00	717.28	84.95	632.33	0.00	
4	LED installation in Plant		22.84	0.00	22.84	0.00	22.84	0.00	
5	Capitalisation of MBOAs	Misc Vendors	125.48	0.19	125.67	8.20	117.47	0.00	
6	De-Capitalisation of MBOA (part of capital cost)		-9.38	-86.73	-96.11	0.00	-96.11	0.00	
7	Decapitalisation of Spares (part of Capital Cost)		-10.46	-85.56	-96.01	0.00	-96.01	0.00	
8	Cost Adjustment		-34.47	0.00	-34.47	0.00	-34.47	0.00	
	TOTAL claim- A		1542.99	-172.09	1370.90	220.47	1150.43	0.00	
B	Exclusions								
1	Less ERV		1455.05	0.00	1455.05	0.00	1455.05		Justification given in Form-A
2	Capital Spares		1368.45	0.00	1368.45	248.30	1120.45		
3	Inter Unit Transfer		0.48	-0.30	0.18	0.00	0.18		
4	Reversal of Liability		-2.84	0.00	-2.84	-2.84	0.00		
5	Decap of MBOAs-Not part of Capital Cost		-15.88	-13.02	-28.90	0.00	-28.90		
6	Capital Overhaul		1143.00	-1143.00	0.00	0.00	0.00		
	Plant and Machinerius (P&M)								
1	Real Time Data Transmission Solution		0.26	0.00	0.26	0.00	0.26	0.00	
	Total P&M		0.26	0.00	0.26	0.00	0.26	0.00	
	Total Exclusions Claimed B		3947.32	-1167.22	2780.10	245.46	2548.74	0.00	
	Grand Total A+B		5490.31	-1339.31	4151.00	465.93	3697.16	0.00	

PETITIONER

PART-I
FORM-A
Rs. In lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kawas GPS
COD	1.11.1999
For Financial Year	2020-21

Sl. No.	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2020-21)						Justification
			Accrual basis as per Note 3	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 5	
1	2		3	3A	3B = 3+3A	4	5=3B-4	6	7
A	Claim								
1	RO Plant		-13.58	0.00	-13.58	0.00	-13.58	0.00	
2	Ultra Filtration System Drinking Water Clarifier		-1.99	0.00	-1.99	0.00	-1.99	0.00	
3	Separation of storm water & plant effluent drains Effluent recycling scheme	EFFWA INFRA & RESEARCH PVT LTD	10.73	0.00	10.73	0.00	10.73	0.00	Justification given in Form-9
4	MBOAs	Misc Vendors	111.62	0.00	111.62	5.73	105.89	0.00	
5	Decap of Spares- Part of Capital Cost		-6.69	-44.64	-51.33	0.00	-51.33	0.00	
6	Decap of MBOAs- Part of Capital Cost		-0.01	-0.12	-0.14	0.00	-0.14	0.00	
	TOTAL claim A		100.28	-44.77	55.51	5.73	49.78	0.00	
B	Exclusion								
2	Less ERV		-442.89	0.00	-442.89	0.00	-442.89	0.00	
3	Capital Spares	Misc Vendors	1,093.49	0.00	1,093.49	59.19	1,034.30	0.00	
4	Inter Unit Transfer		3.95	0.13	3.08	0.00	3.08	0.00	
5	Decap of Spares-Not part of Capital Cost		-37.91	-0.33	-37.24	0.00	-37.24	0.00	Justification given in Form-I
6	Decap of MBOAs-Not part of Capital Cost		-4.65	-0.43	-5.08	0.00	-5.08	0.00	Justification given in Form-I
7	Capital Overhauling		906.17	-906.17	0.00	0.00	0.00	0.00	Justification given in Form-K
B.1	Plant and Machineries (P&M)								
1	220KV Class Capacitive Voltage Transformer (CVT)	SIEMENS LTD	11.10	0.00	11.10	2.43	8.68	0.00	
2	220KV CURRENT TRANSFORMERS	ABB LIMITED	0.76	0.00	0.76	0.00	0.76	0.00	Justification given in Form-K
	Total Plant and Machineries (P&M)		11.86	0.00	11.86	2.43	9.43	0.00	
	Total Exclusion Claimed B		1128.11	-948.80	179.31	61.62	117.69	0.00	
	Grand Total A+B		1228.39	-993.57	234.82	67.35	167.47	0.00	

(Petitioner)

PART-I
Annexure-6

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1993
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work/Equipment	Party Name	ACE Claimed (Actual)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Automatic Generation Control (AGC) System	ABB India Limited	41.71	0.00	41.71	41.70	0.01	0.00	
2	Chlorine Dioxide dosing System (ClO2) in CW pump house and Raw water pump house.	VASU CHEMICALS LLP	563.70	0.00	563.70	90.49	473.22	0.00	
3	LED Installation in plant	ENERGY EFFICIENCY SERVICES LTD	4.76	0.00	4.76	0.00	4.76	0.00	
4	MBOAs: Hospital Related Items	GENWORKS HEALTH PRIVATE LIMITED SGM TRADERS	3.59	0.00	3.59	0.00	3.59	0.00	
5	MBOAs : Plant & Machinery	APPLIED TECHNO SYSTEMS, SHALEEN DECOR & Others	2.42	-	2.42	-	2.42	0.00	Justification given in Form-9
6	MBOAs : Furniture & Fixtures		27.26	-	27.26	-	27.26	0.00	
7	MBOAs : Other Office Equipments		84.64	-	84.64	58.06	26.57	0.00	
8	MBOAs : EDP, WP Machines & Soocom Equipments		18.07	0.26	18.33	0.77	17.56	0.00	
9	MBOAs : Electrical Installations		14.06	-	14.06	-	14.06	0.00	
10	MBOAs : Software		0.79	-	0.79	-	0.79	0.00	
11	Decap of Spares : Part of Capital Cost		-67.02	-589.11	-656.13	0.00	-656.13	0.00	
12	Decap of MBOAs : Part of Capital Cost		-0.16	-1.45	-1.61	0.00	-1.61	0.00	
	Total Claim for the year A		693.82	-590.30	103.51	191.02	-87.50	0.00	
B	Exclusions								
1	Less FERV		505.98	0.00	505.98	0.00	505.98	0.00	
2	Inter Unit Transfer		-14.90	-0.65	-15.55	0.00	-15.55	0.00	Justification given in Form-K
3	Capital Spares	Various Vendors	1,362.61	0.00	1,362.61	1.67	1,360.94	0.00	
4	Decap of MBOAs : Not Part of Capital Cost	Various Vendors	-10.27	-103.42	-113.69	-	-113.69	0.00	
	Total Exclusions claimed B		1,843.42	-104.25	1,739.37	1.67	1,737.68	0.00	
	Grand Total (A + B)		2,537.64	-694.55	1,843.08	192.69	1,650.40	-	

(Petitioner)

PART-I
Annexure-A

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1992
For Financial Year	2022-23

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual)						Justification
			Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Automatic Generation Control System (AGC)	ABB India Ltd	-0.01	-	-0.01	-	-0.01	-	Justification given in Form-5
2	Integrated Security System for Kawas Plant	TATA ADVANCE SERVICES LIMITED	1,841.68	-	1,841.68	102.00	1,739.68	-	
3	Chlorine Dioxide dosing System (ClO2) in CW pump house and Raw water pump house	LARSEN TOUBRO LIMITED	0.45	-	0.45	-	0.45	-	
4	M&OAs : Plant & Machinery	Siemens, MAHAVIR POLYCRAFT, Sanmarco Digital	51.27	-	51.27	1.17	50.10	-	
5	M&OAs : Other Office Equipment	AVR, M. Sharadh Engg	14.40	-	14.40	1.42	12.97	-	
6	M&OAs : EDP, WP Machines & Telecom Equipments	HITACHI (INDIA) LANDMARK (I)	75.31	-	75.31	-	75.31	-	
7	M&OAs : Construction Equipment	M/S DSTS STUDD Company	6.48	-	6.48	-	6.48	-	
8	M&OAs : Communication Equipment	EMARTON Computers	2.93	-	2.93	-	2.93	-	
9	M&OAs : Software	[illegible] Software Ltd	1.00	-	1.00	-	1.00	-	
10	M&OAs : Hospital Items		1.30	-	1.30	-	1.30	-	
11	Hydrogen Blending with Natural Gas	[illegible] & M COMPANY	186.16	-	186.16	61.29	124.87	-	
12	Decap of Spares : Part of Capital Cost		-7.18	-50.67	-57.85	-	-57.85	-	
13	Decap of M&OAs: Part of Capital Cost		-0.02	-0.25	-0.27	-	-0.27	-	
	Total Claim A		2,347.97	-50.92	3,097.05	165.87	1,931.18	-	
B	Provisions								
1	Loan ERV	------	1,346.57	-	1,346.57	-	1,346.57	-	Justification given in Form-5
2	Inter Unit Transfer (IUT)	------	49.06	-	49.06	-	49.06	-	
3	Capital Spares	Various Parties	1,532.52	-	1,532.52	296.12	1,236.40	-	
4	Decap of Spares : Not Part of Capital Cost		-34.22	-	-34.22	-	-34.22	-	
5	Decap of M&OAs : Not Part of Capital Cost		-24.79	-0.00	-24.78	-	-24.78	-	
6	Capital Overhauling		1,314.52	-1,314.52	-				
	Total B		4,883.66	-1,314.52	2,869.14	296.12	2,573.02	-	
	Grand Total (A + B)		6,231.63	-1,365.44	4,866.20	461.99	4,424.20	-	

(Petitioner)

PART-I
ANNEXURE-A

Name of the Petitioner	[illegible]
Name of the Generating Station	[illegible]
COD	[illegible]
For Financial Year	2022-24

Amount in [illegible]

Sl. No.	Head of Work / Equipment	Party Name	A/C Claim (Admitted)						Justification
			Amount Sought as per Form-9 of IA	IND AS Adj	Amount Sought as per IGAAP	On Deferred Liability Included in col. 3B	Cash basis	IDC Included in col. 3B	
1	2	2A	3	3A	3B=3+3A	4	5=3B-4	6	7
A	Claim								
1	Hydrogen blending with Natural Gas	[illegible]	0.00	-	0.00	-	0.00	-	
2	Interest on Normative Loan	[illegible]	3.41	-	3.41	-	3.41	-	
3	Opening and closing Spares (CI./Cl.) in Cost plus generation and Rate under plus power	[illegible]	0.00	-	2.08	2.08	-	-	
4	Additional Capitalisation (Excl. FERV)	[illegible]	51.19	-	51.19	11.95	39.24	-	
5	Decapitalisation - Part of Capital Cost	[illegible]	-3.52	-28.59	-31.11	-	-31.11		
6	Decapitalisation MBOAs - Part of Capital Cost	[illegible]	-0.08	-2.00	-2.08	-	-2.08		
7	MBOAs - Plant & Machinery	ELECTRONIC SCALES PVT. LTD.	21.87	-	21.87	9.75	21.12		Justification given in Form-9
8	MBOAs - Furniture & Fixtures	NATIONAL PLASTIC INDUSTRIES LTD. STEEL PAD CORPORATION	0.47	-	1.47	-	1.47	-	
9	MBOAs - Other Office Equipment	KUPP EMP CONSUMER CO-OP SOC LTD. MOOTI LABS INDIA PVT. LTD. HEPA (ISO) Vol. & Others	22.14	-	22.14	0.26	21.88	-	
10	MBOAs - SDE, WP Machines & Vehicles Equipment	TEAM COMPUTERS PVT. LTD.	21.26	-	21.26	1.44	19.82	-	
11	MBOAs - Communication Equipment	[illegible]	1.21	-	1.21	-	1.21	-	
	Total Claim for the part A		125.15	-28.59	96.56	25.48	73.07	-	
B	Exclusions								
1	Other Additions (Balancing/Add)	[illegible]	19.41	-	19.41	2.48	16.97	-	
2	Depreciation Related Items	[illegible]	2.04	-	2.04	1.15	0.89	-	
3	Interest Transfer (I.D.C.)		271.10	-	271.10	-	271.10	-	
4	Person Spares	[illegible]	554.57	-	554.57	49.94	505.13	-	Justification given in Form-9
5	Decap of Spares - Not Part of Capital Cost	Vendors Vendors	-1.53	-	-1.53	-	-1.53	-	
6	Decap of MBOAs - Not Part of Capital Cost	Vendors Vendors	-43.0*	-0.64	-43.91	-	-43.91	-	
7	Capital Overhauling	Vendors Vendors	24.96	-24.96	-	-	-	-	
	Total Exclusions claimed B		827.47	-25.60	802.37	53.57	748.82	-	
	Grand Total (A + B)		753.10	-53.99	699.11	79.05	632.19	-	

(Petitioner)

PART-I
FORM-I

Details of Assets Decapitalised during the period 2019-20

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kudgi STPP
Code	1111.1660
For Financial Year	2019-20

Amount in Rs. Lakh

S.N	Name of the Asset	Nature of decapitalisation (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised (As per note 5 of 52)	Vet.Alt Adj.	As per MAAP	Year Put to use	Depreciation recovered till date of decapitalisation if claimed	Whether covering RoE at the normal rate of weightage average rate of interest as later
Decap of Assets - part of capital cost								
1	Steel	Claimed in additional capital expenditure	0.04	1.31	1.35	1991-92	1.44	RoE at normal rate
2			1.75	15.58	17.33	1992-93	15.58	
3			0.00	39.21	39.21	1993-94	37.58	
4			0.00	3.70	3.70	1992-93	3.46	
5			1.77	15.91	17.68	1992-94	15.91	
6			0.00	8.25	8.75	1992-93	8.71	
7			0.00	5.43	5.43	1994-95	4.9	
8			0.13	8.10	8.23	1994-95	8.22	
9			0.97	13.91	19.08	1995-96	17.91	
10								
	TOTAL Decap of work during 2019-20 : part of capital cost		10.38	96.04	96.41	-	96.61	

PART-I
FORM-II

Details of Assets Decapitalised during the period 2019-20

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kudgi STPP
Code	1111.1850
For Financial Year	2019-20

Amount in Rs. Lakh

S.N	Name of the Asset	Nature of decapitalisation (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised (As per note 5 of 52)	Vet.Alt Adj.	As per RAMP	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks	Whether working RoE at the normal rate of weightage, average rate of interest on date
Details of FRAs for part of capital cost								
a	Vehicle- SUV, MP machines & SATCOM equipment							
1	Vehicle- SUV, MP machines & SATCOM equipment	Claimed under exclusion	0.69	7.98	8.67	1994-95	8.67	RoE at normal rate
	Sub Total a		0.69	7.98	8.67		8.67	
b	Vehicle- Furniture and fixtures							
1			0.31	4.66	4.96	1992-93	3.96	
2			0.47	0.27	0.74	1993-94	0.47	
3	Vehicle- Furniture and fixtures	Claimed under exclusion	0.08	0.02	0.10	1994-95	0.01	RoE at normal rate
4			0.03	0.13	0.16	1995-96	0.16	
5			0.04	0.37	0.41	1996-97	0.37	
6								
	Sub Total b		0.93	5.39	6.77		5.98	
c	Vehicle- Vehicle equipment							
1	Vehicle- Vehicle equipment		0.08	0.03	0.11	1995-96	0.01	
		Claimed under exclusion	0.01	0.01	0.02	1996-97	0.02	RoE at normal rate
			0.33	1.92	2.18	1997-98	1.96	
	Sub Total c		4.37	5.04	2.31		1.94	
d	Vehicle- Other Office equipment							
1	Other Office equipment		0.04	0.14	0.18	1995-96	0.01	
2			0.18	1.74	1.92	1996-97	1.72	
3			0.38	3.41	3.79	1997-98	3.41	
4		Claimed under exclusion	0.08	0.01	0.10	1998-99	0.09	RoE at normal rate
5			0.01	0.11	0.12	1999-00	0.11	
6			0.09	0.11	0.19	2007-08	0.13	
7								
	Sub Total d		1.48	14.29	15.72	-	14.29	
e	Vehicle- Communication equipments							
1			4.33	46.84	51.17	1991-92	46.84	
2	Vehicle- Communication equipments		0.28	2.53	2.82	1993-94	2.53	RoE at normal rate
3			0.71	6.85	7.56	1994-95	6.85	
	Sub Total e		5.31	57.14	61.46		57.14	
	TOTAL of Group of Vehicles (a+b+c+d+e)		8.36	83.15	86.17		87.30	

PART-I
FORM-I

Details of Assets De-capitalised during the period 2018-19

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kudgi STPP
Code	1111.1660
For Financial Year	2018-19

Amount in Rs. Lakh

S.N	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or an additional capital expenditure)	Original Value of the Asset Capitalised (As per note 3 of 6(i))	Vet.Ad.Adj.	As per RAMP	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks	Whether working NoD at the normal rate of weightage, average rate or allowed as per
Details of Assets de-capitalised during 2018-19 - Part part of capital cost								
Details of WB DAs - Part part of capital cost								
a	WB&A- EDP, WP machines & SAT/COS equipment							
1	WB&A- EDP, WP machines & SAT/COS equipment	Claimed under exclusion	0.71	0.40	7.11	2004-05	Disallowed by Hon'ble Commission in Order dated 20.12.2006 for 2004-09 period in Petition no 44/2006. Hence, de-capitalisation has been claimed under exclusion.	
2			1.62	0.02	1.64	2014-15	Claimed under exclusion in 14-19 tariff petition and the same allowed by CERC vide its order dtd. 14.09.2022 in petition no. 333-GT-2020. Hence, de-capitalisation has been claimed under exclusion.	
3			0.60	0.00	0.60	2015-16		
4			3.00	0.00	3.00	2016-17		
	Sub Total a		15.34	0.41	15.67		-	
b	WB&A- Furniture and fixtures							
1		Claimed under exclusion	0.00	0.10	0.10	1999-20	Disallowed by Hon'ble commission in Order dated 19.05.2004 for 1999-2001 period in Petition no 20/1999. Hence, de-capitalisation has been claimed under exclusion	
2			0.00	0.01	0.05	2002-07	Disallowed by Hon'ble commission in Order dated 20.12.2006 for 2004-09 period in Petition no 44/2006. Hence, de-capitalisation has been claimed under exclusion	
3			0.00	0.14	0.14	2007-08		
4	WB&A- Furniture and fixtures		0.00	0.01	0.01	2010-11	Claimed under exclusion in TU Pt no 346/GT/2014 in 2009-14 period. The same was allowed by the Hon'ble commission vide its Order dated 15.02.2017.	
5			0.00	0.00	0.00	2013-14	Claimed under exclusion in 14-19 tariff petition and the same allowed by CERC vide its order dtd. 14.09.2022 in petition no. 333-GT-2020.	
6			0.01	0.00	0.01	2019-20	Claimed under exclusion in the instant true up petition for the period 2019-24.	
	Sub Total b		0.08	0.27	1.29		-	

PART-I
FORM-I

Details of Assets De-capitalised during the period 2019-20

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kudgi STPP
COD	1.11.1963
For Financial Year	2019-20

Amount in Rs. Lakh

S.N	Name of the Asset	Nature of decapitalisation (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised (As per note 5 of 52)	Val.Ad.Adj.	As per RAFA*	Year Put to use	Depreciation recovered till date of decapitalisation/ Remarks	Whether working NoD at the normal rate of weightage, average rate or claimed as false
a	Mobile Hospital equipments							
1	Mobile Hospital equipments	Claimed under exclusion	0.10	0.01	0.01	2006-07	Disallowed by Hon'ble commission in Order dated 30.11.2009 for 2004-09 period in Petition no. (SA)09/2004 Hence de-capitalisation has been claimed under exclusion	
	Sub Total a		0.10	0.01	0.01			
c	Mobile Other Office equipment							
1			0.08	0.16	0.24	1998-99	Disallowed by Hon'ble commission in Order dated 30.04.2004 for 1998-2001 period in Petition no. 267/2003 Hence de-capitalisation has been claimed under exclusion	
2			0.08	0.37	0.44	1999-00		
3			0.24	0.37	1.21	2000-01		
4			0.09	0.21	0.27	2001-02	Disallowed by Hon'ble commission in Order dated 09.05.2006 for 2001-04 period in Petition no. 130/2005 Hence de-capitalisation has been claimed under exclusion	
5			0.31	1.19	1.49	2002-03		
6			0.06	0.31	0.46	2003-04		
7	Other Office equipment	Claimed under exclusion	0.00	0.00	0.00	2004-05	Disallowed by Hon'ble commission in Order dated 30.12.2008 for 2004-09 period in Petition no.44/2007 Hence de-capitalisation has been claimed under exclusion	
8			0.13	0.20	0.44	2006-07		
9			0.68	0.70	1.38	2007-08		
10			0.07	0.11	0.20	2011-12	Claimed under exclusion in TU Petition no.(s) 281/TT/2014 in 2009-14 tariff period. The matter was remanded by the Hon'ble commission vide its Order dated 15.03.2017	
11			0.04	0.10	1.00	2012-13		
12			0.11	0.01	0.13	2013-14		
13			1.34	0.00	1.34	2019-20	Claimed under exclusion in the instant true up petition for the period 2019-24	
1	Sub Total c		3.00	0.00	4.76	-	-	

PART-I
FORM-I

Details of Assets Decapitalised during the period 2018-19

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kudgi STPP
Code	1111.1660
For Financial Year	2018-19

Amount in Rs. Lakh

S.N	Name of the Asset	Nature of decapitalisation (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised (As per note 5 of 52)	Vet.Ad.Adj.	As per RAAF	Year Put to use	Depreciation recovered till date of decapitalisation Remarks	Whether working NoD at the normal rate of weightage average rate of interest as date
a	Whole Construction equipments							
1	Whole Communication equipments		0.15	0.00	0.75	2020-21	Disallowed by Hon'ble commission in Order dated 08.08.2008 in Petition No.165 /2008 for the period from 2001-04 to 2004-09 as the same has been claimed under exclusion	
	Sub Total-1		0.15	0.00	0.75			
	TOTAL of Diesel of Whole (not part of capital work)		15.00	10.02	23.60			
	Grand Total of Group of assets in 2018-19		15.87	181.47	221.11	-	173.79	

(Petitioner)

PART-I
FORM- I

Details of Assets De-capitalised during the period 2020-21

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kawas GPS
COD	1.11.1998
For Financial Year	2020-21

Amount in Rs. Lakh

SN	Name of the Asset	Nature of de-capitalization (whether claimed under exemption or as additional capital expenditure)	Original Value of the Asset Capitalized (As per note 2 of BS)	Ind AS Adj.	As per rGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	Whether existing RoE at the normal rate of weightage average rate of interest on loan
Decap of Spares: part of capital cost								
1	Spares	Claimed under additional capital expenditure	0.03	0.26	0.31	31.03.1995	0.28	RoE at normal rate
2			0.88	7.95	8.81	31.03.1994	7.93	
3			0.16	1.40	1.55	31.03.1994	1.40	
4			1.06	9.55	10.61	02.04.1993	9.55	
5			1.73	4.59	6.32	31.03.1998	5.69	
6			1.29	11.62	12.92	31.03.1994	11.62	
7			0.53	0.98	1.51	31.03.1995	1.36	
8			0.04	0.36	0.40	02.04.1994	0.36	
9			0.88	7.92	8.80	31.03.1995	7.92	
	TOTAL Decap of spares : part of capital cost		6.40	44.64	51.25		58.10	
Decap of MBOAs: part of capital cost								
a	MBOA							
	MBOAs	Claimed under additional capital expenditure	0.01	0.12	0.14	31.03.1994	0.13	RoE at normal rate
	Sub Total a		0.01	0.12	0.14		0.13	
	TOTAL of Decap of MBOAs: Part of capital cost		0.01	0.12	0.14		0.13	

Decap of Spares : Not part of capital cost								
1	Spares	Claimed under evaluation	13.30	4.56	17.85	10.06.2010	Claimed as spares under exclusion in True up Petn 346/GT/2014 in 2009-14 period. The same was allowed by the Hon'ble commission vide its Order dated 13.03.2017, hence kept under exclusion.	
2			0.08	0.07	0.16	21.09.2012		
3			0.05	0.49	0.54	20.05.2011		
4			18.46	4.58	23.04	31.03.2013		
5			3.54	8.54	12.78	31.03.2013		
6			2.18	0.69	2.87	20.05.2014	Claimed as spares under exclusion in 14-19 tariff petition and the same allowed by CERC vide its order dtd. 14.05.2022 in petition no. 253-GT-2020, hence kept under exclusion	
	TOTAL Decap of spares: Not part of capital cost		37.01	19.32	57.24			
Decap of MBOAs: Not part of capital cost								
a	MBOA- EDP, WP machines & SATCOM equipment							
1	MBOA- EDP, WP machines & SATCOM equipment	Claimed under exclusion	0.43	0.08	0.51	03.10.2014	Claimed under exclusion in 14-19 tariff petition and the same allowed by CERC vide its order dtd. 14.05.2022 in petition no. 253-GT-2020, hence kept under exclusion.	
2			0.50	0.00	0.50	24.08.2016		
3			0.50	0.00	0.50	24.08.2016		
4			0.57	0.00	0.57	19.10.2016		
5			0.53	0.00	0.53	23.08.2016		
6			0.53	0.00	0.53	23.08.2016		
7			0.52	0.00	0.52	29.07.2016		
8			0.52	0.00	0.52	09.09.2016		
	Sub Total a		4.07	0.80	4.15			
b	MBOA- Vehicles including speedboats							
1	MBOA- Vehicles including speedboats	Claimed under exclusion	0.29	0.18	0.47	04.12.2007	Disallowed by Hon'ble commission in Order dated 30.12.2009 for 2004-08 period in Petition no 44/2009. Hence its decapitalisation has been claimed under exclusion.	
2			0.29	0.17	0.46	04.12.2007		
	Sub Total b		4.65	0.35	0.93			
	Total Decap of MBOAs: not part of capital cost (a+b)		4.65	0.43	5.08			
	Total Decapitalisation : Part of Capital Cost		6.62	44.77	51.39			
	Total Decapitalisation : Not Part of Capital Cost		42.57	19.75	62.32	-		
	Total Decapitalisation of asset in 2020-21		49.18	64.52	113.70			
							(Petitioner)	

Form-I
Form-I

Details of Assets De-capitalised during the period 2021-22

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	KAYAMKULAM
COD	01.11.1999
Tariff Block Year	2021-22

Amount in Rs Lakh

SN	Name of the Asset	Details of the capitalisation with the admitted cost with justification for new additional capitalisation	Value of the Asset de-capitalised as per Note 2 of 10	Less: Adjustments	Undepreciated Value of the Asset de-capitalised as per Sl. 4 (v)	Year Put to use	Original cost incurred till date of decapitalisation	Weighted average life of the assets as per the norms of weighted average life of assets as per Form-I
A	Details of Assets Part of Capital Cost							
1	Spares	Capital value additional capitalisation	5.79	44.39	38.60	1999-00	44.39	As per actual life
2			26.25	46.85	161.32	1999-00	188.03	
	TOTAL Details of Assets Part of Capital Cost A		67.02	185.11	199.92		232.42	
B	Details of Assets Not Part of Capital Cost							
1	Spares	Claimed under Exclusion	-	-	-			
	TOTAL Details of Assets Part of Capital Cost B		-	-	-			
C	Details of URDAs as Part of Capital Cost							
1		Capital value additional capitalisation	0.00	0.00	0.00	1999-00	0.00	As per actual life
2			0.14	1.34	1.20	1999-00	1.34	
3			0.52	0.31	1.16	1999-00	0.31	
	TOTAL Details of URDAs as Part of Capital Cost C		0.66	1.65	2.36		1.65	
D	Details of URDAs as Not Part of Capital Cost							
1			0.00	2.44	2.44	2000-01		
2			0.00	5.22	5.22	2004-05		
3			0.00	12.10	12.10	2005-06		
4			0.00	66.97	66.97	2006-07		
5			0.00	0.42	0.42	2008-09		
6			0.00	6.21	6.21	2009-10		
7			0.00	1.88	1.88	2010-11		
8			0.00	1.79	1.79	2011-12		
9	MS Tube & Plates	Claimed under Exclusion	0.00	1.88	2.10	2012-13		
10			1.42	0.83	2.45	2013-14		
11			0.00	6.54	1.71	2014-15		
12			7.01	0.00	7.01	2015-16		
	TOTAL Details of URDAs Not Part of Capital Cost D		38.07	310.42	313.04			

Form-I
Form-I

Details of Assets De-capitalised during the period 2021-22

Name of the Petitioner	TPDC Ltd
Name of the Generating Station	KAPS #3&4
COD	01.11.2015
For Financial Year	2021-22

Amount in Rs Lakh

S.N	Name of the Asset	Details of de-capitalisation with date vis-à-vis whether on account of replacement or on additional capital expenditure	Value of the Asset de-capitalised as per Note 2 of 10	Depn. Rate as per Rule	Undepr. Value of the Asset de-capitalised as per Sr. 4 of 10	Year Put to use	Disposal Net proceeds and Date of decapitalisation	Whether retained /sold on the normal test of Weightage of scrap/ sale of material etc. Yes/ No
	TOTAL Depn. @ Regular Rate of capital cost A		47.70	7.85	696.12	-	650.52	
	TOTAL Depn. @Special Rate of capital cost B		-	-	-			
	TOTAL Depn. of MMDA: Part of Capital Cost C		0.16	1.63	1.63		1.45	
	TOTAL Depn. of MMDA: Part of Capital Cost D		10.27	1.63	115.91			
	TOTAL Depn. @ Regular Rate A+B		47.70	7.85	696.12		650.52	
	TOTAL Depn. of MMDA: C+D		10.43	1.63	115.91		1.45	
	TOTAL Depn. Consolidated A+B+C+D		58.13	6.58	812.03		651.97	

(Petitioner)

Details of Assets De-capitalised during the period 2022-23 — Part-I, Form-I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	KAWAS
COD	01.11.1993
For Financial Year	2022-23

Amount in Rs Lakh

SN	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2 of Sht	Indexation Adjustment	Original Value of the Asset de-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalisation	Whether saving Rs.0 is the earned rate of weightage average rate of interest on loan
A	Group of Assets: Part of Capital Cost							
1	Assets	Claimed under Add Cap	3.39	10.18	13.58	2005-06	17.58	(Petnet: Rs0
2			3.80	34.64	38.44	2005-11	34.64	
	Total A		7.18	50.67	57.86		52.06	
B	Group of Assets: Not Part of Capital Cost							
1	Spares	Claimed under Exclusion	34.33	-	34.33	2016-17	Under Capital spares as on cost part of capital cost and accordingly their decapitalisation are term kept under Exclusion Heads "CERC" by order dated 14.04.2022 in petition 235/GT/2020 for the tariff 2019-24	
	Total B		34.33	-	34.33			
C	Group of MBOAs: Part of Capital Cost							
	MBOAs: Bought Items	Claimed under Add Cap	0.97	0.27	0.27	2002-03	0.24	(Petnet: Rs0
	Total C		0.97	0.27	0.27		0.24	
D	Group of MBOAs: Not Part of Capital Cost							
1	MBOAs: Furniture & Fixtures		0.07	0.00	0.07	2014-15	These MBOAs were claimed under exclusion in 2014-19 and were not kept allowed by Hon'ble CERC' by order dated 14.04.2022 in petition no 235/GT/2020. As per Tariff Regulations, MBOAs are not allowed after cut off date hence claimed under exclusion	
2	MBOAs: EDP, WP Machines & Service Eqp	Claimed under Exclusion	0.32	-	0.32	2014-15		
3			0.00	-	0.01	2015-16		
4			5.36	-	5.36	2016-17		
5			17.15	-	17.15	2017-18		
6			2.48	-	2.48	2018-19		
7			0.67	-	0.67	2019-20		
	Total D		24.18	0.00	24.18			
	Total Group of Assets (A+B)		41.51	50.67	92.19			
	Total Group of MBOAs (C+D)		24.84	0.27	25.45			
	TOTAL Group of Assets		66.35	50.92	117.12	-	52.30	

(Petitioner)

Details of Assets De-capitalised during the period 2023-24

Name of the Distribution Licensee	[illegible]
Name of the Transmission Licensee	[illegible]
FY-23	[illegible]
For Accounting Year	2023-24

(Amount in Rs Lakhs)

S.No	Name of the Asset	Particulars of the Distribution Licensee and Transmission Licensee to whom Assets were transferred on De-capitalisation	Value of the Asset de-capitalised as per Year End Audit	GFA/R Adjustment	Weighted Period of the Asset de-capitalised as per AS-10	Year End Amount	Justification for non-recovery of balance of the capitalised cost	Whether existing Tariff of the normative rate of recovering existing capitalised cost is sufficient to cover
A	[illegible]							
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
B	[illegible]							
1	[illegible]	[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	
C	[illegible]							
a	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
b	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
c	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
D	[illegible]							
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	[illegible]		[illegible]	[illegible]	[illegible]		[illegible]	

(Rs in Lakhs)

Part-I
Form-I

Reconciliation of capitalization claimed vis-à-vis books

(Amount in Rs Lakh)

Name of the Petitioner		NTPC Ltd				
Name of the Generating Station		KAWAS GPS				
COD		01.11.1993				
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	92,146.93	93,373.32	95,910.95	1,31,882.27	1,32,639.93
2	IND AS Adjustments					
2.1	Add: Adjustment of Accumulated Depreciation as on 01.04.2015	0.00	0.00	0.00	0.00	0.00
2.2	Less: Gross Block Adjustment with regarding to Accumulated Dep regarding Decapitalization	185.32	64.52	693.99	50.92	29.03
2.3	Less: Capital Spares Capitalized out of Inventory Sys Cir 126	0.00	0.00	0.00	0.00	0.00
2.4	Less: Capital Spares Capitalized out of Inventory Sys Cir 146	0.00	0.00	0.00	0.00	0.00
2.5	Add: Vendor Discounting credited to Gross block	0.19	0.00	0.26	0.00	0.00
2.6	Less: Total addition in capital OH asset class (including adjustments also)	1,143.90	506.17	0	1,314.52	24.95
2.7	Add/Less: Ind As Adjustment due to IUT	-0.30	0.13	-0.85	0.00	0.00
2.8	Add: Capital Spares Capitalized	0.00	0.00	0.00	0.00	0.00
	Subtotal IND AS ADJ (2a-2b-2c-2d+2e-2f) during the year	-1,329.33	-570.57	-694.58	-1,365.44	-53.99
	Total IND AS adjustment	1,34,279.99	1,33,709.42	1,33,014.86	1,31,649.43	1,31,595.44
3	Closing Gross Block as per IGAAP	2,26,426.92	2,27,082.74	2,28,925.82	2,63,531.70	2,64,235.37
4	Opening Gross Block as per IND AS	86,656.52	92,146.93	93,373.32	95,910.95	1,31,882.27
5	Add: Ind AS Adjustments	1,35,609.32	1,34,279.99	1,33,709.42	1,33,014.86	1,31,649.43
6	Opening Gross Block as per IGAAP	2,22,265.84	2,26,426.92	2,27,082.74	2,28,925.82	2,63,531.70
7	Total Additions as per books (G - 5 - 6)	4,161.08	655.82	1,843.08	34,605.88	703.67

PART-I
FORM- 6
Rs. In lac

Statement showing Items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kawas GPS
COD	1.11.1993
For Financial Year	2019-20

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5 = (3B-4)	6	(7)
B.0	Plant and Machinery (Real time data solution)	0.29	0.00	0.29	0.00	0.29	0.00	The items pertains to plant & machinery items beyond original scope and after cut off date, therefore kept under exclusion
B.1	Loan FRV	1455.05	0.00	1455.05	0.00	1455.05	0.00	NTPC is entitled to claim FERV on Foreign Currency Loans duly re-translated as per CERC Regulations 2019 and it is kept in the exclusions directly. Therefore, FERV has been kept under exclusion
B.2	Capital Spares	1369.45	0.00	1369.45	248.20	1120.25	0.00	Capital spares capitalized after the cut -off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
B.3	Inter Unit Transfer (IUT)							
1	Inter Unit transfer- Furniture & Fixture	-0.51	0.00	-0.51	0.00	-0.51	0.00	These IUTs are temporary in nature. As per practice, the Hon'ble Commission is not considering the temporary inter unit transfers for tariff, hence kept under exclusion.
2	Inter Unit transfer EDP, WP machines & SATCOM equipment	0.66	-0.30	0.69	0.00	0.69	0.00	
	Total Inter Unit Transfer	0.48	-0.30	0.18	0.00	0.18	0.00	
B.4	Decap of Spares - not part of Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00	As per Form-I
B.5	Liability reversal	-2.84	0.00	-2.84	-2.84	0.00		This pertains to liability reversal and has no impact on tariff, hence kept under exclusion.
B.6	Decap of R&M As not part of Capital Cost	-15.99	-13.00	-28.99	0.00	-28.99	0.00	As per Form-I
B.8	Capital Overhead	1143.99	-1143.99	0.00	0.00	0.00	0.00	This capital addition is on account of change in accounting system from IGAAP to INDAS, hence kept under exclusion.
	Total Exclusion Claimed	3947.11	-1157.29	2789.11	241.36	2547.75	0.00	

(Petitioner)

PART-I
FORM- K

Statement showing items/assets/works claimed under Exclusion

Amount in Rs. Lakh

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Kawas GPS
COD	1.11.1993
For Financial Year	2020-21

Sl. No.	Head of Work / Equipment		ACE Claimed under Exclusion						Justification
			Accrual basis as per Note 2	Incl. AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)		(3)	3A	3B = 3+3A	4	5=(3B-4)	(6)	(7)
1	Plant and Machineries		11.86	0.00	11.86	2.43	9.43	0.00	This item pertains to plant & machinery items beyond original scope and after cut off date, therefore kept under
2	Less: FERV		-445.80	0.00	-445.80	0.00	-445.80	0.00	NTPC is entitled to directly claim FERV on Foreign Currency Loans from the beneficiaries as per CERC Regulation 2019 and it is billed to the beneficiaries directly. Therefore, FERV
3	Capital Spares		1093.49	0.00	1093.49	59.19	1034.30	0.00	Capital spares capitalised, after the cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
B.4	Inter Unit Transfers								
1	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	to Simhadri	-0.13	-0.40	-0.53	0.00	-0.53	0.00	These IUTs are of temporary in nature. As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff, hence kept under exclusion
2	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	from Jhanor	1.03	0.00	1.03	0.00	1.03	0.00	
3	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	from Anta	0.52	0.00	0.52	0.00	0.52	0.00	
4	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	from Mauda	0.52	0.00	0.52	0.00	0.52	0.00	
5	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	from Rajmd	0.53	0.53	1.06	0.00	1.06	0.00	
6	Inter Unit Transfers - EDP, WP machines & SATCOM equipment	from WRHQ-II	0.48	0.00	0.48	0.00	0.48	0.00	
	Total Inter Unit Transfer		2.95	0.13	3.08	0.00	3.08	0.00	
B.5	Decap of Spares -Not part of Capital Cost		-37.91	-19.32	-57.24	0.00	-57.24	0.00	As per Form-I
B.7	Decap of MBOAs-Not part of Capital Cost		-4.65	-0.43	-5.08	0.00	-5.08	0.00	As per Form-I
B.8	Capital Overhauling		906.17	-506.17	0.00	0.00	0.00	0.00	This capital additions is on account of change in accounting w.e.f. 01.04.2020 from IGAAP to INDAS, hence kept under exclusion.
	Total Exclusion Claimed		1126.12	-525.98	600.31	61.62	538.69	0.00	

(Petitioner)

PART-I
Form-IC

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1992
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work/Equipment	ACE Claimed under exclusion						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per (GAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
1	Loan FERV	505.98	0.00	505.98	0.00	505.98	0.00	NTPC is entitled to directly claim FERV on foreign Currency Loans from the beneficiaries as per CERC Regulations 2019 and it is billed to the beneficiaries already. Therefore, FERV has been kept under exclusion.
2	Inter-Unit Transfer (IUT)							
a	From Barh to Kawas	2.12	0.00	2.12	0.00	2.12	0.00	These IUTs are of Depreciable in nature. As per practice, the Hon'ble Commission is not considering the recovery from user transfers for tariff, hence kept under exclusion
b	From Kawas to Faridabad	-2.14	0.00	-2.14	0.00	-2.14	0.00	
c	From Kawas to Rajpura	-2.15	-0.06	-2.01	0.00	-2.01	0.00	
d	From Kawas to Jhanjhari	-7.05	0.00	-7.05	0.00	-7.05	0.00	
e	From Kawas to Jagdishpur	-7.74	0.00	-7.74	0.00	-7.74	0.00	
f	From Kawas to WR HQ (I	-0.40	-	-0.40	0.00	-0.40	0.00	
g	From Talchar Super to Kawas	5.34	0.04	5.37	0.00	5.37	0.00	
h	From Vindhyachal to Kawas	2.50	-	2.50	0.00	2.50	-	
	Total IUT	-14.52	-0.02	-14.53	-	-14.53	-	
5	Capital Spares	1362.61	0.00	1362.61	1.67	1360.94	0.00	Capital spares claimed after the cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
6	Decap of MBOAs / Not Part of Capital Cost	-10.27	-103.48	-113.69	-	-113.69	0.00	As per Form-I
	Total Exclusions	1843.83	-104.35	1739.07	1.67	1737.98	-	
							-	(Petitioner)

PART-I
Form-K

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1992
For Financial Year	2022-23

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion					IDC included in col. 3B	Justification
		Accrual basis as per Note-2 of BS	IND AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis		
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
A								
1	Less FERV	1,246.57	-	1,246.57	-	1,246.57	-	NTPC is entitled to directly claim ERV on Foreign Currency Loans from the beneficiaries as per CERC' Regulations 2019 and it is billed to the beneficiaries directly. Therefore, FERV has been kept under exclusion.
2	Inter Unit Transfer (IUT)							
a	From Rajmd	44.00	-	44.00	-	44.00		These IUTs are of temporary in nature As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff. hence kept under exclusion.
b	to Sanhadri	-1.28	-	-1.28	-	-1.28		
c	from Sipat	2.10	-	2.10	-	2.10		
d	to kawas (employee PC transfer)	4.24	-	4.24	-	4.24		
3	Central Spares	1,532.52	-	1,532.52	296.12	1,236.40	-	Capital spares capitalized after the cut -off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
4	Decap of Spares : Not Part of Capital Cost	-34.22	-	-34.22	-	-34.22	-	As per Form-I
5	Decap of MBOAs : Not Part of Capital Cost	-24.78	-0.00	-24.78	-	-24.78	-	As per Form-I
6	Capital Overhauling	1,314.52	-1,314.52	-	-	-		This pertains to INDAS adjustment to Active at IGAAP value. Therefore kept under exclusion.
	Total Exclusions Claimed	4,083.66	-1,314.52	2,769.14	296.12	2,473.02	-	

(Petitioner)

PART-I
Form-K

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS
COD	01.11.1993
For Financial Year	2023-24

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed under exclusion						Justification
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	
1	2	3	3A	3B=3+3A	4	5=3B-4	6	7
1	Other Buildings (Parking Shed)	19.45	-	19.45	2.48	16.97	-	These works are beyond original scope of works and after the cut off date of station and hence kept under exclusions. Hon'ble Commission may please allow the same.
2	Hospital Related items	2.09	-	2.09	1.13	0.96	-	
3	Inter Unit Transfer (IUT)							These IUTs are of temporary in nature. As per practice, the Hon'ble Commission is not considering the temporary inter unit transfers for tariff hence kept under exclusions. The Hon'ble CERC has already allowed exclusion
	from Kawas	269.44	-	269.44	-	269.44	-	
	Employee PC trf from Kawas	-0.64	-	-0.64	-	-0.64	-	
	Employee PC trf to Kawas	2.30	-	2.30	-	2.30	-	
	Total IUT	271.10	-	271.10	-	271.10	-	
5	Capital Spares	354.97		354.97	49.84	305.13	-	As per Tariff Regulations 2019, Capital Spares beyond cut off date is not allowed by Hon'ble CERC. Capital Spares was claimed in exclusions in 2014-19 petition 253/GT/2020 and same was allowed as exclusion by the Hon'ble Commission vide its order dated 14.4.22 at para 19. Hon'ble Commission is requested to please allow the same.
6	Decap of Spares - Not Part of Capital Cost	-1.33	-	-1.33	-	-1.33	-	As per Form 1
7	Decap of MBOAs- Not Part of Capital Cost	-43.27	-0.64	-43.91	-	-43.91	-	As per Form 1
8	Capital Overhauling	24.96	-24.96	-	-	-	-	This pertains to INDAS adjustment to arrive at IGAAP value
	Total Exclusions	627.97	-25.60	602.37	53.45	548.92	-	

(Petitioner)

Statement of Capital cost

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS CPP
Code	01.01.1993

SI. No.	Particulars	2019-20			2020-21			2021-22			
		Annual Basis	Pre-Discharged Liabilities	Cash Basis	Annual Basis	Pre-Discharged Liabilities	Cash Basis	Annual Basis	Pre-Discharged Liabilities	Cash Basis	Annual Basis
A	a) Opening Gross Block Amount as per books	2,22,251.41	461.75	2,21,999.76	2,24,612.29	736.00	2,23,876.29	2,27,042.58	125.13	2,26,941.23	2,29,911.49
	b) Amount of IDC in Above	2,137.88	-	2,137.88	2,137.88	-	2,137.88	2,137.88	-	2,137.88	2,137.88
	c) Amount of FC in Above	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in Above	1,189.27	-	1,189.27	6,965.52	-	6,965.52	6,117.52	-	6,117.52	6,621.50
	e) Amount of Hedging Cost in Above	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in Above	-	-	-	-	-	-	-	-	-	-
B	a) Addition in Gross Block Amount during the year (Projected)	1,750.89	177.66	1,573.23	2,103.31	47.13	2,056.18	2,034.34	60.39	1,973.95	2,893.34
	b) Amount of IDC in Above	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in Above	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in Above	1,823.63	-	1,823.63	-463.81	-	-463.81	915.98	-	915.98	1,245.97
	e) Amount of Hedging Cost in Above	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in Above	-	-	-	-	-	-	-	-	-	-
C	a) Addition in Gross Block Amount during the period (projected/actual) (Net)	7,637.84	20.03	7,617.81	362.50	-	362.50	410.26	130.18	477.99	7,113.58
	b) Amount of IDC in Above	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in Above	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in Above	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in Above	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in Above	-	-	-	-	-	-	-	-	-	-
D	a) Deletion in Gross Block Amount during the period	331.25	-	331.25	98.00	-	98.00	771.68	4.02	767.65	117.12
	b) Amount of IDC in Deletions	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in Deletions	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in Deletions	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in Deletions	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in Deletions	-	-	-	-	-	-	-	-	-	-
E	a) Closing Gross Block Amount as per books	2,29,418.29	659.43	2,28,759.05	2,27,748.81	783.13	2,26,965.68	2,28,911.49	785.13	2,28,126.41	2,37,777.09
	b) Amount of IDC in above	2,137.88	-	2,137.88	2,137.88	-	2,137.88	2,137.88	-	2,137.88	2,137.88
	c) Amount of FC in Above	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in above	3,012.90	-	3,012.90	6,501.71	-	6,501.71	7,033.50	-	7,033.50	7,867.47
	e) Amount of Hedging Cost in above	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in above	-	-	-	-	-	-	-	-	-	-

PART-I
FORM-1

(Amount in Rs Lakh)

2022-23		2023-24		
Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
2,67,115	2,28,656.31	2,91,277.70	69.74	2,77,245.27
-	2,137.05	2,137.05	-	2,137.05
-	-	-	-	-
-	6,431.37	7,870.07	-	7,870.07
-	-	-	-	-
-	-	-	-	-
28,642	1,346.13	598.41	98.43	301.19
-	-	-	-	-
-	-	-	-	-
-	1,346.57	-	-	-
-	-	-	-	-
-	-	-	-	-
161.17	1,982.21	2,215.13	35.41	899.24
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	137.17	52.83	-	52.83
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
697.45	2,13,346.22	2,54,476.77	364.88	1,34,211.15
-	2,137.05	2,137.05	-	2,137.05
-	-	-	-	-
-	7,870.07	7,870.07	-	7,870.07
-	-	-	-	-
-	-	-	-	-

(Petitioner)

Stat

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	KAWAS GPS
COD	01.11.1993

Sl. No.	Particulars	2019-20			2020-21	
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities
A	a) Opening CWIP as per books	659.00	435.04	223.96	214.50	-
	b) Amount of IDC in A(a) above					
	c) Amount of FC in A(a) above					
	d) Amount of FERV in A(a) above					
	e) Amount of Hedging Cost in A(a) above					
	f) Amount of IEDC in A(a) above					
B	a) Addition in CWIP during the period	1,083.44	-	1,083.44	1,401.34	672.78
	b) Amount of IDC in B(a) above					
	c) Amount of FC in B(a) above					
	d) Amount of FERV in B(a) above					
	e) Amount of Hedging Cost in B(a) above					
	f) Amount of IEDC in B(a) above					
C	a) Transferred to Gross Block Amount during the period	1,527.94	89.02	1,438.92	36.32	-
	b) Amount of IDC in C(a) above					
	c) Amount of FC in C(a) above					
	d) Amount of FERV in C(a) above					
	e) Amount of Hedging Cost in C(a) above					
	f) Amount of IEDC in C(a) above					
D	a) Deletion in CWIP during the period					
	b) Amount of IDC in D(a) above					
	c) Amount of FC in D(a) above					
	d) Amount of FERV in D(a) above					
	e) Amount of Hedging Cost in D(a) above					
	f) Amount of IEDC in D(a) above					
E	a) Closing CWIP as per books	214.50	-	214.50	1,579.51	672.78
	b) Amount of IDC in E(a) above					
	c) Amount of FC in E(a) above					
	d) Amount of FERV in E(a) above					
	e) Amount of Hedging Cost in E(a) above					
	f) Amount of IEDC in E(a) above					

PART-I
FORM- M

ement of Capital Works in Progress

(Amount in Rs Lakh)

2021-22				2022-23			2023-24		
Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
214.50	1,579.51	672.78	906.73	6,916.38	408.73	6,507.65	271.02	171.78	99.24
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	-		-	-	-	-	-	-	-
									-
728.56	5,947.05	170.81	5,776.24	-4,531.98	227.13	-4,759.11	193.59	10.55	183.04
	-	-	-	-	-	-			-
			-	-	-	-			-
			-	-	-	-			-
			-	-	-	-			-
	-		-	-	-	-			-
									-
36.32	610.18	132.18	477.99	2,113.38	161.17	1,952.21	219.73	20.49	199.24
			-	-	-	-			-
			-	-	-	-			-
			-	-	-	-			-
			-	-	-	-			-
			-	-	-	-			-
				-	-	-	-	-	-
				-	-	-	-	-	-
				-	-	-	-	-	-
				-	-	-	-	-	-
				-	-	-	-	-	-
									-
906.73	6,916.38	408.73	6,507.65	271.02	171.78	99.24	244.88	10.21	234.67
	-		-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	-		-	-	-	-	-	-	-

(Petitioner)

PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Kawas Gas Power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	1,02,439.07	1,02,338.42	1,03,191.53	1,03,522.86	1,03,621.46	1,05,098.92
2	Cumulative repayment of Normative loan up to previous year	82,313.31	87,424.91	92,659.34	98,178.89	1,03,465.41	1,05,098.92
3	Adj. in repayment due to liability discharge*	0.00	0.00	0.00	0.00	0.00	0.00
4	Adj. in repayment due to decap*	102.49	96.06	25.69	328.87	29.06	16.90
5	**Net Normative loan – Opening**	20,125.76	14,913.51	10,532.19	5,343.97	156.05	-
6	Add: Increase due to addition during the year / period	0.27	939.78	70.82	399.16	1406.51	74.95
7	Less: Decrease due to de-capitalisation during the year / period	-102.49	-96.06	-25.69	-328.87	-29.06	-16.90
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	1.57	9.39	286.21	28.31	100.01	93.95
10	Less: Repayment of Loan	5214.09	5330.49	5545.25	5615.39	1662.56	168.90
11	**Net Normative loan - Closing**	14,913.51	10,532.19	5,343.97	156.05	-0.00	-
12	**Average Normative loan**	17,519.63	12,722.85	7,938.08	2,750.01	78.03	-
13	Weighted average rate of interest (%)	6.7073	7.0385	6.2398	5.9508	6.8688	8.0228
14	**Interest on Loan**	**1175.09**	**895.50**	**495.32**	**163.65**	**5.36**	**0.00**
15	Cumulative repayment of Normative loan at the end of the period after adjustments	**87,424.91**	**92,659.34**	**98,178.89**	**1,03,465.41**	**1,05,098.92**	**1,05,250.91**

*Additional data

(Petitioner)

PART 1
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Kawas Gas Power Station**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite						
2	Cost of Main Secondary Fuel Oil						
3	Fuel Cost	10,382.84	13,012.46	12,446.22	7,331.53	48,974.97	1,00,967.12
4	Liquid Fuel Stock		211.92	29.54	19.23	3644.68	8737.13
5	O & M Expenses	1,106.35	1242.41	1202.22	1218.09	1274.09	1293.01
6	Maintenance Spares	3,982.85	4472.67	4328.01	4385.13	4586.74	4654.83
7	Receivables	28,146.35	24752.17	23770.25	15883.10	79915.88	160313.04
8	Total Working Capital	**43618.39**	**43691.63**	**41776.24**	**28837.08**	**138396.37**	**275965.12**
9	Rate of Interest	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**5888.48**	**5264.84**	**4699.83**	**3027.89**	**14531.62**	**33115.81**

Petitioner

Statement of Flow of Capital Liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Kawas GPS
COD 01.11.1993

S.No.	Party Name	Name of work	Year of creation of liability	Liability as on 31.03.2019	2019-20				2020-21				
					Addition	Reversal	payment	31.03.2020	Addition	Reversal	Payment	31.03.2021	Addition
	Admitted works												
a) For assets eligible for normal RoE													
1	BHEL-GE GTS	TURBINE GENERATOR GAS PROJECT M-F-GT2A	2014-15	1,78,28,527				1,78,28,527	0	0	1,78,28,527	0	
2	GAS TURBINE EFFICIENCY SWEDEN AB	Online Compressor Washing System Block - I	2015-16	33,22,746			2,51,311	30,71,435	0	0	17,38,666	13,32,769	0
3	AQUA DESIGNS INDIA PVT LTD	RO PLANT	2015-16	41,26,583			10,89,691	30,36,892	0	0	15,94,708	14,92,224	0
4	BHEL-GE GTS	TURBINE GENERATOR GPS PROJECT M-F-GT2A	2015-16	0				0	0	0	0	0	
5	Multiple Vendors	Ultra Filtration System Drinking Water Chiller	2017-18	3,35,934				3,35,934	0	0	3,35,934	0	
6	SHAKTI SUPER & RESEARCH PVT LTD	SEPARATION OF PLANT EFFLUENTS FROM STORM	2019-20		94,86,022			94,86,022	0	0	81,34,917	208108	0
7	Agnica Fire Protection Pvt ltd	Inert Gas Fire Protection system for R&M	2019-20		4,00,488			4,00,488	0	0	0	4,00,488	0
8	SHREE CHINTAMANI MEETCHEM WAARE ENG LTD, U.P SINGH & CO	1 MWp Floating PV Solar	2019-20		1,25,25,095			1,25,25,095	0	0	1,09,56,197	15,68,898	0
9	RHEAD TYEDOR LTD, PAN COMMUNICATION PVT LTD, PULSE TECH, TECH ONE, PUSHPA ELECTRONICS, ADINATH FURNITURE, RAVIS FITNESS STORE	MSMEs being claimed under 24(ix)	2019-20		8,20,303			8,20,303	0	0	6,38,199	1,82,205	0
10	SHALEEN DECOR,MEHULENDRA CORPORATION, EMARSON	MSMEs being claimed under 25(3)(a)	2020-21						673206	0	0	673206	0
11	ABB India Limited	Implementation of Automatic Generation Control (AGC) at NTPC Kawas	2021-22										41,69,747
12	VASU CHEMICALS LLP	Chlorine Dioxide system, CL112	2021-22										50,43,811
13	ANS COMPUTERS SOLUTIONS PVT LTD, PREMIER GLOBAL INC, RADHA KRISHNA CREATION, ORI CONTROL SERVICES	MSMEs being claimed under 25(3)(a)	2021-22										56,63,205
14	SOPAN O & M COMPANY	Hydrogen Blending with Natural Gas at Kawas	2022-23										

S.No.	Party Name	Name of work	Year of creation of liability	Liability as on 01.05.2019	2019-20				2020-21				
					Addition	Reversal	payment	31.03.2020	Addition	Reversal	Payment	31.03.2021	Addition
15	MINIMAC SYSTEM PVT LTD, Sammukha Digital Security System	M&O4 : Plant & Machinery under 25(2)(a)	2022-23										
16	Sourabh Engg & Graphics, I & Equipment, AMI	M&OAs: Other office Equipment under 25 (2)(a)	2022-23										
17	V#SU CHEMICALS LLP	Chlorine Dioxide system, CLO2	2023-24										
18	ELECTRONIC SCALES PVT LTD	M&OA : Plant & Machinery under 25(2)(a)	2023-24										
19	HEXA GEO SYSTEMS INTEGRATORS	M&OAs: Other office Equipment under 25 (2)(a)	2023-24										
20	TEAM COMPUTERS PVT LTD	M&OAs : IDP, WP Machines & Secom Equipment	2023-24										
21	ADITYA ENGINEERS	Replacement of AIR WASHERS UNITS OVMs and OVMs of NTPC Kawas.	2023-24										
	Total a			2,66,13,781	3,70,47,677	0	13,40,961	6,03,20,309	5,78,255	0	6,08,87,010	80,06,712	1,01,03,582

b) For assets eligible for RoE at weightage average rate of interest on loan

1	Tata Advanced System ltd, Petit Contractors, ASSENT Electrification Engineers	Integrated Security System for Kawas	2022-23										
	Total b			0	0	0	0	0	0	0	0	0	0
Being claimed under exclusion in 2019-20													
1	SIEMENS LTD	220KV Class Capacitive voltage Transformer (CVT)	2019-20		2,79,136			2,79,136	0	0	39,400	2,42,736	0
2	ABB LIMITED	220KV Class Capacitive Voltage Transformer (CVT)	2019-20		5,74,400			5,74,400	0	0	1,74,400	3,00,000	0
3	ABB LIMITED	LPTURBINE DIAPHRAGM COMPLETE WITH 8 NO STAGE	2019-20		87,98,076			87,98,076	0	0	87,98,076	0	
4	GE POWER INDIA LTD.	General Exciter Rotor Ring Assembly	2019-20		1,49,66,000			1,49,66,000	0	0	1,49,66,000	0	
5	BHEL-GE GTS	MS9001E EXHAUST FRAME,MS9001	2020-21					0	249067.99	0	0	2,49,068	0
6	SIEMENS LTD	220KV Class Capacitive Voltage Transformer (CVT)	2020-21						242736	0	0	2,42,736	0
7	(A) MI ENGINEERING WORKS, GE POWER SA/TECHGEAR, ATHENA TECHNOLOGI	Capital Spares	2020-21						3669885.33	0	0	36,69,885	0
8	KSB India ltd, BHEL, GE GLOBAL PRODUCTS GMBH,STEAM EQUIPMENT	Capital Spares	2021-22										1,67,277

S.No.	Party Name	Name of work	Year of creation of liability	Liability as on 31.03.2019	2019-20				2020-21				
					Addition	Reversal	payment	31.03.2020	Addition	Reversal	Payment	31.03.2021	Addition
8	BHEL, GE GLOBAL PARTS, ABB, SYNERGY SYSTEM, SERVO AYIS	Capital Spares	2022-23										
10	MEGHA CONSTRUCTION	Other Buildings (Parking Sheds for SSC Kaveri	2023-24										
11	A.K.SALES CORPORATION	Hospital Related Items	2023-24										
12	EASUN MR TAP CHANGERS PVT LTD, GE POWER INDIA LTD, BHEL	Capital Spares	2023-24										
	Total claim under exclusion during 2019-20			0	2,66,10,606	0	0	2,66,10,606	81,61,693	0	3,47,72,299	46,04,414	1,67,177
Non Admitted works 2016-19													
1	Cygnus Information Solutions,VALUE CHAIN SOLUTIONS INDIA,CREATIVE INFOTECH SOLUTION PVT LTD	MBOA and Spares	2014-15	1,32,636				1,32,636	0	0	1,32,636	0	
2	ARSH ELECTRONICS PVT LTD	MBOA and Spares	2015-16	8,86,734			5,28,428	3,67,906	0	0	3,67,906	0	
3		MBOA and Spares	2016-17	2,60,835		1,60,833	1,00,002	0					
4	ASHOK LEYLAND	MAKE 16 MT COWL CHASIS, FOAM TENDER	2016-17	0				0					
5	Silver Touch Technologies Ltd,MEGASTAR COMPUTER SERVICES,HIRAL TEKTRONIX PVT LTD	MBOA and Spares	2017-18	2,10,581		13,110	5,780	2,02,691	0	0	1,57,007	45,594	0
6	MATRUCHAYA ELECTRICALS, AMITY INFOSOFT PVT LTD,HEXXA GEO SYSTEMS INTEGRATORS,SIEMENS LTD,ABB INDIA LTD,RHEAD TYCOON LIMITED	MBOA and Spares	2018-19	70,40,691		1,10,170	29,22,570	40,19,991	0	0	21,60,384	18,59,607	0
Total capital liabilities non admitted 2016-19				85,38,877	0	2,84,113	36,51,780	47,19,984	0	0	28,17,933	19,05,191	0
	Grand Total Liability			3,41,72,668	4,66,67,283	2,84,113	48,95,742	7,55,60,096	47,34,938	0	6,78,81,749	1,25,13,266	1,92,58,840

PART I
FORM-5

Statement of Flow of I

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Kawas GPS
COD 01.11.1993

Amount in Rs

S.No.	Party Name	Name of Work	Year of creation of liability	2021-22			2022-23				2023-24			
				Reversal	Payment	as on 31.03.2022	Addition	Reversal	Payment	as on 31.03.2023	Addition	Reversal	Payment	as on 31.03.2024
	Admitted works													
a) For assets eligible for normal RoE														
1	BHEL-GE GTS	TURBINE GENERATOR GAS PROJECT M-F-G12A	2014-15											
2	GAS TURBINE EFFICIENCY,SWEDEN AB	On line Compressor Washing System Block - I	2015-16	0	0	13,32,769	0	0	0	13,32,769	0	0	0	13,32,769
3	EQUA BESTOS INDIA PVT LTD	RO PLANT	2015-16	0	1452224.26	0	0	0	0	0				
4	BHEL-GE GTS	TURBINE GENERATOR GAS PROJECT M-F-G12A	2015-16											
5	Multiple Vendors	Ultra Filtration System Drinking Water Chamber	2017-18											
6	DHWANI RIVER RESEARCH PVT LTD	SEPARATION OF PLANT EFFLUENTS FROM STORM	2019-20	0	398186	0	0	0	0	0	0	0	0	0
7	Agnica Fire Protection Pvt ltd	Inert Gas Fire Protection system for MAIN	2019-20	-401673		9,08,161	0	0	0	9,08,161	0	0	0	9,08,161
8	SHREE CHINTAMANI MULTILAZER WIRES ENG LTD, U P RNGH S CO	1 MWp Floating PV solar	2019-20	0	1519674	62,592	0	0	62592	0				
9	RHEAD TYCOON LTD, PAN COMMUNICATION PVT LTD,PULSE TECH, TECH ONE, PUSHPA ELECTRONICS, ADINATH FURNITURE, RAVIS FITNESS STORE	MSMEs being claimed under 252(1a)	2019-20	0	1,83,293	0	0	0	0	0				
10	SHALEEN DECOR,MEHULENDRA CORPORATION, EMARSON	MSEs being claimed under 253(1a)	2020-21	0	4,03,773	1,70,483	0	0	0	1,70,483	0	0	117737	52,746
11	ABB India Limited	Implementation of Automatic Generation Control (AGC) at NTPC Kawas	2021-22	0	0	41,80,747	0	0	33,24,503	8,56,244	0	0	0	8,56,244
12	VASU CHEMICALS LLP	Chlorine Dioxide system, CLIO	2021-22	0	0	90,45,611	0	0	52,73,361	37,72,250	0	0	0	37,72,250
13	ANB COMPUTERS SOLUTIONS PVT LTD, PREMIER GLOBAL INC, RADHA KRISHNA CREATION, AMI CONTROL SERVICES	MSMEs being claimed under 252(1a)	2021-22	0	0	55,83,265	0	0	56,33,002	2,40,303	0	0	16344	2,14,059
14	SOPAN O & M COMPANY	Hydrogen Blending Line Natural Gas at Kawas	2022-23				41,19,590	0	0	41,19,590	0	0	41,19,590	0

Amount in Rs

S.No.	Party Name	Name of item	Year of creation of liability	2021-22			2022-23				2023-24			
				Reversal	Payment	31.03.2022	Addition	Reversal	Payment	31.03.2023	Addition	Reversal	Payment	31.03.2024
15	MIKIMAC SYSTEM PVT LTD, Semmmstone Digital Security System	MBOA : Plant & Machinery under 25(2)(a)	2023-25				119980	0	0	1,19,980	0	0	0	1,19,980
16	Sourabh Engg & Graphics, J B Equipments, Alfi	MBOAs Other office Equipment under 25 (2)(a)	2023-24				1,42,247	0	0	1,42,247	0	0	93488	48758
17	VASU CHEMICALS LLP	Chlorine Dioxide system, CLO2	2023-24								607971	0	0	607971
18	EDTRONIC SCALES PVT LTD	MBOA : Plant & Machinery under 25(2)(a)	2023-24								375508	0	0	3,75,508
19	HEMA GEO SYSTEMS INTEGRATORS	MBOAs Other office Equipment under 25 (2)(a)	2023-24								35933	0	0	35,933
20	TEAM COMPUTERS PVT LTD	MBOAs : EDP, WP Machines & Telcom Equipment	2023-24								144124	0	0	1,44,124
21	ADITYA ENGINEERS	Replacement of AIR WASHERS UNITS (IV/Vb and DVXe of NTPC Kawas	2023-24								1192551	0	0	11,92,551
	Total a			-4,01,672	40,44,280	2,14,89,667	43,78,817	0	1,42,86,488	1,15,88,076	33,60,379	0	42,69,800	86,80,355
b) For assets eligible for RoE at weightage average rate of interest o														
1	Tata Advanced System Ltd, Pole Contractors, ARDUIT Electrification Engineers	Integrated Security System for Kawas	2022-23			0	1,02,08,469	0	0	1,02,08,469	0	0	90,51,862	11,56,607
	Total b			0	0	0	1,02,08,469	0	0	1,02,08,469	0	0	90,51,862	11,56,607
Being claimed under exclusion in 2010-24														
1	SIEMENS LTD	220KV Class Capacitive Voltage Transformer (CVT	2019-20	0	242730	600	0	0	600	0				
2	ABB LIMITED	220KV Class Capacitive Voltage Transformer (CVT)	2019-20	0	0	2,00,000	0	0	0	2,00,000	0	0	0	2,00,000
3	ABB LIMITED	GAS TURBINE DIAPHRAGM COMPLETE WITH 2 ND STAGE	2019-20											
4	GE POWER INDIA LTD.	Generator End on Collector Ring Assembly	2019-20											
5	BHEL GE GTS	MS9001E EXHAUST FRAME,MS9001	2020-21	0	60	249000	0	0	0	2,49,000	-	-	-	2,49,000
6	SIEMENS LTD	220kV Class Capacitive Voltage Transformer (CVT)	2020-21	0	0	242730	0	0	242730	0				-
7	LAXMI ENGINEERING WORKS, GE POWER SWITCHGEAR, ATHENA TECHNOLOGI	Capital Spares	2020-21	0	23,61,669	1308285.53	0	0	11,29,820	1,81,369	0	0	0	1,81,369
8	ESB India ltd, BHEL, GE GLOBAL PRODUCTS GMBH,STEAM EQUIPMENT	Capital Spares	2021-22	0	0	187277	0	0	95,106	72,171	0	0	0	72,171

Amount in Rs

S.No.	Party Name	Name of work	Year of creation of liability	2021-22			2022-23				2023-24			
				Reversal	Payment	31.03.2022	Addition	Reversal	Payment	31.03.2023	Addition	Reversal	Payment	31.03.2024
9	BHEL, GE GLOBAL PARTS, ABB, SYNERGY SYSTEM, SERVO AYS	Capital Spares	2022-23				2,96,12,077	0	0	2,96,12,077	0	0	23677620	6734457
10	MEGHA CONSTRUCTION	Other Buildings (Parking Sheds for ISC Kawas)	2023-24								246927	0	0	246927
11	A.K.SALES CORPORATION	Hospital Related items	2023-24								113278	0	0	113278
12	EASUN MP TAP CHANGERS PVT LTD, GE POWER SWGR LTD, BHEL	Capital Spares	2023-24								40,83,563	0	0	4083563
	Total claim under collation during 2019-24			0	38,03,788	21,67,893	2,96,12,077	0	14,65,358	3,03,14,613	59,45,188	0	2,56,77,520	1,47,82,281
Non Admitted works 2014-19														
1	Cygnus Information Solutions,VALUE CHAIN SOLUTIONS INDIA,CREATIVE INFOTECH SOLUTION PVT LTD	MBOA and Spares	2014-15											
2	ARSH ELECTRONICS PVT LTD	MBOA and spares	2015-16											
3		MBOA and Spares	2016-17											
4	ASHOK LEYLAND	MAKE-18 MT COMP. CHASS, FOAM TENDER	2016-17											
5	Silver Touch Technologies Ltd,MEGASTAR COMPUTER SERVICES,HIMAL TEKTRONIX PVT LTD.	MBOA and Spares	2017-18	0	0	45,594	0	0	0	45,594	0	0	45594	0
6	MATRUCHHAYA ELECTRICALS, AMITY INFOSOFT PVT LTD,HEXXA GEO SYSTEMS INTEGRATORS,SIEMENS LTD,ABB INDIA LTD,RHEAO TYCOON LIMITED	MBOA and spares	2018-19	0	220800	10,35,767	0	0	826052	10,98,719	0	0	0	10,09,719
Total capital liabilities non admitted 2014-19				0	2,20,800	10,81,361	0	0	8,26,052	10,98,309	0	0	45,294	10,09,719
Grand Total Liability				-4,01,673	68,68,878	2,53,14,921	4,41,99,363	0	1,63,77,866	5,31,36,418	79,91,567	0	3,43,44,036	2,64,83,949

PART I
FORM-T

Summary of issue involved in the petition

Name of the Company :		NTPC Limited				
Name of the Power Station :		Kawas Gas Power Station				
1	Petitioner:	NTPC Limited				
2	Subject	Approval of tariff of Kawas GPS (656.20 MW) for the period from 01.04.2019 to 31.03.2024 after True up				
3	Prayer: i)Approve revised tariff of Kawas GPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019. ii)Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner. iii) Pass any other order as it may deem fit in the circumstances mentioned above.					
4	Respondents Six(5) nos of respondents					
	Name of Respondents					
5	1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Madhya Pradesh 4.Electricity Deptt, Goa 5.DNHDDPDCL, UT of DNHDD					
	Cost (Approved cost) (In Rs Crore)					
	Claim	2019-20	2020-21	2021-22	2022-23	2023-24
	AFC (Rs Lakh)	42565.62	41374.10	39629.33	52344.38	72080.48
	Capital cost(Rs Lakh)	1,88,836.11	1,89,647.35	1,89,853.14	1,90,876.63	1,92,027.40
	Initial spare	N.A.				
	NAPAF (Gen)	85%				
	Any Specific					
						Petitioner

Annexure-A

Raj Pal
आर्थिक सलाहकार
Economic Adviser
Tel. No.:011-23715595
E-mail : raj.pal@nic.in

भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
श्रम शक्ति भवन, रफी मार्ग
SHRAM SHAKTI BHAWAN, RAFI MARG
नई दिल्ली 110001
NEW DELHI - 110001

DO NO.9/23/2014-EC

Dated :3rd August, 2017

Dear Sh Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17th September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

With regards,

Yours sincerely,

(Raj Pal)

Shri Gurdeep Singh,
CMD,NTPC,
Scope Complex,
Lodhi Road, New Delhi.

RIGHTTO INFORMATION

C & AG 2017

55

GPCB

GUJARAT POLLUTION CONTROL BOARD

PARYAVARAN BHAVAN
Sector-10-A, Gandhinagar-382 010
Phone : (079) 23226295
Fax : (079) 23232156
Website : www.gpcb.gov.in

In exercise of the power conferred under section-25 of the Water (Prevention and Control of Pollution) Act-1974, under section-21 of the Air (Prevention and Control of Pollution)-1981 and Authorization under rule 3(c) & 5(5) of the Hazardous Waste (Management and Handling & Trans boundary Movement) Rules'2008 framed under the Environmental (Protection) Act-1986. This Board is empowered to Grant CC&A.

And whereas Board has received consolidated consent application letter No:- 94864 dated:- 15/05/2015 for the **Consolidated Consent and Authorization** (CC & A) of this Board under the provisions / rules of the aforesaid Acts. Consents & Authorization are hereby granted as under:

CONSENTS AND AUTHORISATION:
(Under the provisions /rules of the aforesaid environmental acts)

To,
M/s. National Thermal Power Corporation Ltd.
Plot No:- Kawasgas Power Project,
P.O. Adityanagar,
Surat:- 394516,
Tal:- Choraşi, Dist:- Surat.

1. **Consent Order No. W-71702 Date of issue: 07/07/2015**

2. The consents shall be valid up to **25/02/2020** for the use of outlet for the discharge of treated effluent & air emission and to operate industrial plant for manufacture of the following items/ products:

Sr. No.	Product	Capacity
1	**ELECTRICITY**	**472.464 Million Units/Months**

3. **CONDITIONS UNDER THE WATER ACT:**

3.1 The quantity of trade effluent generated due to manufacturing products and other ancillary operations shall not exceed **5022 M³/day.**

3.2 The quantity of Domestic effluent from the factory shall not exceed **120 M³/Day.**

3.3 **TRADE EFFLUENT:**

3.3.1. The applicant shall provide adequate effluent treatment system so that effluent from the industrial unit shall confirm to the GPCB norms mentioned below.

PARAMETERS	GPCB NORMS
Temperature	40° C
pH	6.5To8.5
Colour (Pt. Co. Scale) in units	100 units
Suspended Solids	100 mg/l
Oil and Grease	10 mg/l

Phenolic Compounds	1 mg/l
Sulphide	2 mg/l
Phosphate	5 mg/l
Ammonical Nitrogen	50 mg/l
Total Chromium	2 mg/l
Hexavalent Chromium	0.1 mg/l
BOD (5 days at 20°C)	30 mg/l
COD	100 mg/l
Total Dissolved Solids	2100 mg/l
Chloride	600 mg/l
Sulphate	1000 mg/l
Total Copper (as Cu)	1 mg/l
Total Iron (as Fe)	1 mg/l
Zinc	1 mg/l
Free Chlorine	0.5 ppm

All efforts shall be made to remove colour & unpleasant odour as far as practicable

3.3.2 The final treated effluent conforming to the above standard shall be discharged in to estuary zone of river Tapi

3.3.3 Sewage shall be disposed off through Septic tank/soak pit system and shall be discharged conforming to the following standards:

BOD (20°C 5 days)	Less than 20 mg/l
Suspended Solids	Less than 30 mg/l
Residual Chlorine	Minimum 0.5 ppm

4. CONDITIONS UNDER THE AIR ACT:

4.1 The following shall be used as a fuel.

Sr. No.	Fuel	Quantity
1	Natural Gas	2074 MT/day
2	Naphtha	1918 MT/day

4.2 The applicant shall install & operate comprehensive adequate air pollution Control system in order to achieve prescribed norms.

4.2.1 The flue gas emission through stack attached to Boiler/D G Set shall conform to the following standards:

Sr.No.	Stack attached to	Stack height (Metre)	Air Pollution Control System	Parameter	Permissible Limit
1	Waste Heat Recovery Boiler	55 (Each-4 Nos.)	NOx Control System by DM water Injection	Particulate Matter	100 mg/NM3
				SO2	100 ppm

(57)

	(WHRB)-A, IB,IC(3 nos)			NOx	150 ppm (v/v at 15 % excess oxygen)
2	D.G.Set (Stand By)	11	---	Particulate Matter SO2 NOx	100 mg/NM3 100 ppm 150 ppm

4.2.2. There shall be no Process emission. From the manufacturing process as well as any other ancillary process.

4.2.3 The concentration of the following parameters in the ambient air within the premises of the industry and a distance of 10meters from the source) other than the stack/vent) shall not exceed the following levels.

PARAMETER	PERMISSIBLE LIMIT-	
	Annual Av.	24 hrs. Average
Particulate matter-10 (PM	60 microgram/NM^3	100 microgram/NM^3
Particulate matter-2.5 (PM	40 microgram /NM^3	60 microgram/NM^3
SO_2	50 microgram/ NM^3	80 microgram/NM^3
NO_x	40 microgram /NM^3	80 microgram/NM^3

4.2.4 The applicant shall provide portholes, ladder, platform etc at chimney(s) for monitoring the air emissions and the same shall be open for inspection to/and for use of Board's staff. The chimney(s) vents attached to various sources of emission shall be designed by numbers such as S-1, S-2, etc. and these shall be painted/displayed to facilitate identification.

4.2.5. The Industry shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standards in respect of noise to less than 75dB(a) during day time and70 dB (A) during night time. Daytime is reckoned in between 6a.m. and10 p.m. and nighttime is reckoned between 10 p.m. and 6 a.m.

5. GENERAL CONDITIONS: -

5.1 Any change in personnel, equipment or working conditions as mentioned in the consents form/order should immediately be intimated to this Board.

5.2 Applicant shall also comply with the general conditions given in annexure I.

5.3 If it is established by any competent authority that the damage is caused due to their industrial activities to any person or his property ,in that case they are obliged to pay the compensation as determined by the competent authority.

6. **AUTHORISATION FOR THE MANAGEMENT & HANDLING OF HAZARDOUS WASTES Form-2 (See rule 3 (c) & 5 (5))**

6.1 Number of authorization No: W-71782 Date of issue: 07/07/2015

6.1.1. **M/s. National Thermal Power Corporation Ltd.** is hereby granted an authorization to operate facility for following hazardous wastes on the premises situated at. **Plot No:- Kawasgas Power Project, P.O. Adityanagar, Surat:- 394516, Tal:- Chorasi, Dist:- Surat.**

Sr. No.	Waste	Quantity	Schedule-1 Process	Facility
1.	Used Spent Oil	30 MT/Year	5.1	Collections, Storage, Transportation, Disposalbyselling to Registeredre-refiners.
2.	Discarded Containers/Barrels/ Liners	5 MT/Year (i.e. 2000 no/year)	33.3	Collection,Storage, decontamination
3.	Oil soaked cotton waste making cloth	500 kg/Year	5.2	Collection, Storage, Transportation, disposal by incineration of CHWIF
4.	Used Ion Exchange Resin	10 MT/Year	34.2	Collection,Storage, Transportation and Disposal atTSDF-BEIL, Ankleshwar.
5.	Used Mineral wool	10 MT/Year	Schedule-2 B12	Collection, Storage, Transportation and Disposal at TSDF-BEIL, Ankleshwar.

6.1.2 The authorization is granted to operate a facility for collection, storage, within the factory premises transportation and ultimate disposal of Hazardous Waste at GPCB approved TSDF Site.

6.1.3 The authorization shall be valid up to 25/02/2020

6.1.4 The authorization is subject to the conditions stated below and such other conditions as may be specified in the rules from time to time under the Environment (Protection) Act-1986 and Haz. Waste (M & H and T M) Rules 2008.

6.1.5 TERMS AND CONDITIONS OF AUTHORIZATION :

a) The applicant shall comply with the provisions of the Environment (Protection) Act - 1986 and the rules made there under

b) The authorization shall be produced for inspection at the request of an officer authorized by the Gujarat Pollution Control Board.

c) The persons authorized shall not rent, lend, sell, transfer of otherwise transport the hazardous wastes without obtaining prior permission of the Gujarat Pollution Control Board.

d) Any unauthorized change in personnel, equipment or working conditions as mentioned in the authorization order by the persons authorized shall constitute a breach of this authorization.

e) It is the duty of the authorized person to take prior permission of the Gujarat Pollution Control Board to close down the facility.

f) An application for the renewal of an authorization shall be made as laid down in rule 5 (6) (ii).

g) Industry shall have to manage waste oil, discarded containers etc. as per amended rules 2003.

h) Industry shall submit annual report within 15 days and subsequently by 31st January every year.

7. Industry shall have to display the relevant information with regard to hazardous waste as indicated in the Supreme Court's order in W.P. No.657 of 1995 dated 14th October 2003.

8. Industry shall have to display on-line data outside the main factory gate with regard to quantity and nature of hazardous chemicals being handled in the plant, including waste water and air emissions and solid hazardous wastes generated within the factory premises.

For and on behalf of
Gujarat Pollution Control Board

(K.C.Mistry)
Senior Environmental Scientist

NO: CCA-SRT-573(5)-ID-28991 / 322321 **Dt : 29/7 /2015**

Issued to;
M/s. National Thermal Power Corporation Ltd.
Plot No:- Kawasgas Power Project,
P.O. Adityanagar, Surat:- 394516,
Tal:- Chorasi, Dist:- Surat.

GUJARAT POLLUTION CONTROL BOARD

GENERAL CONDITIONS (WATER CONSENT - No. 1 to 36)

ANNEXURE - I

01. In case of any change either in products, its capacity or manufacturing process, the applicant shall have to obtain prior permission of this Board. The applicant shall not commence the production until consent under Water (Prevention and Control of Pollution) Act-1974, Air (Prevention and Control of Pollution) Act-1981 and authorisation under the Hazardous Waste (Management and Handling) Rules-1989 is obtained.

02. If the products/process falls in SCHEDULE -I or II of the Environmental Audit Scheme, as specified in the order dated 13.3.97 of Hon. High Court in MCA NO. 326/97 in SCA No. 770/95, the applicant shall also abide by the said scheme.

03. The applicant shall have to register the unit under the provisions of the Factories Act-1948 and shall obtained the necessary factory licence.

04. The applicant shall have to obtain P. L. I. Policy as per P. L. I. Act,1991 and submit the copy of the same to the G. P. C. B.

05. The concentration of Noise in ambient air within the factory premises shall not exceed the following limit.

    Between 6 AM to 9 PM : 75 dB (A)

    Between 9 PM to 6 AM : 70 dB (A)

06. The unit shall operate fully and efficiently all its effluent treatment plant/air pollution control equipments and shall close down all its manufacturing/processing activities whenever the effluent treatment plant/air pollution control equipments or any part thereof are fully of partly non-operational for any reason whatsoever (whether for maintenance/repairs/electricity failure or otherwise) and shall not restart such activities unless and until all the effluent treatment plants of the unit are fully operational.

07. The applicant shall have to submit the returns in form regarding water consumption and shall have to make payment of water cess to the Board under the Water Cess Act,1977.

GUJARAT POLLUTION CONTROL BOARD

08. The unit shall make all the requisite arrangements for the safe storage and handling of solid waste including impervious flooring and leachate collection and the unit shall store and handle solid waste in accordance with the provisions of the relevant rules in their behalf.

09. The unit shall have and use only one outlet for the discharge of its effluent and no effluent shall be discharged without requisite treatment and without meeting with the GPCB norms. Such outlet shall be near the front gate/entrance of the unit. The unit shall not keep any bypass line or system or loose or flexible pipe for discharging effluent outside or even for transporting treated or untreated effluent within the factory premises, within effluent treatment plants or in the compound of the unit.

10. The unit shall, within one week from the date of issue of this order:

    a.) Put up at the entrance and prominent places boards prominently displaying the name of the unit, particulars of the products/process and the names of the Proprietor/Partners/Directors of the unit, the electricity consumer number and the name of the electricity consumer as on the record of the GEB.

    b.) Make adequate lighting arrangements all around the Effluent Treatment Plants and also above the boards mentioned in the above clause.

11. The unit shall submit, within one week from the date of the order, to the GPCB any committee appointed by the court, the site plan of the unit indicating the location of manufacturing/processing plant as also the effluent treatment plants and also a separate plan indicating the channel through which water/effluent passes from different stages of manufacturing/processing and the effluent treatment process right upto the stage of its final outlet. Such plans shall also be displayed by the unit on a Board of adequate size within its compound and near its effluent treatment plant/s.

12. The unit shall supply to the GPCB the figures of production and consumption of electricity and water for each day during the period of production, though such figures shall be supplied on monthly basis. The unit shall supply separate figures for consumption of electricity for running the effluent treatment plants by having a separate meter/

GUJARAT POLLUTION CONTROL BOARD

submeter for such effluent treatment plants. The number of units consumed by operating the diesel generating sets, if any, shall also be supplied to the GPCB on monthly basis.

13. The Unit shall also supply to the GPCB, within 1 week from the date of the order, the documents regarding monthly production and consumption of electricity in the last six months.

14. The unit shall permit the officers/employees of the GPCB / Government. Members of the committee of the court, Members of the monitoring Committee of the Associations of the Industries to enter the factory premises and to inspect and take samples from the unit at any time without any prior intimation. Any delay in giving any of the above persons entry into the factory premises or any plant thereof on effluent treatment plants/air pollution control equipments shall entail closure of the unit. All the watchmen/security personnel of the unit shall be immediately appraised of the above.

15. It shall be open to the GPCB through general instructions of circulars and to the GPCB officers inspecting the unit to give all the support instructions regarding location of the outlet and/or any other appropriate directions regarding effluent treatment plants/air pollution control equipments, their operation and processes and disposal channel and disposal system. The unit shall comply with all such instructions whether general or special.

16. When electricity supply or water supply is disconnected in future on account of non-compliance with the GPCB norms or on account of the closure order, which may be passed by the court or by the Govt./GPCB under any statutory provisions relating to environmental protection and prevention and control of pollution.

    a.) The unit shall not use any diesel generating set or any other alternative source of energy or water tankers from outside for continuing the production activities.

    b.) The unit shall pay wages to its workers regularly every month or at such shorter intervals as per the central/practice followed so far.

17. "Magnetic Flow Meters" should be installed at inlet and outlet of Effluent Treatment Plant (ETP thereafter).

1 THIS DOCUMENT CONTAINS
9 PAGES
2 ALL THE PAGES OF THIS
DOCUMENT ARE SIGNED BY
THE AUTHORISED OFFICER.

(63)

GUJARAT POLLUTION CONTROL BOARD

18. All the chemicals and nutrients which are require to be added/dosed any where in the ETP. should be so added by using "Metering Pumps" only.

19. The pipelines connecting various equipments or sumps or tanks of ETP should be minimum in number. Loose connections of hose pipes or temporary connections will not be permitted.

20. In case of incinerators, the flow measuring devices for mother liquor, light diesel oil, air used for combustion and temperature measuring devices within incinerators at different points and scrubber. These devices should be provided outside the incinerators and temperatures as well as flow should be recorded, every day.

21. In case of plants involving 'Bio-mass treatment. For each addition of bio-mass-time and quantity, should be recorded. The uptake rate of Oxygen of the bio-mass in the aeration basin and other parameters of biological system should be recorded, every day.

22. The printed log-books shall be maintained and get it cerfified for :

    a. Energy Fuel Consumption Raw Material Consumption and quantity of Products manufactured.

    b. Waste water flow at inlet & outlet of ETP

    c. Quantity of sludge generated.

    d. Laboratoryanalysis/reports for each of the specified parameters of liquid effluents, gaseous discharge and soil sludge samples.

23. Adequate number of influent and effluent quality monitoring stations should be set up in consultation with the Gujarat Pollution Control Board. Regular Effluent quality monitoring should be carried out for relevant parameters and the monitored data along with the statistical analysis and interpretation should be submitted to this Ministry once in six months and to the Gujarat Pollution Control Board on monthly basis.

24. Guard ponds of sufficient holding capacity should be provided to cope with the effluent discharge during the process disturbances. In the event

of failure or non functioning of the ETP, the respective units should be immediately put out of operation and should not be restarted until the control measures are rectified to achieve the desired efficiency. Guard pond should be provided with impervious lining and stability of the ponds with respect to leakages/cracks and other factors should be ensured.

25. The ground water quality around the guard ponds and landfill site should be monitored on a regular basis. The monitored data should be submitted to this Board once in six months.

26. A secured double lined landfill should be developed within the plant premises for disposal of solid waste by providing impervious liner and leachate collection system. The leachate shall be taken to the treatment plant for further treatment. In case of specified items or Napthalene based product and in the caste Pesticides waste, the leachate shall be totally incinerated after neutralisation and/or after detoxification treatment. The design of the landfill site should be submitted before commencing the production to this Board and Government.

27. Handling, manufacturing, storage and transport of hazardous chemicals should be in accordance with the Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989.

28. The hazardous wastes should be handled as per the Hazardous Waste (Management and Handling) Rules of the Environment (Protection) Act-1986.

29. On-site and off-site Emergency Plan as required under the Rules 13 and 14 of the Handling, Manufacture, Storage and Import of the Hazardous Chemicals Rules, 1989 should be prepared and approval from the Board should be obtained.

30. A community welfare scheme for improving the socio-economic environment should be worked out and report submitted to the Board and Government for review.

31. Periodical medical check up of the workers should be done and records maintained as a measures to provided occupational health service to the workers.

(5)

(65)

THIS DOCUMENT CONTAINS

GUJARAT POLLUTION CONTROL BOARD

32. The project authorities should set up laboratory facilities for collection, analysis of samples under the supervision of competent technical personnel who will report to the Chief Executive.

33. The funds earmarked for the Environmental protection measures should not be diverted for any other purpose and yearwise expenditure should be reported to this Board and to the Government.

[redacted]

35. Good house keeping shall be maintained within the factory and industrial premises. All pipes, valves and drains shall be leak proof. Floor washing shall be admitted in to the effluent collection system for subsequent treatment and dispsoal.

36. The applicant shall intimate the occurance of any accident, act or event resulting in discharge of poisonous, noxious or polluting matter or the likelihood of the same into a stream or well, to the Regional Office under the intimation to the Member Secretary in accordance with Section 31(1) of the Water Act.

(66)

केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION

नई दिल्ली
NEW DELHI

याचिका संख्या. /Petition No.: 319/RC/2018

कोरम/Coram:

श्री पी. के. पुजारी, अध्यक्ष/Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, सदस्य/ Dr. M.K. Iyer, Member
श्री आई. एस. झा, सदस्य/ Sh. I.S. Jha, Member

आदेश दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
   Plot No A-8A,
   Sector-24, Noida,
   Uttar Pradesh, India- 201301

2. NHPC Limited,
   N.H.P.C Office Complex,
   Sector-33, Faridabad – 121003, Haryana

3. Central Transmission Utility,
Saudamini, Plot No. 2,
Sector-29, Gurgaon-122 001 (Haryana)

4. SJVN, Shakti Sadan,
SJVN Corporate Office Complex, Shanan-171006

5. THDC INDIA LIMITED, Corporate Office,
Rishikesh, Pragatipuram, By Pass Road,
Rishikesh – 249201, Uttrakhand

6. Aravali Power Company Private Ltd.,
Indira Gandhi Super Thermal Power Station (IGSTPS),
Jharli, District Jhajjar, Haryana-124141

7. N T E C L Vallur Thermal Power Project,
P.O.: Vellivoyal Chavadi,
Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103

8. NLC India Limited,
Block - 1, Neyveli - 607 801,
Cuddalore District, Tamilnadu

9. NTPC-SAIL Power Company Limited –
Corporate Centre, 4th Floor, Nbcc Tower,
15 Bhikaiji Cama Place, New Delhi, Delhi – 110066

10. Coastal Gujarat Power Ltd,
Tata Power Co. Ltd., Backbay Rec Station,
148, Lt. Gen. J.Bhonsle Marg,
Nariman Point, Mumbai 400 021

11. Sasan Power Limited,
Reliance Centre, Near Prabhat Colony,
Off Western Express Highway,
Santacruz East, Mumbai – 400055, Mumbai

12. Ratnagiri Gas and Power Pvt. Ltd.,
Registered Office, NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodi Road,
New Delhi-110003, India

13. North Eastern Electric Power Corporation Ltd,
Brookland Compound, Lower New Colony,
Shillong-793003, Meghalaya, India.

14. ONGC Tripura Power Company Ltd.
    6th Floor, A Wing, IFCI Towers, 61,
    Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
    Nabinagar,Khera Police Station
    Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
    33kV, Sub Station Building,
    Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
    XEN/LD & PC, SLDC Complex,
    Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
    HP Load Despatch Society,
    SLDC complex, Totu,
    Shimla -171011.

19. Jammu & Kashmir Power Development Department,
    SLDC Building,
    220 kV Grid Station Narwal,
    Jammu -180007.

20. Punjab State Transmission Corporation Limited,
    Ablowal, Patiala, SLDC Building,
    Near 220KV Grid Substation,
    PSTCL, Ablowal,
    Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
    State Load Despatch Centre,
    Rajasthan Rajya Vidyut Prasaran Nigam Limited,
    Ajmer Road, Heerapura,
    Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
    Power System,5th Floor,
    Shakti Bhawan,14 Ashok Marg,
    Lucknow -226001

23. Power Transmission Corporation of Uttarakhand Limited,
    400 KV Substation,
    Veerbhadra, Rishikesh -249202

24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222

25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222

26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222

27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223

28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223

29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223

30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP

33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP

34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP

35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406

36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP

37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244

40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209

41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013

42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389

43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303

44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304

45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317

46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312

47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttrakhand-262310

48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310

49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122

50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310

51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311

52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttrakhand-262545

53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206

54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpura, Distt. Baramulla, J&K-193123

55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh

56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kasmir -176325

57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502

58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134

59. General Manager,
Naptha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttrakhand-249201

62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146

63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh

64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.

65. General Manager,
Indra Gandhi Super Tharmal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125

66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)

67. Director,
Malana - II Everest Power Pvt. Ltd,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015

68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901

69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033

70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.

71. General Manager,
Sainj HEP, HPPCL, Larji,
Distric - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.

73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur

74. SLDC Gotri Vadodara,
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvrux Complex,
Gotri Road,
Vadodara

75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh

76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.

77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.

78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhynagar, Sidhi(Distt.),
Madhya Pradesh – 486 885

82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516

83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215

84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra

87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445

88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684

89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435

90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130

94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907

95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886

96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Banglore 560025

97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668

98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651

100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504

101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504

102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100

103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033

104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016

105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021

106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304

107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710

108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001

109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065

110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.

111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region

112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070

113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002

114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021

115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109

116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054

117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201

118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236

119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236

120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214

121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214

122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012

123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213

124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.

125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303

126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)

127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)

128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134

129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111

130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027

131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105

132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007

133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070

134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211

135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubanneswar 751023. (Upcoming)

136. Sr.Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001

137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana

138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001

139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002

140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad

142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009

143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503

144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001

145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002

146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082

147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003,

148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003,

149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.

150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corpn. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State

154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corpn. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.

155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.

160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.

162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.

163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.

165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State

166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana

167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.

168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)

170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland

171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

172. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland

174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj. Dist. Subansiri,
Ar. Pradesh-791121

175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam

176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura

177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

178. General Manager,
KOPILI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

179. General Manager,
KOPILI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124,Manipur

181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119

182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019

183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369

184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114

185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112

186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)

187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.

188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents

190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016

191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.

192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033

193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093

194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6

195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.

196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasan, NLDC
Shri Phanisankar Chilakuri, NLDC

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

a) Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.

b) Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.

c) Direct Central Transmission Utility (CTU) to ensure communication availability

from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

d) Decide the mark up price for secondary regulation service through AGC.

e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.

f) Allow any variation in the generation during testing phase to be settled under DSM.

g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.

h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.

i) Road map for implementation of AGC at RLDCs in future may be accepted.

j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for 'Operationalization of Generation Reserves in the Country'. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce 'Spinning Reserves' in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to 'must plan' operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on 'Operationalization of Spinning Reserves' on NLDC website and seek comments from the

stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is untied, and power is sold under merchant contracts. Tariff for these generators has to be

decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.

ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.

iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.

iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.

v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.

vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints during

outages, certain plants may not be able to participate in AGC till normalization of transmission system.

14. The Petitioner has submitted that 'Spinning Reserves' viz. DC on bar minus schedules available in real time in ISGS is currently used for rescheduling/ tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control though the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.

15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot spinning reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spinning reserves. It was observed that hot spinning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State utilities ought to have reserves elsewhere within the State.

16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on *'Redesigning Ancillary Services Mechanism in India'* and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

PROCEEDINGS DURING HEARING

17. The Petition was admitted on 25.10.2018. During the hearing on 31.1.2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for *'Operationalization of Generation Reserves in the Country'*. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

30. The Commission has noted the suggestions of the Petitioner for covering under Phase-II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

> *"Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of."*

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on *'Redesigning Ancillary Services Mechanism in India'* issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
iv. *The NLDC is also directed to commission the required communication infrastructure.*
v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.*
viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. *All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.*

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-	Sd/-	Sd/-
आई. एस. झा	**डॉ एम. के. अय्यर**	**पी. के. पुजारी**
सदस्य	**सदस्य**	**अध्यक्ष**

No. 23/02/2022-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, 17th February, 2022

To,

1. Secretary, MNRE, Govt. of India, New Delhi,
2. Secretary, Ministry Of Ports, Shipping And Waterways, Govt. of India, New Delhi
3. Secretary, Ministry of Petroleum and Natural Gas
4. Secretary, Dept. of Science & Technology, Govt. of India, New Delhi
5. Secretary, Ministry of Heavy Industries, Govt. of India, New Delhi
6. The Chairperson, Central Electricity Authority, Sewa Bhavan, R.K. Puram, New Delhi
7. The Secretary, Central Electricity Regulatory Commission (CERC), New Delhi
8. Principal Secretaries/Secretaries (Power/Energy) of all State Governments/UTs
9. Secretaries of All State Electricity Regulatory Commissions/JERCs.
10. Chairman/CMDs of all PSUs under administrative control of Ministry of Power/MNRE
11. Chairman/CMDs of all PSUs under administrative control of Ministry of Petroleum and Natural Gas
12. Chairman/CMDs of all PSUs under administrative control of Dept. of Science & Technology
13. CMD, SECI, New Delhi
14. CMDs/MDs of Discoms/Gencos of all State Governments
15. CMD, IEX LTD New Delhi & MD/CEO, PXIL , Mumbai
16. DG, Association of Power Producers, New Delhi.
17. President, FICCI, House No. 1, Tansen Marg New Delhi
18. President, CII, New Delhi
19. President, PHDCCI, New Delhi
20. ASSOCHAM, Chanakyapuri, New Delhi
21. Member, PRAYAS Energy Group, Pune
22. DG, Electric Power Transmission Association (EPTA), New Delhi
23. Chairman Indian Wind Power Association, New Delhi
24. Chairman, Indian Wind Turbine Manufacturers Association, New Delhi
25. Director General, National Solar Energy Federation of India (NSEFI), New Delhi.

Subject: Green Hydrogen Policy - regarding.

Sir/Madam,

Hon'ble Prime Minister launched the National Hydrogen Mission on India's 75th Independence Day (i.e. 15th August, 2021). The Mission aims to aid the government in meeting its climate targets and making India a green hydrogen hub.

2. In line with the above announcements, a Green Hydrogen Policy have been framed by Government of India for compliance/implementation by all the concerned stakeholders.

3. The Green Hydrogen Policy provides as under:

There is an increased consensus around the world that concerted steps need to be taken to reduce global warming to levels less than 2° C and if possible to cap it at 1.5° C higher than pre-industrial levels. Various countries have pledged their Nationally Determined Contributions in order to ensure energy transition and reduce emissions. Most large economies including India have committed to net zero targets. Transition to Green Hydrogen and Green Ammonia is one of the major requirements for reduction of emissions, especially in the hard to abate sectors. Government of India have had under consideration a number of policy measures in order to facilitate the transition from fossil fuel / fossil fuel based feed stocks to Green Hydrogen / Green Ammonia both as energy carriers and as chemical feed stock for different sectors. After careful consideration, the Government of India have decided as follows.

1. *Green Hydrogen / Green Ammonia shall be defined as Hydrogen / Ammonia produced by way of electrolysis of water using Renewable Energy, including Renewable Energy which has been banked and the Hydrogen/Ammonia produced from biomass.*
2. *The waiver of inter-state transmission charges shall be granted for a period of 25 years to the producer of Green Hydrogen and Green Ammonia from the projects commissioned before 30th June 2025.*
3. *Green Hydrogen / Green Ammonia can be manufactured by a developer by using Renewable Energy from a co-located Renewable Energy plant, or sourced from a remotely located Renewable Energy plants, whether set up by the same developer, or a third party or procured renewable energy from the Power Exchange. Green Hydrogen/Green Ammonia plants will be granted Open Access for sourcing of Renewable Energy within 15 days of receipt of application complete in all respects. The Open Access charges shall be in accordance with Rules as laid down.*
4. *Banking shall be permitted for a period of 30 days for Renewable Energy used for making Green Hydrogen / Green Ammonia.*
5. *The charges for banking shall be as fixed by the State Commission which shall not be more than the cost differential between the average tariff of renewable energy bought by the distribution licensee during the previous year and the average market clearing price (MCP) in the Day Ahead Market (DAM) during the month in which the Renewable Energy has been banked.*
6. *Connectivity, at the generation end and the Green Hydrogen / Green Ammonia manufacturing end, to the ISTS for Renewable Energy capacity set up for the purpose of manufacturing Green Hydrogen / Green Ammonia shall be granted on priority under the Electricity (Transmission system planning, development and recovery of Inter State Transmission charges) Rules 2021.*
7. *Land in Renewable Energy Parks can be allotted for the manufacture of Green Hydrogen / Green Ammonia.*
8. *The Government of India proposes to set up Manufacturing Zones. Green Hydrogen / Green Ammonia production plant can be set up in any of the Manufacturing Zones.*
9. *Manufacturers of Green Hydrogen / Green Ammonia shall be allowed to set up bunkers near Ports for storage of Green Ammonia for export / use by shipping. The land for the storage purpose shall be provided by the respective Port Authorities at applicable charges.*
10. *Renewable Energy consumed for the production of Green Hydrogen / Green Ammonia shall count towards RPO compliance of the consuming entity. The renewable energy consumed beyond obligation of the producer shall count towards RPO compliance of the DISCOM in whose area the project is located.*

11. *Distribution licensees may also procure and supply Renewable Energy to the manufacturers of Green Hydrogen / Green Ammonia in their States. In such cases, the Distribution licensee shall only charge the cost of procurement as well as the wheeling charges and a small margin as determined by the State Commission.*
12. *Ministry of New and Renewable Energy(MNRE) will establish a single portal for all statutory clearances and permissions required for manufacture, transportation, storage and distribution of Green Hydrogen / Green Ammonia. The concerned agencies/authorities will be requested to provide the clearances and permissions in a time-bound manner, preferably within a period of 30 days from the date of application.*
13. *In order to achieve competitive prices, MNRE may aggregate demand from different sectors and heve consolidated bids conducted for procurement of Green Hydrogen/Green Ammonia through any of the designated implementing agencies.*

3. This issues with the approval of Competent Authority.

Yours faithfully

(Ghanshyam Prasad)
Joint Secretary to the Govt. of India
Ph: 011-2371 0389

Copy for information to: PS to Hon'ble Minister for Power and NRE, Sr. PPS to Secy.(P), Sr. PPS to JS (R&R), Ministry of Power.

Copy to Technical Director, NIC Cell for uploading on MOP's website under "Current Notices" with the heading of "**Green Hydrogen Policy**".

No. 23/02/2022-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, 17th February, 2022

To,

1. Secretary, MNRE, Govt. of India, New Delhi,
2. Secretary, Ministry Of Ports, Shipping And Waterways, Govt. of India, New Delhi
3. Secretary, Ministry of Petroleum and Natural Gas
4. Secretary, Dept. of Science & Technology, Govt. of India, New Delhi
5. Secretary, Ministry of Heavy Industries, Govt. of India, New Delhi
6. The Chairperson, Central Electricity Authority, Sewa Bhavan, R.K. Puram, New Delhi
7. The Secretary, Central Electricity Regulatory Commission (CERC), New Delhi
8. Principal Secretaries/Secretaries (Power/Energy) of all State Governments/UTs
9. Secretaries of All State Electricity Regulatory Commissions/JERCs.
10. Chairman/CMDs of all PSUs under administrative control of Ministry of Power/MNRE
11. Chairman/CMDs of all PSUs under administrative control of Ministry of Petroleum and Natural Gas
12. Chairman/CMDs of all PSUs under administrative control of Dept. of Science & Technology
13. CMD, SECI, New Delhi
14. CMDs/MDs of Discoms/Gencos of all State Governments
15. CMD, IEX LTD New Delhi & MD/CEO, PXIL , Mumbai
16. DG, Association of Power Producers, New Delhi.
17. President, FICCI, House No. 1, Tansen Marg New Delhi
18. President, CII, New Delhi
19. President, PHDCCI, New Delhi
20. ASSOCHAM, Chanakyapuri, New Delhi
21. Member, PRAYAS Energy Group, Pune
22. DG, Electric Power Transmission Association (EPTA), New Delhi
23. Chairman Indian Wind Power Association, New Delhi
24. Chairman, Indian Wind Turbine Manufacturers Association, New Delhi
25. Director General, National Solar Energy Federation of India (NSEFI), New Delhi.

Subject: Green Hydrogen Policy - regarding.

Sir/Madam,

Hon'ble Prime Minister launched the National Hydrogen Mission on India's 75th Independence Day (i.e. 15th August, 2021). The Mission aims to aid the government in meeting its climate targets and making India a green hydrogen hub.

2. In line with the above announcements, a Green Hydrogen Policy have been framed by Government of India for compliance/implementation by all the concerned stakeholders.

3. The Green Hydrogen Policy provides as under:

There is an increased consensus around the world that concerted steps need to be taken to reduce global warming to levels less than 2° C and if possible to cap it at 1.5° C higher than pre-industrial levels. Various countries have pledged their Nationally Determined Contributions in order to ensure energy transition and reduce emissions. Most large economies including India have committed to net zero targets. Transition to Green Hydrogen and Green Ammonia is one of the major requirements for reduction of emissions, especially in the hard to abate sectors. Government of India have had under consideration a number of policy measures in order to facilitate the transition from fossil fuel / fossil fuel based feed stocks to Green Hydrogen / Green Ammonia both as energy carriers and as chemical feed stock for different sectors. After careful consideration, the Government of India have decided as follows.

1. *Green Hydrogen / Green Ammonia shall be defined as Hydrogen / Ammonia produced by way of electrolysis of water using Renewable Energy, including Renewable Energy which has been banked and the Hydrogen/Ammonia produced from biomass.*
2. *The waiver of inter-state transmission charges shall be granted for a period of 25 years to the producer of Green Hydrogen and Green Ammonia from the projects commissioned before 30th June 2025.*
3. *Green Hydrogen / Green Ammonia can be manufactured by a developer by using Renewable Energy from a co-located Renewable Energy plant, or sourced from a remotely located Renewable Energy plants, whether set up by the same developer, or a third party or procured renewable energy from the Power Exchange. Green Hydrogen/Green Ammonia plants will be granted Open Access for sourcing of Renewable Energy within 15 days of receipt of application complete in all respects. The Open Access charges shall be in accordance with Rules as laid down.*
4. *Banking shall be permitted for a period of 30 days for Renewable Energy used for making Green Hydrogen / Green Ammonia.*
5. *The charges for banking shall be as fixed by the State Commission which shall not be more than the cost differential between the average tariff of renewable energy bought by the distribution licensee during the previous year and the average market clearing price (MCP) in the Day Ahead Market (DAM) during the month in which the Renewable Energy has been banked.*
6. *Connectivity, at the generation end and the Green Hydrogen / Green Ammonia manufacturing end, to the ISTS for Renewable Energy capacity set up for the purpose of manufacturing Green Hydrogen / Green Ammonia shall be granted on priority under the Electricity (Transmission system planning, development and recovery of Inter State Transmission charges) Rules 2021.*
7. *Land in Renewable Energy Parks can be allotted for the manufacture of Green Hydrogen / Green Ammonia.*
8. *The Government of India proposes to set up Manufacturing Zones. Green Hydrogen / Green Ammonia production plant can be set up in any of the Manufacturing Zones.*
9. *Manufacturers of Green Hydrogen / Green Ammonia shall be allowed to set up bunkers near Ports for storage of Green Ammonia for export / use by shipping. The land for the storage purpose shall be provided by the respective Port Authorities at applicable charges.*
10. *Renewable Energy consumed for the production of Green Hydrogen / Green Ammonia shall count towards RPO compliance of the consuming entity. The renewable energy consumed beyond obligation of the producer shall count towards RPO compliance of the DISCOM in whose area the project is located.*

11. *Distribution licensees may also procure and supply Renewable Energy to the manufacturers of Green Hydrogen / Green Ammonia in their States. In such cases, the Distribution licensee shall only charge the cost of procurement as well as the wheeling charges and a small margin as determined by the State Commission.*
12. *Ministry of New and Renewable Energy(MNRE) will establish a single portal for all statutory clearances and permissions required for manufacture, transportation, storage and distribution of Green Hydrogen / Green Ammonia. The concerned agencies/authorities will be requested to provide the clearances and permissions in a time-bound manner, preferably within a period of 30 days from the date of application.*
13. *In order to achieve competitive prices, MNRE may aggregate demand from different sectors and heve consolidated bids conducted for procurement of Green Hydrogen/Green Ammonia through any of the designated implementing agencies.*

3. This issues with the approval of Competent Authority.

Yours faithfully

(Ghanshyam Prasad)
Joint Secretary to the Govt. of India
Ph: 011-2371 0389

Copy for information to: PS to Hon'ble Minister for Power and NRE, Sr. PPS to Secy.(P), Sr. PPS to JS (R&R), Ministry of Power.

Copy to Technical Director, NIC Cell for uploading on MOP's website under "Current Notices" with the heading of "**Green Hydrogen Policy**".

Annexure-C

NTPC
A Maharatna Company

एन टी पी सी लिमिटेड
(भारत सरकार का उद्यम)
NTPC Limited
(A Govt. of India Enterprise)

Ref.No.01/HR-S&C/ISS/2018

केंद्रीय कार्यालय / Corporate Centre

05.12.2018

The Inspector General
NCR Sector
Central Industrial Security Force
Ministry of Home Affairs
5th Floor, Block No.11, CGO Complex
New Delhi-110 003

Sub.: Our visit to NTPC,Vindhyachal and NTPC, Singrauli Projects for joint study reg..
Ref. : Our letter dt. 26.11.2018

Dear Sir,

As discussed with you during our meeting dated 26.11.2018, in addition to NTPC Dadri, we are also going to explore the possibilities of implementation of Integrated Security System in five [5] other projects / sites of NTPC, namely i e. Singrauli, Vindhyachal, Kudgi, Kawas, Koldam in the 1st phase.

As you are aware, NTPC, Singrauli(UP) and NTPC,Rihand(UP) are situated in close proximity of NTPC,Vindhyachal(MP) which is the biggest power plant of the country as on date. There has been a talk of merging these two establishments of CISF into a single unified command as a part of rationalization.

In the above context, in order to have a first hand study on the possibility of rationalization through integrated security system, may we request you to kindly associate for a visit to NTPC Vindhyachal and Singrauli on 14-15 December, 2018 as I would like to personally visit these project sites on the said dates to have a threadbare discussion on the subject.

However, in case you are not available in view of your other pressing official preoccupation, you may kindly depute a senior officer from CISF to associate in the process

Hope to have a prompt and positive response from you in this regard.

With warm regards.

Yours Sincerely,

(A.K.Verma)
Executive Director (HR)

07/12/18
DISPATCHER
OFFICE OF THE INSPECTOR GENERAL HQrS
BLOCK NO-11, 6TH FLOOR
CGO COMPLEX
NEW DELHI-110003

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कार्यालय, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003
दूरभाष : 011-24387333 फैक्स नं.: 011-24361018 ईमेल : nlpoc@ntpc.co.in वेबसाइट : www.ntpc.co.in
कार्पोरेट पहचान संख्या: L40101DL1975GOI007966
Registered Office : NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003
Corporate Identification Number : L40101DL1975GOI007966 Tel. : 011-24387333 Fax : 011-24361018 E-mail : nlpoc@ntpc.co.in
Website : www.ntpc.co.in

(57)

एनटीपीसी NTPC

एनटीपीसी लिमिटेड
(भारत सरकार का उपक्रम)
NTPC Limited
(A Govt. of India Enterprise)

Ref No. 01: HR: S&C: 001

Dated: 26.11.2018

To
The Inspector General
NCR Sector
Central Industrial Security Force
Ministry of Home Affairs (MHA)
5th floor, Block No. (11), CGO Complex,
New Delhi – 110003.

Sub.: **Integrated Security System in NTPC Stations / Projects.**
Ref.: **Our meeting in your office on dt. 26.11.2018 reg.**

Dear Sir,

As you are aware, we are going for an "Integrated Security System" in NTPC to augment security preparedness by adoption of state of the art technology based security systems in NTPC. In this connection in addition to NTPC, Dadri, we are also contemplating pilot implementation of the system at few other projects of NTPC as well, as indicated by our Director (HR) in his communication dtd. 08.11.2018 to DG (CISF). The projects are as follows.

1) NTPC, Singrauli (a big thermal power station in Uttar Pradesh)
2) NTPC, Vindhyachal (a big thermal power station in Madhya Pradesh)
3) NTPC, Kudgi (a green field project in Karnataka)
4) NTPC, Kawas (a gas based project in Gujarat)
5) NTPC, Koldam (a hydro project in Himachal Pradesh)

In the above context, you are requested to kindly issue necessary instructions to the CISF unit heads at the referred sites to associate and facilitate in the process, as we will be seeking their support during visits to these sites, as and when required, in the near future.

As suggested by ED (HR), you may also kindly let us know your availability to join us for a joint visit to our Singrauli and Vindhyachal/Rihand project sites for a study reg. integrated security system and possibility of developing a unified command, technological upgradation and consequential rationalisation of CISF deployment.

Thanking you in anticipation of a prompt response please.

Yours Sincerely,

S.N. Palmgrahi
Addl. GM (HR-S&C).

PATCHER
THE HONORS HOUSE
CGO COMPLEX
DELHI-110003

- for kind information and n. a. please.

Shri T.S. Negi, DIG (I&P)
CISF Head Quarter,

58

एनटीपीसी
NTPC

सप्तर्षि राय
निदेशक (मानव संसाधन)
SAPTARSHI ROY
Director (Human Resources)

एन टी पी सी लिमिटेड
(भारत सरकार का उद्यम)
NTPC Limited
(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/Corporate Centre

Dated: 08.11.2018

Subject: Integrated Security System in NTPC Stations /Projects.

Dear Shri Rajesh Ranjan,

At the outset,let me thank you for your positive response to our proposal for creating an integrated security system in NTPC project sites.

We are consciously aware that security is a very critical and sensitive aspect of creating huge national assets of critical sectors, like that of ours.CISF, being the exclusive Govt.of India instrumentality, dedicated for Industrial Security,has been deployed at our project / operational sites for protection of our men and material.

In this regard, we are actively considering to take advantage of the latest technological advancement in the area of Security, which will not only enhance the security preparedness of our vital installations of national interest but also can create a possibility of rationalizing the deployment of CISF, thus making the system less susceptible to human error. We are initiating induction of latest technology to strengthen integrated security system in our power stations. CISF has always being our partner in progress. We strongly believe that rationalization of the deployed strength can take place as a consequence of Integrated Security System,as this initiative can yield results only with active support and involvement of CISF.

We are very thankful for the recent responses from CISF to our teamwho has been closely interacting for the last 3-4 months to realize the subject objective.

We would also like to bring to your kind knowledge that weare working out the blue printsfor installation of Integrated Security system for one big operational thermal sites, one operational hydro site and one green field site to start with. Other sites will be taken up in phases subsequently. We will be seeking your active cooperation and guidance for further progress in this direction so that the existing strength in the concerned project sites are rationalised without compromising on the quality of security service and essential manpower with specialised training only are deployed to meet the requirement.

To take this initiative forward for its successful implementation through participative approach,we are contemplating a discussion on the issue with the top team of NTPC and CISF officials to seek valuable guidance at the earliest as per mutual convenience.

We shall be soliciting your kind response in this direction.

Warm regards,

Yours Sincerely,

Saptarshi Roy

Sh. Rajeah Ranjan,IPS
Director General (CISF)
CISF Head Quarter,
CGO Complex, Lodhi Road.
New Delhi-110003

o/c

..... लोधी रोड, नई दिल्ली-110003 दूरभाष/Tel: 24360950, फैक्स/Fax: 011-24360912

(59)

A Maharatna Company

भारत सरकार का उद्यम
(A Govt. of India Enterprise)

केन्द्रीय कार्यालय / Corporate Centre

Ref. No. 01: HR: S&C: 001

22.09.2018

Inspector General (NCR Sector)
Central Industrial Security Force
Ministry of Home Affairs (MHA)
5TH Floor, Block No (11), CGO Complex,
New Delhi- 110003.

Sub : Integrated Security System for NTPC Stations/Projects
Ref : Our meeting today in your office

Dear Sir,

Kindly refer to the meeting we had today in your office and the presentation made on Integrated Security System for NTPC Project/Units, on the basis of Pilot study carried out at NTPC, Dadri jointly by NTPC and CISF.

As desired, we are enclosing the copy of the said presentation for your kind reference and further deliberation at your end.

I am sure this initiative would be carried forward under your guidance and active cooperation. We hope to hear from you soon in this regard for further course of action in this regard.

Thanking you

Sincerely yours

AN Verma
Executive Director (HR)

Encl : As above

फॅक्सिमिल कार्यालय : इन्स्टीट्यूशनल एरिया, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली-110003
रजि. कार्यालय : L40101DL1975GOI007966 टेलीफोन नं.: 011-24387333 फैक्स नं.: 011-24361018 ईमेल : ntpcco@ntpc.co.in वेबसाइट : www.ntpc.co.in
Registered Office : NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003
CIN : L40101DL1975GOI007966 Tel. : 011-24387333 Fax : 011-24361018 E-mail : ntpcco@ntpc.co.in

60

Annexure-D

SECRET

F.No.1/6/2011/IT (E-22-Part-1)(246867)
Government of India
Ministry of Power

Shram Shakti Bhavan, Rafi Marg,
New Delhi, Dated: 23rd October, 2019

To

1. Chairperson-CEA
2. CMD-NTPC/NHPC/POWERGRID/PFC/REC/NEEPCO/THDC/POSOCO/SJVNL
3. Chairman-DVC/BBMB
4. DG-BEE/NPTI/CPRI
5. Secretary-CERC/ATE
6. MD-EESL
7. CISO-MoP [Kind Attn. Shri MAKP Singh, CE(IT), CEA)]
8. CERT-Thermal/Hydro/Transmission/Distribution
9. Sr.Tech.Dir. (NIC)-MoP

Sir,

I am directed to inform that reliable inputs indicate that Pak based anti-India agencies have prepared a blue print to hack/exploit computer/cyber systems in India and are exploring capabilities towards implementing the same immediately.

2. This new strategy aims to concentrate efforts towards disrupting important Indian economic hubs and vital installations, through cyber attacks and disrupting the computer systems as an alternative to trans-border terrorism. Such attacks, especially on our power, transport, financial and energy related systems, can potentially damage economic activities in the country and cause large scale disruption in affected areas/sectors.

3. Keeping in view of the prevailing security scenario in the country, it is requested to urgently review and strengthen the cyber/computer and physical security of vital installations and critical infrastructure.

4. The matter may be accorded top priority.

Yours Faithfully,

[redacted]

(Praveen Kumar)
Under Secretary to the Govt. of India
Tel.No.23715507 ext. 281
[redacted]@nic.in

(6)

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawasgas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,61,41,762	80,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Kolidam Hydro Project	10,93,200	5,46,600
41	Dongaigaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

(Shri R.M. Bansal)
(Partner)
M.No. 3323

UDIN 21053323Z2ISR7VKJW7
Date_ 03-12-21

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,600	2,25,12,800
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Dadri thermal- Stage 1	57,01,200	28,50,600
12	National Capital Dadri thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,18,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,78,64,400	1,39,32,200
26	Kawargas Power Project	47,13,800	23,56,900
27	Gandhargas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	3,76,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,79,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	1,80,58,600	1,90,29,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,800	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Koldam Hydro Project	27,14,600	13,57,300
41	Rongagaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	73,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,09,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,48,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 22033232ZDHSW9F2CL
Date - 07-06-22

NTPC Ltd.
Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,28,400	14,14,200
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawas gas Power Project	43,10,200	21,55,100
27	Gandhar gas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	43,50,600	21,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Kolidam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Godarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,97,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,66,400	38,34,700
52	Nabinagar Super Thermal Power Station Stage 1	5,90,19,400	2,95,09,700
53	Muzaffarpur TPS (Kanti) -Stage 2	28,39,600	14,19,800
		1,91,75,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

(Hari Krishan Goel)
Partner
Membership No. 14256

02-06-2023

UDIN: 23142562ZZ568FOHJSM

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,54,04,400	12,77,02,200
2	Rihand Superthermal Power Project- Stage I	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage II	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage III	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage I	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage II	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage III	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage IV	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage I	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage II	3,41,80,600	1,70,90,300
11	National Capital Delhi thermal- Stage I	8,89,64,800	4,44,82,400
12	National Capital Delhi thermal- Stage II	10,17,92,600	5,08,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,87,200	27,18,600
17	Korba Super Thermal Power Project- Stage I & II	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage III	3,62,00,600	1,81,00,300
19	Vindhyachal Super Thermal Power Project- Stage I	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage II	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage III	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage IV	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage V	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage II	4,76,49,600	2,38,24,800
25	Sipat Super Thermal Power Project- Stage I	9,42,46,000	4,71,23,000
26	Kawas Gas Power Project	41,55,200	20,77,600
27	Gandhar Gas Power Project	65,43,000	32,71,500
28	Tanakpur Super Thermal Power Project- Stage I & II	1,83,48,200	91,74,100
29	Tanakpur Super Thermal Power Project- Stage III	2,82,33,800	93,16,900
30	Kahalgaon Super Thermal Power- Stage I	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage II	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage I	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage II	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage I	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage II	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage I & II	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage III	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage I	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage II	1,76,31,400	88,15,700
41	Kudgani Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barsingsar Thermal Power Station- Stage I	93,87,000	46,93,500
52	Barsingsar Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station Stage I	3,05,53,600	1,52,76,800
54	Muzaffarpur TPS (Kanti)- Stage 2	64,30,800	32,15,400
		2,10,44,33,600	**1,05,22,16,800**

for
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.
Cost Accountants

Saibhaba Dhal

(Saibhaba Dhal)
Partner
Membership No. 32895

UDIN - 24228352Z2V33V810Q

S. DHAL & CO. FRN-000187 BHUBANESWAR COST ACCOUNTANTS

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Kawas Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			Natural Gas APM		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	47764.57	41518.89	39037.16
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	47764.57	41518.89	39037.16
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	47764.57	41518.89	39037.16
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	560091581.00	501190326.00	468277412.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	560091581.00	501190326.00	468277412.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesl in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	560091581.00	501190326.00	468277412.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9444.35	9509.55	9607.37
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	11726.09	12071.38	11996.66

गणेश सी.एस. / Ganesh C. S.
मुख्य महा प्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
कवास गैस वाला परियोजना / S.S.C. WR-1, Kawas
आदित्यनगर, सूरत-394516 / Adityanagar, Surat-394516

S.K. MEHTA & CO. CHARTERED ACCOUNTANTS

(CA J. BAGGA)
M No 087002
PARTNER
22/01/2020

UDIN: 20087002AAAAAE4535

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Kawas Gas Power Project

Month:-

			Oct-18	Nov-18	Dec-18
S.No.	Particulars	Unit	Natural Gas NON APM		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	9011.98	6231.01	67.89
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	9011.98	6231.01	67.89
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	9011.98	6231.01	67.89
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	117322565.00	82760403.00	898019.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	117322565.00	82760403.00	898019.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	117322565.00	82760403.00	898019.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9447.23	9489.44	9637.88
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	13018.62	13282.02	13227.06

गणेश सी.एस. / Ganesh C. S.
मुख्य महा प्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
आदित्यनगर एस.एस.सी. WR-1, कवास
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदित्यनगर, सूरत-३९४५१६ / Adityanagar, Surat-394516.

M.K. MEHTA & CO.

(CA S BAG (GA)
M.N. 87002 22/04/2020
PARTNER
UDIN: 20087002AAAAAA6535

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Kawas Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			RLNG		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	16194.51	2178.67	469.03
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	16194.51	2178.67	469.03
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	16194.51	2178.67	469.03
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	601399235.00	77750618.00	16348838.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	601399235.00	77750618.00	16348838.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesl in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	601399235.00	77750618.00	16348838.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9449.74	9438.35	9203.47
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	37135.99	35687.22	32718.49

S.K. MEHTA & CO. CHARTERED ACCOUNTANTS

(CA J BAGHA)
M.NO. 87002
PARTNER
22/01/2020
UDIN: 20087002AAAAAE4535

गणेश सी.एस. / Ganesh C. S.
महाप्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लि. / NTPC Limited
कवास गैस पावर परियोजना / S.S.C. WR-1, Kawas
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदित्यनगर, सूरत-३९४५१६ / Adityanagar, Surat-394516.

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Kawas Gas Power Project

Month:-

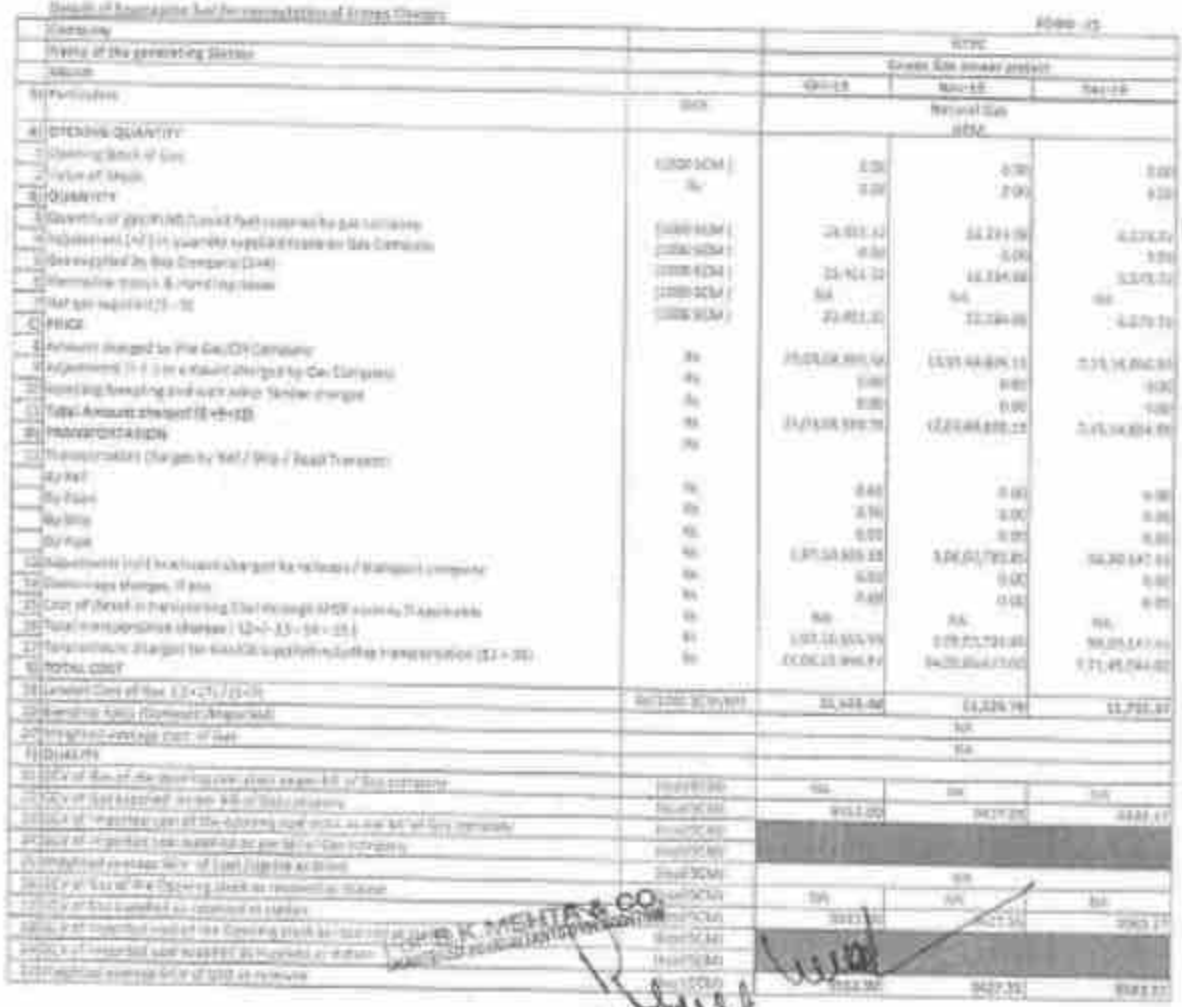
			Oct-18	Nov-18	Dec-18
S.No.	Particulars	Unit	HSD + Naptha		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(MT)	2838.46	2838.46	2838.46
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(MT)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(MT)	2838.46	2838.46	2838.46
4	Normative transit & handling losses	(MT)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(MT)	2838.46	2838.46	2838.46
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	204396775.48	204396775.48	204396775.48
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	204396775.48	204396775.48	204396775.48
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	204396775.48	204396775.48	204396775.48
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	kCal/L(Kg)	11219.71	11219.71	11219.71
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/MT	72009.75	72009.75	72009.75

* Inclusive of opening stock

गणेश सी.एस. / Ganesh C. S.
महाप्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड NTPC Limited
कवास गैस पावर प्रोजेक्ट / S.S.C. WR-1, Kawas
कवास गैस पावर प्रोजेक्ट / Kawas Gas Power Project
आदियानगर, सूरत-३९४५१६ / Adityanagar, Surat-394516.

P.K. MEHTA & CO. CHARTERED ACCOUNTANTS

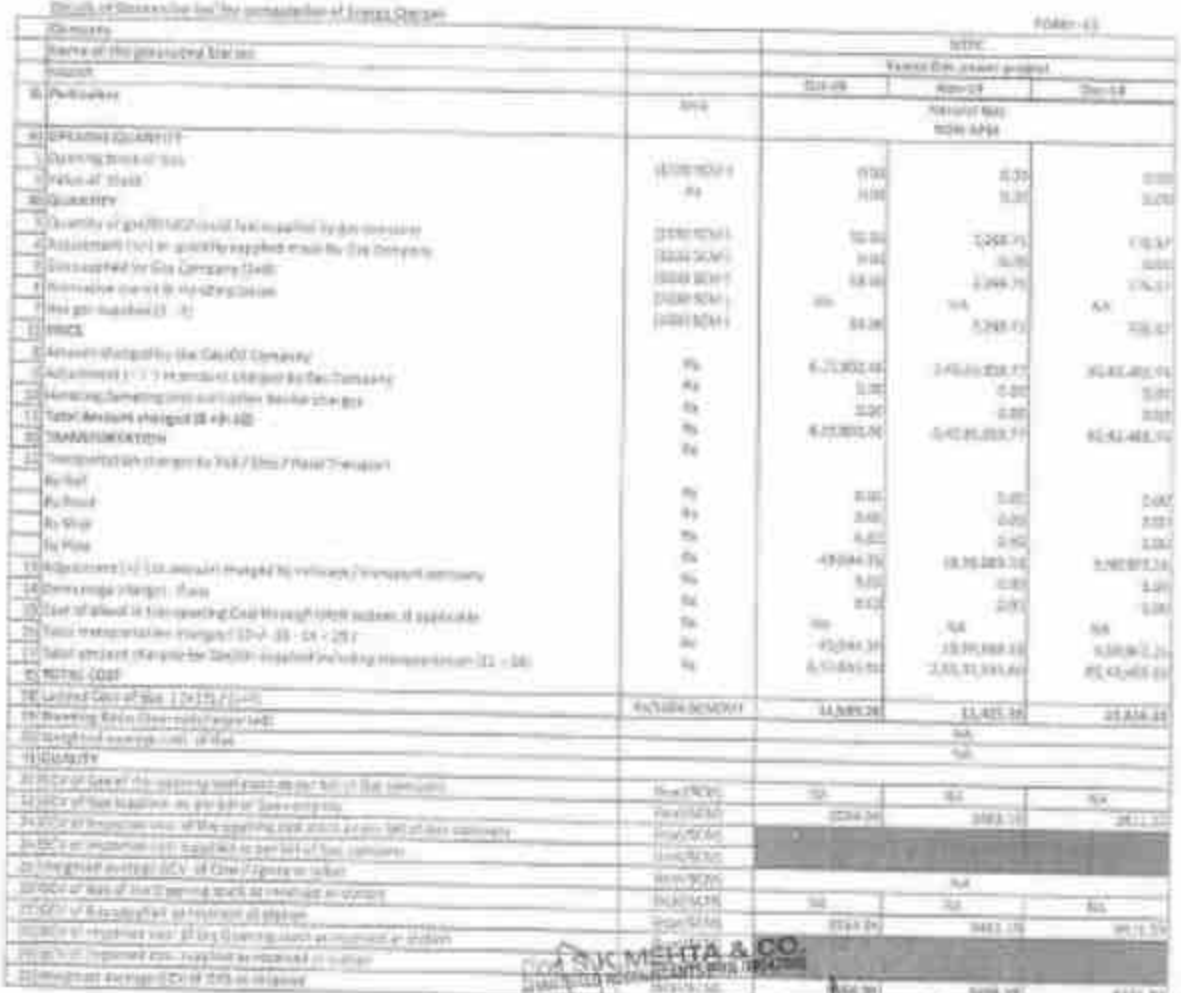
(CA JIBAGNA)
M.No. 87002 22/01/2020
PARTNER
UDIN: 20087002AAAAAG4535



UDIN: 20091382AAAAGE4674

11/10/202

NEW DELHI



UDIN: 20091382AAAAGF7317

Results of Assessment for Computation of Normative Charges

	Company			M/s	
	Name of the gas-receiving Facility				
	Sharing			Fixed Bid power season	
70	Particulars	Unit		200 cft	400+ cft	Else cft
4.0	ORDERED QUANTITY				Rs/MB	
5	Quantity (Mcm) of Gas					
6	Value of Stock					
50	QUANTITY					
1	Quantity of gas (MMBTU) purchased supplied by gas company					
2	Adjustment (+/-) in quantity based on Heat Value by Gas Company					
3	Gas supplied to Gas Consumers (1+2)					
4	Transmission loss (e.g. shrinkage, leakage, venting, unaccounted for gas, etc.)					
5	Net gas supplied (3 - 4)					
60	PRICE					
6	Amount charged by the Gas Company					
7	Adjustment (+/-) in amount charged by Gas Company					
8	Handling, Marketing and such other Similar charges					
11	Total Amount charged (6 +7+8)					
80	TRANSPORTATION					
12	Transportation charges by Rail / Ship / Road Transport					
	By Rail					
	By Road					
	By Ship					
	By Pipe					
13	Cost of gas (11+12) on account charged by railways / transport company					
14	Demurrage charges, if any					
15	Cost of diesel in consuming Gas through MGPS system, if applicable					
16	Total transportation charges (13+14+15)					
17	Total amount charged for Gas(11+16) supplied including transportation (10+16)					
90	TOTAL COST					
18	Landed Cost of Gas (15+17) / (11+5)	Rs/MMBTU/SCM/KG				
19	Sending Term Charges (if required)					
21	Weighted average cost of Gas					
41	QUANTITY					
22	Qty. of Gas at the opening end stock as per MSQ / Gas statement					
23	Qty. of Gas received as per 10 of Gas company					
24	Qty. of combined Gas at the opening end stock as per 22+23 for company					
25	Qty. of Gas sold to Gas Consumers as per MSQ / Gas statement					
42	Unaccounted for Gas (24-25)					
26	Qty. of Gas at the closing end as per MSQ / Gas statement					
27	Qty. of Gas received as exchange gas					
28	Qty. of imported Gas at the opening end stock as per MSQ / Gas statement					
29	Qty. of imported Gas supplied as per MSQ / Gas statement					
30	Weighted average Qty. of Gas as per MSQ					

FOR S. MEHTA & CO.

DEVENDRA MEHTA
PARTNER, M.NO.091302

11/6/2020
NEW DELHI

UDIN: 20091382AAAAGG1153

Form 13

Statement of Reasonable Cost for connection/Load Change

	Company			M/s	
	Name of the generating Station			Kevita Gas power project	
	Location				
Sr.	Particulars	Unit	Dec-19	Dec-24	Dec-29
				HSD + Naptha	
1	OPERATING QUANTITY				
1.1	Opening Stock of Gas	(MT)	1,708.00	1,390.44	1,390.44
1.2	Value of Stock	Rs	19,84,63,521.00	15,93,62,444.22	15,93,62,444.22
2	QUANTITY				
2.1	Quantity of gas (NAPLA) sold/ Gas supplied by gas company	(MT)	8.00		
2.2	Adjustment (+/-) in quantity as per records by Gas Company	(MT)	8.00	0.51	0.51
2.3	Gas supplied by the Company (Unit)	(MT)	0.00	0.21	0.00
2.4	Corrective Unit (2.3 - 2.2)	(MT)	Na	Na	Na
2.5	Net gas supplied (2 - 2.1)	(MT)	0.00	0.00	0.00
3	PRICE				
3.1	Price of Unit charged by the Gas/Oil Company	Rs	2,204		
3.2	Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00
3.3	Handling, Dumping and Taxes other than Service charges	Rs	0.00	0.00	0.00
3.4	Total Amount charged (3.1+3.2+3.3)	Rs	0.00	0.00	0.00
4	TRANSPORTATION				
4.1	Transportation charges by Rail / River / Road Transport				
	By Rail				
	By Road	Rs	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00
4.2	Adjustment (+/-) in amount charged for delivery / examination charges	Rs	0.00	0.00	0.00
4.3	Total cartage charges (4.1+4.2)	Rs	0.00	0.00	0.00
4.4	Cost of diesel in transporting One Kilo gm GCV (kcal/kg) of gas/coal/oil	Rs	0.00	0.00	0.00
4.5	Total transportation charges (4.3+4.4) (3 + 4 + 5)	Rs	Na	Na	Na
4.6	Total Rupees charged for GCV of Gas/Oil supplied including transportation (3 + 4)	Rs	0.00	0.00	0.00
5	TOTAL COST				
5.1	Landed Cost of Gas (3.4+4.5)	Rs/1000 KGs/Ltr	93,389.23	93,162.23	93,162.23
6	Weighted Average Cost of Gas (Domestic/Imported)			Na	
7	Net Weighted average cost of Gas			Na	
	FUEL				
8.1	GCV of Gas at the opening case stock as per bill of Gas company	Kcal/Kg	Na	Na	Na
8.2	GCV of Gas received 14 as per Bill of Gas company	Kcal/Kg	11,832.83	11832.83	11832.83
8.3	GCV of respective unit of the opening case stock as per bill of Gas company	Kcal/Kg			
8.4	Weighted average cost of gas available as per GCV of Gas (Daily)	Kcal/Kg			
8.5	Weighted average GCV of Gas / Liquid as Billed	Kcal/Kg		Na	
8.6	GCV of Gas at the Closing stock as received in station	Kcal/Kg	Na	Na	Na
8.7	Net GCV of Gas supplied as received at station	Kcal/Kg	11832.83	11832.83	11832.83
8.8	GCV of respective unit of the Closing stock as received at station	Kcal/Kg			
8.9	GCV of liquid fuel supplied as received at station				
8.10	Weighted average GCV of Gas as received				

Net consumption during Nov 19 and Dec 19

For M/S MEHTA & CO.

SHRIDHAR MEHTA
PARTNER, MUMBAI/DELHI

NEW DELHI
11/6/2020

UDIN: 20091382AAAAGM3488

Details of Transactions with non-consolidated Related Parties

FORM -C

Sr. No.	Particulars	Unit	NTPC		
	Name of the generating Station		Tapovan Vishnugad HYDRO		
	Month		Oct-23	Nov-23	Dec-23
			Natural Gas		
			GAS		
A)	CHARGES PAYABLE TO				
	Capacity Charges				
	Less: PLF Bonus				
B)	QUANTITY				
	Quantity of power/MW/Lines/Gas supplied by the company				
	Less: Quantity of Gas or power supplied back by the Company				
	Net Quantity for the Company (Gross)				
	Gas Quantity Shortage/Banking Energy		NA	NA	NA
	Net gas supplied (B - a)				
C)	PRICE				
	Normative Charges for the Gas/DC Complex	Rs			
	Add/Deduct (+ / -) in Invoice charges by the Company	Rs			
	Handling/Servicing and such other Invoice charges	Rs			
	Total Amount charged (B x C)	Rs			
D)	TRANSPORTATION	Rs			
	Transportation charges by Rail / Sea / Road (Details)				
	By Rail	Rs			
	By Road	Rs			
	By RTPS	Rs			
	By Pipe	Rs			
	Any other cost on account charged by the Railways / Associated Company	Rs			
	Demurrage Charges, if any	Rs			
	Cost of Water (+) for cooling Coal through MGR system, if applicable	Rs	NA	NA	NA
	Total Transportation charges (C) + (D) + (E) + (F)	Rs			
	Total amount charged for Gas/DC supply including transportation (C) + (G)	Rs			
E)	TOTAL COST				
	Landed Cost of Gas (C) + (G) / (B)	Rs/1000 SCM/ MT			
	Energy Charges (Paise/kWh)				
	Weighted Average Capacity Charges				
F)	QUALITY				
	Gas / Coal Calorific value as per bill of Gas Company	Kcal/SCM	NA	NA	NA
	Gas / Coal supplied, as per CV of Gas company	Kcal/SCM			
	GCV of Imported Coal as per Bill of Gas Company	Kcal/MT			
	GCV of Indigenous Coal supplied as per bill of Gas Company	Kcal/MT			
	Weighted average GCV of Coal/Gas as billed				
	GCV of Gas/Coal as received at station	Kcal/SCM			
	Gas / Coal Consumption in Boilers as per GCV				
	Weighted average GCV of the Gas/Coal as per stock at station	Kcal/SCM			
	Effective GCV of Gas/Coal consumed as received at station	Kcal/SCM			
	Weighted average GCV of Gas/Coal as consumed	Kcal/SCM			

For S.K.MEHTA & CO.
CHARTERED ACCOUNTANTS(FRN 000478N)

CA ROHIT MEHTA
PARTNER, M.NO.091382

UDIN-24091382AAAAKC2842

Date - 30/06/2024

पी. श्रीवास्तव / P. Srivastava
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
पश्चिम क्षेत्र-1, संयुक्त सेवा केंद्र
Western Region-I, Shared Service Center
सूरत - 394 510, गुजरात (गुजरात)
Surat - 394 510, Surat (Gujarat)

Details of Non-regular fuel for computation of Energy Charges

FORM-15

Sl. No.	Particulars	Unit	Actual		
	Name of the generating Station		Rajasthan new power project		
	Month		Oct-20	Nov-20	Dec-20
			Relevant Date (NDM APM)		
(a)	OPENING QUANTITY				
	Opening Stock of Gas				
	Other as Stock				
(c)	RECEIPTS				
	Quantity of gas/RLNG/Liquid Fuel received by the generator				
	Adjustment for (+) ve opening supplier more by the Company				
	(-) ve opening for the Company (a-b)				
	Normative Losses & Handling Losses				
	Net gas supplied (c - d)				
(d)	PRICE				
	Amount charged by the Gas/Oil Company				
	Adjustment for (+) ve amount charged by Gas Company				
	Handling, Sampling and other similar charges				
	Total Amount charged (e+f+g)				
(e)	TRANSPORTATION				
	Transportation charges by Rail / Ship / Road Transport				
	By Rail				
	By Road				
	By Ship				
	By Pipe				
	Adjustment (+) / (-) on account difference on reference / Estimated conveyance				
	Demurrage Charges, if any				
	Cost of diesel in transporting Coal through MGR System, if applicable		Nil	Nil	Nil
	Total transportation charges (j1+j2+ j3 + j4 + j5)				
	Total amount charged for Gas/Oil supplied including transportation (i) + (j)				
(f)	LANDED COST				
	Landed Cost of Gas / (m) / (l+k)				
	Blending Ratio (Domestic/Imported)				
	Weighted average cost of Gas				
(g)	QUALITY				
	GCV of Gas at the Loading Port/ as per bill of Gas Company		NA	NA	NA
	GCV of Gas supplied as per bill of Gas Company				
	Variation in GCV between Gas supplied as per bill of Gas Company				
	Non-generation due to less GCV of Gas supplied as per bill				
	GCV of the Gas received at station		Nil		
	GCV of the Loading Point as received at station		NA	NA	NA
	Gas consumption received at station				
	Ash content in the Liquid Fuel (Coal) as received at station				
	Ash in Imported coal received as received at station				
	Weighted average GCV of Coal as received				

For S.K.MEHTA & CO.
CHARTERED ACCOUNTANTS(FRN.000478N)

CA ROHIT MEHTA
PARTNER, M.NO.091382

UDIN-21091382AAAAKD9487

Date - 30/06/2021

पी. श्रीवासन / P. Srivasan
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
क्षेत्रीय सेवा केन्द्र, क्षेत्र पश्चिम-1
Regional Shared Service Center, Western Region-1
कवास - 394 516, सूरत, (गुजरात)
Kawas - 394 516 Surat (Gujarat)



पी. श्रीवत्सन / P. Srivatsan
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
पश्चिम क्षेत्र-I, साझा सेवा केंद्र
Western Region-I, Shared Service Center
सूरत - 394 516 गुजरात, (गुजरात)
Surat - 394 516 Surat (Gujarat)

For S.K.MEHTA & CO.
CHARTERED ACCOUNTANTS(FRN.000478N)

CA ROHIT MEHTA
PARTNER, M.NO.091382

UDIN-21091382AAAAKE1916

Dat- 30/06/2021

Details of Information Sent for Computation of Energy Charges

FORM-13

Company		NTPC		
Name of the generating station		Kawas GT power project		
Month		Oct-23	Nov-23	Dec-23
S.No Particulars	Unit	Units / Rupees		
A	COMBINED QUANTITY			
1	Opening Stock of Gas	(MT)	1,379.20	2,069.24
2	Received Gas	(%)	12,689,177.80	18,033,830.76
B	GAS UNIT			
1	Quantities of gas as per Actual Unit supplied by gas company	(MCM)	0.00	
2	Gas consumed in generating station by Gas Company	(MCM)	0.00	0.00
3	Gas supplied by Gas Company (1-2)	(MCM)	0.00	0.00
4	Incentive/Penalty if applicable/ Others	(MT)	NA	NA
5	Net Gas supplied (3 - 4)	(MT)	0.00	0.00
C	PRICE			
1	Amount charged by the Gas/LNG Company	(%)	0.00	
2	Gas transportation charges by Pipeline Company for Gas consumed	(%)	0.00	0.00
3	Handling, processing and such other Service charges	(%)	0.00	0.00
4	Total Amount charged (2+3+4+5)	(%)	0.00	0.00
D	TRANSPORTATION	(%)		
1	Gas transportation charges by Rail / Ship / Road Transport			
	By Rail	(%)	0.00	0.00
	By Road	(%)	0.00	0.00
	By Ship	(%)	0.00	0.00
	By Pipe	(%)	0.00	0.00
2	Total Cost (1) / Gas amount charged by railways / transport charges	(%)	0.00	0.00
3	Demurrage charges, if any	(%)	0.00	0.00
4	Cost of Diesel in transporting Gas through NGR system, if applicable	(%)	0.00	0.00
5	Total transportation charges (2+3+4)	(%)	NA	NA
6	Gas delivery charges for GAIL/Gas supplied including transportation (1E + 5D)	(%)	0.00	0.00
E	TOTAL COST		0.00	0.00
1	Landed Cost of Gas (1C+5D+6)	Rs/1000 SCM/MT	82,483.65	82,483.65
2	Blending Ratio (Domestic/Imported)		NA	
3	Weighted average cost of Gas		NA	
F	NAPHTHA			
1	(A)(1) + Qty of the opening coal stock as per bill of last company	(KL/MT/MSCM)	NA	NA
2	(A)(2) of Gas supplied as per bill of last company	(KL/MT/MSCM)	18811.210	18811.210
3	(A)(3) of Transfer Qty of the opening coal stock as per bill of last company	(KL/MT/MSCM)		
4	(A)(4) of Imported coal supplied as per bill of last company	(KL/MT/MSCM)		
5	Landed cost per KL/MT of Coal / gas as billed	(KL/MT/MSCM)		NA
6	(A)(1) of Qty of the opening coal as received at station	(KL/MT/MSCM)	NA	NA
7	(A)(2) of Gas supplied as per round at station	(KL/MT/MSCM)	18811.210	18811.210
8	(A)(3) of Transfer Qty of the Opening coal as received at station	(KL/MT/MSCM)		
9	(A)(4) of Imported coal supplied as received at station	(KL/MT/MSCM)		
10	Weighted average NCV of Gas as received	(KCAL/KG)	10811.210	18811.210

For S.K.MEHTA & CO.
CHARTERED ACCOUNTANTS(FRN.000478N)

CA RISHIT MEHTA
PARTNER, M.NO.091382

पी. शिवसुब्रमण्यम / P. Sivasubramanian
अपर महाप्रबंधक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी NTPC
पश्चिमी क्षेत्र - I
Western Regional Service Center
कवास (सूरत)

UDIN - 21091382AAAAKF7115

Date - 30/06/2024

Batch of Input data for Calculation of Energy Charge — FORM -1B — FORM -1C — FORM -1D

Sl.	Particulars	Unit	NTPC Kawas Gas power project Apr-21				NTPC Kawas Gas power project May-21				NTPC Kawas Gas power project Jun-21			
			Volume (Gas APM)	NCV (VAF) / Generated Gas	PLF%	Liquid Fuel - Naphtha (HSD	Volume (Gas APM)	NCV (VAF) / Generated Gas	PLF%	Liquid Fuel - Naphtha (HSD	Volume (Gas APM)	NCV (VAF) / Generated Gas	PLF%	Liquid Fuel - Naphtha (HSD
A)	ORDERING QUANTITY													
1	Opening Stock of Gas/Oil	(1000 SCM) / (MT	0.00	0.00	0.00	2,512.76	0.00	0.00	0.00	2,334.12	0.00	0.00	0.00	2,278.94
2	Value of Stock	Rs	0.00	0.00	0.00	1,80,20,1,656.61	0.00	0.00	0.00	1,68,67,750.88	0.00	0.00	0.00	1,63,388,677.14
B)	QUANTITY													
1	Quantity of gas / RLNG (liquid fuel supplied by gas company	(1000 SCM) / MT	0.00	15,000.00	18,050.64	784.00	0.00	388.88	0.24.44	139.44	0.00	0.00	0.00	93.12
2	Adjustment (+) / (-) in quantity supply attributable to Gas Company	(1000 SCM) / MT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Gas supplied by Gas company (1+/-)	(1000 SCM) / MT	0.00	15,000.00	18,050.64	784.00	0.00	388.88	0.24.44	139.44	0.00	0.00	0.00	93.12
4	Normative transit & handling losses	(1000 SCM) / MT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
5	Net gas supplied (3 - 4)	(1000 SCM) / (MT	0.00	15,000.00	18,050.64	784.00	0.00	388.88	0.24.44	139.44	0.00	0.00	0.00	93.12
C)	PRICE													
6	Amount charged by the Gas Company	Rs	0.00	2,25,00,000.00	27,00,81,480.00	75,489,119.74	0.00	58,31,250.00	34,381,624.32	23,735,397.65	0.00	0.00	0.00	2,334,477.78
7	Adjustment (+) / (-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Handling, sampling and such other Similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Total Amount charged (6+8+10)	Rs	0.00	2,25,00,000.00	27,00,81,480.00	75,489,119.74	0.00	58,31,250.00	34,381,624.32	23,735,397.65	0.00	0.00	0.00	2,334,477.78
D)	TRANSPORTATION	Rs												
12	Transportation charges by Rail / Road / Sea/ Inland Transport													
	a) Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	b) Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	c) Sea	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	d) Pipeline	Rs	0.00	15,757,500.00	12,864,723.55	0.00	0.00	4,08,168.80	2,406,370.78	0.00	0.00	0.00	0.00	334,927.31
13	Adjustment (+) / (-) in amount charged by Indian / Overseas suppliers	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Cost of diesel in transporting Gas through NDR system, if applicable	Rs	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
16	Total transportation charges (12a+/- 12 - 14 + 15)	Rs	0.00	15,757,500.00	12,864,723.55	0.00	0.00	4,08,168.80	2,406,370.78	0.00	0.00	0.00	0.00	334,927.31
17	Total amount charged for Gas Oil supplied including transportation (12 + 16)	Rs	0.00	2,40,8,757,500.00	39,865,458,205.55	75,489,119.74	0.00	62,39,418.80	36,788,095.10	23,735,397.65	0.00	0.00	0.00	2,669,405.09
E)	TOTAL COST													
18	Landed Cost of Gas (11+16), (13+16)	Rs/1000 SCM/MT	0.00	1,500.50	2,209.84	96,301.35	0.00	1,604.74	1,060.74	1,702.19.14	0.00	0.00	0.00	28,672.12
19	Starting Price (Domestic Pipeline)			NA				NA				NA		
20	Weighted average cost of Gas			NA				NA				NA		
F)	QUALITY													
21	GCV of Gas at the point of custody as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
22	wGCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9,031.00	10,001.12	9,600.76	10,141.31	9,031.00	9,676.00	9,600.00	10,134.67	9,031.00	9,676.00	9,600.00	10,139.67
23	GCV of Regasified gas supplied as per bill of Gas company	(kcal/SCM)			NA					NA				NA
24	GCV of Imported gas supplied as per bill of Gas company	(kcal/SCM)												
25	Weighted average GCV of Gas / Liquid as billed	(kcal/SCM)			NA				NA				NA	
26	GCV of the Gas at the Custody stock or received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
27	GCV of Gas supplied as natural at station	(kcal/SCM)	9,031.00	9,961.31	9,600.76	1,204.84	9,031.00	9,676.84	9,600.00	10,134.67	9,031.00	9,676.00	9,600.00	10,139.67
28	GCV of Imported gas of the Custody stock received at station	(kcal/SCM)												
29	GCV of Imported gas supplied to replacement station	(kcal/SCM)												
30	Weighted average GCV of GAIL as concept	(kcal/SCM)	9,031.00	9,961.31	9,600.76	10,141.31	9,031.00	9,676.84	9,600.00	10,134.67	9,031.00	9,676.00	9,600.00	10,139.67

Ratnasree Biswas — Digitally signed by Ratnasree Biswas Date: 2022.06.04 17:43:34 +05'30'

Sanjay Sinha — Digitally signed by Sanjay Sinha Date: 2022.06.04 18:00:45 +05'30'

SHYAM JI GUPTA — Digitally signed by SHYAM JI GUPTA

Details of Source-wise fuel for consumption of energy Charges

FORM -15

	Company		NTPC								
	Name of the generating Station		Kawas Gas power project								
	Month		Oct'2022			Nov'2022			Dec'2022		
Sl.	Particulars	Unit	NON APM / Committed Gas	RLNG	Liquid fuel - Naphtha HSD	NON APM / Committed Gas	RLNG	Liquid fuel - Naphtha HSD	NON APM / Committed Gas	RLNG	Liquid fuel - Naphtha HSD
A)	OPENING QUANTITY										
1	Opening Stock of Gas/Oil	(1000 SCM)/MT	0.00	0.00	1,032.26	0.00	0.00	1,593.55	0.00	0.00	2,295.62
2	Value of Stock	Rs	0.00	0.00	10,57,57,931.72	0.00	0.00	14,82,04,463.51	0.00	0.00	20,97,49,289.30
B)	QUANTITY										
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)/MT	2,766.29	1,580.56	899.10	5,884.06	1,615.53	729.76	4,125.34	3,418.32	700.26
4	Adjustment (+) / (-) in quantity supplied made by Gas Company	(1000 SCM)/MT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)/MT	2,766.29	1,580.56	899.10	5,884.06	1,615.53	729.76	4,125.34	3,418.32	700.26
6	Normative transit & Handling losses	(1000 SCM)/MT	NA	NA	NA	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)/MT	2,766.29	1,580.56	899.10	5,884.06	1,615.53	729.76	4,125.34	3,418.32	700.26
C)	PRICE										
8	Amount charged by the Gas/Oil Company	Rs	35,20,15,524.53	6,96,08,642.97	6,18,68,109.04	46,34,63,074.78	8,50,92,010.78	6,49,50,609.41	32,26,46,994.77	17,53,51,392.61	6,03,71,903.41
9	Adjustment (+ / -) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling,Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Total Amount charged (8+9+10)	Rs	35,20,15,524.53	6,96,08,642.97	6,18,68,109.04	46,34,63,074.78	8,50,92,010.78	6,49,50,609.41	32,26,46,994.77	17,53,51,392.61	6,03,71,903.41
D)	TRANSPORTATION	Rs									
12	Transportation charges by Rail / Ship / Road Transport										
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	41,24,038.63	20,41,582.03	0.00	61,68,344.47	20,82,860.22	0.00	39,88,090.14	43,98,650.39	0.00
13	Adjustment (+ -) in amount charged by railways transport company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs	NA	NA	NA	NA	NA	NA	NA	NA	NA
16	Total transportation charges (12+/- 13 - 14 + 15)	Rs	41,24,038.63	20,41,582.03	0.00	61,68,344.47	20,82,860.22	0.00	39,88,090.14	43,98,650.39	0.00
17	Total amount charged for Gas/Oil supplied including transportation (11 + 16)	Rs	35,61,39,563.17	9,16,50,225.00	6,18,68,109.04	46,96,31,419.22	8,71,74,871.00	6,49,50,609.41	32,66,35,084.91	17,97,50,043.00	6,03,71,903.41
E)	TOTAL COST										
18	Landed Cost of Gas (3+17) / (3+7)	Rs/ 1000 SCM /MT	1,28,742.47	57,965.88	87,731.75	79,814.18	53,938.88	1,27,378.13	79,177.69	52,584.80	93,486.51
19	Blending Ratio (Domestic/Imported)										
20	Weighted average cost of Gas										
F)	QUALITY										
21	GCV of Gas of the opening coal stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA
22	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9444.17	9835.15	11265.91	9665.20	9756.48	11005.13	9819.44	9797.87	11302.15
23	GCV of imported coal of the opening coal stock as per bill of Gas company	(kcal/SCM)			NA			NA			NA
24	GCV of imported coal supplied as per bill of Gas company	(kcal/SCM)									
25	Weighted average GCV of Coal /Lignite as billed	(kcal/SCM)									
26	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA
27	GCV of Gas supplied as received at station	(kcal/SCM)	9444.17	9835.15	11265.91	9665.20	9756.48	11005.13	9819.44	9797.87	11302.15
28	GCV of imported coal of the Opening stock as received at station	(kcal/SCM)									
29	GCV of imported coal supplied as received at station	(kcal/SCM)									
30	Weighted average GCV of GAS as received	(kcal/SCM)	9444.17	9835.15	11265.91	9665.20	9756.48	11005.13	9819.44	9797.87	11302.15

Rakesh Kumar — Digitally signed by Rakesh Kumar Date: 2023.06.15 17:04:38 +05'30'

Sanjay Sinha — Digitally signed by Sanjay Sinha Date: 2023.06.15 10:58:13 +05'30'

KUNAL JAIN — Digitally signed by KUNAL JAIN Date: 2023.06.15 12:02:41 +05'30'

एनटीपीसी NTPC
A Maharatna Company

KAWAS GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	5,269,748,756.07	5,364,440,361.71
005	Capital Work-in-Progress	3	42,449,422.96	65,899,680.03
006	Intangible Assets	4	1,580,024.93	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	5,000.00	5,000.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	43,653,969.16	43,803,993.29
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	159,344,771.56	585,668,856.33
015	**Total non-current assets**		**5,916,799,948.66**	**6,063,617,822.76**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	556,999,213.00	815,030,987.29
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	1,519,616.80	812,377.00
022	iii) Cash and cash equivalents	15	1,416,005.19	1,786,261.14
023	iv) Bank balances other than cash and cash equivalents	16	11,060.00	11,540.00
024	v) Loans	17	27,778,275.66	25,508,215.47
025	vi) Other financial assets	18	788,449.00	3,800,388.00
026			0.00	0.00
027	Other Current Assets	19	14,841,794.94	22,533,553.09
028			0.00	0.00
029			**0.00**	**0.00**
030	**Total Current Assets**		**603,345,419.45**	**869,280,021.93**
031	Regulatory deferral account debit balances	20	84,322,785.00	84,322,785.00
032	**TOTAL ASSETS**		**6,604,468,152.11**	**6,817,208,629.69**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	50,555,038,019.28	48,668,123,931.24
040	**Total equity**		**50,555,038,019.28**	**48,668,123,931.24**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

Locked: 19.05.2020 - 12:04:04
Run on: 19.05.2020 - 12:08:22 Version: 0

एनटीपीसी NTPC
A Maharatna Company

KAWAS GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	iii) Trade payables		0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24	276,689.26	903,506.95
048	- Total outstanding dues of creditors other than micro and small enterprises	24	726,933.34	1,928,145.57
049	iv) Other financial liabilities	25	511,553.46	1,236,715.66
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		1,518,176.06	3,667,859.58
055			0.00	0.00
056	**Current Liabilities**		0.00	0.00
057	**Financial liabilities**		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	24,343,855.25	21,354,585.68
061	- Total outstanding dues of creditors other than micro and small enterprises	30	396,692,789.18	454,797,213.42
062	iii) Other financial liabilities	31	134,891,340.19	132,013,054.44
063	Other current liabilities	32	91,929,645.79	70,688,782.98
064	Provisions	33	0.00	1,079,425.24
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		647,854,630.41	679,853,041.19
068			0.00	0.00
069	Deferred Revenue	35	468,720,000.00	413,494,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-45,036,352,773.83	-42,947,918,208.29
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		6,636,458,052.11	6,817,209,629.69
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)
Ganesh C. S.
AGM (Finance)
NTPC Limited
S.S.C. Unit-1, Kawas
Kawas Gas Power Project
Adityanagar, Surat-394516

(Head of Unit)
मनीष कुमार श्रीवास्तव
MANISH KUMAR SRIVASTAVA
Chief General Manager (Kawas & SSC-Unit-I)
NTPC Limited
Kawas Gas Power Project
Adityanagar, Surat-394516

Locked: 19.05.2020 - 12:04:04
Run on: 19.05.2020 - 12:08:22 Version: 0

एनटीपीसी NTPC
A Maharatna Company

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	6,165,856,146.72	11,878,431,321.56
003	Other income	38	32,160,500.03	13,775,684.87
005	**Total Revenue**		**6,198,016,646.75**	**11,892,206,986.43**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	4,142,906,010.75	7,429,747,423.36
009	Employee benefits expense	39	761,230,004.01	526,250,055.80
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	380,266,179.25	373,145,934.57
012	Depreciation, amortization and impairment expense	41	553,146,432.95	677,339,779.49
013			0.00	0.00
014	Other expenses	42	576,834,930.91	568,012,786.12
015	CC expenses charge to revenue		-125,071,925.68	-170,725,198.33
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**6,289,215,641.99**	**9,765,231,047.66**
020	**Profit before exceptional items & tax**		**1,908,801,004.76**	**2,123,985,938.77**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**1,908,801,004.76**	**2,123,985,938.77**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**1,908,801,004.76**	**2,123,985,938.77**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferral account - deferred		0.00	0.00
035	Others		0.00	15,047,437.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**0.00**	**15,047,437.00**
038	**Profit for the period/ year**		**1,908,801,004.76**	**2,138,033,375.77**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-21,886,920.72	-455,974.66
044	Income tax on above that will not be		0.00	0.00

Locked: 19.05.2020 - 12:03:49
Run on: 19.05.2020 - 12:06:35 Version: 0

एनटीपीसी NTPC
A Maharatna Company

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-21,886,920.72**	**-455,674.68**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**1,886,914,084.04**	**2,128,577,401.11**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

गणेश सी.एस. / Ganesh C. S.
मुख्य महा प्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
उच्च ऊर्जा संयंत्र प.क्षे.-1 कवास / S.S.C. WR-1, Kawas
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदियानगर, सूरत-394516 / Adiyanagar, Surat-394516

(Head of Unit)

मनीष कुमार श्रीवास्तव
MANISH KUMAR SRIVASTAVA
मुख्य महाप्रबंधक (कवास एवं एसएससी - प. क्षे. - 1)
Chief General Manager (Kawas & SSC-WR-I)
एनटीपीसी लिमिटेड / NTPC Limited
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदियानगर / आदियानगर, सूरत / P.O. Adiyanagar, Surat

Locked: 19.05.2020 - 12:03:49
Run on: 19.05.2020 - 12:06:35 Version: 0

एनटीपीसी NTPC
A Maharatna Company

KAWAS GAS POWER PROJECT
OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actorial gains/(losses) on defined benefit plans	-21,886,920.72	-455,974.66
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	Other comprehensive income for the year, net of income tax	-21,886,920.72	-455,974.66
013		0.00	0.00
014	Total comprehensive income for the year (A+B)	-21,886,920.72	-455,974.66

गणेश सी.एस. / Ganesh C. S
महा प्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
क्षेत्रीय मुख्यालय (पश्चिम) / S.S.C. WR
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदेशनगर, सूरत-394515 / Adityanagar, Surat-394515

मनीष कुमार श्रीवास्तव
MANISH KUMAR SRIVASTAVA
मुख्य महाप्रबंधक (कवास एवं गंधार) - प. क्षे.
Chief General Manager (Kawas & GNG-WR)
एनटीपीसी लिमिटेड / NTPC Limited
कवास गैस पावर परियोजना / Kawas Gas Power Project
आदेशनगर, सूरत / P.O. Adityanagar, Surat

Locked: 19.05.2020 - 12:03:49
Ran on: 19.05.2020 - 12:06:35 Version: 0

एनटीपीसी NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT
BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		0.00	0.00
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	3	7,422,819,587.70	7,740,356,347.28
005	Capital Work-in-Progress	3	490,873,692.01	39,739,540.67
006	**Intangible Assets**	4	96,316.66	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	37,203,016.41	36,150,337.75
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	147,970,224.73	87,849,405.78
015	**Total non-current assets**		**7,698,962,916.51**	**7,887,095,630.88**
016			**0.00**	**0.00**
017	**Current Assets**		0.00	0.00
018	Inventories	12	514,798,483.01	435,159,573.59
019	**Financial assets**		0.00	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	15,179,158.73	41,965,484.45
022	iii) Cash and cash equivalents	15	1,360,365.62	425,797.58
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	17,003,544.71	15,537,229.54
025	vi) Other financial assets	18	926,007.19	1,140,215.27
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	1,031,619,979.27	1,031,609,346.27
029			0.00	**0.00**
030	**Total Current Assets**		**1,580,491,940.71**	**1,577,738,056.91**
031	Regulatory deferral account debit balances	20	95,213,395.31	56,213,386.00
032	**TOTAL ASSETS**		**9,724,668,252.53**	**9,521,047,073.80**
034	**EQUITY AND LIABILITIES**		0.00	**0.00**
035	**Equity**		0.00	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	70,056,264,413.54	67,618,537,309.49
040	**Total equity**		**70,056,264,413.54**	**67,618,537,309.49**
041			0.00	0.00
042	Liabilities		0.00	**0.00**
043	**Non-Current Liabilities**		0.00	**0.00**
044	Financial liabilities		0.00	**0.00**
045	i) Borrowings	23	0.00	0.00

Locked: 01.05.2021 - 09:43:46
Run on: 03.05.2021 - 19:01:30 Version: 0

एनटीपीसी NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
046	**ii) Trade payables**		0.00	0.00
047	Total outstanding dues of micro and small enterprises	24	97,248.64	97,591.68
048	Total outstanding dues of creditors other than micro and small enterprises	24	0.00	92,472.98
049	a) Other financial liabilities	25	0.00	201,353.70
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		37,248.64	389,418.04
055			0.00	0.00
056	**Current Liabilities**		0.00	0.00
057	**Financial liabilities**		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		0.00	0.00
060	Total outstanding dues of micro and small enterprises	32	91,725,000.00	19,432,147.62
061	Total outstanding dues of creditors other than micro and small enterprises	32	52,569,421.14	73,481,356.76
062	iii) Other financial liabilities	27	1,297,564,074.34	1,117,094,454.97
063	Other current liabilities	32	79,682,020.15	13,476,613.80
064	Provisions	33	492,993.00	0.00
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		1,481,395,514.06	1,222,499,574.25
068			0.00	0.00
069	Deferred Revenue	35	136,049,000.00	171,535,000.00
070	Regulatory deferral account debit balances	36	0.00	0.00
071	Inter Unit Accounts		-97,963,071,921.71	59,491,814,226.06
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		9,725,639,251.12	9,021,947,673.59
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00
077			0.00	0.00
078			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

गणेश सी. एस./ GANESH C.S.
मुख्य वित्त अधिकारी / CFO (Finance)
एनटीपीसी-टीपीसी / NTPC-TPC
गांधार गैस पावर प्रोजेक्ट / GPP
जांबुसर : जांबुसर, भरूच / PO: Jambusar, Bharuch - 392150

(Head of Unit)

एनटीपीसी NTPC कुलविंदर सिंह
KULWINDER SINGH
महाप्रबंधक / GENERAL MANAGER
एनटीपीसी-झाबुसर, जांबुसर, भरूच, गुजरात - 392 2
NTPC, JHANSUR, JHAMBUSAR, BHARUCH, GUJARAT-392 2

Locked: 09.06.2021 - 09:40:48
Run on: 09.06.2021 - 10:01:30 Version: 0

एनटीपीसी NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	8,603,118,881.77	5,911,681,987.77
003	Other income	38	30,340,443.41	18,917,521.49
005	**Total Revenue**		**8,633,459,325.18**	**5,930,599,509.26**
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	39A	1,799,257,918.11	1,457,032,530.00
009	Employee benefits expense	39	316,958,752.22	317,837,005.33
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	344,235,321.34	492,140,066.58
012	Depreciation and amortization expenses	41	367,895,928.80	913,871,437.00
013			0.00	0.00
014	Other expenses	42	386,447,401.08	537,999,236.39
015	CC expenses charge to revenue		159,851,716.00	224,379,563.94
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**4,190,743,975.12**	**4,192,659,801.26**
020	**Profit before exceptional items & tax**		**2,442,717,420.06**	**2,027,939,708.00**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**2,442,717,420.06**	**2,027,939,708.00**
027	Tax expense:		0.00	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		2,442,717,420.06	2,027,939,708.00
033	Movement in regulatory deferral account balances		0.00	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		0.00	0.00
036	Tax moved on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferral account balances (Net of Tax)**		0.00	**0.00**
038	**Profit for the period/ year**		**2,442,717,420.06**	**2,027,939,708.00**
039	Other comprehensive income		0.00	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		0.00	**0.00**
041	Net (gain/(loss)) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	Net actuarial gain recognised on defined benefit plans		4,900,203.00	6,291,895.05
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

Locked on 09.03.2021 - 09:43:22
Run on 09.03.2021 - 10:21:32 Version: 0

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
040			0.00	0.00
045	Other comprehensive income for the year, net of income tax		-4,990,225.63	-9,281,595.00
050			0.00	0.00
051	Total Comprehensive income for the year		2,437,727,203.46	2,618,677,813.01
060			0.00	0.00
065	Earnings per equity share:		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (including IDC and incidental exp) 31.03.A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor visit & Stamp)

(Head of Finance)

(Project Unit)

कुलविन्दर सिंह
KULWINDER SINGH
महाप्रबंधक / GENERAL MANAGER
एनटीपीसी-जूनागढ़, ऊर्जानगर, गांधार, गुजरात - 392 21
NTPC, JHANOR, URJANAGAR, GHANDHAR, GUJARAT-392 2

GANDHAR GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	(A) Items that will not be reclassified to profit or loss	0.00	0.00
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actuarial gains/(losses) on defined benefit plans	-4,380,295.60	-9,261,895.05
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-4,380,295.60**	**-9,261,895.05**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	-4,380,295.60	-9,261,895.05

एनटीपीसी NTPC कुलविंदर सिंह
KULWINDER SINGH
महाप्रबंधक / GENERAL MANAGER
एनटीपीसी-जीजीपी, जंबुसर, भरूच, गुजरात - 39
NTPC, JHAGDIA, GUJARAT-39

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	979005187.04	0.00	3004460.00	982009647.04	0.00	0.00	0.00	0.00	982009647.04	979005187.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	19621681.22	1179059.43	0.00	20800740.64	9560269.76	10739329.18
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	40430325.71	4887999.16	0.00	45318324.87	48992280.23	53880279.39
11 Others	103808831.72	3294016.07	0.00	107102847.79	59407337.84	4972111.11	0.00	64379448.95	42723398.84	44401493.88
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	93802514.49	1958708.28	0.00	95761222.77	49453191.16	7115584.69	0.00	56568775.85	39192446.92	44349329.83
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	1526717.65	0.00	36347445.41	38174163.06	1196947.55	302895.38	0.00	1499842.93	36674320.13	329770.10
19 Plant and machinery(including associated civil works) Owned Asset	10793433025.78	645548152.95	(3025456.50)	11435953722.23	4296908816.29	968993485.45	(52700.89)	5225849600.85	6210104121.38	6536524209.44

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22597579.56	0.00	0.00	22597579.56	6311945.29	1256138.58	0.00	7568084.87	15029494.69	16285633.27
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	94929.54	0.00	0.00	94929.54	38950.04	0.00	0.00	38950.04	55979.50	55979.50
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	25555052.52	440575.00	0.00	25995627.52	13920350.84	1972932.65	0.00	15892883.49	10102744.03	11634701.68
26 EDP, WP machines and satcom equipment	20659571.42	754000.00	(606757.57)	20806813.85	15530614.94	2894452.96	(606757.57)	17818310.33	2988503.52	5128956.48
27 Construction equipments	214120.01	3548359.86	0.00	3762479.87	23162.11	37636.22	0.00	60798.33	3701681.54	190957.90
28 Electrical Installations	23037845.18	931622.00	(541377.00)	23428290.18	4055940.29	2431571.10	0.00	6487511.39	16940778.79	18981904.89
29 Communication equipments	6375401.38	397733.00	0.00	6773134.38	2801027.10	449016.12	0.00	3250043.22	3523091.16	3574374.28
30 Hospital equipments	1366134.34	328754.00	0.00	1696888.34	393887.47	82060.70	0.00	475948.17	1220940.17	974246.87
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	12196450526.13	657200121.16	35178314.34	12818828961.63	4470094178.65	996574543.54	(669458.45)	5466009263.93	7422819697.70	7726356353.73
Grand Total Prev Year (Tangible)	11754169806.73	317726093.05	124558625.35	12196450526.13	3526269355.79	945833437.00	(1808613.94)	4470094178.85	7726356347.28	8227896457.39

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2021	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2020**
Disposal of assets	(480081.46)	(1210643.56)	(480081.46)	(1088913.49)
Retirement of assets	(2931326.49)	(2001679.53)	(52700.89)	(670183.70)
Cost adjustments	38716398.40	127812188.53	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of inter Unit transfers	(126676.11)	(41239.09)	(126676.11)	(49516.75)
Others	0.00	0.00	0.00	0.00
TOTAL	**35178314.34**	**124558626.35**	**(659458.46)**	**(1808613.94)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		2245732.66	2091047.62		4336780.28
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		3294016.07		3294016.07	
8	Temporary erection					
9	Water supply, drainage and sewerage system		1958708.28		1958708.28	
10	Hydraulic works, barragee, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir	29036040.97	11311405.34	(36347445.41)		
14	Plant and equipment	7349458.00	535929460.51	(4554232.51)	66338431.60	471883254.40
15	Furniture and fixtures		947689.00	(947689.00)		
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		3567155.63	747580.70		4314736.33
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	4354042.00	326973.00	(4342124.00)		338891.00
39	Sub-total	4354042.00	326973.00	(4342124.00)		338891.00
40	LESS : Provision for shortages					
41	Sub-total	4354042.00	326973.00	(4342124.00)		338891.00
42	**Total CWIP**	36739540.07	559178140.59	(43452862.70)	71691155.99	480873662.01
43						
44						
45	**PREVIOUS YEAR TOTAL**	208573147.07	103252174.15	(16533992.00)	54332684.00	36739540.07

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	27370.00	79580.00	0.00	106950.00	27370.00	13263.34	0.00	40633.34	66316.66	0.00
Grand Total (Intangible)	27370.00	79580.00	0.00	106950.00	27370.00	13263.34	0.00	40633.34	66316.66	0.00
Grand Total Prev Year (Intangible)	27370.00	0.00	0.00	27370.00	27370.00	0.00	0.00	27370.00	0.00	0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2021	**InTangible As At: 31.03.2020**	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2020**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd.			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	28,534,117.85	37,931,854.30
012	Unsecured	20,112,231.33	10,929,416.76
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	7,991,260.53	10,931,083.89
017	Unsecured	3,452,070.24	1,779,849.42
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**37,203,018.41**	**36,150,337.75**
026		0.00	0.00
027	**Total**	**37,203,018.41**	**36,150,337.75**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
066	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	66,977,650.00	0.00
007	Others	0.00	4,050,000.00
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**66,977,650.00**	**4,050,000.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	42,178,150.00	42,178,150.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**42,178,150.00**	**42,178,150.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	1,495,891.68	512,904.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,495,891.68**	**512,904.00**
043	Deferred Payroll Expenses (Secured)	6,947,167.44	9,559,911.86
044	Deferred Payroll Expenses (Unsecured)	2,696,365.61	1,373,439.92
045	**Sub Total**	**9,643,533.05**	**10,933,351.78**
046	Deferred Foreign Currency Fluctuation Asset	27,675,000.00	30,175,000.00
048	**Total**	**147,970,224.73**	**87,849,405.78**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	467,803,941.82	451,695,963.01
007	Chemicals & consumables	22,785,335.15	19,520,356.83
008	Loose tools	6,073,044.92	2,504,249.35
009	Steel Scrap	2,796.48	0.00
010	Others*	37,994,622.45	31,587,827.73
011	**Sub Total**	**534,659,740.82**	**505,308,396.92**
012	Less: Provision for shortages	20,139.71	28,378.78
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	19,851,108.10	20,120,444.46
014		0.00	0.00
015	**Total**	**514,788,493.01**	**485,159,573.68**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	351,309.52	2,325,480.53
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	15,179,168.73	43,865,494.45
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**15,179,168.73**	**43,865,494.45**
007	**Total**	**15,179,168.73**	**43,865,494.45**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**15,179,168.73**	**43,865,494.45**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**15,179,168.73**	**43,865,494.45**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,351,504.40	385,136.55
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,392,165.40**	**425,797.55**

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,295,341.69	6,224,889.37
012	Unsecured	11,708,202.52	9,312,340.27
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**17,003,544.21**	**15,537,229.64**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

Locked: 09.05.2021 - 09:43:41

Run on: 09.05.2021 - 09:59:46 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	539,603.00	1,112,469.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**509,002.16**	**1,081,868.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	0.00	58,747.06
060	Credit impaired	0.00	0.00
061	Sub-Total	0.00	58,747.06
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	**0.00**
064		0.00	0.00
065	Others*	0.00	0.00
066	**Total**	**509,002.16**	**1,140,615.22**
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

Locked: 09.05.2021 - 09:43:42

Run on: 09.05.2021 - 09:59:48 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-30,600.84	-30,600.84
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-30,600.84**	**-30,600.84**

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,028,768,332.03	1,028,668,759.03
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	36,358.00	24,428.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	0.00	66,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	133,230.00	120,391.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	528,000.00	660,000.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	847,380.84	986,145.84
028	Deferred Payroll Expenses (Unsecured)	839,119.77	678,449.86
029	**Sub-total**	**1,686,500.61**	**1,664,595.70**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	0.00	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	150,702.59	150,702.59
042	Others	316,452.97	254,469.95
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,031,619,576.20**	**1,031,609,346.27**
045	**Include Prepaid Expenses	528,000.00	660,000.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	159,812.00	159,812.00

Locked: 09.05.2021 - 09:43:43

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	1,025,692,535.00	1,025,692,535.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	11,543,957.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	36,358.00	24,428.00
066	Related Party (Adv)- Others	0.00	0.00
067	**Total**	**36,358.00**	**24,428.00**
068		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	56,213,386.00	56,213,386.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**56,213,386.00**	**56,213,386.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Capital Redemption Reserve**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Share Application money Allotment**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utlised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	**0.00**	**0.00**
034	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
035	As per last financial statements	0.00	0.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	0.00	0.00
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	0.00	0.00
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	**0.00**	**0.00**
045	**Special allowance Reserve Fund**	**0.00**	**0.00**
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
048	Less: Utlised for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	67,655,959,084.03	64,828,019,375.97
068	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	2,442,717,435.06	2,827,939,708.06
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**70,098,676,519.09**	**67,655,959,084.03**
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
092	As per last financial statements	-37,421,874.54	-28,159,979.49
093	Add/(Less):- Actuarial Gains/loss through OCI	-4,990,225.60	-9,261,895.05
094	**Sub-Total**	**-42,412,100.14**	**-37,421,874.54**
095		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**70,056,264,418.95**	**67,618,537,209.49**
102		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less:- Interst accrued but not due on borrowings	0.00	0.00
130	Less:- Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	37,248.64	97,591.68
004	- Others	0.00	90,472.66
005		0.00	0.00
006	**Total**	**37,248.64**	**188,064.34**

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	201,353.70
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**201,353.70**

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

A Maharatna Company

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	15,725,695.93	18,453,147.62
004	- Others	93,989,401.64	73,481,258.76
005		0.00	0.00
006	**Total**	**109,715,097.57**	**91,934,406.38**
007		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	3,836,448.94	2,045,312.00
034	- Others	1,268,765,478.33	1,093,353,969.08
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	3,972,855.00	4,317,207.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	2,521,823.57	1,511,720.99
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	18,468,369.00	15,866,245.00

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
043		0.00	0.00
044	**Total**	**1,297,564,974.84**	**1,117,094,454.07**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	155,276.07	157,216.80
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	9,527,362.08	13,313,597.00
005	Others	70,000,001.00	0.00
006	**Total**	**79,682,639.15**	**13,470,813.80**

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	402,803.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**402,803.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**402,803.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	135,043,000.00	171,535,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**135,043,000.00**	**171,535,000.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	6,731,880,194.29	7,159,214,387.66
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-227,785,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**6,731,880,194.29**	**6,931,429,387.66**
010	Less: Rebate to customers	185,450,654.72	58,412,739.89
011	**Energy Sales (Total)**	**6,546,429,539.57**	**6,873,016,647.77**
012	Consultancy, project management and supervision fees	43,492,326.20	29,723,529.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**6,589,921,865.77**	**6,902,740,176.77**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	9,013,795.00	2,017,103.00
024	Energy Internally Consumed *	4,180,001.00	6,924,708.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**6,603,115,661.77**	**6,911,681,987.77**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,401,252.31	4,989,096.99
015	Deposit with banks	1,650,849.00	1,797,596.03
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	4,809.00	66,797.40
045	Profit on redemption of GOI securities	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	20,230,213.00	3,972,619.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	269,351.11	2,929,610.68
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	3,785,968.99	5,161,801.39
057	**Total**	**30,342,443.41**	**18,917,521.49**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	**Total**	**30,342,443.41**	**18,917,521.49**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	24,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	1,827,457.42	2,339,192.19
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	1,388,475.77	1,424,469.26
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	546,035.80	1,374,139.94
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**3,785,968.99**	**5,161,801.39**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	269,351.11	2,929,610.68
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,788,257,018.11	1,657,032,530.00
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	**Total**	**1,788,257,018.11**	**1,657,032,530.00**
009		0.00	0.00
010		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	249,683,960.22	257,563,273.19
003	Contribution to provident and other funds	33,826,497.56	27,722,581.52
004	Unwinding of deferred payroll expense	1,847,506.44	2,792,242.45
005	Staff welfare expenses	31,210,738.40	29,758,908.17
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**316,568,702.62**	**317,837,005.33**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**316,568,702.62**	**317,837,005.33**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	56,429,376.38	59,506,445.63
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	26,613,436.69
006	Rupee term loans	286,368,734.00	359,556,883.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	4,590,449.98	4,542,173.37
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	47,593.12	217,670.41
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**347,436,153.48**	**450,436,609.10**
013	Interest on non financial items	1,800,013.00	1,611,084.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	85,749.49	92,315.45
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,885,762.49**	**1,703,399.45**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**349,321,915.97**	**452,140,008.55**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	1,101,892.63	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**348,220,023.34**	**452,140,008.55**

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	996,574,543.54	945,633,437.00
003	On intangible assets- Note 4	13,263.34	0.00
004	Sub-total	996,587,806.88	945,633,437.00
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	33,992,000.00	32,562,000.00
011		0.00	0.00
012	**Total**	**962,595,806.88**	**913,071,437.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	4,180,001.00	7,606,461.00
003	Less: Recovered from contractors & employees	932,163.03	770,871.22
004	**Sub-Total(Power Charges)**	**3,247,837.97**	**6,835,589.78**
005	Water charges	66,632,743.20	30,453,661.00
006	Stores consumed	2,102,112.24	3,217,437.24
007	Rent	0.00	716,120.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**716,120.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	44,908,567.51	55,597,058.11
013	Plant & machinery	0.00	0.00
014	Power stations	212,428,394.16	186,707,220.68
015	Construction equipment	0.00	0.00
016	Others	16,428,820.06	9,492,934.20
017	**Sub-total (Repairs & maintenance)**	**273,765,781.73**	**251,797,212.99**
019	Load Dispatch Center Charges	1,727,357.00	3,479,558.00
021	Insurance	25,614,592.65	17,496,465.70
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	13,087,832.13	15,015,055.64
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	281,868.00	550,378.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**281,868.00**	**550,378.00**
028	Communication expenses	4,469,038.02	4,208,427.83
029	Inland Travel	11,160,481.86	12,756,093.94
030	Foreign Travel	0.00	102,754.00
031	Tender expenses	2,360,000.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**2,360,000.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	139,135.00	251,607.00
041	Electricity duty	0.00	0.00
042	Security expenses	122,043,556.02	129,902,255.18
043	Entertainment expenses	3,152,696.07	3,743,899.96
044	Expenses for guest house	8,056,656.87	9,499,360.04
045	Less:Recoveries	455,731.00	498,509.00
046	**Sub-Total (Guest house expenses)**	**7,600,925.87**	**9,000,851.04**
047	Education expenses	2,595,453.00	4,837,154.00
049	Donations	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,327,671.00	635,563.50
054	Legal expenses	2,902,900.00	3,468,500.34
055	EDP hire and other charges	1,099,787.00	1,541,529.00
056	Printing and stationery	210,916.63	288,896.44
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	11,212,568.06	15,232,577.38
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-4,248,612.18	-1,096,368.09
066	Transport Vehicle running expenses	311,964.74	257,139.18
067	Horticulture Expenses	8,136,153.80	9,619,586.29
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	2,300,874.74	1,824,374.73
074	Loss on disposal/write-off of PPE	2,878,625.60	1,445,352.90
075	**Sub-Total**	**566,114,260.15**	**527,581,672.97**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	2,075,074.00	4,204,723.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	2,465,263.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**561,573,923.15**	**523,376,949.97**
084	Corporate Social Responsibility Expenses	10,948,520.48	9,406,878.42
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**10,948,520.48**	**9,406,878.42**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	20,139.71	28,378.78
092	Obsolete/Dimunition in the value of surplus stores	14.75	1,534,029.21
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	402,803.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	13,502,000.00	3,653,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**13,924,957.46**	**5,215,407.99**
103		0.00	0.00
104	**Total**	**586,447,401.09**	**537,999,236.38**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	135,738.15	137,154.79
113	Furnishing expenses	47,425.05	157,416.00
114	Subscription to trade and other associations.	162,433.00	6,154.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	31,920.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	31,920.00
121	Bank charges	463,333.29	160,050.61
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	169,692.00	157,902.00
125	Brokerage & commission	91,587.10	17,165.00
129	Books and periodicals	2,000.00	638.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	1,228,666.15	1,155,974.33
134	**Total**	**2,300,874.74**	**1,824,374.73**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	1,101,892.63	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**1,101,892.63**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	105,263.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	2,360,000.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**2,360,000.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**2,465,263.00**	**0.00**
065	**Total (A+B+C+D)**	**3,567,155.63**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**3,567,155.63**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**3,567,155.63**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	1,053,990,079.04	1,183,293,689.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-4,248,612.18	-1,274,398.46
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-2,499,000.00	15,126,634.18
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	716,120.00
069	**Total**	**0.00**	**716,120.00**
070	Cash Outflow from Leases	0.00	716,120.00
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	3,164,804.05	564,059.00
110		0.00	0.00
111	Disclosure under msmed act 2006.	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	19,599,393.51	20,596,051.30
113	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	1,838,537,226.05	1,699,046,551.24
119	Amount of inventories capitalised as overhauling assets out of 112 above	19,164,808.33	5,547,528.16
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	250,499,744.78	243,598,331.00
139	(iii)Others by state authorities towards:-	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	249,538,038.08	231,634,347.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	20,917,558.00	712,676,189.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	3,554,707.63	3,314,991.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**524,510,048.49**	**1,191,223,858.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	249,538,038.08	231,634,347.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,738,948.00	695,620,791.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**252,276,986.08**	**927,255,138.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	159,812.00	159,812.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	**Sub-total**	**0.00**	**0.00**
008		0.00	0.00
009	Dvidend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	**Sub-total**	**0.00**	**0.00**
016		0.00	0.00
017	**Transactions during the year- jvs**	**0.00**	**0.00**
018	Contracts for works/services for services received by the company	87,292,641.73	60,802,230.30
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	713,071.00	4,116,797.00
022	Purchases or sales of property and other assets	0.00	0.00
023	**Sub-total**	**88,005,712.73**	**64,919,027.30**
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	**Sub-total**	**0.00**	**0.00**
032	Total	88,005,712.73	64,919,027.30
033	**Transactions with post employment benefit plans**	**0.00**	**0.00**
034	Contributions made during the year	0.00	0.00
035	**Compensation to key management personnel**	**0.00**	**0.00**
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	**Sub-total**	**0.00**	**0.00**
042	**Transactions with the related parties under the**	**0.00**	**0.00**

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
	control of the same government:		
043	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044	Singareni coalfields ltd- purchase of coal	0.00	0.00
045	**Bhel ltd.**	**0.00**	**0.00**
046	Purchase of equipment, supply & erection services	409,509,985.40	0.00
047	Purchase of spares	0.00	802,400.00
048	Maintenance services	7,516,600.00	0.00
049	**Sub-total**	**417,026,585.40**	**802,400.00**
050	Gail (i) ltd. Supply of natural gas	1,663,203,983.11	1,184,605,072.24
051	Iocl supply of oil products	775,213.00	3,528,029.50
052	Bpcl-supply of natural gas and oil	0.00	0.00
053	Sail-supply of steel and iron products	2,109,112.18	2,761,647.19
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	0.00	0.00
056	Purchase of spares	0.00	0.00
057	Maintenance services	1,396,140.77	1,372,707.00
058		0.00	0.00
059	**Total**	**2,084,511,034.46**	**1,193,069,855.93**
060	**Transaction with other**	**0.00**	**0.00**
061	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
062	- transactions during the year	0.00	0.00
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	164,204.89	505,355,564.76
064	**Compensation to key management personnel (including co secretary/ cmd and non executive directors)**	**0.00**	**0.00**
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarntee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	10,424,512.49	9,450,627.76
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	10,424,512.49	9,450,627.76
022		0.00	0.00

KAWAS GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	4,114,035,030.55	4,813,708,994.44
005	CAPITAL-WORK-IN-PROGRESS	3	2,649,511,702.99	282,981,429.26
006	INTANGIBLE ASSETS	4	346,331.45	931,431.65
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		**0.00**	**0.00**
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	5,000.00	5,000.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	52,262,183.21	56,310,875.45
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	602,362,966.87	1,660,623,177.68
016	**TOTAL NON-CURRENT ASSETS**		**7,418,523,215.07**	**6,614,560,908.49**
017			**0.00**	**0.00**
018	**CURRENT ASSETS**		**0.00**	**0.00**
019	INVENTORIES	12	625,723,497.59	593,552,914.06
020	**FINANCIAL ASSETS**		**0.00**	**0.00**
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	3,708,675.88	658,660.98
023	III) CASH AND CASH EQUIVALENTS	15	3,394.00	2,450,278.61
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	11,060.00
025	V) LOANS	17	28,663,691.59	31,810,961.80
026	VI) OTHER FINANCIAL ASSETS	18	3,762,226.31	925,732.80
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	8,995,785.75	7,164,812.59
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		**670,857,271.12**	**636,574,220.84**
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	84,322,785.00
034	**TOTAL ASSETS**		**8,089,380,486.19**	**7,335,457,914.33**
035	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
036	**EQUITY**		**0.00**	**0.00**
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	54,788,588,408.13	52,934,241,262.88
041	**TOTAL EQUITY**		**54,788,588,408.13**	**52,934,241,262.88**
042			0.00	0.00
043	**LIABILITIES**		**0.00**	**0.00**
044	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
045	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		**0.00**	**0.00**

KAWAS GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	20,257.68	0.00
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	230,486.29	407,559.09
051	IV) OTHER FINANCIAL LIABILITIES	25	98,926.26	332,658.43
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	196,000,000.00	196,000,000.00
055			0.00	0.00
056	**TOTAL NON-CURRENT LIABILITIES**		196,349,670.23	196,740,217.52
057			0.00	0.00
058	**CURRENT LIABILITIES**		0.00	0.00
059	**FINANCIAL LIABILITIES**		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	**ii) Trade Payables**		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	25,398,792.97	26,195,494.69
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	88,867,516.62	77,406,159.17
065	III) OTHER FINANCIAL LIABILITIES	31	790,798,880.31	176,289,741.55
066	OTHER CURRENT LIABILITIES	32	83,245,900.61	87,001,147.93
067	PROVISIONS	33	0.00	0.00
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	**TOTAL CURRENT LIABILITIES**		988,311,070.51	366,892,543.34
071			0.00	0.00
072	DEFERRED REVENUE	35	253,062,000.00	314,130,000.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-48,136,930,662.68	-46,476,546,109.41
075			0.00	0.00
076	**TOTAL EQUITY AND LIABILITIES**		8,089,380,486.19	7,335,457,914.33
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

SHYAM JI GUPTA
Digitally signed by SHYAM JI GUPTA
Date: 2022.04.27 20:45:55 +05'30'
(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
Digitally signed by NARENDER KUMAR CHATRATH
Date: 2022.04.27 08:46:22 +05'30'
(Head of Finance)

KULWINDER SINGH
Digitally signed by KULWINDER SINGH
Date: 2022.04.27 09:01:38 +05'30'
(Head of Unit)

UDIN: 22416155AHYGFA4550

A Maharatna Company

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	7,040,527,515.35	5,081,298,027.16
003	Other income	38	17,143,654.68	64,486,243.11
005	**Total Income**		**7,057,671,170.03**	**5,145,782,270.27**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	2,972,724,774.38	2,011,944,138.59
009	Employee benefits expense	39	707,003,920.49	750,794,548.97
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	267,602,165.71	302,938,313.37
012	Depreciation and amortization expenses	41	644,568,641.91	670,188,223.57
013			0.00	0.00
014	Other expenses	42	577,500,711.09	543,084,676.46
015	CC expenses charge to revenue		3,576,589.98	-154,633,360.89
016	Less: Unit expenses transferred to CC		68,079,477.79	0.00
017	**Total expenses**		**5,114,897,325.77**	**4,124,316,540.07**
020	**Profit before exceptional items & tax**		**1,942,773,844.26**	**1,021,465,730.20**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**1,942,773,844.26**	**1,021,465,730.20**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**1,942,773,844.26**	**1,021,465,730.20**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-84,322,785.00	0.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**-84,322,785.00**	**0.00**
042	**Profit for the period/ year**		**1,858,451,059.26**	**1,021,465,730.20**
043	**Other comprehensive income**		**0.00**	**0.00**
044	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actural gains/(losses) on defined benefit plans		-4,103,914.01	-10,708,742.60
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		**-4,103,914.01**	**-10,708,742.60**
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**1,854,347,145.25**	**1,010,756,987.60**
069			0.00	0.00

A Maharatna Company

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2022	31.03.2021
070	**Earnings per equity share:**		**0.00**	**0.00**
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00

SHYAM JI GUPTA Digitally signed by SHYAM JI GUPTA Date: 2022.04.27 20:47:04 +05'30'

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2022.04.27 08:47:04 +05'30'

(Head of Finance)

KULWINDER SINGH Digitally signed by KULWINDER SINGH Date: 2022.04.27 09:03:21 +05'30'

(Head of Unit)

UDIN: 22416155AHYGFA4550

KAWAS GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-4,103,914.01	-10,708,742.60
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-4,103,914.01**	**-10,708,742.60**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-4,103,914.01**	**-10,708,742.60**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	73301731.00	0.00	0.00	73301731.00	0.00	0.00	0.00	0.00	73301731.00	73301731.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	13884354.88	0.00	0.00	13884354.88	9024031.21	129986.17	0.00	9154019.38	4730335.50	4860323.67
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	49856397.07	0.00	0.00	49856397.07	1731404.47	0.00	0.00	1731404.47	48124992.60	48124992.60
11 Others	248207924.79	0.00	0.00	248207924.79	64178901.21	7771427.44	0.00	71950328.65	176257596.14	184029023.58
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	124668790.30	0.00	0.00	124668790.30	29724345.00	11017485.14	0.00	40741830.14	83926960.16	94944445.30
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	13217659.40	0.00	0.00	13217659.40	7670011.20	0.00	0.00	7670011.20	5547648.20	5547648.20
19 Plant and machinery(including associated civil works) Owned Asset	8670439141.40	225575291.03	15364552.55	8911373984.88	4542316622.25	723716335.24	(104588.75)	5265928588.74	3645450396.25	4128122319.15

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	40388508.35	2726000.00	(82314.14)	43032194.21	12080982.70	3025305.71	(54045.42)	15052242.99	27979951.22	28307525.65
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1480845.73	0.00	0.00	1480845.73	858560.62	74149.41	0.00	932710.03	548135.70	622285.11
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	29597286.16	5463636.00	(40900.00)	35020022.16	14803940.65	2463956.47	(36810.00)	17231087.12	20788935.04	14793345.51
26 EDP, WP machines and satcom equipment	28108686.14	1806733.72	(1338572.63)	28580047.23	20696971.41	3373291.56	(998354.34)	23271908.63	5308138.60	7211914.73
27 Construction equipments	248626.98	0.00	0.00	248626.98	73944.78	12324.14	0.00	86268.92	162358.06	174682.20
28 Electrical Installations	26737504.66	1581920.00	0.00	28319424.66	8577077.44	2448370.41	0.00	11025447.85	17293976.81	18160427.22
29 Communication equipments	9631998.21	(0.33)	0.00	9631997.88	6358416.01	607939.17	0.00	6966355.18	2665642.70	3473582.20
30 Hospital equipments	1850278.61	359250.00	(15615.90)	2193912.61	674561.15	841535.83	0.00	1516196.98	677715.63	1176617.36
31 Laboratory and workshop equipments	1390608.61	0.00	0.00	1390608.61	531477.65	88614.02	0.00	620091.67	770516.94	859130.96
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	9333210542.19	240612830.42	13690149.69	9567913522.50	4719501547.75	755570722.71	(1193778.51)	5473678491.95	4114035030.55	4613708994.44
Grand Total Prev Year (Tangible)	9210571650.71	170434361.49	(47795470.01)	9333210542.19	3940624892.64	779539728.29	(863073.18)	4719501547.75	4613708994.44	5269746758.07

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2022	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2021**
Disposal of assets	(8350.00)	(407111.96)	(8350.00)	(407111.96)
Retirement of assets	(6718163.34)	(2839421.74)	(104568.75)	(740421.21)
Cost adjustments	22067100.00	(44843950.37)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(1450436.77)	295014.06	(1080859.76)	284459.99
Others	0.00	0.00	0.00	0.00
TOTAL	**13890149.89**	**(47795470.01)**	**(1193778.51)**	**(863073.18)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	21604020.55		(642387.00)		20961633.55
3	Roads, bridges, culverts & helipads		4191980.87			4191980.87
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barragee, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	203460518.44	1962690118.01		56370415.68	2109800220.77
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		476336.00		476336.00	
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	64900.00	(64900.00)			
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet (Amount in Rupees) 300

Note 3: Capital-Work-in-Progress

Business Area: KAWAS GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	7485070.48	41587389.62	11425064.70		60497524.80
33	LESS : Allocated to related works		60497524.80			60497524.80
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	50346919.79	15949367.50	448261580.51		514557867.80
39	**Sub-total**	**50346919.79**	**15949367.50**	**448261580.51**		**514557867.80**
40	LESS : Provision for shortages					
41	**Sub-total**	**50346919.79**	**15949367.50**	**448261580.51**		**514557867.80**
42	**Total CWIP**	**282981429.26**	**1964332769.20**	**459044258.21**	**56846753.60**	**2649511702.99**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**42459422.95**	**249673795.57**	**(511810.52)**	**53155383.60**	**282981429.26**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	4121541.93	78819.00	(1018549.25)	3181811.68	3190110.28	663919.20	(1018549.25)	2835480.23	346331.45	931431.65
Grand Total (Intangible)	4121541.93	78819.00	(1018549.25)	3181811.68	3190110.28	663919.20	(1018549.25)	2835480.23	346331.45	931431.65
Grand Total Prev Year (Intangible)	4121541.93	0.00	0.00	4121541.93	2541517.00	648593.28	0.00	3190110.28	931431.65	1580024.93

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2022	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2021**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(1018549.25)	0.00	(1018549.25)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(1018549.25)**	**0.00**	**(1018549.25)**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111	**SUB TOTAL**			**5,000.00**	**5,000.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**5,000.00**	**5,000.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	41,990,691.62	43,151,558.67
012	UNSECURED	24,030,338.73	28,144,807.66
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	10,064,817.95	9,878,686.07
017	UNSECURED	3,694,029.19	5,106,804.80
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**52,262,183.21**	**56,310,875.46**
026		0.00	0.00
027	**TOTAL**	**52,262,183.21**	**56,310,875.46**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

(Amount in ₹)

As at	31.03.2022	31.03.2021

KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	23,098,564.00	130,908,882.00
007	OTHERS	11,623,000.00	11,623,000.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**34,721,564.00**	**142,531,882.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	10,372,310.00	1,003,745,951.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	6,876,359.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**10,372,310.00**	**1,010,622,310.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,628,629.80	890,777.41
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,628,629.80**	**890,777.41**
043	DEFERRED PAYROLL EXPENSES (SECURED)	8,539,235.78	9,121,372.71
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	2,779,227.29	3,732,835.56
045	**Sub Total**	**11,318,463.07**	**12,854,208.27**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	544,322,000.00	493,724,000.00
048	**Total**	**602,362,966.87**	**1,660,623,177.68**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	19,614,459.15	13,858,061.68
005	Naphtha	182,617,008.62	171,719,786.27
006	Stores and spares	408,819,910.64	395,922,802.21
007	Chemicals & consumables	22,131,517.96	19,130,683.33
008	Loose tools	397,569.27	193,647.59
009	Steel Scrap	228,061.89	1,704,792.30
010	Others	22,424,204.14	21,520,347.09
011	**Sub Total**	**656,232,731.67**	**624,050,120.47**
012	Less: Provision for shortages	13,915.00	1,887.33
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	30,495,319.08	30,495,319.08
014		0.00	0.00
015	**Total**	**625,723,497.59**	**593,552,914.06**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	2,253,147.40	1,528,067.17
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	3,708,675.88	658,660.98
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**3,708,675.88**	**658,660.98**
008	**Total**	**3,708,675.88**	**658,660.98**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**3,708,675.88**	**658,660.98**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**3,708,675.88**	**658,660.98**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	3,708,675.88	658,660.98
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**3,708,675.88**	**658,660.98**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,854,337.94	658,660.98
243	6 months -1 year	1,854,337.94	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**3,708,675.88**	**658,660.98**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	2,433,195.11
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	3,394.00	17,083.50
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**3,394.00**	**2,450,278.61**

KAWAS GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	6,000.00
004	**SubTotal**	**0.00**	**6,000.00**
005	Interest accrued on deposits	0.00	5,060.00
006		0.00	0.00
007	**Total**	**0.00**	**11,060.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	6,000.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**6,000.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	8,498,914.10	8,179,550.16
012	Unsecured	20,164,777.49	23,631,411.64
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**28,663,691.59**	**31,810,961.80**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

Locked: 26.04.2022 - 19:26:16

Run on: 26.04.2022 - 19:28:29 Version: 0

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-71,257.42	-25,974.62
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,348,031.00	861,286.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**3,276,773.58**	**835,311.38**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	210,949.68	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	274,503.05	90,421.42
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**274,503.05**	**90,421.42**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**274,503.05**	**90,421.42**
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**3,762,226.31**	**925,732.80**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-71,257.42	-25,974.62
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-71,257.42**	**-25,974.62**

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	5,406,599.00	1,489,566.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	9,315.34	495.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	179,052.00	778,148.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	6,401.00	0.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,220,202.61	1,407,181.07
028	Deferred Payroll Expenses (Unsecured)	1,431,871.71	1,838,018.18
029	**Sub-total**	**2,652,074.32**	**3,245,199.25**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	522,899.10	1,385,531.00
036	Considered Doubtful	20,553.98	20,553.98
037	Less:- Allowance for doubtful claims	20,553.98	20,553.98
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	101,580.48	101,580.48
042	Others	117,864.51	164,092.86
043		0.00	0.00
044	**Total (Other Current Assets)**	**8,995,785.75**	**7,164,612.59**
045	**Include Prepaid Expenses	0.00	0.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

Locked: 26.04.2022 - 19:26:16

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**0.00**	**0.00**
068		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	84,322,785.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**0.00**	**84,322,785.00**

KAWAS GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	53,002,953,688.61	51,981,487,958.41
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	1,858,451,059.26	1,021,465,730.20
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**54,861,404,747.87**	**53,002,953,688.61**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-68,712,425.73	-58,003,683.13
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-4,103,914.01	-10,708,742.60
114	**SUB-TOTAL**	**-72,816,339.74**	**-68,712,425.73**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**54,788,588,408.13**	**52,934,241,262.88**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

KAWAS GAS POWER PROJECT

(Amount in ₹)

As at	31.03.2022	31.03.2021

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	20,257.68	0.00
004	- Others	230,486.29	407,559.09
005		0.00	0.00
006	**Total**	**250,743.97**	**407,559.09**

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	41,865.96	38,695.86
004	- Others	57,060.30	293,962.57
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**98,926.26**	**332,658.43**

KAWAS GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

A Maharatna Company

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	196,000,000.00	196,000,000.00
005	**TOTAL**	**196,000,000.00**	**196,000,000.00**

KAWAS GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	25,398,792.97	26,195,494.69
004	- Others	88,867,516.62	77,406,159.17
005		0.00	0.00
006	**Total**	**114,266,309.59**	**103,601,653.86**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	11,094,079.97	7,935,725.63
175	Not due	14,304,713.00	18,259,769.06
176	**Due**	**0.00**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	0.00	0.00
179		0.00	0.00
180	**Sub-total (A)**	**25,398,792.97**	**26,195,494.69**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	22,388,962.19	17,952,088.87
184	Not due	14,861,747.40	7,373,006.00
185	**Due**	**51,616,807.03**	**52,081,064.30**
186	Disputed	0.00	0.00
187	Undisputed	51,616,807.03	52,081,064.30
188		0.00	0.00
189	**Sub-total (B)**	**88,867,516.62**	**77,406,159.17**
190		0.00	0.00
191	**Total**	**114,266,309.59**	**103,601,653.86**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	0.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**0.00**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**0.00**	**0.00**
210		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	51,452,795.14	41,826,446.30
221	1-2 years	15,952.00	9,860,679.00
222	2-3 years	81,944.00	115,839.00
223	More than 3 years	66,115.89	278,100.00
224	**Sub Total (V)**	**51,616,807.03**	**52,081,064.30**
225		0.00	0.00
226	**Total Others (VI)**	**51,616,807.03**	**52,081,064.30**

KAWAS GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	14,909,128.21	12,462,752.34
034	- Others	727,563,534.82	120,898,875.88
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	41,077,033.23	27,637,105.95
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	3,185,425.00	5,798,362.49
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	4,063,739.05	9,492,644.89
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**790,798,860.31**	**176,289,741.55**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	1,799.76	1,490,090.26
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	83,244,100.85	85,511,057.67
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**83,245,900.61**	**87,001,147.93**

KAWAS GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	253,062,000.00	314,130,000.00
004	Government grants	0.00	0.00
006	**TOTAL**	**253,062,000.00**	**314,130,000.00**

KAWAS GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	7,062,511,174.55	5,245,220,073.25
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**7,062,511,174.55**	**5,245,220,073.25**
010	Less: Rebate to customers	50,969,901.00	172,213,636.29
011	**Energy Sales (Total)**	**7,011,541,273.55**	**5,073,006,436.96**
012	Consultancy, project management and supervision fees	3,203,183.80	2,349,888.20
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**7,014,744,457.35**	**5,075,356,325.16**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	347,189.00	0.00
024	Energy Internally Consumed *	25,435,869.00	5,939,702.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**7,040,527,515.35**	**5,081,296,027.16**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	8,173,816.46	7,180,429.01
015	Deposit with banks	7,440.00	15,415.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	1,038,117.14	191,268.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	835.00	4,123.00
045	Profit on redemption of GOI securities	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	2,435,713.00	21,255,801.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	12,702,117.61
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	5,487,733.08	23,137,089.49
057	**Total**	**17,143,654.68**	**64,486,243.11**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	**Total**	**17,143,654.68**	**64,486,243.11**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	24,000.00	48,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	2,056,231.08	2,550,163.83
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	2,792,475.98	2,487,116.76
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	615,026.02	18,051,808.90
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**5,487,733.08**	**23,137,089.49**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	12,702,117.61
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	2,765,276,714.01	1,998,538,876.48
006	Naptha	170,034,254.84	9,355,868.99
007	Oil	37,413,805.53	4,049,393.12
008	Biomass Pellets	0.00	0.00
009	**Total**	**2,972,724,774.38**	**2,011,944,138.59**
010		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	556,092,365.90	603,342,030.17
003	Contribution to provident and other funds	78,940,943.69	79,847,965.44
004	Unwinding of deferred payroll expense	5,340,988.68	4,513,097.46
005	Staff welfare expenses	69,707,675.33	63,091,455.90
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**710,081,973.60**	**750,794,548.97**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,078,053.11	0.00
016	**TOTAL**	**707,003,920.49**	**750,794,548.97**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	46,442,142.67	11,886,000.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	174,472,756.00	208,988,299.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	84,054,511.13	81,889,637.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	51,833.68	151,107.99
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**305,021,243.48**	**302,915,043.99**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	45,671.30	23,269.38
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**45,671.30**	**23,269.38**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**305,066,914.78**	**302,938,313.37**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	37,464,749.07	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**267,602,165.71**	**302,938,313.37**

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	755,570,722.71	779,529,630.29
003	On intangible assets- Note 4	663,919.20	648,593.28
004	Sub-total	756,234,641.91	780,178,223.57
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	111,666,000.00	109,990,000.00
011		0.00	0.00
012	**Total**	**644,568,641.91**	**670,188,223.57**

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	35,239,740.20	12,846,441.20
003	Less: Recovered from contractors & employees	1,414,653.39	911,293.12
004	**Sub-Total(Power Charges)**	**33,825,086.81**	**11,935,148.08**
005	Water charges	43,030,057.20	53,443,076.00
006	Stores consumed	3,499,559.86	5,210,119.63
007	Rent	518,903.00	107,032.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**518,903.00**	**107,032.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	54,150,656.96	37,032,078.90
013	Plant & machinery	0.00	0.00
014	Power stations	117,521,126.52	142,236,108.32
015	Construction equipment	0.00	0.00
016	Others	23,098,744.48	19,739,332.40
017	**Sub-total (Repairs & maintenance)**	**194,770,527.96**	**199,007,519.62**
019	Load Dispatch Center Charges	2,198,881.00	1,724,232.00
021	Insurance	24,904,939.21	26,023,152.57
022	Interest to beneficiaries	302.00	0.00
023	Rates and taxes	18,683,563.47	17,984,315.92
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	2,318,114.00	1,895,057.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**2,318,114.00**	**1,895,057.00**
028	Communication expenses	7,667,274.93	9,754,173.06
029	Inland Travel	26,420,852.82	22,368,053.63
030	Foreign Travel	0.00	-1,246.94
031	Tender expenses	0.00	6,608,000.00
032	Less: Receipt from sale of tenders	177,411.60	758,011.70
033	**Sub-total (Tender expenses)**	**-177,411.60**	**5,849,988.30**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	4,890.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**4,890.00**
040	Advertisement and publicity	354,553.00	485,761.00
041	Electricity duty	0.00	0.00
042	Security expenses	155,717,688.89	152,314,095.80
043	Entertainment expenses	4,766,993.25	5,548,743.27
044	Expenses for guest house	7,822,039.49	10,845,820.67
045	Less:Recoveries	966,931.60	985,285.00
046	**Sub-Total (Guest house expenses)**	**6,855,107.89**	**9,860,535.67**
047	Education expenses	6,500,000.00	-1,564,691.00
049	Donations	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	5,220,373.64	2,536,540.58
054	Legal expenses	3,111,450.00	3,031,100.00
055	EDP hire and other charges	2,177,294.17	920,808.00
056	Printing and stationery	335,265.15	263,290.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	7,152,613.87	7,904,217.23
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-549,665.60	-7,615,991.72
066	Transport Vehicle running expenses	0.00	77,790.00
067	Horticulture Expenses	6,909,234.66	6,481,028.27
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	7,235,003.65	5,980,208.60
074	Loss on disposal/write-off of PPE	6,613,594.59	2,099,000.53
075	**Sub-Total**	**570,060,157.82**	**543,627,947.10**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	1,044,587.44	6,902,737.00
083	**Net (Generation, Administration and Other expenses)**	**569,015,570.38**	**536,725,210.10**
084	Corporate Social Responsibility Expenses	8,471,225.71	6,353,723.06
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**8,471,225.71**	**6,353,723.06**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	13,915.00	2,849.13
092	Obsolete/Dimunition in the value of surplus stores	0.00	2,894.17
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	0.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**13,915.00**	**5,743.30**
103		0.00	0.00
104	**Total**	**577,500,711.09**	**543,084,676.46**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	55,927.78	276,545.65
114	Subscription to trade and other associations.	3,000.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	259,600.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	118,329.70	339,767.36
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	1,878,562.00	2,060,610.00
125	Brokerage & commission	304,794.00	791,789.50
129	Books and periodicals	17,000.00	2,722.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	4,857,390.17	2,249,174.09
134	**Total**	**7,235,003.65**	**5,980,208.60**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	2,687,594.03	0.00
004	Contribution to provident and other funds	324,913.11	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	65,545.97	0.00
007	**Total (A)**	**3,078,053.11**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	34,554,613.07	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	2,910,136.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**37,464,749.07**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	100,000.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**100,000.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	181,572.77	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	294,737.00
044	Communication expenses	28,000.00	0.00
045	Travelling expenses	147,409.50	0.00
046	Tender expenses	0.00	6,608,000.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**6,608,000.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	35,015.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	417,207.00	0.00
060	Legal expenses	500.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	111,438.14	0.00
063	Miscellaneous expenses	23,445.03	0.00
064	**Total (D)**	**1,044,587.44**	**6,902,737.00**
065	**Total (A+B+C+D)**	**41,587,389.62**	**6,902,737.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**41,587,389.62**	**6,902,737.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**41,587,389.62**	**6,902,737.00**

KAWAS GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	989,421,470.81	2,763,092,813.63
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-409,230.82	-7,615,991.72
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-50,598,300.00	-44,580,000.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	98,319.50	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	518,903.00	107,032.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
069	**Total**	**617,222.50**	**107,032.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	1,734,771.43	1,849,481.46
108	Paid/Adjusted during the Year out of Opening above	-1,612,798.43	-1,757,103.46
109	Amount yet to be paid against Cr Year CSR Exp	4,762,171.14	1,642,393.43
110	Closing Balance CSR- Liability (110)	4,884,144.14	1,734,771.43
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-40,370,044.82	-38,696,942.89
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	3,044,593,901.43	2,080,761,890.28
123	Amount of inventories capitalised as overhauling assets out of 122 above	30,260,125.77	11,792,253.09
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	277,192,640.00	272,082,059.52
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	1,433,574.00	1,433,574.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	11,174,736.20	10,833,271.80
153	(iv) Service tax	8,638,480.36	8,173,264.96
154	(v) Entry tax	0.00	0.00
155	C. Others	30,884,707.78	18,980,377.00
156	**Total**	**329,324,138.34**	**311,502,547.28**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	277,192,639.52	272,082,059.52
161		0.00	0.00
162	(iv) Others by fuel companies	1,433,574.00	1,433,574.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**278,626,213.52**	**273,515,633.52**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	5,256,599.00	1,339,566.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	2,649,511,702.99	282,981,429.26
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	2,457,005,221.94	263,578,228.26
285	1-2 years	173,038,379.75	6,500,431.00
286	2-3 years	0.00	4,445,514.00
287	More than 3 years	19,468,101.30	8,457,256.00
288	**Sub Total (I)**	**2,649,511,702.99**	**282,981,429.26**
289		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	4,370.00	7,253,801.16
022	Purchase of spares	0.00	0.00
023	Maintenance services	79,984,471.57	63,260,822.12
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**-79,988,841.57**	**-70,514,623.28**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**79,988,841.57**	**70,514,623.28**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	119,412,577.06	59,435,499.28
054	Maintenance services	6,154,795.00	18,650,800.26
055	**Sub-total**	**125,567,372.06**	**78,086,299.54**
056	Gail (i) ltd. Supply of natural gas	2,700,608,394.01	1,954,665,263.39
057	Iocl supply of oil products	43,170,203.00	3,275,402.00
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	0.00	-5,970.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	180,931,477.19	-62,462.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	2,016,905.89	1,954,754.12
064		0.00	0.00
065	**Total**	**3,052,294,352.15**	**2,037,913,287.05**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	294,664,691.61
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	6,079,375.71	7,253,801.16
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	6,079,375.71	7,253,801.16
022		0.00	0.00

KAWAS GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	6,752,660,607.51	4,114,035,030.55
005	CAPITAL-WORK-IN-PROGRESS	3	27,102,373.58	2,679,771,828.76
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	106,386.05	346,331.45
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	5,000.00	5,000.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	58,125,387.60	52,262,183.21
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	230,444,201.73	602,362,966.87
017	**TOTAL NON-CURRENT ASSETS**		**7,068,443,956.47**	**7,448,783,340.84**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	12	740,811,551.42	625,723,497.59
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	2,337,566.88	3,708,675.88
024	III) CASH AND CASH EQUIVALENTS	15	3,394.00	3,394.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	29,014,562.01	28,663,691.59
027	VI) OTHER FINANCIAL ASSETS	18	4,402,079.30	3,762,226.31
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	75,141,260.48	8,894,205.27
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**851,710,434.09**	**670,755,690.64**
033	ASSETS CLASSIFIED AS HELD FOR SALE		101,580.48	101,580.48
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	0.00
037	**TOTAL ASSETS**		**7,920,255,971.04**	**8,119,640,611.96**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	59,933,248,743.92	55,309,623,810.90
044	**TOTAL EQUITY**		**59,933,248,743.92**	**55,309,623,810.90**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	23	0.00	0.00

KAWAS GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	0.00	20,257.68
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	476,059.35	230,486.29
054	IV) OTHER FINANCIAL LIABILITIES	25	365,229.17	98,926.26
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	367,686,667.00	196,000,000.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**368,527,955.52**	**196,349,670.23**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	16,837,902.76	25,398,792.97
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	169,139,685.87	88,867,516.62
068	III) OTHER FINANCIAL LIABILITIES	31	187,577,892.71	790,798,860.31
069	OTHER CURRENT LIABILITIES	32	95,850,639.96	83,245,900.61
070	PROVISIONS	33	3,089.00	0.00
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**469,409,210.32**	**988,311,070.51**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	197,525,000.00	253,062,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-53,048,454,938.72	-48,627,705,939.68
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**7,920,255,971.04**	**8,119,640,611.96**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

KUNAL JAIN Digitally signed by KUNAL JAIN Date: 2023.05.04 13:59:18 +05'30'

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.28 17:38:57 +05'30'

(Head of Finance)

P RAM PRASAD Digitally signed by P RAM PRASAD Date: 2023.04.29 10:08:31 +05'30'

(Head of Unit)

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	13,633,887,191.35	7,531,302,792.35
003	Other income	38	34,600,526.57	17,143,654.68
005	**Total Income**		**13,668,487,717.92**	**7,548,446,447.03**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	6,602,956,858.21	2,972,724,774.38
009	Employee benefits expense	39	739,210,239.22	707,003,920.49
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	319,212,562.89	267,602,165.71
012	Depreciation and amortization expenses	41	782,986,986.24	644,568,841.91
013			0.00	0.00
014	Other expenses	42	649,427,002.92	547,240,585.32
015	CC expenses charge to revenue		203,160,091.84	3,576,589.98
016	Less: Unit expenses transferred to CC		261,239,811.55	58,079,477.79
017	**Total expenses**		**9,035,713,929.77**	**5,084,637,200.00**
020	**Profit before exceptional items & tax**		**4,632,773,788.15**	**2,463,809,247.03**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**4,632,773,788.15**	**2,463,809,247.03**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**4,632,773,788.15**	**2,463,809,247.03**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	-84,322,785.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**0.00**	**-84,322,785.00**
042	**Profit for the period/ year**		**4,632,773,788.15**	**2,379,486,462.03**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actural gains/(losses) on defined benefit plans		-9,148,855.13	-4,103,914.01
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-9,148,855.13**	**-4,103,914.01**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**4,623,624,933.02**	**2,375,382,548.02**

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

KUNAL JAIN Digitally signed by KUNAL JAIN Date: 2023.05.04 13:59:45 +05'30'

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.28 17:39:40 +05'30'

(Head of Finance)

P RAM PRASAD Digitally signed by P RAM PRASAD Date: 2023.04.28 10:06:50 +05'30'

(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	73301731.00	0.00	0.00	73301731.00	0.00	0.00	0.00	0.00	73301731.00	73301731.00
4 Right of Use	0.00	0.00	4400000.00	4400000.00	0.00	19135.22	1356214.78	1375350.00	3024650.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	13684354.88	0.00	0.00	13684354.88	9154019.38	0.00	0.00	9154019.38	4730335.50	4730335.50
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	49856397.07	0.00	0.00	49856397.07	1731404.47	0.00	0.00	1731404.47	48124992.60	48124992.60
11 Others	248207924.79	0.00	0.00	248207924.79	71960328.65	6833805.50	0.00	78794134.15	169413790.64	176247596.14
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	124668790.30	0.00	(169644.80)	124499145.50	40741830.14	10859932.73	0.00	51601162.87	72897982.63	83926960.16
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	13217659.40	0.00	0.00	13217659.40	7670011.20	0.00	0.00	7670011.20	5547648.20	5547648.20
19 Plant and machinery(including associated civil works) Owned Asset	8911378964.99	3279858867.68	120686490.95	12311924343.63	5265928568.74	922856237.43	(1270954.20)	6187512571.97	6124411471.66	3645450396.25

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	43032194.21	0.00	(7142.15)	43025052.06	15052242.99	2367117.22	(3528.14)	17415832.07	25609219.99	27979951.22
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1480845.73	0.00	0.00	1480845.73	932710.03	74149.41	0.00	1006859.44	473986.29	548135.70
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	38020022.16	185607753.55	0.00	223627775.71	17231087.12	11501603.36	0.00	28732690.48	194895085.23	20788935.04
26 EDP, WP machines and satcom equipment	28560047.23	7551060.00	(1964769.81)	34166337.42	23271908.63	3210409.61	(1964769.81)	24517548.43	9648788.99	5308138.60
27 Construction equipments	248626.99	648045.00	0.00	896671.99	86268.92	46540.91	0.00	132809.83	763862.15	162358.06
28 Electrical Installations	28619424.66	0.00	0.00	28619424.66	11025447.85	1769083.19	0.00	12794531.04	15824893.62	17593976.81
29 Communication equipments	9631997.88	293033.00	0.00	10125030.88	6966355.18	562889.70	0.00	7529224.88	2595806.00	2665642.70
30 Hospital equipments	2193912.61	130265.00	(1977.00)	2322200.61	1516196.96	117800.45	0.00	1633997.45	688203.15	677715.63
31 Laboratory and workshop equipments	1390606.61	0.00	0.00	1390606.61	620091.67	72357.08	0.00	692448.75	698157.86	770516.94
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	9587913522.50	3474069024.23	122942957.20	13184945503.93	5473878491.95	960269441.84	(1863037.37)	6432284896.42	6752660607.51	4114035030.55
Grand Total Prev Year (Tangible)	9333210542.19	240612830.42	13690149.69	9587913522.50	4719501547.75	755570722.71	(1193778.51)	5473878491.95	4114035030.55	4613708994.44

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(2470991.27)	(8350.00)	(2470991.27)	(8350.00)
Retirement of assets	(4149097.99)	(6718163.34)	(1274482.34)	(104568.75)
Cost adjustments	124656825.00	22067100.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	4906221.46	(1450436.77)	1862436.24	(1080859.76)
Others	0.00	0.00	0.00	0.00
TOTAL	**122942957.20**	**13890149.89**	**(1883037.37)**	**(1193778.51)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	20961633.55		(20961633.55)		
3	Roads, bridges, culverts & helipads	4191980.87				4191980.87
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		545133.88			545133.88
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barragee, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2140060346.54	1174639048.68	(163251957.79)	3132899748.13	18547691.50
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		30992111.00	4772026.08		35764137.08
33	LESS : Allocated to related works		35745779.51			35745779.51
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	514557867.80	1107179.29	(512065837.33)		3599209.76
39	**Sub-total**	**514557867.80**	**1107179.29**	**(512065837.33)**		**3599209.76**
40	LESS : Provision for shortages					
41	**Sub-total**	**514557867.80**	**1107179.29**	**(512065837.33)**		**3599209.76**
42	**Total CWIP**	**2679771828.76**	**1171737693.54**	**(691507402.59)**	**3132899746.13**	**27102373.56**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**282981429.26**	**1978643527.47**	**10762677.70**	**56846753.60**	**2679771828.76**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	3181811.68	99599.00	0.00	3281410.68	2835480.23	339544.40	0.00	3175024.63	106386.05	346331.45
Grand Total (Intangible)	3181811.68	99599.00	0.00	3281410.68	2835480.23	339544.40	0.00	3175024.63	106386.05	346331.45
Grand Total Prev Year (Intangible)	4121541.93	78819.00	(1018549.25)	3181811.68	3190110.28	663919.20	(1018549.25)	2835480.23	346331.45	931431.65

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2023	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2022**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(1018549.25)	0.00	(1018549.25)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**(1018549.25)**	**0.00**	**(1018549.25)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	**SUB TOTAL**			**5,000.00**	**5,000.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**5,000.00**	**5,000.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	50,681,432.35	41,990,691.62
012	UNSECURED	24,412,260.04	24,030,338.73
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	12,745,284.40	10,064,817.95
017	UNSECURED	4,223,020.39	3,694,029.19
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**58,125,387.60**	**52,262,183.21**
027		0.00	0.00
028	**TOTAL**	**58,125,387.60**	**52,262,183.21**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	0.00	23,098,564.00
007	OTHERS	204,319,076.00	11,623,000.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**204,319,076.00**	**34,721,564.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	11,282,388.00	10,372,310.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**11,282,388.00**	**10,372,310.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	2,027,775.80	1,628,629.80
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**2,027,775.80**	**1,628,629.80**
043	DEFERRED PAYROLL EXPENSES (SECURED)	9,616,669.50	8,539,235.78
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	3,197,292.43	2,779,227.29
045	**Sub Total**	**12,813,961.93**	**11,318,463.07**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,000.00	544,322,000.00
049		0.00	0.00
050	**Total**	**230,444,201.73**	**602,362,966.87**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	30,996,341.05	19,614,459.15
005	Naphtha	256,525,263.36	182,617,008.62
006	Stores and spares	432,372,859.53	408,819,910.64
007	Chemicals & consumables	27,142,491.28	22,131,517.96
008	Loose tools	358,943.92	397,569.27
009	Steel Scrap	1,340,282.22	228,061.89
010	Others	22,571,524.05	22,424,204.14
011		0.00	0.00
012	**Sub Total**	**771,307,705.41**	**656,232,731.67**
013	Less: Provision for shortages	834.91	13,915.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	30,495,319.08	30,495,319.08
016		0.00	0.00
017	**Total**	**740,811,551.42**	**625,723,497.59**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	2,581,222.36	2,253,147.40
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	2,337,566.88	3,708,675.88
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**2,337,566.88**	**3,708,675.88**
008	**Total**	**2,337,566.88**	**3,708,675.88**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**2,337,566.88**	**3,708,675.88**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**2,337,566.88**	**3,708,675.88**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	3,708,675.88
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**3,708,675.88**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	1,854,337.94
243	6 months -1 year	0.00	1,854,337.94
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**3,708,675.88**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**0.00**	**-7,417,351.76**

KAWAS GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	3,394.00	3,394.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**3,394.00**	**3,394.00**

KAWAS GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	8,676,866.24	8,498,914.10
012	Unsecured	20,337,695.77	20,164,777.49
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**29,014,562.01**	**28,663,691.59**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-64,841.40	-71,257.42
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	274,032.00	3,348,031.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**209,190.60**	**3,276,773.58**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	3,940,686.85	210,949.68
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	252,201.85	274,503.05
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**252,201.85**	**274,503.05**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**252,201.85**	**274,503.05**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
071	**Total**	**4,402,079.30**	**3,762,226.31**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-64,841.40	-71,257.42
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-64,841.40**	**-71,257.42**

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	9,206,276.00	5,406,599.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	183,120.84	9,315.34
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	62,401,679.04	179,052.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	6,401.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,288,178.99	1,220,202.61
028	Deferred Payroll Expenses (Unsecured)	1,426,993.70	1,431,871.71
029	**Sub-total**	**2,715,172.69**	**2,652,074.32**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	538,337.08	522,899.10
036	Considered Doubtful	0.00	20,553.98
037	Less:- Allowance for doubtful claims	20,553.98	20,553.98
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	117,248.81	117,864.51
043		0.00	0.00
045	**Total (Other Current Assets)**	**75,141,280.48**	**8,894,205.27**
046	**Include Prepaid Expenses	0.00	0.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	9,206,276.00	0.00

Locked: 28.04.2023 - 15:42:26

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	55,382,440,150.64	53,002,953,688.61
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,632,773,788.15	2,379,486,462.03
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**60,015,213,938.79**	**55,382,440,150.64**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-72,816,339.74	-68,712,425.73
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-9,148,855.13	-4,103,914.01
114	**SUB-TOTAL**	**-81,965,194.87**	**-72,816,339.74**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**59,933,248,743.92**	**55,309,623,810.90**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

KAWAS GAS POWER PROJECT

(Amount in ₹)

As at	31.03.2023	31.03.2022

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	20,257.68
004	- Others	476,059.35	230,486.29
005		0.00	0.00
007	**Total**	**476,059.35**	**250,743.97**

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	26,000.00	41,865.96
004	- Others	339,229.17	57,060.30
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**365,229.17**	**98,926.26**

KAWAS GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	367,686,667.00	196,000,000.00
006		0.00	0.00
007	**TOTAL**	**367,686,667.00**	**196,000,000.00**

KAWAS GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	16,837,902.76	25,398,792.97
004	- Others	169,139,685.87	88,867,516.62
005		0.00	0.00
007	**Total**	**185,977,588.63**	**114,266,309.59**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	9,714,875.76	11,094,079.97
175	Not due	7,039,919.00	14,304,713.00
176	**Due**	**83,108.00**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	83,108.00	0.00
179		0.00	0.00
180	**Sub-total (A)**	**16,837,902.76**	**25,398,792.97**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	89,130,187.58	22,388,962.19
184	Not due	18,005,051.40	14,861,747.40
185	**Due**	**62,004,000.89**	**51,616,807.03**
186	Disputed	0.00	0.00
187	Undisputed	62,004,000.89	51,616,807.03
188		0.00	0.00
189	**Sub-total (B)**	**169,139,239.87**	**88,867,516.62**
190		0.00	0.00
191	**Total**	**185,977,142.63**	**114,266,309.59**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	42,093.00	0.00
197	1-2 years	41,015.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**83,108.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	0.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**0.00**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**83,108.00**	**0.00**
210		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	61,577,361.00	51,452,795.14
221	1-2 years	183,461.00	15,952.00
222	2-3 years	122,193.00	81,944.00
223	More than 3 years	120,985.89	66,115.89
224	**Sub Total (V)**	**62,004,000.89**	**51,616,807.03**
225		0.00	0.00
226	**Total Others (VI)**	**62,004,000.89**	**51,616,807.03**

KAWAS GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	409,783.88	14,909,128.21
034	- Others	138,325,066.05	727,563,534.82
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	40,127,033.23	41,077,033.23
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	4,250,277.50	3,185,425.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	4,465,732.05	4,063,739.05
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**187,577,892.71**	**790,798,860.31**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	3,058,396.72	1,799.76
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	77,112,243.26	83,244,100.85
005	Deposits from contractors and others	0.00	0.00
006	Government grants	15,680,000.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**95,850,639.98**	**83,245,900.61**

KAWAS GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	3,089.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**3,089.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**3,089.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	197,525,000.00	253,062,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**197,525,000.00**	**253,062,000.00**

KAWAS GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	14,177,753,458.00	7,062,511,174.55
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-666,426,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**13,511,327,458.00**	**7,062,511,174.55**
010	Less: Rebate to customers	31,176,536.00	50,969,901.00
011	**Energy Sales (Total)**	**13,480,150,922.00**	**7,011,541,273.55**
012	Consultancy, project management and supervision fees	2,094,835.60	3,203,183.80
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**13,482,245,757.60**	**7,014,744,457.35**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	83,911,626.00	491,122,466.00
024	Energy Internally Consumed *	55,436,504.00	25,435,869.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	8,633,333.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	3,659,970.75	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**13,633,887,191.35**	**7,531,302,792.35**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of fiyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,648,039.09	8,173,816.46
015	Deposit with banks	0.00	7,440.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	7,390.00	1,038,117.14
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	17,074,916.00	835.00
045	Profit on redemption of GOI securities	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	2,500,799.00	2,435,713.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	2,969,673.00	0.00
050	Provision written back-others	0.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	5,399,709.48	5,487,733.08
057	**Total**	**34,600,526.57**	**17,143,654.68**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**34,600,526.57**	**17,143,654.68**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	24,000.00	24,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(excl. Hospital Recoveries).	3,516,139.03	2,056,231.08
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	1,396,626.05	2,792,475.98
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	462,944.40	615,026.02
078	Lease Rental from Investment Property	0.00	0.00
079	**Total (Miscellaneous Income)**	**5,399,709.48**	**5,487,733.08**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	6,009,575,902.00	2,765,276,714.01
006	Naptha	466,950,550.53	170,034,254.84
007	Oil	126,430,405.68	37,413,805.53
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	**Total**	**6,602,956,858.21**	**2,972,724,774.38**
011		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	573,062,637.38	556,092,365.90
003	Contribution to provident and other funds	79,955,909.91	80,029,966.92
004	Unwinding of deferred payroll expense	4,193,235.31	5,340,988.68
005	Staff welfare expenses	81,998,456.62	68,618,652.10
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**739,210,239.22**	**710,081,973.60**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	3,078,053.11
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**739,210,239.22**	**707,003,920.49**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	102,252,971.57	46,442,142.67
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	201,395,236.00	174,472,756.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	46,333,156.40	84,054,511.13
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	127,959.28	51,833.68
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**350,109,323.25**	**305,021,243.48**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	95,350.64	45,671.30
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**95,350.64**	**45,671.30**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**350,204,673.89**	**305,066,914.78**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	30,992,111.00	37,464,749.07
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**319,212,562.89**	**267,602,165.71**

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	960,289,441.84	755,570,722.71
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	339,544.40	663,919.20
005		0.00	0.00
006	Sub-total	960,628,986.24	756,234,641.91
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	177,642,000.00	111,666,000.00
013		0.00	0.00
015	**Total**	**782,986,986.24**	**644,568,641.91**

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	65,321,095.00	35,239,740.20
003	Less: Recovered from contractors & employees	1,123,293.02	1,414,653.39
004	**Sub-Total(Power Charges)**	**64,197,801.98**	**33,825,086.81**
005	Water charges	26,219,590.00	43,030,057.20
006	Stores consumed	8,536,883.99	3,499,559.86
007	Rent	563,024.00	518,903.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**563,024.00**	**518,903.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	30,362,169.49	54,150,656.96
013	Plant & machinery	0.00	0.00
014	Power stations	129,563,501.04	87,261,000.75
015	Construction equipment	0.00	0.00
016	Others	17,948,355.04	23,098,744.48
017	**Sub-total (Repairs & maintenance)**	**177,874,025.57**	**164,510,402.19**
019	Load Dispatch Center Charges	3,047,462.00	2,198,881.00
021	Insurance	36,761,653.53	24,904,939.21
022	Interest to beneficiaries	360,903.00	302.00
023	Rates and taxes	19,668,967.08	18,683,563.47
024	Water cess & environment protection cess	54,125.00	0.00
025	Training & recruitment expenses	1,651,106.00	2,318,114.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,651,106.00**	**2,318,114.00**
028	Communication expenses	8,098,255.23	7,667,274.93
029	Inland Travel	24,557,108.45	26,420,852.82
030	Foreign Travel	103,907.50	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	177,411.60
033	**Sub-total (Tender expenses)**	**0.00**	**-177,411.60**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	3,355,639.80	354,553.00
041	Electricity duty	0.00	0.00
042	Security expenses	169,145,895.44	155,717,688.89
043	Entertainment expenses	6,188,771.52	4,766,993.25
044	Expenses for guest house	8,711,109.56	7,822,039.49
045	Less:Recoveries	-52,917.20	966,931.60
046	**Sub-Total (Guest house expenses)**	**8,764,026.76**	**6,855,107.89**
047	Education expenses	1,124,201.03	6,500,000.00
049	Donations	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	7,762,332.85	5,220,373.64
054	Legal expenses	3,134,611.00	3,111,450.00
055	EDP hire and other charges	1,312,848.44	2,177,294.17
056	Printing and stationery	309,239.00	335,265.15
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	7,910,511.45	7,152,613.87
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	112,887.80	-549,665.60
066	Transport Vehicle running expenses	7,500.00	0.00
067	Horticulture Expenses	3,683,203.80	6,909,234.66
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	8,060,216.08	7,235,003.65
074	Loss on disposal/write-off of PPE	2,874,615.65	6,613,594.59
075	**Sub-Total**	**595,441,313.95**	**539,800,032.05**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	1,044,587.44
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**595,441,313.95**	**538,755,444.61**
085	Corporate Social Responsibility Expenses	19,721,534.97	8,471,225.71
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**19,721,534.97**	**8,471,225.71**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	-935.00	13,915.00

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	3,089.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	34,262,000.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**34,264,154.00**	**13,915.00**
104		0.00	0.00
106	**Total**	**649,427,002.92**	**547,240,585.32**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	257,439.80	55,927.78
115	Subscription to trade and other associations.	359,599.00	3,000.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	2,000.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	2,000.00	0.00
122	Bank charges	-4,266.10	118,329.70
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	223,200.00	1,878,562.00
126	Brokerage & commission	517,746.00	304,794.00
130	Books and periodicals	54,595.00	17,000.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	6,649,902.38	4,857,390.17
135	**Total**	**8,060,216.08**	**7,235,003.65**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	2,687,594.03
004	Contribution to provident and other funds	0.00	324,913.11
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	65,545.97
007	**Total (A)**	**0.00**	**3,078,053.11**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	24,657,868.46	34,554,613.07
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	6,334,242.54	2,910,136.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**30,992,111.00**	**37,464,749.07**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	100,000.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**100,000.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	181,572.77
041		0.00	0.00
042	Insurance	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	28,000.00
045	Travelling expenses	0.00	147,409.50
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	35,015.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	417,207.00
060	Legal expenses	0.00	500.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	111,438.14
063	Miscellaneous expenses	0.00	23,445.03
064	**Total (D)**	**0.00**	**1,044,587.44**
065	**Total (A+B+C+D)**	**30,992,111.00**	**41,587,389.62**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**30,992,111.00**	**41,587,389.62**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**30,992,111.00**	**41,587,389.62**

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	207,662,620.00	989,421,470.81
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	112,887.80	-409,230.82
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	127,626,498.00	-50,598,300.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	221,782.93	98,319.50
067	Company lease accomodation - directors	0.00	0.00
068	Others	563,024.00	518,903.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
069	**Total**	**784,806.93**	**617,222.50**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	1,734,771.43
108	Paid/Adjusted during the Year out of Opening above	0.00	1,612,798.43
109	Amount yet to be paid against Cr Year CSR Exp	0.00	-4,762,171.14
110	Closing Balance CSR- Liability (110)	0.00	-4,884,144.14
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-190,388,933.36	-40,370,044.82
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	6,646,152,187.53	3,044,593,901.43
123	Amount of inventories capitalised as overhauling assets out of 122 above	13,657,605.48	30,260,125.77
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	282,072,340.00	277,192,640.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	1,433,574.00	1,433,574.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	11,422,929.00	11,174,736.20
153	(iv) Service tax/GST	86,187,218.00	8,638,480.36
154	(v) Entry tax	0.00	0.00
155	C. Others	31,438,033.00	30,884,707.78
156	**Total**	**412,554,094.00**	**329,324,138.34**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	282,072,340.00	277,192,639.52
161		0.00	0.00
162	(iv) Others by fuel companies	1,433,574.00	1,433,574.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**283,505,914.00**	**278,626,213.52**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	9,206,276.00	5,256,599.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	27,102,373.58	2,679,771,828.76
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	22,910,392.71	2,487,265,347.71
285	1-2 years	4,191,980.87	173,038,379.75
286	2-3 years	0.00	0.00
287	More than 3 years	0.00	19,468,101.30
288	**Sub Total (I)**	**27,102,373.58**	**2,679,771,828.76**
289		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	246,400.00	4,370.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	53,272,676.74	79,984,471.57
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**53,519,076.74**	**79,988,841.57**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**53,519,076.74**	**79,988,841.57**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	124,212,421.42	119,412,577.06
054	Maintenance services	25,253,298.00	6,154,795.00
055	**Sub-total**	**149,465,719.42**	**125,567,372.06**
056	Gail (i) ltd. Supply of natural gas	2,277,849,952.00	2,700,608,394.01
057	Iocl supply of oil products	59,544,167.00	43,170,203.00
058	Bpcl-supply of natural gas and oil	49,345,724.00	0.00
059	Sail-supply of steel and iron products	0.00	0.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	585,282,598.80	180,931,477.19
062	Purchase of spares	0.00	0.00
063	Maintenance services	2,224,791.00	2,016,905.89
064		0.00	0.00
065	**Total**	**3,123,712,952.22**	**3,052,294,352.15**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	753,955.99
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	2,714.60	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	2,714.60	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	4,129,224.60	6,079,375.71
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	4,129,224.60	6,079,375.71
022		0.00	0.00

KAWAS GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	6,084,531,894.77	6,752,660,807.51
005	CAPITAL-WORK-IN-PROGRESS	3	24,469,652.77	27,102,373.58
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	46,913.39	106,386.05
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	5,000.00	5,000.00
012	III) LOANS	9	48,762,863.45	58,125,387.60
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	33,585,886.39	34,444,201.73
017	**TOTAL NON-CURRENT ASSETS**		**6,191,402,210.77**	**6,872,443,956.47**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	13	763,572,410.50	740,811,551.42
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	2,322,883.88	2,337,566.88
024	III) CASH AND CASH EQUIVALENTS	16	485.00	3,394.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	27,191,660.34	29,014,562.01
027	VI) OTHER FINANCIAL ASSETS	19	155,376,480.05	200,402,079.30
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	70,570,263.20	75,141,280.48
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**1,019,034,122.97**	**1,047,710,434.09**
033	ASSETS HELD FOR SALE	21	0.00	101,580.48
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	0.00	0.00
037	**TOTAL ASSETS**		**7,210,436,333.74**	**7,920,255,971.04**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	63,550,627,537.85	59,941,514,035.92
044	**TOTAL EQUITY**		**63,550,627,537.85**	**59,941,514,035.92**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	25	0.00	0.00

KAWAS GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	1,827,502.31	841,288.52
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	348,086,667.00	363,766,667.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**349,914,169.31**	**364,607,955.52**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	20,188,567.50	10,209,519.76
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	159,667,339.12	150,723,098.47
068	III) OTHER FINANCIAL LIABILITIES	35	192,461,569.25	212,622,863.11
069	OTHER CURRENT LIABILITIES	36	98,691,983.92	95,850,639.98
070	PROVISIONS	37	0.00	3,089.00
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**470,999,459.79**	**469,409,210.32**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	0.00	197,525,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-57,161,104,833.21	-53,052,800,230.72
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**7,210,436,333.74**	**7,920,255,971.04**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

RAM BABU

(Auditor Initial & Stamp)

VENKATESWAR BOMPADA

Digitally signed by VENKATESWAR BOMPADA
Date: 2024.04.27 19:52:13 +05'30'

(Head of Finance)

DILIP KUMAR DUBEY

Digitally signed by DILIP KUMAR DUBEY
Date: 2024.04.29 10:27:35 +05'30'

(Head of Unit)

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	14,288,575,033.07	13,630,457,483.35
003	Other income	41	20,905,072.47	34,600,526.57
005	**Total Income**		**14,309,480,105.54**	**13,665,058,009.92**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	8,426,384,993.61	6,602,966,858.21
009	Employee benefits expense	43	737,452,968.97	739,210,239.22
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	318,599,779.60	319,212,562.89
012	Depreciation, amortization and impairment expenses	45	544,462,576.83	782,986,986.24
013			0.00	0.00
014	Other expenses	46	698,489,507.93	637,732,002.92
015	CC expenses charge to revenue		194,628,834.64	203,160,091.84
016	Less: Unit expenses transferred to CC		216,564,554.91	261,239,811.55
017	**Total expenses**		**10,703,463,906.67**	**9,024,018,929.77**
020	**Profit before exceptional items & tax**		**3,606,016,198.87**	**4,641,039,080.15**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**3,606,016,198.87**	**4,641,039,080.15**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**3,606,016,198.87**	**4,641,039,080.15**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	0.00
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**0.00**	**0.00**
042	**Profit for the period/ year**		**3,606,016,198.87**	**4,641,039,080.15**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actural gains/(losses) on defined benefit plans		3,097,303.06	-9,148,855.13
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**3,097,303.06**	**-9,148,855.13**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**3,609,113,501.93**	**4,631,890,225.02**

KAWAS GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

RAM BABU
(Auditor Initial & Stamp)

VENKATESWAR BOMPADA
Digitally signed by VENKATESWAR BOMPADA
Date: 2024.04.27 19:52:41 +05'30'
(Head of Finance)

DILIP KUMAR DUBEY
Digitally signed by DILIP KUMAR DUBEY
Date: 2024.04.28 10:28:23 +05'30'
(Head of Unit)

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT

Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	73301731.00	0.00	0.00	73301731.00	0.00	0.00	0.00	0.00	73301731.00	73301731.00
4 Right of Use	4400000.00	0.00	0.00	4400000.00	1375350.00	229622.50	0.00	1604972.50	2795027.50	3024650.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	13684354.88	0.00	0.00	13684354.88	9154019.38	0.00	0.00	9154019.38	4730335.50	4730335.50
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	49856397.07	0.00	0.00	49856397.07	1731404.47	0.00	0.00	1731404.47	48124992.60	48124992.60
11 Others	248207924.79	1945205.00	0.00	250153129.79	78784134.15	6811654.52	0.00	85595788.67	164557341.12	169423790.64
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	124499145.50	0.00	0.00	124499145.50	51601162.87	9414498.01	0.00	61015660.88	63483484.62	72897982.63
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	13217659.40	0.00	0.00	13217659.40	7670011.20	0.00	0.00	7670011.20	5547648.20	5547648.20
19 Plant and machinery(including associated civil works) Owned Asset	12311924343.63	46663724.15	25279296.17	12384667363.95	6187512871.97	662520585.59	6126035.27	6876161492.83	5508705871.12	6124411471.66

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	43025052.06	46577.00	0.00	43071629.06	17415832.07	2332789.68	0.00	19748621.75	23323007.31	25609219.99
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1480845.73	0.00	0.00	1480845.73	1006859.44	70628.77	0.00	1077488.21	403357.52	473986.29
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	223627775.71	2544804.88	(3099.00)	226169491.59	28732690.43	34014462.37	0.00	62747152.85	163422338.74	194895085.23
26 EDP, WP machines and satcom equipment	34166337.42	2129829.00	(6507535.35)	29784631.07	24517545.43	4082459.13	(5774546.70)	22825370.86	6959260.21	9648788.99
27 Construction equipments	896671.98	0.00	0.00	896671.98	132809.83	46540.92	0.00	179350.75	717321.23	763862.15
28 Electrical Installations	28619424.66	0.00	0.00	28619424.66	12794531.04	1528146.06	0.00	14322677.10	14296747.56	15824893.62
29 Communication equipments	10125030.88	121499.00	2346409.47	12592939.35	7529224.88	710586.59	1613520.82	9653332.59	2739606.76	2595806.00
30 Hospital equipments	2322200.61	208778.00	(5197.50)	2525781.11	1633997.46	93762.66	0.00	1727760.12	798020.99	688203.15
31 Laboratory and workshop equipments	1390606.61	0.00	0.00	1390606.61	692446.75	72357.07	0.00	764805.82	625802.79	698159.86
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT

Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	13184945503.93	53656417.03	22109883.79	13260711604.75	6432284696.42	741928104.17	1966909.39	7176179909.98	6084531694.77	6752660607.51
Grand Total Prev Year (Tangible)	9567913522.50	3474089024.23	122942957.20	13184945503.93	5473878491.95	960269441.84	(1883037.37)	6432284696.42	6752660607.51	4114035030.55

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(4257014.22)	(2470991.27)	(4257014.22)	(2470991.27)
Retirement of assets	(879086.95)	(4149097.99)	(288709.02)	(1274482.34)
Cost adjustments	0.00	124656825.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	27045984.96	4906221.46	6512632.63	1862436.24
Others	0.00	0.00	0.00	0.00
TOTAL	**22109883.79**	**122942957.20**	**1966909.39**	**(1883037.37)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	4191980.87				4191980.87
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	545133.88	1400071.12		1945205.00	
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barragee, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	18747691.50	4492395.62	(4271219.12)	18968868.00	
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment		397568.00			397568.00
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: KAWAS GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	18357.57	(194272.16)	194272.16		18357.57
33	LESS : Allocated to related works		18357.57			18357.57
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	3599209.76	17648026.61	(1367132.47)		19880103.90
39	**Sub-total**	**3599209.76**	**17648026.61**	**(1367132.47)**		**19880103.90**
40	LESS : Provision for shortages					
41	**Sub-total**	**3599209.76**	**17648026.61**	**(1367132.47)**		**19880103.90**
42	**Total CWIP**	**27102373.58**	**23725431.62**	**(5444079.43)**	**20914073.00**	**24469652.77**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2679771828.76**	**1176630514.25**	**(179441565.26)**	**3132899746.13**	**27102373.58**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1020

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	3281410.68	0.00	0.00	3281410.68	3175024.63	59472.66	0.00	3234497.29	46913.39	106386.05
Grand Total (Intangible)	3281410.68	0.00	0.00	3281410.68	3175024.63	59472.66	0.00	3234497.29	46913.39	106386.05
Grand Total Prev Year (Intangible)	3181811.68	99599.00	0.00	3281410.68	2835480.23	339544.40	0.00	3175024.63	106386.05	346331.45

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1020

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: KAWAS GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

KAWAS GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	**SUB TOTAL**			**5,000.00**	**5,000.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**5,000.00**	**5,000.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	48,964,833.94	50,681,432.35
012	UNSECURED	15,471,969.30	24,412,260.04
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	12,867,212.82	12,745,284.40
017	UNSECURED	2,806,726.97	4,223,020.39
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**48,762,863.45**	**58,125,387.60**
027		0.00	0.00
028	**TOTAL**	**48,762,863.45**	**58,125,387.60**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	0.00	0.00
007	OTHERS	8,319,000.00	8,319,076.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**8,319,000.00**	**8,319,076.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	11,282,388.00	11,282,388.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**11,282,388.00**	**11,282,388.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,986,882.80	2,027,775.80
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,986,882.80**	**2,027,775.80**
043	DEFERRED PAYROLL EXPENSES (SECURED)	10,001,147.90	9,616,669.50
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,995,467.69	3,197,292.43
045	**Sub Total**	**11,996,615.59**	**12,813,961.93**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,000.00	1,000.00
049		0.00	0.00
050	**Total**	**33,585,886.39**	**34,444,201.73**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	28,312,566.90	30,996,341.05
005	Naphtha	247,303,459.66	256,525,263.36
006	Stores and spares	460,758,057.61	432,372,859.53
007	Chemicals & consumables	27,399,699.11	27,142,491.28
008	Loose tools	358,943.92	358,943.92
009	Others	29,935,002.38	23,911,806.27
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**794,067,729.58**	**771,307,705.41**
013	Less: Provision for shortages	0.00	834.91
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	30,495,319.08	30,495,319.08
016		0.00	0.00
017	**Total**	**763,572,410.50**	**740,811,551.42**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	5,310,456.99	2,581,222.36
023	Chemicals & consumables	251.37	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
028		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
068	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	2,322,883.88	2,337,566.88
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**2,322,883.88**	**2,337,566.88**
008	**Total**	**2,322,883.88**	**2,337,566.88**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**2,322,883.88**	**2,337,566.88**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**2,322,883.88**	**2,337,566.88**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	2,322,883.88	2,337,566.88
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**2,322,883.88**	**2,337,566.88**
240		0.00	0.00
241	**(I) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	734,135.60
243	6 months -1 year	0.00	1,360,700.00
244	1-2 years	2,322,883.88	242,731.28
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**2,322,883.88**	**2,337,566.88**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	485.00	3,394.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**485.00**	**3,394.00**

KAWAS GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	8,106,584.19	8,676,866.24
012	Unsecured	19,085,016.15	20,337,695.77
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**27,191,600.34**	**29,014,562.01**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-65,430.11	-64,841.40
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	499,844.00	274,032.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**434,413.89**	**209,190.60**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	154,081,143.00	199,940,686.85
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	860,923.16	252,201.85
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**860,923.16**	**252,201.85**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**860,923.16**	**252,201.85**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
071	**Total**	**155,376,480.05**	**200,402,079.30**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-65,430.11	-64,841.40
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-65,430.11**	**-64,841.40**

KAWAS GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	8,783,362.00	9,206,276.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	-20,324.66	183,120.84
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	58,448,318.36	62,401,679.04
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	0.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,215,365.16	1,288,178.99
028	Deferred Payroll Expenses (Unsecured)	1,388,897.41	1,426,993.70
029	**Sub-total**	**2,604,262.57**	**2,715,172.69**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	527,126.10	538,337.08
036	Considered Doubtful	20,553.98	0.00
037	Less:- Allowance for doubtful claims	20,553.98	20,553.98
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	227,518.83	117,248.81
043		0.00	0.00
045	**Total (Other Current Assets)**	**70,570,263.20**	**75,141,280.48**
046	**Include Prepaid Expenses	0.00	0.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	9,206,276.00

Locked: 27.04.2024 - 18:00:43

Run on: 27.04.2024 - 18:03:27 Version: 0

KAWAS GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	101,580.48
004		0.00	0.00
005	**Total**	**0.00**	**101,580.48**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	101,580.48
038	**Total**	**0.00**	**101,580.48**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	60,023,479,230.79	55,382,440,150.64
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	3,606,016,198.87	4,641,039,080.15
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**63,629,495,429.66**	**60,023,479,230.79**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-81,965,194.87	-72,816,339.74
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	3,097,303.06	-9,148,855.13
114	**SUB-TOTAL**	**-78,867,891.81**	**-81,965,194.87**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**63,550,627,537.85**	**59,941,514,035.92**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ' 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ' 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	26,000.00
004	- Others	145,277.77	339,229.17
005	Contractual Obligations	1,682,224.54	476,059.35
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**1,827,502.31**	**841,288.52**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	26,000.00
023	- Others	145,277.77	339,229.17
024	**Sub-total**	**145,277.77**	**365,229.17**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	493,178.68	0.00
027	- Others	1,189,045.86	476,059.35
028	**Sub-total**	**1,682,224.54**	**476,059.35**
029	**Total (24+28)**	**1,827,502.31**	**841,288.52**
030		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	348,086,667.00	363,766,667.00
006		0.00	0.00
007	**TOTAL**	**348,086,667.00**	**363,766,667.00**

KAWAS GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	20,188,567.50	10,209,519.76
004	- Others	159,657,339.12	150,723,098.47
005		0.00	0.00
007	**Total**	**179,845,906.62**	**160,932,618.23**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	14,881,943.50	10,126,411.76
175	Not due	40,058.00	0.00
176	**Due**	**5,266,566.00**	**83,108.00**
177	Disputed	0.00	0.00
178	Undisputed	5,266,566.00	83,108.00
179		0.00	0.00
180	**Sub-total (A)**	**20,188,567.50**	**10,209,519.76**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	231,931,059.22	88,719,097.58
184	Not due	0.00	0.00
185	**Due**	**-72,273,720.10**	**62,004,000.89**
186	Disputed	0.00	0.00
187	Undisputed	-72,273,720.10	62,004,000.89
188		0.00	0.00
189	**Sub-total (B)**	**159,657,339.12**	**150,723,098.47**
190		0.00	0.00
191	**Total**	**179,845,906.62**	**160,932,618.23**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	5,266,566.00	42,093.00
204	1-2 years	0.00	41,015.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**5,266,566.00**	**83,108.00**
208		0.00	0.00
209	**Total MSME (III)**	**5,266,566.00**	**83,108.00**
210		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	-72,832,614.99	61,577,361.00
221	1-2 years	162,016.00	183,461.00
222	2-3 years	183,137.00	122,193.00
223	More than 3 years	213,741.89	120,985.89
224	**Sub Total (V)**	**-72,273,720.10**	**62,004,000.89**
225		0.00	0.00
226	**Total Others (VI)**	**-72,273,720.10**	**62,004,000.89**

KAWAS GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	1,633,670.00	409,783.88
034	- Others	98,061,150.57	138,325,066.05
035	Contractual Obligations	28,905,797.40	25,044,970.40
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	50,862,418.23	40,127,033.23
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	3,518,334.00	4,250,277.50
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	9,480,199.05	4,465,732.05
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**192,461,569.25**	**212,622,863.11**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	1,633,670.00	206,086.00
053	- Others	37,258,060.52	63,916,828.00
054	**Sub-total**	**38,891,730.52**	**64,122,914.00**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	12,620,507.00	7,362,692.00
057	- Others	16,285,290.40	17,682,278.40

KAWAS GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**28,905,797.40**	**25,044,970.40**
059	**Total**	**67,797,527.92**	**89,167,884.40**
060		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	3,091,252.19	3,058,396.72
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	79,920,731.73	77,112,243.26
005	Deposits from contractors and others	0.00	0.00
006	Government grants	15,680,000.00	15,680,000.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**98,691,983.92**	**95,850,639.98**

KAWAS GAS POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	3,089.00	0.00
044	Additions during the year	0.00	3,089.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	3,089.00	0.00
047	**Closing Balance**	**0.00**	**3,089.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**0.00**	**3,089.00**

KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	197,525,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**197,525,000.00**

KAWAS GAS POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	14,224,578,854.00	14,177,236,058.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-666,426,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**14,224,578,854.00**	**13,510,810,058.00**
010	Less: Rebate to customers	24,509,636.00	38,008,844.00
011	**Energy Sales (Total)**	**14,200,069,218.00**	**13,472,801,214.00**
012	Consultancy, project management and supervision fees	748,133.90	2,094,835.60
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**14,200,817,351.90**	**13,474,896,049.60**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	38,875,314.92	83,911,626.00
024	Energy Internally Consumed *	31,769,217.00	55,436,504.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	15,680,000.00	12,553,333.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	1,433,149.25	3,659,970.75
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**14,288,575,033.07**	**13,630,457,483.35**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of fiyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	7,521,807.78	6,648,039.09
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	-36,950.00	7,390.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	42,564.49	17,074,916.00

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	7,923,685.00	2,500,799.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	2,969,673.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	3,089.00	0.00
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	5,450,876.20	5,399,709.48
062	**Total**	**20,905,072.47**	**34,600,526.57**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**20,905,072.47**	**34,600,526.57**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	4,000.00	24,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	3,481,093.80	3,516,139.03
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	1,884,249.00	1,396,626.05
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	81,533.40	462,944.40
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**5,450,876.20**	**5,399,709.48**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	3,089.00	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 42 TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	8,414,479,415.76	6,009,575,902.00
006	Naptha	9,221,803.70	466,950,550.53
007	Oil	2,683,774.15	126,430,405.68
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**8,426,384,993.61**	**6,602,956,858.21**
012		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	564,858,218.60	573,062,637.38
003	Contribution to provident and other funds	97,298,760.89	79,955,909.91
004	Unwinding of deferred payroll expense	4,903,941.92	4,193,235.31
005	Staff welfare expenses	70,392,047.56	81,998,456.62
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**737,452,968.97**	**739,210,239.22**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**737,452,968.97**	**739,210,239.22**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 44 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	119,513,656.47	102,252,971.57
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	198,744,568.00	201,395,236.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	46,333,156.40
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	210,550.89	127,959.28
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**318,468,775.36**	**350,109,323.25**
013	Interest on non financial items	6,163.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	124,841.24	95,350.64
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**131,004.24**	**95,350.64**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**318,599,779.60**	**350,204,673.89**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	0.00	30,992,111.00
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**318,599,779.60**	**319,212,562.89**

KAWAS GAS POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	741,928,104.17	960,289,441.84
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	59,472.66	339,544.40
005		0.00	0.00
006	Sub-total	741,987,576.83	960,628,986.24
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	197,525,000.00	177,642,000.00
013		0.00	0.00
015	**Total**	**544,462,576.83**	**782,986,986.24**

KAWAS GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	63,109,322.70	65,321,095.00
003	Less: Recovered from contractors & employees	1,048,424.59	1,123,293.02
004	**Sub-Total(Power Charges)**	**62,060,898.11**	**64,197,801.98**
005	Water charges	21,774,310.00	26,219,590.00
006	Stores consumed	14,270,750.99	8,536,883.99
007	Rent	1,098,564.00	563,024.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**1,098,564.00**	**563,024.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	5,295,338.04	30,362,169.49
013	Plant & machinery	0.00	0.00
014	Power stations	225,038,188.09	129,563,501.04
015	Construction equipment	0.00	0.00
016	Others	17,987,044.17	17,948,355.04
017	**Sub-total (Repairs & maintenance)**	**248,320,570.30**	**177,874,025.57**
019	Load Dispatch Center Charges	12,935,188.00	3,047,462.00
021	Insurance	38,333,281.86	36,761,653.53
022	Interest to beneficiaries	1,050.00	360,903.00
023	Rates and taxes	32,554,246.07	19,668,967.08
024	Water cess & environment protection cess	0.00	54,125.00
025	Training & recruitment expenses	3,321,703.00	1,651,106.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**3,321,703.00**	**1,651,106.00**
028	Communication expenses	8,688,263.81	8,098,255.23
029	Inland Travel	22,327,523.14	24,557,108.45
030	Foreign Travel	2,081.00	103,907.50
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	1,329,237.00	3,355,639.80
041	Electricity duty	0.00	0.00
042	Security expenses	185,698,931.52	169,145,895.44
043	Entertainment expenses	6,113,631.86	6,188,771.52
044	Expenses for guest house	8,788,309.00	8,711,109.56
045	Less:Recoveries	499,418.10	-52,917.20
046	**Sub-Total (Guest house expenses)**	**8,288,890.90**	**8,764,026.76**
047	Education expenses	0.00	1,124,201.03
049	Donations	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	2,997,668.40	7,762,332.85
054	Legal expenses	3,270,993.00	3,134,611.00
055	EDP hire and other charges	2,795,581.90	1,312,848.44
056	Printing and stationery	301,778.00	309,239.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	8,362,981.93	7,910,511.45
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	599,133.32	112,887.80
066	Transport Vehicle running expenses	0.00	7,500.00
067	Horticulture Expenses	1,331,936.58	3,683,203.80
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	20,464,426.14	8,060,216.08
074	Loss on disposal/write-off of PPE	491,958.41	2,874,615.65
075	**Sub-Total**	**707,735,579.24**	**595,441,313.95**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	-194,272.16	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**707,929,851.40**	**595,441,313.95**
085	Corporate Social Responsibility Expenses	13,127,491.44	19,721,534.97
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**13,127,491.44**	**19,721,534.97**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	-834.91	-935.00

KAWAS GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	3,089.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-22,567,000.00	22,567,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-22,567,834.91**	**22,569,154.00**
104		0.00	0.00
106	**Total**	**698,489,507.93**	**637,732,002.92**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	563,434.28	257,439.80
115	Subscription to trade and other associations.	5,000.00	359,599.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	2,000.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	2,000.00
122	Bank charges	2,197.88	-4,266.10
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	10,833,804.00	223,200.00
126	Brokerage & commission	2,050,996.00	517,746.00
130	Books and periodicals	50,152.00	54,595.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	6,958,841.98	6,649,902.38
135	**Total**	**20,464,426.14**	**8,060,216.08**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	24,657,868.46
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	6,334,242.54
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**30,992,111.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	-194,272.16	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**-194,272.16**	**0.00**
065	**Total (A+B+C+D)**	**-194,272.16**	**30,992,111.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**-194,272.16**	**30,992,111.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**-194,272.16**	**30,992,111.00**

KAWAS GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

KAWAS GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	219,721,647.94	198,678,549.57
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	599,133.32	112,887.80
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	127,626,498.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	221,782.93
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	563,024.00

KAWAS GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**784,806.93**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	37,632,053.70	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	4,275,059.62	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-20,188,567.50	-10,209,519.76
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-20,188,567.50**	**-10,209,519.76**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	8,478,543,857.87	6,646,152,187.53
123	Amount of inventories capitalised as overhauling assets out of 122 above	104,303.29	13,657,605.48
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	294,663,539.52	282,072,340.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	1,433,574.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	11,671,122.20	11,422,929.00
153	(iv) Service tax/GST	93,781,332.16	86,187,218.00
154	(v) Entry tax	0.00	0.00
155	C. Others	31,991,358.82	31,438,033.00
156	**Total**	**432,107,352.70**	**412,554,094.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	294,663,539.52	282,072,340.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	1,433,574.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**294,663,539.52**	**283,505,914.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	9,206,276.00	9,206,276.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	29,588,860.77	27,102,373.58
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	25,396,879.90	22,910,392.71
285	1-2 years	0.00	4,191,980.87
286	2-3 years	4,191,980.87	0.00
287	More than 3 years	0.00	0.00
288	**Sub Total (I)**	**29,588,860.77**	**27,102,373.58**
289		0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

NARMADA WATER RESOURCES WATER SUPPLY AND KALPSAR DEPARTMENT
નર્મદા જળસંપત્તિ પાણી પુરવઠા અને કલ્પસર વિભાગ

Office of the Executive Engineer, K.R.B.C. Division, Surat
Near Lourdes Convent bus stop
Athwalines Surat-395001
Tel. (0261)- 2669048
Fax- (0261)-2667494
E-mail : krbcdn@gmail.com

કાર્યપાલક ઇજનેરશ્રીની કચેરી, કા.જ.કા.
નહેર વિભાગ, સુરત
લુર્દસ કોન્વેંટ બસ સ્ટોપની બાજુમાં
અઠવાલાઇન્સ,
સુરત- ૩૯૫૦૦૧
ટેલીફોન નંબર- (૦૨૬૧)- ૨૬૬૯૦૪૮
ઇ-મેઇલ: krbcdn@gmail.com

જા.નં. કાજકાનવિ/પીબી-૪/ડબલ્યુટીઆર/કરારનામું રીન્યુ/એનટીપીસી/વશી/ 3068 06 NOV 2020

પ્રતિ,
અધિક્ષક ઇજનેરશ્રી,
સુરત સિંચાઇ વર્તુળ,
સુરત

GM(O&M) for n.c. 12/11/20 DGM(E&M) : Hard Copy. GM(Opn.) (Scanned Copy) 14/11/20

વિષય:- કરારનામું રીન્યુ કરવા બાબત.
મે. નેશનલ થર્મલ પાવર કોર્પોરેશન લિ. મોજે: કવાસ, તા.: ચોર્યાસી, જી. સુરત

સંદર્ભ:- (૧) સરકારશ્રીનો પત્ર ક્રમાંક: ડબલ્યુટીઆર/૧૦૯૭/૮/પાર્ટ-૨/પી, તા. ૨૯-૦૬-૨૦૨૦

ઉપરોક્ત વિષય પરત્વે સવિનય સાદર જણાવવાનું કે નેશનલ થર્મલ પાવર કોર્પોરેશન લિ. મોજે: કવાસ, તા.: ચોર્યાસી, જી. સુરતને સરકારશ્રીના સંદર્ભિત ઠરાવ ક્રમાંકથી બિનખેતી વિષયક હેતુ માટે પાણી ઉપાડવાની આપેલ મંજૂરીમાં સિંગણપોર વિયર ઉપરથી દૈનિક ૩૦૨૩૬ ઘનમીટર પાણી ઔદ્યોગિક હેતુ માટે તથા દૈનિક ૨૧૦.૫૩ ઘ.મી. પાણી પીવાના હેતુ માટે ઉપાડવાની પરવાનગી આપવામાં આવેલ. જે સાથે કરવાના થતા ઠરારનામાના મુસદ્દાને પણ મંજૂરી આપેલ છે. જે અન્વયે કંપની દ્વારા કરેલ કરારનામાની બે નકલ તથા "કરવામાં આવેલ કરારનામુ સરકારશ્રી દ્વારા મંજૂર કરવામાં આવેલ મુસદ્દા અનુસાર છે અને તેમાં કોઇ ફેરફાર કરવામાં આવેલ નથી" તે મતલબનું પ્રમાણપત્ર સાથે વર્તુળ કચેરીના રેકર્ડ અર્થે તેમજ સરકારશ્રીમાં સાદર થવા અર્થે અત્રેથી સાદર કરવામાં આવે છે.

કા.ઇ.પાલક
કાર્યપાલક ઇજનેર
કા.જ.કા.નહેર વિભાગ,
સુરત.

બિડાણ: (૧) કરારનામાની નકલ (બે)
(૨) પ્રમાણપત્ર

- નકલ રવાના પ્રતિ,ડિરેક્ટરશ્રી, નેશનલ થર્મલ પાવર કોર્પોરેશન લિ, કવાસ જેસ પાવર પ્રોજેક્ટ, આદિત્ય નગર, જી.સુરત - ૩૯૪૫૧૬ તરફ જાણ તેમજ જરૂરી કાર્યવાહી સારૂ.
- બિડાણ: કરારનામાની નકલ
- નકલ રવાના પ્રતિ, નાયબ કાર્યપાલક ઇજનેરશ્રી, રહિર સિંચાઇ પેટા વિભાગ, રાંદેર તરફ જાણ સારૂ તેમજ જરૂરી કાર્યવાહી સારૂ.
બિડાણ: કરારનામાની નકલ

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

सत्यमेव जयते

Certificate No.	:	IN-GJ56619117658G7S
Certificate Issued Date	:	21-Oct-2020 12:00 PM
Account Reference	:	IMPACC (SV)/ gj13209404/ NANDJPA/ GJ-SJ
Unique Doc. Reference	:	SUBIN-GJGJ13209404516467125481955
Purchased by	:	KRBC DIVISION SURAT
Description of Document	:	Article 5(h) Agreement (not otherwise provided for)
Description	:	WATER AGREEMENT
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	KRBC DIVISION SURAT
Second Party	:	NTPC
Stamp Duty Paid By	:	KRBC DIVISION SURAT
Stamp Duty Amount(Rs.)	:	300 (Three Hundred only)

30C48334C5

Statutory Alert

AGREEMENT

Agreement for supply of water to **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** for drawal of 30.27 MLD **30276 Cubic meter water per day (6.66 MGD) i.e. (1,10,50,740 cubic meter per year)** water from **Singanpore Weir** for Industrial purpose.

This agreement made on this day of 04 - 11 - 2020 between **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** through its Authorized Representative (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at **"Kawas Gas Power Project, PO: Aditya Nagar, Dist.: Surat-394516"** of the one part and the Governor of the State of Gujarat through Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** in office (herein after called as "The Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns)of the other part.

WHERE AS the Licencee has applied to the Government for permission to draw water from Singanpore Weir of Ukai-Kakarapar Command for **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat**

BISWARUP BASU

KAWAS GAS POWER PROJECT N.T.P.C.

04/11/2020

Executive Engineer
K. R. B. C. Division
Surat.

AND WHEREAS the Government has, under its sanction letter No. WTR/1090/8/Part-2/P, dated 29-09-2020, agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat; Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No.WTR/2005/41/P, dated 03/02/2007,

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licencee to draw water from **Singanpore Weir** on the terms and conditions hereafter appearing. The licensee shall construct and maintain the head works for drawing water from **Singanpore Weir** and other required structures at suitable places as approved by the Government or its authorised officer at their risk & cost and shall provide all ancillary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee. The intake structures shall be open to inspection by the Government and the Government shall exercise necessary control.

(2) The licensee shall install and maintain at its own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawal of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawal of water, shall be borne by the Licensee.

(3) The licensee shall draw water directly from **Singanpore Weir** to the extent of 30276 Cubic meters

Biswarup Basu / BISWARUP BASU

KAWAS GAS POWER PROJECT H.T.P.C.

04/11/2020
Executive Engineer
K. R. B. C. Division
Surat.

per day throughout the year for Industrial use as may be required for the optimum plant capacity under operation from time to time. It would be permissible for the Licencee to increase the intake up to 30276 Cubic meters per day for a period not exceeding one month with the approval of the Narmada, Water Resources, Water Supply & Kalpsar Department, to facilitate the filling of the Licencee reservoir before closure of the canal.

(4)(1) The licencee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands, on account of remodeling that may take place to meet the total requirements of the beneficiaries in case. Supply of water to him is from **Singanpore Weir.** The cost of remodeling shall include cost of preparation of plans, estimates and scrutiny thereof, etc. as per Appendix-I to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of canal is estimated to be Rupees Nil at present, out of which the share of the Licencee is estimated to be Rupees Nil. The licencee shall deposit this amount of Rupees Nil in advance to enable the Government to take up the entire work on priority basis. The licencee shall pay the balance amount on the basis of actual immediately after the work is completed.

(4)(2)The licencee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4(1) above, in advance.

(5) The licencee shall pay a licence fee at the rate of Rs. 501/- per year or at as such rates as may be

बिश्वरूप बसु / BISWARUP BASU

KAWAS GAS POWER PROJECT N.T.P.C.

04/11/2020

Executive Engineer
K. R B. C. Division
Surat.

fixed by the Government from time to time in that behalf during the subsistence as the agreement.

(6) The licencee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

(i) The Licencee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water supply & Kalpsar Department Resolution No. WTR/2005/41/P dated, 3-2-2007, effective from 01-01-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department, resolution No. WTR/2005/41/P, dated, 03-02-2007 shall be applicable and the licencee shall have to fulfill it.

(iii) The above rates so fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purposes. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the source.

(iv) The charges as mentioned in sub clause-(i), above, shall be paid in advance by the Licencee before 10th day of each month following the

Digitally signed by BISWARUP BASU

KAWAS GAS POWER PROJECT N.T.P.C.

04/11/2020

Executive Engineer
K. R. B. C. Division
Surat.

month to which water charges pertains calculated as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licencee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licencee to stop drawl of water from the source and it shall be incumbent on the licencee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licencee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges livable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months or the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licencee shall furnish necessary data to the Executive Engineer concerned whose decision in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licencee at suitable place in

Executive Engineer
K. R. B. C. Division
Surat.

consultation with and with the approval of the Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** or his successor in office for measuring the quantity of water drawn by the Licencee.

The cost of measuring device, its installation and maintenance shall be borne by the Licencee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licencee. The measuring device shall be open for inspection by the concerned authorities.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licencee shall, as and when such occasion arises, get necessary repairs thereto carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer concerned within one month of its going out of order.

(9) The water drawn by the Licencee from **Singanpore Weir** shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licencee.

The Licencee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company or other body by whatever name called.

(10) (1) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licencee regarding availability of quantity of water as per the requirements of the Licencee and

KAKRAPAR ATOMIC POWER PROJECT NPCIL

Executive Engineer
K. R. B. C. Division
Surat.

regarding the quality of water. The Licencee shall not be entitled to any compensation for non availability of quantity of water on account of reasons beyond the control of the government/department. It shall be incumbent on the licensee to make its own arrangement to meet its requirement of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water from **Singanpore Weir** from which Licensee is permitted to draw water.

(12) The drawal of water under this agreement by the licencee shall be subject to the provisions of the *Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014* and other rules made there under as amended from time to time and orders that may be passed or issued in that behalf by the Government / Department from time to time.

(13) The Licencee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

GAS POWER PROJECT N.T.P.C. KAWAS

04/11/2020
Executive Engineer
K. R. B. C. Division
Surat.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licencee with the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Bank Guarantee in any *Nationalized Bank*/schedule bank and shall be pledged by the licencee in favour of the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in office. The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licencee. *Such Bank Guarantee must continue in force during entire period of this agreement without any break.*

(15) The Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, **Surat Irrigation Circle** in the matter and the decision of the Superintending Engineer in the matter shall be final.

(16) The Licencee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** shall ordinarily inform licencee in advance about the period of closures of the canal for any reason.

(17) The Licencee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board safely in

Executive Engineer
K. R. B. C. Division
Surat

the place earmarked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, Surat District finds that the arrangement of discharge is not suitable, it shall be the duty of Licencee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and or the population in the neighborhoods, the Licencee shall treat the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of 5 **years** (Five Years) from dated 05/06/2019 thereof unless terminated earlier, by the Licencee by giving six calendar month's notice in writing to the Government for the purpose. The Licencee shall not be eligible for any compensation on account of such premature termination.

(19) The Government may allow the drawal of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licencee at least six month before the expiry of the period of this agreement.

(20) The Licencee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licencee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licencee fails to pay any sum due to the

04/11/2020

Executive Engineer
K. R. B. C. Division
Surat.

Government under this agreement. The Licencee shall not be eligible to claim any compensation from the Government on account of withdrawing the facility of drawal of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clauses/rules No.6(v) to recover such sums due from the Licencee, the security deposits shall be forfeited. Any drawl of water from the **Singanpore Weir** after the expiry of the period of the notice shall be treated as an unauthorised act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf of the Licencee shall be given or taken by the Director of **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** or any other official authorized by the Licencee.

(23) All sums and amount due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other case.

(24) As per Gujarat state policy for promotion of waste water Recycle and Reuse dated 15th June, 2017 of Urban Development and Urban Housing Development, whenever treated Waste Water is available from any source, in such case, the present permission of drawing Water will be treated as cancelled.

04/11/2020

Executive Engineer
K. R. B. C. Division
Surat.

IN WITNESS WHERE OF Sd. ... day authorised by the Board of Directors of the Licensee & Sd. on behalf of the Licensor and Sd. ... Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** for and on behalf of the Governor of Gujarat have hereunto set their respective seals on the day and year first above written.

Signed, Sealed and delivered by
Sh. K. Patel
Executive Engineer,
K.R.B.C. Division, Surat
for and on behalf of the Governor of Gujarat

In presence of
Witness :-
(Akash Dave)

Witness :-

Signed, Sealed and delivered by
Sh. Dipak Deb
National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat for and on behalf of the Licensee.

In presence of
Witness :-
Madan Vaishnav
C. mus (Fe mh)
Witness :-
Sohan Singh
Dem (Fe h)
Fe limited

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

सत्यमेव जयते

Certificate No.	:	IN-GJ56#59990343983
Certificate Issued Date	:	21-Oct-2023 12:10 PM
Account Reference	:	VPACC (SV)/ gj13208401/ NANPURA/ GJ-SU
Unique Doc. Reference	:	SUBIN-GJGJ13208401516755053V00025
Purchased By	:	KRBC DIVISION SURAT
Description of Document	:	Article 5(h) Agreement (not otherwise provided for)
Description	:	WATER AGREEMENT
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	KRBC DIVISION SURAT
Second Party	:	NTPC
Stamp Duty Paid By	:	KRBC DIVISION SURAT
Stamp Duty Amount(Rs.)	:	300 (Three Hundred only)





300ABC540

AGREEMENT

Agreement for supply of water to **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** for drawal of 0.00 MLD 210.57 Cubic meter water per day (0.046 MGD) i.e. (76860 cubic meter per year) water from **Singanpore Weir** for drinking purpose.

This agreement made on this day of _____ 20__ between **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** hereinafter the Authorized representative hereinafter in this agreement called the "Licensee" which expression will, unless context otherwise requires and admits, to mean & to include the successors, administrators, executors or and assigns) having its registered office at **"Kawas Gas Power Project, PO: Aditya Nagar, Dist.: Surat-394516"** of the one part and the Govt. of the State of Gujarat through Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** (hereinafter called the "Licensor" which expression unless context otherwise requires and admits, be deemed to include his successors in office and assignee) the other part.

WHEREAS the Licensee has applied to the Government for permission to draw water from Singanpore Weir of Kakrapar Scheme for **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat**

GAS POWER PROJECT

Executive Engineer
K. R. B. C. Division
Surat.

...AL KHERAN the Government has, under its ...ter No. ...dated 25-...., agreed to grant ... permission on the terms and conditions ...ein or after appearing and as approved by the Government of Islamic Republic, Water Supply & Sanitary Department, ... K.E/XXX-A... H.P, dated ...-...-93 .

NOW THIS INDENTURE WITNESS and the parties hereto ... hereby agree as follows:

(1) The Government hereby grants the permission to the ... more or less upon the **Singanpore Weir** in the terms and conditions hereinafter appearing. The licensee shall construct and maintain the said works for drawing water from **Singanpore Weir** and other suitable structures at suitable places as approved by the Government or the authorized officer at their ... cost and shall provide ... and/ any arrangements that may be required in connection with the drawing and conveying the water required for the use of licensee. The design of works shall be ... to Irrigation by the Government and the licensee shall execute necessary ...tral.

(2) The Licensee shall install and maintain at his ... cost, the pipes and other equipments required for conveying water from the source of ...ply to the place of actual use. The expenditure ...ured in the drawal of water for installation of pumps, pipelines, motors and all other requirements in connection with the drawal of water, shall be borne by the licensee.

Executive Engineer
K. & D. C. Division
Sukkur.

(3) The Licensee shall draw water annually from **Singanpore Weir** to the extent of 21.6 M cubic metres per day throughout the year for drinking and other purposes required for the optimum plant capacity under peculiar load time curve.

(4) (a) The licensee agrees to meet the cost of remodelling that may be undertaken without the specific prior approval of the Government, the amount of remodelling that may take place to meet the cost of engineering and other preliminaries to undertake the work of drawing water from **Singanpore Weir**, the cost of remodelling and modification of engineering plans, estimates and actuary amount, etc. as per procedure to the Indian Public Works Department Manual Volume I, II. The total cost of re-engineering and remodelling of works is estimated to be Rupees Nil at present, out of which the share of the licensee is estimated to be Rupees Nil. The licensee shall deposit this amount of Rupees Nil, in advance to enable the Government to take up the remodelling work on priority basis. The licensee shall pay the balance amount on the basis of actual expenditure after the work is completed.

(4) (b) The licensee shall be allowed to draw the water only after he is paid up the aforementioned cost referred to in sub-clause (4) (a) above, in advance.

(5) The licensee shall pay a suitable fee at the rate of Rs. 0.1/ per year or at such rates as may be fixed by the Government from time to time, which shall during the subsistence of the agreement

KAWAS GAS POWER PROJECT K.T.P.C.

Executive Engineer
K. R. B. C. Division
Surat.

(6) The licensee shall pay for the quantity of water drawn, as measured by the meters provided under gauges below, at the rates and terms given below.

The licensee shall pay the water charges for the quantity of water actually drawn as per the terms mentioned in the Government Resolution No. WTR/2005/41/P dated [illegible], extension time 31-01-2017 and prior to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in subsidy order.

The interest rates, penalty and all other provisions mentioned in above resolution of Govt. of [illegible], Water Resources, Water Supply & Kalpsar Department, Government No. WTR/2005/41/P, dated, 23-07-2015 shall be applicable and the licensee shall have to fulfill it.

The above rates or terms shall be subject to upward revision that may be made by the government of Gujarat, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water received and used for irrigation & non irrigation purposes. The water taxes by the government shall be exclusive of cess on purpose, computation etc. of water from the source.

vi The charges mentioned in sub clause (v), above, shall be paid in advance by the licensee before 10th day of each month following the month, to which such charges pertains calculated

BAS POWER PROJECT N.V.C. KAMAS

Executive Engineer
K. R. B. C. Division
Surat.

... for the estimated requirement of water for the month. The bill as per actual payment of charges shall be prepared every month and served on the licensee for payment thereof.

... If the arrears of water charges relevant to three accounts for more than six months, the Government shall be at liberty to ... the connection to stop drawl of water from the source and it shall be ... to the licensee to ... as well as claim of defaults. Prosecution may also be taken action against the licensee without ... notice at the risk and cost of the licensee.

... If the measuring device returned to in Clause ... section, ceases to function or goes out of order in any month, the charges payable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months or the quantity of water drawn in the same month of previous year whichever is lesser, provided that there has been no increase in the capacity of the plant/machine and the corresponding water requirements thereof during such year. In the case of the commissioning has commenced during such year, the water drawn shall be correspondingly estimated on the pro-rata basis. For the purpose of such estimate, the licensee shall furnish necessary data to the Executive Engineer, whose decision in this matter shall be final and binding to the licensee.

(7) A suitable automatic ... device shall be installed by the licensee at suitable place in



Executive Engineer
K. K. P. C. Division
Surat.

consultation with and with the approval of the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in office for measuring the quantity of water drawn by the Licencee.

The cost of measuring device, its installation and maintenance shall be borne by the Licencee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licencee. The measuring device shall be open for inspection by the concerned authorities.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licencee shall, as and when such occasion arises, get necessary repairs thereto carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer concerned within one month of its going out of order.

(9) The water drawn by the Licencee from **Singanpore Weir** shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licencee.

The Licencee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company or other body by whatever name called.

KAKRAPAR GAS POWER PROJECT N.P.C.

Executive Engineer
K. R. B. C. Division
Surat.

(10) ... The grant of the permission for draw water ... is subject to the ... may prescribe regarding quantity of water to be drawn ... the ... quality of water. The licensee shall not be entitled to any compensation for non availability of quantity of water on account of reasons beyond the control of the ... to make ... for adequate ... equivalent of water cess; the period for ... allowed ... account of lapse of ... shall ...

(20) 2: If the ... for conserving the water and reducing the ... of evaporation at ... are found necessary in ... years, the ... in this ... shall be borne by the licensee.

(11) The permission granted ... this ... shall not in any manner ... the ... rights vested in the ... of ... nor shall it in any way prejudice the rights of government to avail of any ... schemes in public interest in future in connection with the water from **Singanpore Weir** ... shall ... to ... to draw water.

(12) The ... of water under this ... by the ... shall be subject to the provisions of the *Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014* and other rules made there under as amended from time to time and orders that may be issued ... from ...

Executive Engineer
K. R. B. C. Division
Surat

in that behalf by the Government / Superintending from time to time.

(13) The Licensee shall at all reasonable times allow the officers of the Government to inspect the said [illegible] recess excavated, quantities of sand drawn, dimensions and position to other particulars as may also to take copy of the records.

(14) An amount equivalent to three months royalty charges shall be initially deposited by the Licensee with the Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** in the form of the prescribed as security deposit for the proper use of the terms of this agreement. The amount should be in the form of Fixed Deposited in any Nationalized Banks/reputed Bank and shall be pledged by the Licensee in favour of the Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** or his successor in office. The encashment in amount of royalty, penalty etc. to yearly interest as the said Bank Guarantee shall also be deposited by the licensee. *Said Bank Guarantee must continue in force during entire period of this agreement without any break.*

(15) The Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** shall dispose of all matters pertaining to this agreement subject and to the rights of a person aggrieved to decision that may be taken in appeal before the Superintending Engineer, **Surat Irrigation Circle** in the matter and the decision of the Superintending Engineer in the matter shall be final.

KAKRAPAR GAS POWER PROJECT NTPC

Executive Engineer
K. R. B. C. Division
Surat

(16) The licensee shall have his own arrangements for storing his water requirement of about 11 days. The Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** shall gradually inform licensee in advance about the period of closure of the canal for any reason.

(17) The licensee shall, before he starts the construction of the intake system and pumping plant, obtain such permission from time to time by the State Water Pollution Control Board namely the plans, particulars for the purpose of the validity of constitution and with the approval of Public Health Authority. In case where the Executive Engineer finds that the arrangement of discharge is not suitable, it shall be duty of licensee to make suitable arrangement as may be directed by him. If the maintenance of Canal water and pollution proves to be a source of nuisance to the crops and to the population in the surroundings, the licensee shall treat the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of **5 years** Five Years from date (effective date) hereof unless terminated earlier, by the licensee by giving 3 six calendar months notice in writing to the Government for the purpose. The licensee shall not be eligible for any compensation on account of such premature termination.

GAS POWER PROJECT

Executive Engineer
K. P. R. C. Division
Surat

(19) The Government may allow the drawal of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licencee at least six month before the expiry of the period of this agreement.

(20) The Licencee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licencee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licencee fails to pay any sum due to the Government under this agreement. The Licencee shall not be eligible to claim any compensation from the Government on account of withdrawing the facility of drawal of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clauses/rules No.6(v) to recover such sums due from the Licencee, the security deposits shall be forfeited. Any drawl of water from the **Singanpore Weir** after the expiry of the period of the notice shall be treated as an unauthorised act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf

04/11/2020
Executive Engineer
K. R. B. C. Division
Surat.

of the Licensee and by or taken by the Officers of **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** or any other officer authorised by the Licensee.

(23) All sums and amounts due and payable under this agreement shall be recoverable as arrears of land revenue under the Bombay Land Revenue Code, or any other provisions of law for the time being in addition to any other remedy available to the Government under any other law.

IN WITNESS WHEREOF Mr. _____ on behalf of the Licensor has set on behalf of the Board of Directors of the Licensee and Mr. _____ Executive Engineer, **Kakrapar Right Bank Canal Division, Surat** for and on behalf of the Licensee have hereunto set their respective hands and seals the day and year first above written.

Signed, Sealed and delivered by Mr. _____ Executive Engineer, K.R.B.C Division, Surat for and on behalf of the Licensor, Board of Directors

Witness (1) _____ (Name & Desig.)

Witness (2) _____ (Name & Desig.)

Signed, Sealed and delivered by Mr. _____ for **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** and on behalf of the Licensee.

Witness (1) _____ (Name & Desig.)

Witness (2) _____ (Name & Desig.)

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

Certificate No.	IN-GJ89658990043985
Certificate Issued Date	21-Oct-2020 12:05 PM
Account Reference	IMPACC (SV)/ gj13206404/ NANPURA/ GJ-SU
Unique Doc. Reference	SUBIN-GJGJ13206404516758053790325
Purchased by	KRBC DIVISION SURAT
Description of Document	Article 5(h) Agreement (not otherwise provided for)
Description	WATER AGREEMENT
Consideration Price (Rs.)	0 (Zero)
First Party	KRBC DIVISION SURAT
Second Party	NTPC
Stamp Duty Paid By	KRBC DIVISION SURAT
Stamp Duty Amount(Rs.)	500 (Five Hundred only)

0004805407

Statutory Alert:
1. The authenticity of this Stamp certificate should be verified at www.shcilestamp.com or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

AGREEMENT

Agreement for supply of water to **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** for drawal of 0.21 MLD **210.57 Cubic meter water per day (0.046 MGD) i.e. (76860 cubic meter per year)** water from **Singanpore Weir** for Drinking purpose.

This agreement made on this day of _____2020 between **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** through its Authorized Representative (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at **"Kawas Gas Power Project, PO: Aditya Nagar, Dist.: Surat-394516"** of the one part and the Governor of the State of Gujarat through Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** in office (herein after called as "The Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns)of the other part.

WHERE AS the Licencee has applied to the Government for permission to draw water from Singanpore Weir of Ukai-Kakarapar Command for **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat**

Executive Engineer
K. R. B. C. Division
Surat.

AND WHEREAS the Government has, under its sanction letter No. WTR/1090/8/Part-2/P, dated 29-09-2020, agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat; Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No.WTR/2005/41/P, dated 03/02/2007,

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licencee to draw water from **Singanpore Weir** on the terms and conditions hereafter appearing. The licensee shall construct and maintain the head works for drawing water from **Singanpore Weir** and other required structures at suitable places as approved by the Government or its authorised officer at their risk & cost and shall provide all ancillary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee. The intake structures shall be open to inspection by the Government and the Government shall exercise necessary control.

(2) The licensee shall install and maintain at its own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawal of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawal of water, shall be borne by the Licensee.

Executive Engineer
K. R. B. C. Division
Surat.

(3) The licensee shall draw water directly from **Singanpore Weir** to the extent of 210.57 Cubic meters per day throughout the year for Drinking use as may be required for the optimum plant capacity under operation from time to time.

(4)(1) The licencee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands, on account of remodeling that may take place to meet the total requirements of the beneficiaries in case. Supply of water to him is from **Singanpore Weir**. The cost of remodeling shall include cost of preparation of plans, estimates and scrutiny thereof, etc. as per Appendix-I to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of canal is estimated to be Rupees Nil at present, out of which the share of the Licencee is estimated to be Rupees Nil. The licencee shall deposit this amount of Rupees Nil in advance to enable the Government to take up the entire work on priority basis. The licencee shall pay the balance amount on the basis of actual immediately after the work is completed.

(4)(2)The licencee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4(1) above, in advance.

(5) The licencee shall pay a licence fee at the rate of Rs. 501/- per year or at as such rates as may be fixed by the Government from time to time in that behalf during the subsistence as the agreement.

Executive Engineer
K. R B. C. Division
Surat.

(6) The licencee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

(i) The Licencee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water supply & Kalpsar Department Resolution No. WTR/2005/41/P dated, 3-2-2007, effective from 01-01-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department, resolution No. WTR/2005/41/P, dated, 03-02-2007 shall be applicable and the licencee shall have to fulfill it.

(iii) The above rates so fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purposes. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the source.

(iv) The charges as mentioned in sub clause-(i), above, shall be paid in advance by the Licencee before 10th day of each month following the month to which water charges pertains calculated

Executive Engineer
K. R. B. C. Division
Surat.

as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licencee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licencee to stop drawl of water from the source and it shall be incumbent on the licencee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licencee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges livable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months or the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licencee shall furnish necessary data to the Executive Engineer concerned whose decision in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licencee at suitable place in

Executive Engineer
K. R. B. C. Division
Surat.

consultation with and with the approval of the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in office for measuring the quantity of water drawn by the Licencee.

The cost of measuring device, its installation and maintenance shall be borne by the Licencee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licencee. The measuring device shall be open for inspection by the concerned authorities.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licencee shall, as and when such occasion arises, get necessary repairs thereto carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer concerned within one month of its going out of order.

(9) The water drawn by the Licencee from **Singanpore Weir** shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licencee.

The Licencee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company or other body by whatever name called.

Executive Engineer
K. R B. C. Division
Surat.

(10) (1) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licencee regarding availability of quantity of water as per the requirements of the Licencee and regarding the quality of water. The Licencee shall not be entitled to any compensation for non availability of quantity of water on account of reasons beyond the control of the government/department. It shall be incumbent on the licensee to make its own arrangement to meet its requirement of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water from **Singanpore Weir** from which Licensee is permitted to draw water.

(12) The drawal of water under this agreement by the licencee shall be subject to the provisions of the *Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014* and other rules made there under as amended from time to time and orders that may be passed or issued

Executive Engineer
K. R. B. C. Division
Surat.

in that behalf by the Government / Department from time to time.

(13) The Licencee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licencee with the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Bank Guarantee in any *Nationalized Bank*/schedule bank and shall be pledged by the licencee in favour of the Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** or his successor in office. The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licencee. *Such Bank Guarantee must continue in force during entire period of this agreement without any break.*

(15) The Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, **Surat Irrigation Circle** in the matter and the decision of the Superintending Engineer in the matter shall be final.

Executive Engineer
K. R. B. C. Division
Surat.

(16) The Licencee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** shall ordinarily inform licencee in advance about the period of closures of the canal for any reason.

(17) The Licencee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board safely in the place earmarked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, Surat District finds that the arrangement of discharge is not suitable, it shall be the duty of Licencee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and or the population in the neighborhoods, the Licencee shall treat the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of 5 **years** (Five Years) from dated 05/06/2019 thereof unless terminated earlier, by the Licencee by giving six calendar month's notice in writing to the Government for the purpose. The Licencee shall not be eligible for any compensation on account of such premature termination.

Executive Engineer
K. R B. C. Division
Surat.

(19) The Government may allow the drawal of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licencee at least six month before the expiry of the period of this agreement.

(20) The Licencee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licencee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licencee fails to pay any sum due to the Government under this agreement. The Licencee shall not be eligible to claim any compensation from the Government on account of withdrawing the facility of drawal of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant *clauses*/rules No.6(v) to recover such sums due from the Licencee, the security deposits shall be forfeited. Any drawl of water from the **Singanpore Weir** after the expiry of the period of the notice shall be treated as an unauthorised act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf

Executive Engineer
K. R. B. C. Division
Surat.

of the Licencee shall be given or taken by the Director of **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** or any other official authorized by the Licencee.

(23) All sums and amount due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other case.

IN WITNESS WHERE OF Mr. _____ duly authorized by the Board of Directors of the Licencee for and on behalf of the Licencee and Shri H.D. Patel, Executive Engineer, **Kakarapar Right Bank Canal Division, Surat** for and on behalf of the Governor of Gujarat have signed there presents and herein set their respective seals on the day and year first above written.

Signed, Sealed and delivered by Mr. H.D. Patel Executive Engineer, **K.R.B.C.**Division, SURAT For and on behalf of the Governor of Gujarat	Signed, Sealed and delivered by Mr. **National Thermal Power Corporation Limited, at village Kawas, Ta. Choryasi Dist. Surat** for and on behalf of the Licensee.
in presence of Witness (I)	in Presence of Witness (I)
Witness (II)	Witness (II)