Summary of Issues: Barauni Thermal Power Station-I (2*110 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Barauni TPS-I (2*110 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Barauni Super Thermal Power Station, Stage-I (2*110 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Barauni TPS-I is located at Begusarai, Bihar and comprises of two units of 110 MW each with recommissioning dates post R&M on 01.06.2022(U#6) and 04.11.16(u#7) respectively. The assets of BTPS Stage-I, were transferred to the petitioner w.e.f. on 15.12.2018. Bihar is the sole beneficiary of Barauni TPS. It is the pertinent to submit that the operation of BTPS Stage-I (2x110 MW) has been permanently discontinued w.e.f. 31.03.2024, after 41 long years of operation with approval of NTPC Board of Directors and consent of sole beneficiary Bihar.

The tariff for Barauni TPS-I for the period from the period of takeover i.e 15.12.18 to 31.03.2019 was determined by the Hon'ble Commission vide order dated 13.11.23 in Petition No. 389/GT/2020. **Appeal in APTEL (14 of 2024) has been filed in this matter whose outcome is still pending.** The tariff for Barauni TPS-I for the period from the period from 31.03.2019 to 31.03.2024 has been filed by the petitioner on projection basis via affidavit dated 15.01.2020 (189/GT/2020) and the order is reserved in this matter.

The tariff of Barauni STPS-I for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 3.78 cr, Rs 1.22 cr, Rs 12.32 cr, Rs 4.87 cr and Rs 1.95 cr respectively amounting to total of Rs 24.16 crores during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

It is submitted that based on the provisions in PPA between the petitioner and NBPDCL & SBPDCL, the average actual operating parameters of Station Heat rate, APC, Specific Oil, Availability have considered as normative for tariff for 1st year of operation of BTPS Stage-I. The normative O&M after first year of operation has been considered as per norms of Tanda-I have been considered, as allowed by Hon'ble Commission in case of Kanti Stage-I, wherein R&M was carried out on similar lines.

Also, as per PPA terms, after the completion of first year of operation the average actual operating parameters of Station Heat rate, APC, Specific Oil, Availability were supposed to be taken as per norms decided by this Hon'ble Commission but in absence of such norms the average actual operating parameters of Station Heat rate, APC, Specific Oil, Availability have been considered in Appendix-I. The reasons for poor heat rate of the units have been provided in detail in the petition.

Also the petitioner has claimed the unrecovered depreciation and undischarged liabilities as on date of decommissioning and prays before this Hon'ble Commission to grant liberty approach this Commission for any other claims pertaining to closure/dismantling.

Hon'ble Commission may please allow the claims of water charges and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that NTPC Barauni TPS is allocated 60 cusecs of water from Ganga River by the Water Resource Department of Bihar at the rate of Rs 6.375 Cr/annum and accordingly the same is payable to the WRD-Bihar as per bills raised by them.

Copy of letters issues by WRD-Bihar related to the same is enclosed along with the petition at **Annex F**.

- The actual water charges have been apportioned between Barauni Stg-I & Stg-II as per Installed capacity. It is further mentioned that the Barauni TPS-I is a central government owned thermal power station which is of national importance. As such Safety and security of this important infrastructure project against any threat (national or international) is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like FSPTS-I. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Barauni Thermal Power Station, Stage-I (2*110 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO……

True Up Petition:189/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Barauni **Thermal Power Station Stage-I (220 MW) for the period from 01.04.2019 to 31.03.2024** after the truing up exercise.

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BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO……

True Up Petition:189/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of **Barauni Thermal Power Station Stage-I (220 MW) for the period from 01.04.2019 to 31.03.2024** after the truing up exercise.

AND
IN THE MATTER OF

Petitioner: :
NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003.

Respondents

1. South Bihar Power Distribution Company Limited
1st Floor, Vidyut Bhawan,
Bailey Road, Patna - 800 001

2. North Bihar Power Distribution Company Limited
1st Floor, Vidyut Bhawan,
Bailey Road, Patna - 800 001.

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd (hereinafter referred to as NTPC), is a Government Company within the meaning of the Companies Act, 1913. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The petitioner is having power stations/projects in different regions and places in the country. Barauni Thermal Power Station Stage-I hereinafter called 'BTPS Stage-I' situated at Barauni in Begusarai District of Bihar, was previously owned by Bihar State Power Generating Company Ltd (BSPGCL). The assets of BTPS Stage-I, were transferred w.e.f. on 15.12.2018, and vested in the Petitioner, NTPC Ltd, by the Government of Bihar (GoB) in accordance with the "The Bihar Power Generation Undertakings Transfer Scheme, 2018", hereinafter called 'Transfer Scheme', vide notification dated 27.06.2018 and subsequent amendment dtd 14.12.2018. The power generated from BTPS Stage-I was being supplied to the respondents herein above.

3) As per the transfer scheme mentioned above, NTPC was supposed to take over the Barauni Stg-I units on an as-is where-is basis. As both the units were under R&M at that point in time, BSPGCL agreed to transfer the unutilized funds granted for this purpose for completion of balance R&M works of Barauni Stage-I. It was also mentioned in the Transfer scheme

that NTPC could also retain an additional amount for making any contingency payment towards completion of R&M activities of Barauni Stage-I. Copy of the said Transfer Scheme and Notification dated 27.06.2018 &14.12.2018 respectively is attached as **Annexure-A**.

4) Ministry of Power, Government of India vide letter dated 21.06.2018 has allocated 100% power from Barauni TPS Stage-I to Bihar (A copy of the allocation letter is attached at **Annexure-B**). An amended and restated Power Purchase Agreement (hereinafter called PPA) was signed between Bihar Discoms (North Bihar Power Distribution Company Ltd and South Bihar Power Distribution Company Ltd) and NTPC Ltd on 07.06.2018, assigning earlier signed power purchase agreement between Bihar Discoms and BSPGCL for sale of power from Barauni Stage-I & II to Bihar Discoms. Copy of the PPA between Bihar Discoms and NTPC Ltd for sale of electricity form Barauni Stage-I &II is attached at **Annexure-C**. Further Hon'ble Bihar State Electricity Regulatory Commission (BERC) vide order dated 17.07.2018 in Case No 26/2018 has accorded its approval of the said PPA. A copy of the BERC order dated 16.07.2018 is attached at **Annexure-D**.

5) The investment approval of Barauni Station acquisition was accorded by NTPC Board at its 454th meeting held on 29.12.2017. The cost of Barauni TPS Stage-I approved by NTPC Board is Rs. 150 Crs. Copy of the NTPC Board approvals is enclosed as **Annexure-J.**

6) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

7) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019') which came into force from 01.04.2019, specifying the terms & conditions and methodology of tariff determination under Section 62 & 79 of the Electricity Act, 2003.

Regulation 9(2) of Tariff Regulations 2019 provides as follows:

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014."

In terms of the above, the Petitioner had filed projected tariff petition (189/GT/2020) vide affidavit dtd 15.01.2020 based on audited account on recommissioning of Unit-7 (23.05.2019) & Unit- 6 (01.06.2022) and projected additional capitalization till 31.03.2024 in accordance with the respective CERC (Terms & Conditions of Tariff) Regulations 2019 for determination of tariff for Barauni-I for the period from 01.04.2019 to 31.03.2024 as per the Tariff Regulations 2019.

8) Previously the tariff petition of the station Barauni-I for the tariff period 15.12.2018 to 31.3.2019 (389/GT/2020) was filed vide affidavit dtd 15.01.2020 in accordance with CERC (Terms & Conditions of Tariff) Regulations 2014. Hon'ble CERC has decided the tariff period 15.12.2018 to 31.3.2019 in 389/GT/2020 via its order dated 13.11.23. Further, the Commission in its aforesaid order has decided to consider the expenditure incurred by the petitioner in 2014-19 and 2019-24 in terms of clause 5.1.3 of PPA along with relevant provisions of the 2019 Tariff Regulations, the extracts of the order are as under:

> "*16. It is noticed that the Petitioner has filed Petition No. 189/GT/2020 for determination of tariff of this generating station for the period 2019-24 and the Commission has reserved its orders. As the Units of the generating station have been re-commissioned during the period 2019-24 as stated above, the expenditure incurred from 15.12.2018 to 31.3.2019 and the information furnished by the Petitioner in this petition, shall also be considered in terms of clause 5.1.3 of the PPA along with the relevant provisions of the 2019 Tariff Regulations."*

9) It is relevant to submit that the Petitioner has filed Appeal (14 of 2024) before the Hon'ble Appellate Tribunal for Electricity in respect of certain disallowed claims by Hon'ble Commission in order dated 13.11.23 in 389/GT/2020. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file amended Petition based on the outcome of the appeal.

10) In view of above, the actual closing capital cost as on 31.03.2019 as per petition filed for the period 15.12.2018 to 31.03.2019 is Rs 32.49 Crores based on the actual expenditure claimed for the period 15.12.2018 to 31.03.2019. The Hon'ble Commission may be pleased to accordingly adopt this capital cost as on 31.03.2019 and determine the tariff in the present petition for the period 2019-24.

11) The capital expenditure claimed in the instant petition is based on the opening capital cost as on 01.04.2019 considered as above and actual capital expenditures for the period 2019-24 based on Regulations 25 and 26 of the Tariff Regulations, 2019. The audited BS of 2019-20, 2020-21, 2021-22,2022-23 and 2023-24 are provided as **Annexure E1, E2, E3, E4 and E5 respectively.** The signed BS and auditor certificates after U#6 commercial operation start post R&M i.e. as on 01.06.2022 also attached as Annexure **E6 and E7**. The relevant documents regarding start of operation of U#6 post R&M is attached as Annexure I. The signed BS after

U#7 commercial operation start post R&M i.e., as on 23.05.2019 also attached as Annexure E7.

12) It is also the humble submission of the petitioner that as there is no provision for procurement of spares under R&M. Also, in absence of any special allowance or compensation allowance being received by station which was already 35 years old at the time of takeover, the day-to-day operations were difficult with the old and dilapidated MBOA assets which were acquired during takeover. Therefore, MBOA items had to be procured by the petitioner for smooth running of these old units in their extended life may please be allowed under Reg. 25(2)(a) & 'Power to Relax' of CERC Tariff Regulations, 2019. The same has been allowed by the Hon'ble Commission in its order dated 22.01.2020 in Petition No. 240/GT/2017 for determination of Tariff of Muzzafarpur Thermal Power Station Stage-I (2*110 MW) for 2014-19.

13) Article IX of the Transfer Scheme recital provided as:

"IX **Tariff Determination**:

a. Upon the transfer and vesting of Barauni TPS Stage-I Assets in NTPC on the Asset Transfer Date, Barauni TPS Stage-I will be under the regulatory jurisdiction of the Central Electricity Commission (CERC) for determination of tariff as per section 79(1)(a) of the Electricity Act 2003"

14) Clause 5.1.3 of PPA dated 07.06.2018, signed among NTPC Ltd, North Bihar Distribution Company Limited (NBDCL) and South Bihar

Distribution Company Limited (SBDCL) for Barauni Thermal Power Station Stage-I&II states as:

"5.1.3 Capital cost:

BTPS Stage-I

The Capital cost for tariff purpose for BTPS Stage-I shall be the transfer value as determined under Transfer Scheme of Government of Bihar as per the provisions of section 131 (3) (a) of the Act. Any expenditure incurred by NTPC towards restoration, refurbishment, meeting environmental norms, efficient operation of station, associated studies and other such works shall form part of capital cost for the purpose of tariff."

15) The details of assets of Barauni TPS Stage-II transferred to NTPC vide the Transfer Scheme dated 27.06.2018 are as provided below:

Sl. No.	Items	Transfer Value (Rs. Cr)
A	Total consideration for BTPS	3441.6
1	**Apportionment of** Barauni TPS Stage-I **(2X110 MW)**	**150**
2	Apportionment of Barauni TPS Stage-II (2X250 MW)	3291.6

16) Therefore, in line with the Power Purchase Agreement dated 07.06.2018 signed between Bihar Discoms and NTPC and The Transfer scheme of GoB dated 27.06.2018 & 14.12.2018, consideration value for Barauni TPS Stage-I is Rs. 150 Cr and it includes the cost of Plant & Machinery and Plant Structural & Civil Buildings in debt equity ratio of 70:30 for the purpose of tariff computation.

17) The Petitioner further respectfully submits that as per Regulation 35(1)(6) of the Tariff Regulations 2019, the water charges, security expenses and

capital spares consumed for thermal generating stations are to be allowed separately. The details in respect of water charges such as type of cooling water system, water consumption, rate of water charges as applicable have been furnished below.

Description	Remarks
Type of Plant	Coal Based Thermal Power Plant
Type of cooling water system	Closed Cycle With IDCT
Consumption of Water	60 cusecs (allocated) for BTPS
Total Water Charges for Stage-I	Rs 194.79 Lakh / annum

18) The actual water charges have been apportioned between Barauni Stg-I & Stg-II as per Installed capacity. The relevant documents and extracts of water charges are attached as **Annexure F**.

19) Similarly, the Petitioner is claiming the security expenses based on the actual expenses for the period 2019-24 have been apportioned between Barauni Stg-I & Stg-II as per Installed capacity.

20) It is reiterated here in line with the main petition that both the Units of BTPS Stage-I were very old and have crossed their useful life and are being operated on in their extended useful life after R&M. Prior to take over by NTPC, the Stage-I units i.e., Unit-6 & 7 were originally commissioned by BSPGCL on 01.05.1983 & 31.03.1985 respectively. As per the information provided by BSPGCL, these units were under shutdown since 2005-06. CEA had allocated an amount of ₹ 581.20 Crs

for R&M activities for Unit-6 & 7. Accordingly, R&M work for these units were awarded to BHEL and R&M works started in Mar-2011.

Stage	Unit	Capacity (MW)	Make	CoD
I	6	110	BHEL	01.05.1983
	7	110		31.03.1985

21) It is also submitted that prior to the take-over of the instant station, 94.5 % R&M fund, which is equivalent to Rs 550 Cr was already utilized. Furthermore, post takeover of the station by NTPC, a balance fund of Rs 22.75 Cr as Performance Guarantee test liability and Rs.8 Cr. for completion of remaining R&M work was available approximately.

22) BSPGCL had already completed R&M of one unit of Stage-I (Unit-7) and declared its commercial operation on 04.11.2016 i.e., prior to take-over by NTPC. Subsequently, after taking over, NTPC recommissioned Unit-7 w.e.f. 23.05.2019. Unit-7 operated from 23.05.2019 onward. It has completed its envisaged useful life of 5 years in Nov-2021, considering pre-take-over running period.

23) Unit-6 of Stage-I was under R&M at the time of takeover by NTPC. Major R&M works of Unit-6 were also completed by BSPGCL by FY'2016-17. NTPC had stated the balance R&M work of Unit-6 however in the year 2020 witnessed an unprecedented health and humanitarian crisis arising because of the COVID pandemic. Government of India (GOI) had to take several mitigating measures to curb the spread of the virus. Evidently

Barauni STPS was severely impacted by the Covid pandemic 1st wave in FY 2020-21 and 2nd wave in FY 21-22 which adversely affected the R&M activities. To curb the infection effectively and save precious human life, Barauni management had to impose local level restrictions at project site in line with central government and state government guidelines. Therefore, after completion of balance R&M works by NTPC on 31.05.2022, NTPC successfully conducted trial run of 72 hours of this unit in Mar'2022 and achieved 14 days continuous running of the unit in Apr'2022 with certain interruptions due to failure of DC Power Supply. The matter was taken up by SLDC Bihar to CEA and as per CEA letter dated 17.05.22 (corrigendum to Its previous letter dated 29.04.22), it was clarified that whether the 14 days continuous running of the unit in Apr'2022 and at least 72 hours continuous trial run of the unit at rated capacity (with certain interruptions due to failure of DC Power Supply) is successful or not will be decided by NTPC Ltd. only. Accordingly, NTPC declared U#6 available from 00:00 hrs. of 01.06.22 and started punching DC for the same. All relevant communications regarding the same are provided in **Annexure-I.**

Norms of operation Heat Rate, APC%, Specific Oil, Availability

24) Clause 5.1.4 of PPA dated 07.06.2018, signed among NTPC Ltd, North Bihar Distribution Company Limited (NBDCL) and South Bihar

Distribution Company Limited (SBDCL) for Barauni Thermal Power Station Stage-I&II states as:

"5.1.4 Norms of Operation:

BTPS Stage-I: The norms for Heat Rate, Auxiliary Power Consumption and Specific Oil Consumption, Target Availability for recovery of full annual fixed charges and O&M Expenses during the first year after the date of Asset transfer date shall be at the actuals. Thereafter, these norms shall be as decided by the Central Commission based on the actuals achieved during the past period."

25) Station Heat rate

It is humbly submitted that Barauni TPS Stage-I has unit configuration of (2x110 MW). These units are of non-reheat type because of which station design heat rate and APC is comparatively higher. The heat rate of 110 MW units is considerably higher than 200 MW and 500 MW units due to technological design differences and limitations of 110 MW unit's vis-a-vis 200 MW/ 500 MW units. As per provisions of PPA Clause 5.1.4 of PPA dated 07.06.2018, signed among NTPC Ltd, North Bihar Distribution Company Limited (NBDCL) and South Bihar Distribution Company Limited (SBDCL) for Barauni Thermal Power Station Stage-I&II states

"5.1.4 Norms of Operation:

BTPS Stage-I: The norms for Heat Rate, Auxiliary Power Consumption and Specific Oil Consumption, Target Availability for recovery of full annual fixed charges and O&M Expenses during the first year after the date of Asset transfer date shall be at the actuals. Thereafter, these norms shall be as decided

by the Central Commission based on the actuals achieved during the past period."

Accordingly, the petitioner has claimed the actual achieved actual heat rate, APC and SOC for all the years of the tariff period of 2019-24, as Hon'ble CERC has not declared any normative parameter for Barauni Stage-I in the 2019-24 Tariff Regulation.

26) It is respectfully submitted that the deterioration of the machines due to vintage, loading cycle due to variable demand etc. has led to deterioration in operation parameters beyond normative values and were beyond the control of petitioner. All efforts were made to run the station efficiently in reliable manner by the petitioner, however the loss incurred to the petitioner on account of actual operation parameters was due to reasons beyond the control of Petitioner. In view of this it is humbly prayed that the Hon'ble commission may relax the Heat rate, APC and SOC norms for instant station and consider actual Heat rate for 2019-24 period.

27) It is submitted that both the Units of BTPS Stage-I were very old and have crossed their useful life and were being operated in their extended useful life after R&M. Both units 6&7 were under shutdown at the time of takeover and were to be revived by doing selective repair, refurbishment/R&M as per requirement.

28) The operating performance of BTPS Stage-I for 2016-17 before the take-over is provided below:

Barauni Stage-I U#7 performance 2016-17					
Month	**PLF%**	**Gross Generation (MU0**	**HR (Kcal/Kwhr)**	**specific oil (ml/Kwhr)**	**Maximum Power (MW)**
Nov-16 (04.11.2016 onwards)	21.80	17.26	4768	30.3	106
Dec-16	40.52	33.16	4516	24	102.88
Jan-17	55.71	45.60	4195	8.9	90.33
Feb-17	20.93	15.47	4068	4.33	77.81
Mar-17	24.35	19.93	4564	16.03	110
Cumm. Value	33.64		4392	16	97

Note: Based on Petition filed by BSPGCL in BERC for 2018-19 ARR. Heat Rate and Specific oil weighted average based on generation.

29) It is submitted that based on the provisions in PPA, the average actual operating parameters of Station Heat rate, APC, Specific Oil, Availability may be considered as normative for tariff for 1st year of operation of unit. Accordingly, the actual performance of Unit-7 from 23.05.2019 to 31.03.2020 is provided below.

Actual Performance of Barauni Stage-I after Takeover (U#7 start of operation (23.05.2019 to 31.03.2020)

	Generation (MU)	DC %	Heat Rate (Kcal/Kwhr)	Specific Oil (mL/Kwhr)	APC%
23.05.2019 – 31.03.2020	**113.76**	**52.71**	**3491**	**27.66**	**20.36**
Unit-6 was under R&M during the period.					
Note- Cumulative Heat Rate and Specific Oil weighted average based on gross generation.					

As per PPA dated 07.06.2018, it is mentioned that for the rest of the period the norms shall be as decided by the Central Commission for the past period. Since 2019 Tariff Regulations of CERC, does not include the operational norms for Barauni Stage-I units based on the actual performance of the units, and actual performance achieved is below par w.r.t other similar units, onwards the actual operating norms achieved have been taken in petition for tariff calculation.

30) It is the humble submission of the petitioner that post recommissioning on 23.05.2019, Unit#7 had to be kept under shutdown due to high turbine 1st Stage pressure, high axial shift and high HPT diff. expansion since 19.02.2022. The petitioner took remedial measures such as steam washing of turbine rotor for dislodging the scaling on turbine blades, but with no improvement. Finally, in order to run the unit, Capital O/H of HP, IP and LP Turbines had to be undertaken from 01.01.2023 to 03.04.2023. During overhauling, after opening the turbine, HP rotor 1st Stage blades were found deformed, and they were repaired during Capital O/H of Turbine. But of the vintage of the unit, even after Capital O/H of turbine, during running the unit, turbine 1st Stage pressure, axial shift and

HP turbine differential expansion were maintaining high even at partial load.

Hence the petitioner was unable to raise the load any further to avoid damage to the unit and unit was restricted to run at partial load with LDO support most of the time. 2011 KL LDO was consumed since synchronization of Unit-7 post capital OH, because of this restriction. Condenser vacuum was also very poor even at partial load. Additionally, problems were also observed in turning gear, which was not operating, resulting in rotor going standstill on some occasions and Jacking Oil Pump not developing adequate pressure. It was suspected that the oil had deposits which needed to be cleared. Considering these issues, the unit had to be again taken under shutdown on 19.07.2023 for jet cleaning of condenser tubes and oil purification. In the jet cleaning attempted, in spite of the best efforts of the petitioner nearly 50% tubes couldn't be cleared as these were heavily choked, which could be cleared only by chemical cleaning which was not feasible at this stage.

Actual Performance of Barauni Stage-I after Takeover (U#7 start of operation to 31.03.2022)					
	Generation (MU)	DC %	Heat Rate (Kcal/Kwhr)	Specific Oil (mL/Kwhr)	APC%
FY'20-21	41.25	84.66	3168	23.70	39.55
FY'21-22	72.41	55.45	3382	18.82	29.11

01.04.2022-31.05.2022	Unit under S/D
Unit-6 was under R&M during the period.	
Note- Cumulative Heat Rate and Specific Oil weighted average based on gross generation.	

31) The actual performance of Barauni Stage-I unit-7 as considered for the purpose of tariff calculation is tabulated below.

32) Although the commercial operation of Unit-6 commenced from 01.06.2022, owing to the age the unit experienced high Turbine first stage pressure after continuous running of 15 days and had to be taken under S/D for maintenance. Unit-6 condenser vacuum was also very poor due to choking of condenser tubes and it could not be cleared with Jet cleaning, similar to the problem faced in U#7. Later, in order to run the unit, the petitioner attempted condenser chemical cleaning. Further to add to the multitude of problems faced by the unit, generator Seal Oil DP was maintaining low and seal oil ingressed into generator casing and the petitioner had to replace the generator during shutdown.

33) It is the humble submission of the petitioner that as described above multitude of problems plagued the operation of the Barauni Stage-I units - including boiler tube leakage forcing multiple unit shutdowns, causing high oil consumption and auxiliary power consumption in addition to extremely poor heat rate.

Due to the scaling in condenser tubes, condenser vacuum deterioration occurs frequently and sometimes it could not be cleared with jet cleaning. As chemical cleaning requires a long shutdown period and results in thinning of old condenser tubes, it is not feasible to do it on a frequent basis. It has been observed that in a duration of 3 months of operation of Barauni Stage-I, nearly 50 start-ups & shutdowns have taken place and even when running, units were restricted to partial load resulting in consumption of huge amount of oil and very poor heat rate. Hence, maintainability of these units was very difficult and costly.

34) The actual performance of Stage-I, post recommissioning of U#6 is tabulated below

Actual Performance of Barauni Stage-I (2x110 MW) after Start Of U#6 Operation					
	Generation (MU)	**DC %**	**Heat Rate (Kcal/Kwhr)**	**Specific Oil (mL/Kwhr)**	**APC%**
Jun'22	11.99	11.53	3407	34.79	31.85
Jul'22	0.91	0.7	4275	156.97	158.87
Aug'22-Feb'23	0	0	NA	NA	NA
Mar'23	10.50	6.98	3486	58.55	27.64
Cum for 01.06.2022 to 31.03.2023	**23.40**	**1.92**	**3476**	**50.21**	**48.88**
Apr'23	36.86	24.06	3304	34.08	19.25
May'23	26.94	37.61	3323	39.46	25.19
Jun'23	18.01	12.50	3512	46.58	32.78
Cumulative value'23-24	**96.43**	**7.49**	**3449**	**40.33**	**27.39**

Owing to the extremely poor heat rate of the unit in Jul'22, the feasibility of running the units became unsafe and uneconomical and units were taken under shutdown. R&M activities may extend the life of a unit but vintage causes intrinsic deterioration in unit efficiency. However, due to increasing demand the units had to be brought back on bar in Mar'23 as per beneficiary's request.

It is the humble submission of the petitioner keeping in mind the constraints related to unit operation as described above the Hon'ble Commission may please approve the APC, HR, Sp. Oil and availability as per actuals.

33) O&M Norms.

The O&M norms for 2019-20 have been adopted based on actual O&M expenditure for FY-2019-20. From FY 2020-21 onwards the norms of Tanda (4x110 MW) have been considered, as allowed by Hon'ble Commission in case of Kanti Stage-I, wherein R&M was carried out on similar lines.

34) Depreciation

In respect of depreciation to be charged in tariff, the Petitioner and Respondent have agreed as follows:

"5.1.5 Depreciation:

BTPS Stage-I: The Capital Cost and any Additional Capital Expenditure required to sustain operation of the units, till they are scrapped would be depreciated within the remaining Useful Life of the station. Useful Life of the Existing Units shall be as determined by RLA studies or as per mutually agreed terms."

It is submitted that in terms of the above the total depreciation of the transfer value is to be recovered during the remaining life of the BTPS Stage-I. Based on RLA study carried by Bihar State Power Generating Company Ltd, the remaining life of 5 years has been considered recovery of total depreciation of the BTPS Stage-I units (i.e. 90% of the capital cost) i.e. from the date of Re-commissioning of units. 38) As per clause 3.5 of the Transfer scheme all the outstanding debt on the Assets, properties, interest, and lien, secured or unsecured, contingent, or otherwise existing have been discharged by BSPGCL, as on the Effective Date of Transfer. The petitioner has tied up new loans for the takeover of Barauni TPS. The interest rate for computation of interest on loan has been considered as per actual loans taken for BTPS Stage-I.

35) Interest On Working Capital

As per Tariff Regulation,2019 the fuel details for the month Oct-2018, Nov-2018 and Dec-2018 are to be used for variable charge calculation in FY'2019-20. However, Barauni Stage-I being a taken over station from 15.12.2018, no coal details are available for these months. The petitioner, after taking over of station started receiving fuel from July-2019, Aug-2019 and Sep-19 for first, the details of same has been used while calculating working capital requirement. Hon'ble Commission may be pleased to consider the same. The Form'15 for Q3 for 2019-20,2020-21,2021-22 and

(March-May'22) i.e three months prior to start of operation of U#6 post R&M 2022-23 has been attached as **Annexure G**.

36) Both units were under shutdown from 15.12.2018 to 22.05.2019. The petitioner has not been able to get any revenue for units under shutdown during this period. In view of above it is prayed that Hon'ble Commission may allow petitioner to bill O&M expenses and interest on loan for the period of shutdown of R&M of Unit-7 (from 01.04.2019 to 22.05.2019) and Unit-6 (from 01.04.2019 to 31.05.2022) for sustained operation as per proviso to Regulation 42(2) of CERC Tariff Regulations, 2019 which provides as hereunder:

"*Provided that in case of generating station or unit thereof under shutdown due to Renovation and Modernization, the generating company shall be allowed to recover part of AFC which shall include O&M expenses and interest on loan only*."

37) Closure of Barauni Stage-I

It is the pertinent to submit that the operation of NTPC Barauni Thermal Power Station, Stage-I (2x110 MW) comprising of two units (Units-6 & 7) of 110 MW each has been permanently discontinued w.e.f. 31.03.2024 after approval of NTPC Board of Directors and consent from sole beneficiary i.e. Bihar. Communication to this Hon'ble Commission regarding the same has been provided via letter provided as **Annexure K**.

This decision of decommissioning of the units was on account of technological obsolescence, safety & environmental concerns in running

the units as well as unviable operational & commercial parameters. It is further submitted before this Hon'ble Commission that these (2x110 MW) units are more than 39 years old, and many critical systems were not covered in the scope of R&M done by BSPGCL prior to takeover by the petitioner.

As BTPS Stage-I (2x110 MW) units are more than 39 years old, operating them in the present condition may lead to unsafe working conditions for regular operation. There were many safety concern such as the spalling of TG hall roof plaster, spalling of concrete & reinforcement erosion of Cooling towers, cracks at FD fan foundation, Rusting of Boiler pathways & grills, rusting and erosion of steel structures of TG deck and Boiler foundation, leads to weakening of structure, weekend Cooling tower structure, DM Plant etc.

Further, to comply with latest emission norms, installation of FGD, Conversion of the wet ash disposal system to dry mode, implementation of Zero liquid discharge, additional facilities for firefighting system, STP and Civil repair works will also be required. A substantial additional capital expenditure would be required, which would increase the tariff of the station and making the station commercially unviable.

The facts, circumstances & sequence of events leading to Barauni Stage-I Closure are set out in details in the following paragraphs:

i. The plant was taken over by the petitioner from M/s Bihar State Power Generation Company Ltd. (BSPGCL) on 15.12.2018 as per transfer scheme dated 27.06.2018, notified by Energy Department, Government of Bihar for a consideration of ₹ 150 Crs. At the time of takeover U#6 & 7 was already 35 & 33 years old respectively. These units were under shutdown since 2005-06. CEA had allocated an amount of ₹ 581.20 Crs for R&M activities for Unit-6 & 7. Accordingly, R&M work for these units were awarded to BHEL at ₹ 554.2 Crs in Feb-2010 and R&M works started in Mar-2011. It is pertinent to mention that approx. 94 % of R&M works i.e., ₹ 523 Crs was utilized by BSPGCL prior to take over by NTPC i.e., 15.12.2018.

ii. The R&M of Unit-7 was completed by BSPGCL on 04.11.2016, however, at the time of takeover, the unit was under shutdown. After taken over by NTPC, Unit-7 operated from 23.05.2019 up to Feb-2022. It has completed its envisaged extended useful life of 5 years post R&M in Nov-2021, considering pre-take-over running period. RLA Study of boiler and turbine were conducted by BSPGCL prior to take-over by petitioner, reports of which have already been provided in 189/GT/2020 (pg-169 to 187 of full pleadings)

iii. Unit-6 of Stage-I was under R&M at the time of takeover by NTPC. Major R&M works of Unit-6 were also completed by BSPGCL by 2016-17. After completion of balance R&M works by NTPC on 31.05.2022, NTPC successfully conducted trial run of 72 hrs of this

unit in Mar'2022 and 14 days continuous running of the unit in Apr'2022. The commercial operation from this unit commenced w.e.f. 01.06.2022.

iv. Although U#6 was recommissioned on 01.06.2022, the petitioner faced a multitude of problems in running the units thereafter. These units are 110 MW & of non-reheat type because of which design station heat rate is considerably higher (poor efficiency). The units in this category are also of older vintage, which leads to further deterioration in Station heat rate. Therefore, the heat rate of 110 MW units is considerably higher than 200 MW and 500 MW units due to technological design differences and limitations of 110 MW unit's vis-a-vis 200 MW/ 500 MW units. As such heat rate of Barauni Stage-I units is much higher than normative heat rate of Tanda TPS (units of similar configuration and vintage) which is 2750 Kcal/Kwh. This is leading to unfeasible operating for the petitioner. The average cumulative heat rate of the units in 2019-24 period is 3418 kCal/kWh, which is abnormally high. Also, these units have been considered for retirement by CEA Ministry of Power list of Units to be retired, attached at **Annexure -L**.

v. Further, as per latest MOEF Guidelines notified on 07.12.2015, the existing stations also need to comply with additional environmental norms of NOx and Sox besides particulate matter. These new norms can only be met by installing additional equipment & systems in the

flue gas path, which require additional space and power consumption. This additional capitalization will escalate the fixed charges. Therefore, it was concluded that incurring of such a large expenditure may not be tech-economically viable considering the age of units, their performance etc. CTO for the station obtained was valid up to 31.03.2026 (SPCB) with a special condition of standards prescribed for emission parameters by MoEF & CC dt 07.12.2015. Moreover, Stage -I of Barauni TPS is envisaged to be retired in harmony with National Electricity Plan by CEA, Jan-2018 under the sub-head **"Thermal station units without space for FGD installation and shall attain age of more than 25 years".**

vi. It is further submitted that the electrical system is also very old, obsolete, and vulnerable to failures leading to reliability and safety issues for men and materials. Also, Spares are not available since it's a very old system.

vii. Civil structures such as TG, Cooling Tower, offsite etc. are very old and in dilapidated condition which is a major concern regarding safety of personnel.

viii. Various Facilities like firefighting, Make up water and Coal conveying are affected by leakages due to ageing of pipelines, non-availability of spares, structures in dilapidated conditions etc. hence rendering poor reliability and causing safety concern.

ix. In view of Barauni Stage-I completing 41 years in 2024 and environmental norms and safety issues/technological obsolescence etc. in the 541st Meeting of the Board of Directors of NTPC held on 30.03.2024, it was decided that the instant station would be permanently discontinued with effect from 31.03.2024. Relevant extracts from the 541st Board Minutes is attached hereto and marked as **Annexure M.**

x. It is pertinent to mention that the sole beneficiary of Barauni Stage-I power – Bihar has given in-principal consent for the decommissioning subject to allocation of power from other stations of the petitioner. Letter stating the same has been attached as **Annexure N**.

38) Unrecovered Depreciation

i. Regulation 15 of Tariff Regulations, 2019 provides for depreciation to be considered as a part of the Annual Fixed Cost of a generating station, which forms the basis of determination of capacity charges. Regulation 15 of the Tariff Regulations, 2019 in relevant part states:

"15. Capacity Charges: The capacity charges shall be derived on the basis of annual fixed cost. The Annual Fixed Cost (AFC) of a generating station or a transmission system including communication system shall consist of the following components:

(a) Return on equity;

(b) Interest on loan capital;

(c) Depreciation;

(d) Interest on working capital; and

(e) Operation and maintenance expenses……. "

ii. Further, Regulation 33 of the Tariff Regulations, 2019 provides for the detailed methodology to be followed for recovery of depreciation. Regulation 33 of the Tariff Regulations, 2019 in relevant states:

"33. Depreciation:

(1) Depreciation shall be computed from the date of commercial operation of a generating station or unit thereof or a transmission system or element thereof including communication system. In case of the tariff of all the units of a generating station or all elements of a transmission system including communication system for which a single tariff needs to be determined, the depreciation shall be computed from the effective date of commercial operation of the generating station or the transmission system taking into consideration the depreciation of individual units:

Provided that effective date of commercial operation shall be worked out by considering the actual date of commercial operation and installed capacity of all the units of the generating station or capital cost of all elements of the transmission system, for which single tariff needs to be determined.

(2) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission. In case of multiple units of a generating station or multiple elements of a transmission system, weighted average life for the generating station of the transmission system shall be applied. Depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.

(3) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset:
Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable;
Provided further that in case of hydro generating stations, the salvage value shall be as provided in the agreement, if any, signed by the developers with the State Government for development of the generating station:

Provided also that the capital cost of the assets of the hydro generating station for the purpose of computation of depreciated value shall correspond to the percentage of sale of electricity under long-term power purchase agreement at regulated tariff:
Provided also that any depreciation disallowed on account of lower availability of the generating station or unit or transmission system as the case may be, shall not be allowed to be recovered at a later stage during the useful life or the extended life.

(4) Land other than the land held under lease and the land for reservoir in case of hydro generating station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.

(5) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix-I to these regulations for the assets of the generating station and transmission system:
Provided that the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the effective date of commercial operation of the station shall be spread over the balance useful life of the assets.

(6) In case of the existing projects, the balance depreciable value as on 1.4.2019 shall be worked out by deducting the cumulative depreciation as admitted by the Commission upto 31.3.2019 from the gross depreciable value of the assets.

(7) The generating company or the transmission licensee, as the case may be, shall submit the details of proposed capital expenditure five years before the completion of useful life of the project along with justification and proposed life extension. The Commission based on prudence check of such submissions shall approve the depreciation on capital expenditure.

(8) In case of de-capitalization of assets in respect of generating station or unit thereof or transmission system or element thereof, the cumulative depreciation shall be adjusted by taking into account the depreciation recovered in tariff by the decapitalized asset during its useful services."

iii. It is submitted that as on date of Barauni TPS Stage-I closure, *i.e.*, 31.03.2024, the total amount of depreciation lying unrecovered

considering the capital cost claimed up to 31.03.2024 will be claimed through additional submissions.

39) Outstanding Cost of Capital Spares

i. It is submitted that since the station was decommissioned on 31.03.2024 the capital spares lying with Barauni Stage-I as on 31.03.2024 is under compilation and the petitioner prays before this Hon'ble Commission that the data pertaining to the same will be submitted before this Hon'ble Commission as additional submission. However, if some more capital spares are transferred to other NTPC generating stations, the same shall be duly placed before this Hon'ble Commission.

40) Undischarged Liabilities

i. It is submitted that as on 31.03.2024, there is considerable amount of undischarged capital liabilities for the works that have been undertaken in order to ensure the efficient, reliable and unhindered functioning of Barauni Stage-I.

Sl. No.	Description	Amount (INR Crores)
1.	Undischarged Liabilities relating to GB claimed works as on 31.03.2024	38.33

ii. It is submitted that this expenditure is to be incurred by NTPC for Barauni TPS Stage-I. Accordingly, Hon'ble Commission may allow reimbursement of the same from the beneficiary and grant liberty to

petitioner to approach Hon'ble Commission to make additional submission/ written submissions in support of its claims as and when same is discharged in future.

41) Decommissioning and Dismantling cost

i. It is submitted that the petitioner would incur cost for decommissioning of the plant in order to ensure safe closure of the facilities, equipment's etc. considering safety of men and material. During the decommissioning of plant, petitioner is also required to deploy some of its manpower for decommissioning activities and associated cost till the plant is dismantled. Therefore, it is most respectfully submitted that NTPC should be suitably compensated for such costs incurred by recovering the same from the beneficiaries of Barauni TPS Stage-I. NTPC respectfully crave this Hon'ble Commission's to grant liberty to make additional submission in support of its above claims.

42) The requisite filing fee for the year 2019-20 for this petition was adjusted against the excess filing fees paid by petitioner in Pet No 130/GT/2014. (Copy of letter dtd 06.01.2019 to Hon'ble Commission in this regard attached at **Annexure-H**). For the subsequent years, it is paid as per the provisions of the CERC (Payment of Fees) Regulations, 2012 as amended. Further Regulation 70 (1) of Tariff Regulations 2019

provides that the application fee and publication expenses may be allowed to be recovered directly from the beneficiaries at the discretion of the Hon'ble Commission. Accordingly, it is prayed that Hon'ble Commission may be pleased to allow recover filing fee and publication fee directly from the beneficiaries.

43) The petitioner has accordingly calculated the tariff for 2019-24 period based on the above and the same is enclosed as Appendix-I to this petition.

44) The Petitioner has served the copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e., www.ntpc.co.in

45) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals/ petitions pending before different courts. The Petitioner, therefore, reserves the right to amend the tariff petition as per the outcome in such appeals/ petitions, if required.

Prayers

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve tariff of Barauni Thermal Power Station Stage-I for the tariff period 01.04.2019 to 31.03.2024.

ii) Allow norms of operation based on actual performance achieved by station, in the past period.

iii) Allow billing of O&M expenses and interest of loan component of AFC for Unit-7 from 01.04.2019 to 22.05.2019 and for Unit-6 from 01.04.2019 onwards till 31.05.2022. (From 01.06.2022 units made available for generation post R&M).

iv) Allow the recovery of closure costs from the beneficiaries as placed before this Hon'ble Commission by the petitioner.

v) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.

vi) Pass any other order as it may deem fit in the circumstances mentioned above.

Petitioner

Noida

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

Petition No. .....

True Up: 189/GT/2020

IN THE MATTER OF	:	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Barauni Thermal Power Station Stage-I (2*110MW) for the period from 01.04.2019 to 31.03.2024 after truing up exercise

AND

IN THE MATTER OF :

Petitioner	:	NTPC Ltd. NTPC Bhawan Core-7, Scope Complex 7, Institutional Area, Lodhi Road New Delhi - 110003
Respondents	1.	North Bihar Power Distribution Company Ltd. (NBPDCL) Vidyut Bhawan, Bailey Road Patna - 800021 ....& Ors.

NOTARY GOVT. OF INDIA

AFFIDAVIT

I, Prashant Chaturvedi, son of Dr. S.C Chaturvedi, aged about 48 years, working as Additional General Manager (Commercial) at M/S NTPC Limited, having office at 7th Floor, EOC, Sector-24, Noida - 201301 do solemnly affirm and state as follows:

1. That I am well conversant with the facts of the case and am competent to swear the present affidavit.

2. That I have read the contents of the accompanying petition and have understood the same.

That the contents of the accompanying petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VERIFICATION

I, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida on this ..... day of Nov 2024.

(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ATTESTED
YOGENDRA SINGH
NOTARY NOIDA
G.B. NAGAR (U.P.) INDIA
29 NOV 2024

Petition No : .....



Barauni Thermal Power Station Stage-I

(2x110 MW)

PETITION FOR TARIFF PERIOD
01.04.2019 TO 31.03.2024

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

FOR

Barauni Thermal Power Station Stage-I

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	**NA**
FORM- 4	Details of Foreign loans	**NA**
FORM- 4A	Details of Foreign Equity	**NA**
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	**NA**
FORM-5(1)**	Details of capitalisation as on 23.05.2019 U-7.	✓
FORM-5(2)**	Details of capitalisation as on 01.06.2022 U-6.	✓
FORM- 6	Financial Package upto COD	**NA**
FORM- 7	Details of Project Specific Loans	**NA**
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	✓
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Seconday Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	**NA**
FORM-17	Details of Capital Spares	**NA**
FORM- 18	Non-Tariff Income	***
FORM-19	Details of Water Charges	***
FORM-20	Details of Statutory Charges	**NA**

***** Provided yearwise for the period 2019-24**

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	**NA**
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	**NA**
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	**NA**
FORM-D	Break-up of Construction/Supply/Service packages	**NA**
FORM-E	Details of variables , parameters , optional package etc. for New Project	**NA**
FORM-F	Details of cost over run	**NA**
FORM-G	Details of time over run	**NA**
FORM –H	Statement of Additional Capitalisation during end of the useful life	**NA**
FORM –I	Details of Assets De-capitalised during the period	***
FORM –J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	**NA**
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	**NA**
FORM-R	Actual cash expenditure	**NA**
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

***** Provided yearwise for the period 2019-24**

List of supporting documents for tariff filing for Thermal Stations		
S. No.	**Information / Document**	**Tick**
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	
3	Copies of relevant loan Agreements	✓
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	*Copies of the BPSA/PPA with the beneficiaries, if any	✓
7	Detailed note giving reasons of cost and time over run, if applicable.	Not applicable (Being takenover station)
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	Cost Audit Report is submitted in True-up Petition of Pet no. 286/GT/2014.
9	Any other relevant information, (Please specify)	-
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA
Note	1: Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted has to be uploaded in the e-filing website and shall also be furnished in pen drive/flash drive.	

*provided in 2018-19 petition filed vide affidavit dtd 15.01.2020.

PART-I
FORM- 1

Summary of Tariff

	Name of the Petitioner:	**NTPC Limited**
	Name of the Generating Station:	**Barauni Thermal Power Station Stage-I**
	Place (Region/District/State):	**Eastern Region/ Begusarai /Bihar**

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	**2**	**3**	**4**	**5**	**6**	**7**	**8A**	**8B**	**9**
1.1	Depreciation	Rs Lakh		1,397.76	1,313.24	1,304.83	1,283.06	4,547.72	4,711.60
1.2	Interest on Loan	Rs Lakh		418.18	280.61	218.74	198.61	721.05	487.87
1.3	Return on Equity	Rs Lakh		467.29	481.38	519.52	556.31	1,275.82	1,300.98
1.4	Interest on Working Capital	Rs Lakh		2,042.73	2,356.89	1,854.04	617.75	682.36	1,027.56
1.5	O&M Expenses	Rs Lakh		10529.52	10628.86	11398.96	12352.86	12352.86	11545.01
1.6	Special Allowance (If applicable)	Rs Lakh		0.00	0.00	0.00	0.00	0.00	0.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh		0.00	0.00	0.00	0.00	0.00	0.00
	Total	Rs Lakh		**14855.49**	**15060.99**	**15296.09**	**15008.58**	**19579.81**	**19073.02**

PART-I
FORM- 1(I)

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Barauni Thermal Power Station Stage-I**

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3A	4	5	6A	6B	7
1	Opening Capital Cost	8,104.12	8,482.41	8,604.20	9,836.26	22,293.56	22,991.69
2	Add: Addition during the year/period	344.85	121.79	664.98	73.55	527.62	311.62
3	Less: De-capitalisation during the year/period	-240.02	-	-	-	-	-147.25
4	Less: Reversal during the year / period	-	-	-	-	-	-
5	Add: Discharges during the year/ period	273.46	-	567.08	-	170.51	30.61
6	Closing Capital Cost	8,482.41	8,604.20	9,836.26	9,909.81	22,991.69	23,186.66
7	**Average Capital Cost**	**8,293.27**	**8,543.31**	**9,220.23**	**9,873.03**	**22,642.62**	**23,089.17**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3A	4	5	6A	6B	7
1	Opening Capital Cost	8104.12	8482.41	8604.20	9836.26	22293.56	22991.69
2	Add: Addition during the year / period	344.85	121.79	664.98	73.55	527.62	311.62
3	Less: De-capitalisation during the year / period	-240.02	0.00	0.00	0.00	0.00	-147.25
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	273.46	0.00	567.08	0.00	170.51	30.61
6	Closing Capital Cost	8482.41	8604.20	9836.26	9909.81	22991.69	23186.66
7	**Average Capital Cost**	**8293.27**	**8543.31**	**9220.23**	**9873.03**	**22642.62**	**23089.17**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3A	4	5	6A	6B	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

PART-I
FORM- 1(IIA)

Name of the Petitioner:	
Name of the Generating Station:	

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3	4	5	6A	6B	7
	Return on Equity						
1	Gross Opening Equity (Normal)	2,431.24	2,544.72	2,581.26	2,950.88	6,688.07	6,897.51
2	Less: Adjustment in Opening Equity	-					
3	Adjustment during the year		0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	2,431.24	2,544.72	2,581.26	2,950.88	6,688.07	6,897.51
5	Add: Increase in equity due to addition during the year / period	103.46	36.54	199.49	22.07	158.29	93.48
7	Less: Decrease due to De-capitalisation during the year / period	-72.01	0.00	0.00	0.00	0.00	-44.17
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	82.04	0.00	170.12	0.00	51.15	9.18
10	Net closing Equity (Normal)	2,544.72	2,581.26	2,950.88	2,972.94	6,897.51	6,956.00
11	Average Equity (Normal)	2,487.98	2,562.99	2,766.07	2,961.91	6,792.79	6,926.75
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782	18.782
13	Total ROE	**467.29**	**481.38**	**519.52**	**556.31**	**1,275.82**	**1,300.98**

(Petitioner)

PART-I

FORM- 1(IIB)

Name of the Petitioner:	
Name of the Generating Station:	

Statement showing Return on Equity at Weighted Average Rate Of Interest On Loan

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3B	4	5		6	7
	Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)						
1	Gross Opening Equity (Loan rate)	0.00	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Loan rate)	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / perio	0.00	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Loan rate)	0.00	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Loan rate)	0.00	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	9.734	8.244	8.058	8.058	8.804	9.854
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

		PART-I
		FORM-2
Plant Characteristics		
Name of the Petitioner	**NTPC Ltd.**	
Name of the Generating Station	**BARAUNI STPS Stage-I (2*110 MW)**	
Unit(s)/Block(s)/Parameters	**Unit-6**	**Unit-7**
Installed Capacity (MW)	110	110
Schedule COD as per Investment Approval	After taking over from BSPGCL on 15.12.2018, unit started from 01.06.2022	After taking over from BSPGCL on 15.12.2018, unit stared from 23.05.2019
Actual COD /Date of Taken Over (as applicable)		
Pit Head or Non Pit Head	Non Pit Head	Non Pit Head
Name of the Boiler Manufacture	BHEL	BHEL
Name of Turbine Generator Manufacture	LMZ(BHEL)	LMZ(BHEL)
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs[1].	130	130
Main Steam Temperature at Turbine inlet (^{o}C) [1]	535	535
Reheat Steam Pressure at Turbine inlet (kg/Cm$^{2)}$ [1]	32	32
Reheat Steam Temperature at Turbine inlet (^{o}C) [1]	540	540
Main Steam flow at Turbine inlet under MCR condition (tons /hr)[2]	363.7	363.7
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]	375	375
Unit Gross electrical output under MCR /Rated condition (MW)[2]	110MW	110MW
Unit Gross electrical output under VWO condition (MW)[2]		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3	**Not applicable**	**Not applicable**
Conditions on which design turbine cycle heat rate guaranteed(kcal/kwhr)		
% MCR		
% Makeup Water Consumption		
Design Capacity of Make up Water System(% of throttle steam flow)		
Design Capacity of Inlet Cooling System		
Design Cooling Water Temperature (^{0}C)		
Back Pressure(Average condenser pressure in mmHg(A))		
Steam flow at super heater outlet under BMCR condition (tons/hr)		
Steam Pressure at super heater outlet under BMCR condition) (**kg/Cm^2**)		
Steam Temperature at super heater outlet under BMCR condition (**^{0}C**)		
Steam Temperature at Reheater outlet at BMCR condition (^{0}C)		
Design / Guaranteed Boiler Efficiency (%)[4]		
Design Fuel with and without Blending of domestic/imported coal		
(GCV) Domestic Design coal		

		PART-I
		FORM-2
Plant Characteristics		
Name of the Petitioner	**NTPC Ltd.**	
Name of the Generating Station	**BARAUNI STPS Stage-I (2*110 MW)**	
Blended Coal (Domestic Design 70%+ Imported 30%)		
Type of Cooling Tower	FDCT	FDCT
Type of cooling system[5]	Closed Cycle	Closed Cycle
Type of Boiler Feed Pump[6]	MDBFP	MDBFP
Fuel Details[7]		
-Primary Fuel	Coal	Coal
-Secondary Fuel	LDO	LDO
-Alternate Fuels		
Types of SOX control system	Measurement provision is available	
Types of NOX control system	Measurement provision is available	
Details of SPM control system	ESP with measurement provision is installed	
Special Features/Site Specific Features[8]		
Special Technological Features[9]		
Environmental Regulation related features[10]		
Any other special features		

1: At Turbine MCR condition.
2: with 0% (Nil) make up and design Cooling water temperature
3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
6: Motor driven, Steam turbine driven etc.
7: Coal or natural gas or Naptha or lignite etc.
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
10: Environmental Regulation related features like FGD, ESP etc.,

Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.

Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.

Note 3: The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 notified by the Central Electricity Authority

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Barauni Thermal Power Station Stage-I**

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3	4	5	6		7	8
Base Rate of Return on Equity $$	%	15.50	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization** $$	%	-	8.033	6.803	6.650	6.650	7.265	8.132
Effective Tax Rate	%	21.4588	17.4720	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	0.00	52.71	84.66	55.45	1.75	1.92	7.49
In High Demand Season	%	-	-	84.66	55.45	1.75	1.92	7.49
Peak Hours	%	-	-	84.66	55.45	1.75	1.92	7.49
Off-Peak Hours	%	-	-	84.66	55.45	1.75	1.92	7.49
In Low Demand Season(Off-Peak)	%	-	-	84.66	55.45	1.75	1.92	7.49
Peak Hours	%	-	-	84.66	55.45	1.75	1.92	7.49
Off-Peak Hours	%	-	-	84.66	55.45	1.75	1.92	7.49
Auxiliary Energy Consumption	%	0.00	20.36	39.55	29.11	60.99	48.88	27.39
Gross Station Heat Rate	kCal/kWh	0.00	3491.00	3168.00	3382.00	3476.00	3476.00	3449.00
Specific Fuel Oil Consumption	ml/kWh	0.00	27.66	23.70	18.82	50.21	50.21	40.33
Cost of Coal/Lignite for WC1	in Days	60	50	50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2	2
Fuel Cost for WC2	in Months							
Liquid Fuel Stock for WC2	in Months							
O&M Expenses	Rs lakh/MW	0	40.43	46.16	46.16	46.16	46.16	46.16
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45	45
Storage capacity of Primary fuel	MT							
SBI 1 Year MCLR plus 350 basis point3	%	12.80	12.05	11.25	10.50	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal								

** Rate of Return on Add - cap beyond original scope and excluding Change in Law

$$ Additional RoE due to better ramp rate would be claimed at the time of true-up or as per guidelines to be issued

Petitioner

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Barauni Thermal Power Station Stage-I**

Amount in Rs. Lakhs

S.No.	Particulars		2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2		3	4	5	6A	6B	7
1	**O&M expenses under Reg.35(1)**							
1a	Normative *		8894.56	10155.20	10155.20	10155.20	10155.20	10155.20
2	**O&M expenses under Reg.35(6)**							
2a	Water Charges		0.00	0.00	0.00	1036.18	1036.18	194.79
2b	Security expenses		1634.96	473.66	1243.76	1161.48	1161.48	1195.02
2c	Capital Spares		0.00	0.00	0.00	0.00	0.00	0.00
3	O&M expenses-Ash Transportation		0.00	0.00	0.00	0.00	0.00	0.00
	Total O&M Expenses		**10529.52**	**10628.86**	**11398.96**	**12352.86**	**12352.86**	**11545.01**

*O&M expenses for 2019-20 based on actuals as per transfer agreement and from 2020-21 O&M norms of Tanda (4x110 MW) adopted.

Petitioner

PART 1
FORM- 5 A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station	**Barauni Thermal Power Station Stage-I**

Reference of Final True-up Tariff Petition	**Affidavit dated**	
Capital Cost as on 31.03.2024 as per 2019-24 tariff filed along with this petition.	**Rs. Lakhs**	23,186.66
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		3833.37
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		0.00
Gross Normative Debt		16230.66
Cumulative Repayment		12508.13
Net Normative Debt		3722.54
Normative Equity		6956.00
Cumulative Depreciation		12769.10
Freehold land		0.00

(Petitioner)

Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
	TRANCHE NO	
BP NO 5050000661	**T00001**	**D00006**
Unsecured Loan From SBI-XI		
Source of Loan :	**SBI-XI**	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	20,00,00,00,000	
Date of Drawal:	21.12.2018	
Interest Type :	Floating	
Fixed Interest Rate :	----------	
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	21.12.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	01.10.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	**Project Name**	**Amount**
	BARAUNI-I	1,50,00,00,000
	BARAUNI-II	18,50,00,00,000
Total Allocated Amount		**20,00,00,00,000.00**

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**2019-24 (Summary)**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)							Justification	Admitted Cost by the Commission, if any
		2019-20 (23.05.2019 to 31.03.2020)	**2020-21**	**2021-22**	**2022-23 (01.04.22 - 31.05.22)**	**2022-23 (01.06.22 - 31.03.23)**	**2023-24**	**Total**		
1	**2**	**3A**	**4**	**5**	**6A**	**6B**	**7**	**8**	**9**	**10**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**									
I	Original scope Works related to Ash dyke and Ash handling						71.56	71.56	Provided in respective Form 9	
II	MBOA	344.85	121.79	664.98	73.55	527.62		1732.79		
III	Liability discharge	273.46		567.08	0.00	170.51	30.61	1041.66		
IV	Balance R&M Works						143.03	143.03		
V	Capitalisation of spares after COD						94.81	94.81		
VI	Storage system for sulphuric acid	0.00	0.00	0.00	0.00	0.00	2.21	2.21		
	Total (A)	**618.31**	**121.79**	**1232.06**	**73.55**	**698.13**	**342.23**	**3086.06**		
B.	**Decap of spares**									
I	Decap of spares and MBOA	-240.02					-147.25	-387.27	Provided in respective Form 9.	
Total Add. Cap. Claimed (A+B)		**378.29**	**121.79**	**1232.06**	**73.55**	**698.13**	**194.98**	**2698.79**		

(Petitioner)

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**2019-20**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Undischarged Liability	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
a	MBOA	344.85	**0**	344.85		25(2)a	These MBOAs were capitalised due to replacement of assets which were deployed before take over. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
b.	Decap of MBOA	-240.02	**0**	-240.02			As the petitioner is claiming MBOAs in additional capitalization the corresponding decap of MBOA during this period is also considered.	
	Total Additional Capitalization Claimed	104.83	0.00	104.83				
B.	**Add: Discharge of Liabilities**			273.46		24(1)a	Works under original scope	
Total Add. Cap. Claimed (A+B)		**104.83**	**-**	**378.29**				

(Petitioner)

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**2020-21**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Undischarged Liability	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
a	MBOA	121.79	**0**	121.79		25(2)a	These MBOAs were capitalised due to replacement of assets which were deployed before take over. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
	Total Additional Capitalization Claimed	121.79	0.00	121.79				
B.	**Add: Discharge of Liabilities**	0.00		0.00				
Total Add. Cap. Claimed (A+B)		**121.79**	**-**	**121.79**				

(Petitioner)

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**2021-22**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Undischarged Liability	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
a	MBOA	664.98	**0**	664.98		25(2)a	These MBOAs were capitalised due to replacement of assets which were deployed before take over. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
	Total Additional Capitalization Claimed	664.98	0.00	664.98				
B.	**Add: Discharge of Liabilities**			567.08		24(1)a	Works under original scope	
Total Add. Cap. Claimed (A+B)		**664.98**	**-**	**1,232.06**				

(Petitioner)

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**01.04.2022 - 31.05.2022**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Undischarged Liability	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
a	MBOA	73.55	**0**	73.55		25(2)a	These MBOAs were capitalised due to replacement of assets which were deployed before take over. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
	Total Additional Capitalization Claimed	73.55	0.00	73.55				
B.	**Add: Discharge of Liabilities**			0.00		24(1)a		
Total Add. Cap. Claimed (A+B)		**73.55**	**-**	**73.55**				

(Petitioner)

PART-I
FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**01.06.2022 - 31.03.2023**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Undischarged Liability	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
a	MBOA	527.62	**0**	527.62		25(2)a	These MBOAs were capitalised due to replacement of assets which were deployed before take over. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Reguation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
	Total Additional Capitalization Claimed	527.62	0.00	527.62				
B.	**Add: Discharge of Liabilities**			170.51		24(1)a	Works under original scope	
Total Add. Cap. Claimed (A+B)		**527.62**	**-**	**698.13**				

(Petitioner)

PART-I

FORM- 9

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Barauni Thermal Power Station Stage-I**
For Financial Year	**2023-24**

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	**2**	3	**4**	**5= (3-4)**	**6**	**7**	**8**	**9**
1	Ash dyke Civil works.	71.56		71.56		Reg 25(1) (c) and 25 (1) (b)	1) Barauni TPS Stage-I was takenover from Bihar state Power Generating Company Ltd (BSPGCL) on 15.12.2018. At present only 56 acre contingency ash dyke is available . New ash dyke is to be constructed. For old dyke safety and for meeting the environment compliance, additional strengthening work of ash dyke is required for running the station successfully. Also Bihar state pollution control Board Emission consent dtd 07.03.2018 (copy attached at **Annexure-P**) mandates Barauni-I to maintain and operate proper ash dyke. The recommendations of IIT based on ash dyke study , carrying out massive strengthening work are attached as **Annexure-Q**. 2) One buffer hopper each for Unit 6 & 7 are erected for collection of dry fly ash. For transportation and utilization of this ash, approach road of around 2 km length from buffer hopper to nearby road(NH-31) is required. This work was also required to be done in compliance with Bihar state pollution control Board Emission consent dtd 07.03.2018 (copy attached at Annexure-L) which mandates dry fly ash utilization in St-I to be ensured as per MOEF notification, 2009 for 100% ash utilization. These works are part of deferred ash dyke and ash handling works of station within cut off date (30.06.2025). Hon'ble Commission may be pleased to allow the same.	
2	Control & Instrumentation (BHEL R&M Works)	9.52		9.52		24(1)(b)	Balance R&M works in Stg-I post take-over within cut off date (30.06.2025)	
3	Switchyard	134.82	15.58	119.24			Balance billing for BHEL EPC contract against Erection and commissioning of Switch yard package within cut off date (30.06.2025)	
4	Electrical Installation	14.28		14.28		25 (2) (c) with 76	Raw water requirement BTPS Stage-II is being met by pumping Ganga water from Simaria Ghat. For this purpose, a temporary pumping station is under operation. For meeting the power supply requirement of these pumps, a 11KV feeder has been availed from M/s NBPDCL. This 11KV feeder availed for Ganga water Supply is fed from 33/11KV Chakia PSS substation. Supply to Chakisa PSS is from 33KV BTPS Stage-I switchyard which inturn is fed through 132KV/33KV 50MVA transformer. a. 20MVA transformer (132KV/33KV) in BTPS Stage-I switchyard got failed in Sep'2020 and after failure, the 33KV switchyard was fed through 50MVA transformer only and no alternate power supply was available in case of major breakdown of this transformer. In such a situation, the power supply to township, chp, stage-II RWPH would get impacted. Considering this circumstance, a request was placed by the petitioner to M/s BSPTCL (Vide Letter Ref: NTPC/BTPS-Barauni/BSPTCL/2021/2 Dtd. 27.10.2021 – **Annexure-O**) for replacement of defective 20MVA transformer to provide power supply to 33KV switchyard and also to install and commission the same in BTPS Stage-I switchyard.	
5	Storage system for sulphuric acid	2.21		2.21		26(1)(b) & (d)	Continuous dosing of Sulphuric Acid to control pH of Condenser Cooling Water is a part of Condenser Cooling Water Treatment for the purpose of prevention of Scale formation in Condenser tube CW side. However, after takeover of BTPS by the petitioner (on 15.12.2018) from BSPGCL, petitioner found this facility was not available in Stage-I. It was not possible to operate the Stage-I units without this facility, for which petitioner decided to start the dosing procedure in Stage-I. Sulphuric acid being being highly corrosive, has to be stored safely for protection of operating personnel and thus construction of foundation with bund and lining with acid resistant Brick / Tiles for placing of Sulphuric Acid Storage Tank near Cooling Tower of BTPS Stage-I for placement of Acid Storage tank and providing acid unloading and dosing system was necessary . NTPC, as a responsible employer, took cognizance of the requirement of handling of sulphuric acid in a safe manner and as per the "The Occupational Safety, Health and Working Conditions Code, 2020" notified by Ministry of Law & Justice, GoI vide Gazette Notification dated 29th September 2020, NTPC took the necessary steps, in line with the duties necessitated by the clause 6(1)(a) and 6(1)(d) of the said Code. (Extract of the said Code is attached at **Annexure-R** of the present submission). Accordingly the Hon'ble Commission may kindly allow the works under compliance of existing law 26 (1)(b) and safety, security 26 (1)(d).	
6	Capitalisation Of Spares	94.81	0.00	94.81		23 (a)	As U#6 recommissioning after R&M was on 01.06.22, capitalisation of spares in FY'23-24 may be considered in add cap as per Regulation 23 (a). Hon'ble Commission may kindly allow the same.	
7	Decapitalisation Of Spares	-147.25	0.00	-147.25			Since capitalisation of spares is being claimed in add cap, decap of the same is also considered.	
8	Decapitalistion Of MBOA	0.00	0.00	0.00			As petitioner is claiming add cap of MBOA is 19-24 period hence decap of MBOA is also considered.	
9	**Add: Discharge of Liabilities**			30.61		24(1)a	Discharge of liabilities corresponding to capitalization as on 31.03.2024	
Total Add. Cap. Claimed		**179.95**	**15.58**	**194.98**				

(Petitioner)

Calculation of Depreciation (Form-12)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Barauni TPS Stage-I

Sl.No.	Name of the Assets	Depreciation Rates as per CERC's Depreciation Rate Schedule	Gross Block as on COD of U# 7(23.05.2019)	Gross block as on (31.03.2020)	Gross block as on (31.03.2021)	Gross block as on (31.03.2022)	Gross Block as on COD of U# 6 (01.06.2022)	Gross block as on (31.03.2023)
1	2	4	3	5	6		7	
1	Freehold Land	-	-	-	-	-	-	-
2	Leasehold Land	3.34	-	-	-	-	-	-
3	Roads, bridges, culverts & helipads	3.34	-	61.53	61.53	61.53	61.53	61.53
4	Main plant	3.34	-	509.58	509.58	509.58	509.58	509.58
5	Other Buildings	3.34	-	131.54	131.54	131.54	193.91	219.99
6	Temporary erection	100.00	-	-	-	-	-	-
7	Water supply, drainage & sewerage	5.28	-	23.64	23.64	23.64	23.64	23.64
8	Railway siding	5.28	-	-	-	-	-	-
9	Plant and machinery	5.28	7,364.65	9,699.70	9,884.97	10,548.31	24,392.07	24,893.61
10	Furniture and fixtures	6.33	-	-	-	-	-	-
11	Vehicles - Owned	9.50	-	0.20	0.20	0.20	0.20	0.20
12	Other Office Equipments	6.33	-	4.10	4.10	5.74	5.74	5.74
13	EDP, WP machines & SATCOM equipment	15.00	-	-	-	-	-	-
14	Construction equipment	5.28	-	20.62	20.62	20.62	20.62	20.62
15	Electrical installations	5.28	736.20	940.45	940.45	940.45	1,105.18	1,105.18
16	Communication equipment	6.33	-	63.47	-	-	-	-
17	Hospital equipment	5.28	-	-	-	-	-	-
18	Laboratory and workshop equipment	5.28	-	-	-	-	-	-
19	Software	15.00	-	-	-	-	-	-
	TOTAL		**8,100.85**	**11,454.84**	**11,576.63**	**12,241.61**	**26,312.47**	**26,840.09**
	Weighted Average Rate of Depreciation (%)							

Calculation of Depreciation (Form-12)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Barauni TPS Stage-I

(Amount in Rs Lakh)

Sl.No.	Name of the Assets	Depreciation Rates as per CERC's Depreciation Rate Schedule	**Gross block as on (31.03.2024)**	**Depreciation Amount for for 2019-20**	**Depreciation Amount for 2020-21**	**Depreciation Amount for 2021-22**	**Depreciation Amount for 2022-23 (01.04.22-31.05.2022)**	**Depreciation Amount for 2022-23 (01.06.2022-31.03.2023**	**Depreciation Amount for 2023-24**
1	**2**	**4**		**8**	**9**	**10**	**11**	**12**	**13**
1	Freehold Land	-	-	-	-	-	-	-	-
2	Leasehold Land	3.34	-	-	-	-	-	-	-
3	Roads, bridges, culverts & helipads	3.34	61.53	-	2.06	2.06	2.06	2.06	2.06
4	Main plant	3.34	509.58	-	17.02	17.02	17.02	17.02	17.02
5	Other Buildings	3.34	222.20	-	4.39	4.39	4.39	6.48	7.35
6	Temporary erection	100.00	-	-	-	-	-	-	-
7	Water supply, drainage & sewerage	5.28	23.64	-	1.25	1.25	1.25	1.25	1.25
8	Railway siding	5.28	-	-	-	-	-	-	-
9	Plant and machinery	5.28	25,771.66	388.85	512.14	521.93	556.95	1,287.90	1,314.38
10	Furniture and fixtures	6.33	-	-	-	-	-	-	-
11	Vehicles - Owned	9.50	0.20	-	0.02	0.02	0.02	0.02	0.02
12	Other Office Equipments	6.33	5.74	-	0.26	0.26	0.36	0.36	0.36
13	EDP, WP machines & SATCOM equipment	15.00	-	-	-	-	-	-	-
14	Construction equipment	5.28	20.62	-	1.09	1.09	1.09	1.09	1.09
15	Electrical installations	5.28	1,119.45	38.87	49.66	49.66	49.66	58.35	58.35
16	Communication equipment	6.33	-	-	4.02	-	-	-	-
17	Hospital equipment	5.28	-	-	-	-	-	-	-
18	Laboratory and workshop equipment	5.28	-	-	-	-	-	-	-
19	Software	15.00	-	-	-	-	-	-	-
	TOTAL		**27,734.63**	**427.72**	**591.91**	**597.68**	**632.80**	**1,374.53**	**1,401.88**
	Weighted Average Rate of Depreciation (%)			**5.28**	**5.17**	**5.16**	**5.17**	**5.22**	**5.22**

PART-I
FORM- 12

Statement of Depreciation

Name of the Company : NTPC Limited

Name of the Power Station : Barauni Thermal Power Station Stage-I

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	2	3	4B	5	6	7A	7B	8
1	Opening Capital Cost		8,104.12	8,482.41	8,604.20	9,836.26	22,293.56	22,991.69
2	Closing Capital Cost		8,482.41	8,604.20	9,836.26	9,909.81	22,991.69	23,186.66
3	Average Capital Cost		8,293.27	8,543.31	9,220.23	9,873.03	22,642.62	23,089.17
1a	Cost of IT Equipments & Software included in (1) above		-	-	-	-	-	-
2a	Cost of IT Equipments & Software included in (2) above		-	-	-	-	-	-
3a	Average Cost of IT Equipments & Software		-	-	-	-	-	-
4	Freehold land		-	-	-	-	-	-
5	Rate of depreciation		5.28	5.17	5.16	5.17	5.22	5.22
6	Depreciable value		7,463.94	7,688.98	8,298.21	8,885.73	20,378.36	20,780.26
7.	Balance useful life at the beginning of the period		5.00	4.58	4.07	3.58	3.49	2.65
8	Remaining depreciable value		6,988.79	6,014.66	5,310.64	4,593.34	15,871.54	12,485.75
9	Depreciation (for the period)		1,199.17	1,313.24	1,304.83	214.43	3,787.69	4,711.60
10	Depreciation (annualised)		**1,397.76**	**1,313.24**	**1,304.83**	**1,283.06**	**4,547.72**	**4,711.60**
11	Cumulative depreciation at the end of the period		1,199.17	2,987.56	4,292.39	4,506.82	8,294.51	13,006.11
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	NA	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge		-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation		-	-	-	-	-	22.81
15	Net Cumulative depreciation at the end of the period after adjustments	475.15	1,674.32	2,987.56	4,292.39	4,506.82	8,294.51	12,983.31
								(Petitioner)

Calculation of Weighted Average Interest Rate on Actual Loans	
Name of the Company	
Name of the Power Station	

Sl. no.	Particulars
1	**State Bank of India - XI (Drawl 6)**
	Gross loan - Opening
	Cumulative repayments of Loans upto previous year
	Net loan - Opening
	Increase/ Decrease due to FERV
	Increase/ Decrease due to ACE
	Total
	Repayments of Loans during the year (transferred to other project)
	Net loan - Closing
	Average Net Loan
	Rate of Interest on Loan[$]
	Interest on loan

FORM- 15 : Details of Fuel for Computation of Energy Charges

Form-15

Name of the Petitioner: NTPC LTD

Name of the Generating Station			**Barauni Stage-I**					
S. No.			**Unit (2x110 MW)**					
			Domestic	**Imported**	**Domestic**	**Imported**	**Domestic**	**Imported**
A)			**Jul-19**		**Aug-19**		**Sep-19**	
1	**Opening Quantity of Coal**	(MMT)	4342.72	0.00	52882.68	0.00	65464.16	0.00
2	Value of Stock	(Rs.)	7451221.37	0.00	181441842.00	0.00	230461525.00	0.00
B)	**QUANTITY**							
3	Quantity of Coal supplied by Coal Company	(MMT)	48931.42	0.00	15024.70	0.00	33944.29	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)						
5	Coal supplied by Coal Company (3+4)	(MMT)	48931.42	0.00	15024.70	0.00	33944.29	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	391.45	0.00	120.20	0.00	271.55	0.00
7	Net Coal Supplied (3- 4)	(MMT)	48539.97	0.00	14904.50	0.00	33672.74	0.00
C)	PRICE							
8	Amount charged by the Coal Company	(Rs.)	127466349.00	0.00	40743959.00	0.00	88424875.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)						
11	**Total amount Charged (8+9+10)**	(Rs.)	127466349.00	0.00	40743959.00	0.00	88424875.00	0.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		46484849.00	0.00	16374822.00	0.00	32247076.00	0.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00
	By Ship							
	……..							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	39422.50	0.00	78845.00	0.00	26532.00	0.00
16	**Total Transportation Charges (12+13+14+15)**	(Rs.)	46524271.50	0.00	16453667.00	0.00	32273608.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	173990620.50	0.00	57197626.00	0.00	120698483.00	0.00
E)	TOTAL COST							
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**3431.03**	**0.00**	**3520.42**	**0.00**	**3542.17**	**0.00**
19	Blending Ratio (Domestic/Imported)		100%	0%	100%	0%	100%	0%
20	**Weighted average cost of Coal**	**Rs./MT**			**3497.87**			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	5756		4695		4674	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601		4601		4601	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		0		0		
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		0		0		
25	Weighted average GCV of coal as Billed	(kCal/Kg)	4695		4674		4649	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3197		3698		3696	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3743		3689		3885	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0		0	0	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0		0	0	
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3698**		**3696**		**3760**	

FORM- 15 : Details of Fuel for Computation of Energy Charges

Form-15

Name of the Petitioner: NTPC LTD

Name of the Generating Station		**Barauni Stage-I**					
S. No.		**Unit (2x110 MW)**					
			Domestic	**Imported**	**Domestic**	**Imported**	**Domestic**	**Imported**
A)			**Oct-19**		**Nov-19**		**Dec-19**	
1	**Opening Quantity of Coal**	(MMT)	65036.89	0.00	49776.35	0.00	35954.31	0.00
2	Value of Stock	(Rs.)	205417459.00	0.00	158199259.00	0.00	115402434.00	0.00
B)	**QUANTITY**							
3	Quantity of Coal supplied by Coal Company	(MMT)	11328.08	0.00	18720.73	0.00	48784.91	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)						
5	Coal supplied by Coal Company (3+4)	(MMT)	11328.08	0.00	18720.73	0.00	48784.91	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	90.62	0.00	149.77	0.00	390.28	0.00
7	Net Coal Supplied (3- 4)	(MMT)	11237.46	0.00	18570.96	0.00	48394.63	0.00
C)	PRICE							
8	Amount charged by the Coal Company	(Rs.)	26328723.00	0.00	43490276.00	0.00	113402539.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	704000.00		1168000.00		3028000.00	
11	**Total amount Charged (8+9+10)**	(Rs.)	27032723.00	0.00	44658276.00	0.00	116430539.00	0.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		9965059.00	0.00	16516603.00	0.00	45504964.00	0.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00
	By Ship							
	……..							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0.00	0.00	0.00	0.00	92130.00	0.00
16	**Total Transportation Charges (12+13+14+15)**	(Rs.)	9965059.00	0.00	16516603.00	0.00	45597094.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	36997782.00	0.00	61174879.00	0.00	162027633.00	0.00
E)	TOTAL COST							
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**3178.20**	**0.00**	**3209.70**	**0.00**	**3289.08**	**0.00**
19	Blending Ratio (Domestic/Imported)		100%	0%	100%	0%	100%	0%
20	**Weighted average cost of Coal**	**Rs./MT**	**3225.66**					
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4649		4649		4630	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601		4601		4601	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		0		0		
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		0		0		
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4642.30**		**4629**		**4613**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/K	3761.52		3802		3881	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	4022		4069		4107	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0		0	0	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0		0	0	
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3802**		**3881**		**4038**	

FORM- 15 : Details of Fuel for Computation of Energy Charges

Form-15

Name of the Petitioner: NTPC LTD

Name of the Generating Station		**Barauni Stage-I**						
S. No.		**Unit (2x110 MW)**						
			Domestic (NTPC Mines)	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**
A)			**Oct-20**		**Nov-20**		**Dec-20**	
1	**Opening Quantity of Coal**	(MMT)	3982.16	58760.71	4096.47	97621.47	26110.40	114997.39
2	Value of Stock	(Rs.)	13844082.45	268868956.00	14283774.07	468844469.53	92766114.34	527998124.77
B)	**QUANTITY**							
3	Quantity of Coal supplied by Coal Company	(MMT)	18865.23	99650.97	22191.47	18782.18	56167.58	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)						
5	Coal supplied by Coal Company (3+4)	(MMT)	18865.23	99650.97	22191.47	18782.18	56167.58	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	150.92	797.21	177.53	150.26	449.34	0.00
7	Net Coal Supplied (3- 4)	(MMT)	18714.31	98853.76	22013.94	18631.92	55718.24	0.00
C)	PRICE							
8	Amount charged by the Coal Company	(Rs.)	44962199.00	417148213.00	53022832.80	38925784.00	135276273.52	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	-44136144.26	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	2317355.50	12240864.46	3899484.15	3300403.86	7744867.00	
11	**Total amount Charged (8+9+10)**	(Rs.)	47279554.50	385252933.20	56922316.95	42226187.86	143021140.52	0.00
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		17894844.64	102211792.00	21417980.08	22574035.00	53730499.26	0.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00
	By Ship							
	……..							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	120752.62	637846.25	142043.23	120221.04	359517.63	0.00
16	**Total Transportation Charges (12+13+14+15)**	(Rs.)	18015597.26	102849638.25	21560023.31	22694256.04	54090016.89	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	1.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	65295151.76	488102571.45	78482340.26	64920443.90	197111157.41	0.00
E)	TOTAL COST							
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**3486.85**	**4802.68**	**3552.84**	**4591.39**	**3542.49**	**4591.39**
19	Blending Ratio (Domestic NTPC/Domestic Others)		24%	76%	0%	100%	0%	100%
20	**Weighted average cost of Coal**	**Rs./MT**	**4491.22**		**4591.39**		**4591.39**	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601	5856	0	5856	0	5556
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	5856	0	4000	0	0
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		0		0		
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		0		0		
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**5568**		**5556**		**5556**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3841	4121	0	4147		3988
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	4076	4163	0	3165		0
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0		0	0	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0		0	0	
30	Weighted average GCV of coal as Received	(kCal/Kg)	**4130**		**3988**		**3988**	

FORM- 15 : Details of Fuel for Computation of Energy Charges

Form-15

Name of the Petitioner: NTPC LTD

Name of the Generating Station		**Barauni Stage-I**						
S. No.		**Unit (2x110 MW)**						
			Domestic (NTPC Mines)	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**
A)			**Oct-21**		**Nov-21**		**Dec-21**	
1	**Opening Quantity of Coal**	(MMT)	3954.74	438.48	2227.13	2364.80	11806.31	39879.49
2	Value of Stock	(Rs.)	14222704.43	1762954.95	8128066.68	8329905.62	42078021.65	160207625.00
B)	**QUANTITY**							
3	Quantity of Coal supplied by Coal Company	(MMT)	67695.88	49211.01	164795.54	37817.23	151664.57	38290.82
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)	-2709.62				-28078.34	
5	Coal supplied by Coal Company (3+4)	(MMT)	64986.26	49211.01	164795.54	37817.23	123586.23	38290.82
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	519.89	393.69	1318.36	302.54	988.69	306.33
7	Net Coal Supplied (3- 4)	(MMT)	64466.37	48817.32	163477.18	37514.69	122597.54	37984.49
C)	PRICE							
8	Amount charged by the Coal Company	(Rs.)	168493425.00	128923492.00	401405794.00	97401290.50	368347707.33	117926877.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-6761640.06	-13552731.26	0.00	8051449.55	-67893458.48	-5883051.41
10	Handling, Sampling and such other similar charges	(Rs.)	8936390.40	6767104.27	22138167.09	5080259.80	18118931.28	5613802.85
11	**Total amount Charged (8+9+10)**	(Rs.)	170668175.34	122137865.01	423543961.09	110532999.85	318573180.13	117657628.44
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		64651124.00	49475311.00	158483851.00	41248580.00	145690296.32	40349343.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00
	By Ship							
	……..							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	165209.04	125104.97	418945.69	96139.53	314182.77	97343.50
16	**Total Transportation Charges (12+13+14+15)**	(Rs.)	64816333.04	49600415.97	158902796.69	41344719.53	146004479.09	40446686.50
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	235484508.38	171738280.98	582446757.78	151877719.38	464577659.22	158104314.94
E)	TOTAL COST							
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**3649.56**	**3522.45**	**3564.03**	**4017.29**	**3769.65**	**4088.05**
19	Blending Ratio (Domestic NTPC/Domestic Others)		0%	100%	100%	0%	0%	100%
20	**Weighted average cost of Coal**	**Rs./MT**	**3522.45**		**3564.03**		**4088.05**	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4602	5061	4601	4514	4601	4484
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	4509	4601	4479	4601	5051
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		0		0		
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		0		0		
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4514**		**4601**		**4748**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3988	3391	3876	3263	3826	3546
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3869	3262	3825	3592	4181	3825
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0		0	0	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0		0	0	
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3263**		**3826**		**3676**	

FORM- 15 : Details of Fuel for Computation of Energy Charges

Form-15

Name of the Petitioner: NTPC LTD

Name of the Generating Station		**Barauni Stage-I**						
S. No.		**Unit (2x110 MW)**						
			Domestic (NTPC Mines)	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**	**Domestic (NTPC Mines)**	**Domestic (Other Souces)**
A)			**Oct-22**		**Nov-22**		**Dec-22**	
1	**Opening Quantity of Coal**	(MMT)	31536.65	9252.98	43386.53	5230.08	54268.17	11164.51
2	Value of Stock	(Rs.)	106549242.29	54326640.52	148126650.38	28272224.72	185885206.78	55709076.14
B)	**QUANTITY**							
3	Quantity of Coal supplied by Coal Company	(MMT)	208367.82	4129.14	200616.57	39450.03	224486.31	55809.72
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)						
5	Coal supplied by Coal Company (3+4)	(MMT)	208367.82	4129.14	200616.57	39450.03	224486.31	55809.72
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	1666.94	33.03	1604.93	315.60	1795.89	446.48
7	Net Coal Supplied (3- 4)	(MMT)	206700.88	4096.11	199011.64	39134.43	222690.42	55363.24
C)	PRICE							
8	Amount charged by the Coal Company	(Rs.)	516149376.00	13806739.00	490295180.00	117732871.00	553238770.00	173150642.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-11042673.24	0.00	-2504259.00	34057704.00	-7475925.23	-2142723.00
10	Handling, Sampling and such other similar charges	(Rs.)	8266747.78	163818.76	11201896.75	2202784.96	7962858.16	1979652.50
11	**Total amount Charged (8+9+10)**	(Rs.)	513373450.54	13970557.76	498992817.75	153993359.96	553725702.93	172987571.50
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport	(Rs.)						
	By Rail		193241747.00	3859758.00	182855307.00	39044310.00	206699783.00	46816307.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00
	By Ship							
	……..							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	206179.13	4085.77	313716.38	61690.42	500694.55	124478.07
16	**Total Transportation Charges (12+13+14+15)**	(Rs.)	193447926.13	3863843.77	183169023.38	39106000.42	207200477.55	46940785.07
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	706821376.67	17834401.53	682161841.13	193099360.38	760926180.48	219928356.57
E)	TOTAL COST							
18	Landed cost of Coal (2+17)/(1+7)	Rs./MT	**3414.12**	**5405.69**	**3425.31**	**4989.84**	**3418.60**	**4143.19**
19	Blending Ratio (Domestic NTPC/Domestic Others)		70%	30%	40%	60%	0%	100%
20	**Weighted average cost of Coal**	**Rs./MT**	**4011.59**		**4364.02**		**4143.19**	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601	4663	4601	4829	4601	4496
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	5201	4601	4452	4601	5164
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		0		0		
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		0		0		
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4669**		**4538**		**5053**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3555	3020	3876	3263	3582	3376
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3503	2605	3825	3592	3761	2591
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		0		0	0	
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		0		0	0	
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3325**		**3458**		**2723**	

FORM-15A					
Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges[1]					
Name of the Company		**NTPC Ltd.**			
Name of the Power Station		**BARAUNI STPS stage I**			
S. No.	**Month**	**Unit**	**Jul-19**	**Aug-19**	**Sep-19**
A)	**OPENING QUANTITY**				
1	Opening Stock of Oil	(KL)		2312.61	
2	Value of Opening Stock	(Rs.)		103047683	
B)	**QUANTITY**				
3	Quantity of LDO supplied by Oil company	(KL)		2968.04	
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)		0.00	
5	LDO supplied by Oil company (3+4)	(KL)		2968.04	
6	Normative transit & Handling losses	(KL)		0.00	
7	Net Oil supplied (5-6)	(KL)		2968.04	
C)	**PRICE**				
8	Amount charged by Oil Company	(Rs.)		153958171	
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)		0.00	
10	Handling, Sampling and such other similar charges	(Rs.)		0.00	
11	Total amount Charged (8+9+10)	(Rs.)		153958171	
D)	**TRANSPORATION**				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail			0	
	By Road				
	By Ship				
	……..				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)			
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)		0	
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)		153958171	
E)	**TOTAL COST**				
18	**Weighted average cost of Oil**	**(Rs./KL)**		**48669.34**	
F)	**QUALITY**				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL		**0**	
20	**Weighted average GCV of Oil**	**Kcal/KL**		**10153**	
	*No oil Received during Jul-19 and Sep-19.				

FORM-15A

Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges[1]

Name of the Company		**NTPC Ltd.**			
Name of the Power Station		**BARAUNI STPS stage I**			
S. No.	**Month**	**Unit**	**Oct-19**	**Nov-19**	**Dec-19**
A)	**OPENING QUANTITY**				
1	Opening Stock of Oil	(KL)	2848.65	2291.02	2987.79
2	Value of Opening Stock	(Rs.)	138642016	111502531	148508953
B)	**QUANTITY**				
3	Quantity of LDO supplied by Oil company	(KL)	0	3162.14	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0	3162.14	0.00
6	Normative transit & Handling losses	(KL)	0	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0	3162.14	0.00
C)	**PRICE**				
8	Amount charged by Oil Company	(Rs.)	0	159548257	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0	159548257	0
D)	**TRANSPORATION**				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	……..				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)		0	0
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)			
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	159548257	0
E)	**TOTAL COST**				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**48669.34**	**49705.27**	**49705.28**
F)	**QUALITY**				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9622**	**9622**	**9599**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9622**	**9599**	**9599**
	*No oil Received during Oct-19 and Dec-19.				

FORM-15A					
Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges[1]					
Name of the Company		**NTPC Ltd.**			
Name of the Power Station		**BARAUNI STPS stage I**			
S. No.	**Month**	**Unit**	**Oct-20**	**Nov-20**	**Dec-20**
A)	**OPENING QUANTITY**				
1	Opening Stock of Oil	(KL)	5527.87	4235.87	7271.78
2	Value of Opening Stock	(Rs.)	229856430	176133314	275419958
B)	**QUANTITY**				
3	Quantity of LDO supplied by Oil company	(KL)	0	3035.91	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0	3035.91	0.00
6	Normative transit & Handling losses	(KL)	0	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0	3035.91	0.00
C)	**PRICE**				
8	Amount charged by Oil Company	(Rs.)	0	99286644	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0	99286644	0
D)	**TRANSPORATION**				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	……..				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)		0	0
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)			
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	99286644	0
E)	**TOTAL COST**				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**41581.37**	**37875.18**	**37875.18**
F)	**QUALITY**				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9600**	**9600**	**9600**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9600**	**9600**	**9600**
	*No oil Received during Oct-20 and Dec-20				

FORM-15A

Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges

Name of the Company		**NTPC Ltd.**			
Name of the Power Station		**BARAUNI STPS stage I**			
S. No.	**Month**	**Unit**	**Oct-21**	**Nov-21**	**Dec-21**
A)	**OPENING QUANTITY**				
1	Opening Stock of Oil	(KL)	3452.38	5896.54	5133.54
2	Value of Opening Stock	(Rs.)	154411787	303382688	264125626
B)	**QUANTITY**				
3	Quantity of LDO supplied by Oil company	(KL)	2969.16	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	2969.16	0.00	0.00
6	Normative transit & Handling losses	(KL)	0	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	2969.16	0.00	0.00
C)	**PRICE**				
8	Amount charged by Oil Company	(Rs.)	175982640.6	0	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	175982640.6	0	0
D)	**TRANSPORATION**				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	……..				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)		0	0
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)			
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	175982640.6	0	0
E)	**TOTAL COST**				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**51450.96**	**51450.97**	**51450.97**
F)	**QUALITY**				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9514**	**9409**	**9409**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9409**	**9409**	**9409**
	*No oil Received during Nov'21 and Dec-21				

FORM-15A

Details/Information to be Submitted in respect of Oil (HFO) for Computation of Energy Charges[1]

Name of the Company		**NTPC Ltd.**			
Name of the Power Station		**BARAUNI STPS stage I**			
S. No.	**Month**	**Unit**	**Oct-22**	**Nov-22**	**Dec-22**
A)	**OPENING QUANTITY**				
1	Opening Stock of Oil	(KL)	4440.04	4248.04	4040.04
2	Value of Opening Stock	(Rs.)	363531469	347811346	330781211
B)	**QUANTITY**				
3	Quantity of LDO supplied by Oil company	(KL)	0	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0	0.00	0.00
6	Normative transit & Handling losses	(KL)	0	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0	0.00	0.00
C)	**PRICE**				
8	Amount charged by Oil Company	(Rs.)	0	0	0
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0	0	0
D)	**TRANSPORATION**				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	……..				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)		0	0
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)			
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0	0	0
E)	**TOTAL COST**				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**81875.72**	**81875.72**	**81875.73**
F)	**QUALITY**				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9310**	**9310**	**9310**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9310**	**9310**	**9310**
	*No oil Received during Nov'21 and Dec-21				

PART 1

Non-Tariff Income

FORM- 18

Rs. in Lakhs

Name of the Petitioner: NTPC Ltd

		Stage I					
S. No.	**Parameters**	**Existing 2018-19**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1.	Income from rent of land or buildings		7.00	4.84	11.01	4.94	5.35
2.	Income from sale of scrap		2.06	3.61	17.07	3.49	41.56
3.	Income from advertisements		-	-	-	-	-
			9.057	**8.459**	**28.089**	**8.436**	**46.91**

(Petitioner)

FORM- 19

Details of Water Charges

Name of the Petitioner: NTPC Ltd.
Name of the Generating Station : Barauni TPS Stage-I

S. No.	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed (in lakhs)
	Name of source and quantity	**Amount (in lakh)**	**Unit Cusec**	**Unit Lakh M3**	**Unit - Rs/KGal**		
2019-20	Ganga Water(60 Cusec)		60	67.45	6.375 Cr/annum		0.0
2020-21		596.8					596.8
2021-22		244.6					244.6
2022-23		194.8					194.8
2023-24		194.8					194.8

(Petitioner)

NTPC BARAUNI		Annexure IA			
		Summary of Gross Block reconciliation			
Sr.No.	Particular				
		STAGE I	STAGE II	Total	Remarks
1	Opening Gross Block as per Audited Balance Sheet	2,68,40,09,731.54	31,74,44,99,567.00	34,42,85,09,298.54	
2	Ind AS Adjustments	0.00	12,13,61,215.00	12,13,61,215.00	
3	**Total**	**2,68,40,09,731.54**	**31,86,58,60,782.00**	**34,54,98,70,513.54**	
4	Closing Gross Block as per Audited Balance Sheet	2,78,54,45,441.02	32,45,29,68,275.32	35,23,84,13,716.34	
5	Ind AS Adjustments	-1,19,81,642.52	7,85,86,643.34	6,66,05,000.82	
6	**Total**	**2,77,34,63,798.50**	**32,53,15,54,918.66**	**35,30,50,18,717.16**	
7	Addition During the Year (2-1)	8,94,54,066.96	66,56,94,136.66	75,51,48,203.62	

PART-I
Annexure- A
Amount in Rs.

Year wise Statement of Additional Capitalisation after Take-over

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Barauni Stage-I
Date of Take over	15.12.2018
For Financial Year	2019-20

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 23.05.19-31.03.2020)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un discharged Liability	Cash basis	IDC included in col. 3	
1	2		3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	MBOA		3,44,85,000		3,44,85,000		3,44,85,000		As per Form-9
B	Decap of MBOA		- 2,40,02,000		-2,40,02,000		-2,40,02,000		
	Grand Total (A)		**1,04,83,000**	**-**	**1,04,83,000**	**-**	**1,04,83,000**		

(Petitioner)

PART-I
Annexure- A
Amount in Rs.

Year wise Statement of Additional Capitalisation after Take-over

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Barauni Stage-I
Date of Take over	15.12.2018
For Financial Year	2020-21

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (Actual for 2020-21)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un discharged Liability	Cash basis	IDC included in col. 3	
1	2		3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	MBOA capitalisation		1,21,79,000		1,21,79,000		1,21,79,000		As per Form-9
	Grand Total (A)		1,21,79,000	-	1,21,79,000	-	1,21,79,000		

(Petitioner)

Year wise Statement of Additional Capitalisation after Take-over

PART-I
Annexure- A
Amount in Rs.

	Name of the Petitioner				**NTPC Ltd**					
	Name of the Generating Station				**Barauni Stage-I**					
	Date of Take over				**15.12.2018**					
	For Financial Year				**2021-22**					
Sl. No.	**Head of Work /Equipment**	**Party Name**	**ACE Claimed (2021-22)**						**Justification**	
			Accrual basis as per Note 2	**Ind AS Adj.**	**Accrual basis as per IGAAP**	**Un discharged Liability**	**Cash basis**	**IDC included in col. 3**		
1	**2**		**3**	**3A**	**3B = 3+3A**	**4**	**5= (3B-4)**	**6**	**7**	
A	**MBOA capitalisation**		6,64,98,000		6,64,98,000		6,64,98,000		**As per Form-9**	
	Grand Total (A)		**6,64,98,000**	**-**	**6,64,98,000**	**-**	**6,64,98,000**			

(Petitioner)

Year wise Statement of Additional Capitalisation after Take-over

PART-I
Annexure- A
Amount in Rs.

Name of the Petitioner	**NTPC Ltd**
Name of the Generating Station	**Barauni Stage-I**
Date of Take over	**15.12.2018**
For Financial Year	**2022-23**

Sl. No.	Head of Work /Equipment	Party Name	ACE Claimed (2022-23)						Justification
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un discharged Liability	Cash basis	IDC included in col. 3	
1	2		3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	**MBOA capitalisation**		5,27,62,000		5,27,62,000		5,27,62,000		**As per Form-9**
	Grand Total (A)		**5,27,62,000**	**-**	**5,27,62,000**	**-**	**5,27,62,000**		

(Petitioner)

PART-I
Annexure- A
Amount in Rs.

Year wise Statement of Additional Capitalisation after Take-over

	Name of the Petitioner				**NTPC Ltd**				
	Name of the Generating Station				**Barauni Stage-I**				
	Date of Take over				**15.12.2018**				
	For Financial Year				**2023-24**				
Sl. No.	**Head of Work /Equipment**	**Party Name**	**ACE Claimed (2023-24)**						**Justification**
			Accrual basis as per Note 2	**Ind AS Adj.**	**Accrual basis as per IGAAP**	**Un discharged Liability**	**Cash basis**	**IDC included in col. 3**	
1	**2**		**3**	**3A**	**3B = 3+3A**	**4**	**5= (3B-4)**	**6**	**7**
A1	**Add Cap Works already claimed in petition**								
i.	Ash dyke Civil works.	BISHWA RAMAN KUMAR SINGH	7156197.34		7156197.34		7156197.34		
ii.	Control & Instrumentation (BHEL R&M Works)	BHEL	951552		951552		951552		
iii.	Switchyard		13481523		13481523	1558013.75	11923509.25		
iv.	Electrical Installation	BSPTCL	1427602.72		1427602.72		1427602.72		**As per Form-9**
	Sub-total of Works already claimed in petition		**23016875.06**	**0**	**23016875.06**	**1558013.75**	**21458861.31**		
A2	**New Works claimed**								
i.	Storage system for sulphuric acid	SANJAY KUMAR SINGH	221485		221485		221485		
	Sub-total of Add Cap Works Claim (A1+A2)		**23238360.06**	**0**	**23238360.06**	**1558013.75**	**21680346.31**		
B	**Capitalisation Of Spares**		**94,81,222**		**94,81,222**		**94,81,222**		
C	**Inter-Unit Transfer**								
	Transfer-In								
i.	BOLT M42X3 HP/MP (16 no.s)	From TTPS	76,419		76,419		76,419		
ii.	COMPLETE MP ROTOR ASSEMBLY FOR 110 MW		1,28,23,951		1,28,23,951		1,28,23,951		
iii.	FITTED BOLT M48X3 MP/LP (26 no.s)		2,21,254		2,21,254		2,21,254		
iv.	GUIDE WHEEL ST.#1 FOR 110 MW LP TURBINE -R & M CSP		23,92,890		23,92,890		23,92,890		
v.	H2 GAS DRIER		5,59,44,799		5,59,44,799		5,59,44,799		
	Sub Total of IUT		**7,14,59,313**	**-**	**7,14,59,313**	**-**	**7,14,59,313**		
	Sub total of Add Cap		**10,41,78,895**	**-**	**10,41,78,895**	**15,58,014**	**10,26,20,881**		
D	**Decapitalisation Of Spares**		- 1,47,24,826		-1,47,24,826		-1,47,24,826		**Form-I**
E	**Decapitalistion Of MBOA**		- 1.80		-1.80		- 1.80		
	Sub total of Decap		**-1,47,24,828.27**	**-**	**-1,47,24,828.27**	**-**	**-1,47,24,828.27**		
G	**Exclusions**								
(i)	**Overhaul of TG and other Auxiliaries- Unit 7**		1,19,81,642.52	-1,19,81,642.52		-	-	-	**Form K**
	Grand Total (A)		**10,14,35,709**	**- 1,19,81,643**	**8,94,54,067**	**15,58,014**	**8,78,96,053**		

(Petitioner)

										PART-I
										FORM- B
Break-up of Capital Cost for New Coal/Lignite based projects										
Name of the Petitioner			**NTPC Ltd.**							**(Rs. In Lakhs)**
Name of the Generating Station			**Barauni TPS Stage-I**							
Sl. No. (1)	**Break Down (2)**	**As per Original Estimates as per Investment Approval**	**Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis**	**Liabilities/Provision as on COD for U#7**	**Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis**	**Actual Capital Expenditure expenditure as on Recommissioning of Unit#6**	**Liabilities/Provision for U#6 as on Recommissioning of Station**	**Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis**	**Specific Reasons for Variation**	**Estimated Capital expenditure upto Cut-off date**
1	Cost of Land & Site Development								Total consideration for stage-II(2x250 MW) as per transfer scheme 3291.6 Cr. Being a takeover project package wise breakup is not available. Package wise breakup is made as per NTPC pattern for capitalization.	
1.1	Land*	In 454th Board Meeting dated 29.12.2017 Investment approval of Rs 3441.6 Cr (Lumpsum) was accorded for take over of Barauni (Rs 150 Cr for Stage-I(2x 110 MW) and Rs 3291.6 Cr for Stage-II(2X 250 MW) in accordance with transfer scheme notified by Dept of Energy Govt of Bihar vide								
1.2	Rehabilitation & Resettlement (R&R)									
1.3	Preliminary Investigation & Site Development		-	-	-	0.00	0.00	0.00		
	Total Land & Site Development		**-**	**-**	**-**	**0.00**	**0.00**	**0.00**		
						0.00	0.00	0.00		
2	**Plant & Equipment**					0.00	0.00	0.00		
2.1	Steam Generator Island		2,296.74	2,045.89	250.85	5594.51	3646.56	1947.95		
2.2	Turbine Generator Island		1,021.64	840.00	181.64	1726.91	71.79	1655.12		
2.3	**BOP Mechanical**		-	-	-	0.00	0.00	0.00		
2.3.1	External water supply system		-	-	-	0.00	0.00	0.00		
2.3.2	CW system		39.58	-	39.58	49.64	0.00	49.64		
2.3.3	DM water Plant		206.97	-	206.97	222.49	0.00	222.49		
2.3.4	Clarification plant(ET & PT Plant)		-	-	-	0.00	0.00	0.00		
2.3.5	Chlorination Plant		-	-	-	0.00	0.00	0.00		
			-	-	-	0.00	0.00	0.00		
2.3.6	Fuel Handling & Storage system		64.93	-	64.93	74.60	0.00	74.60		

Sl. No. (1)	Break Down (2)	As per Original Estimates as per Investment Approval	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis	Liabilities/Provision as on COD for U#7	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis	Actual Capital Expenditure expenditure as on Recommissioning of Unit#6	Liabilities/Provision for U#6 as on Recommissioning of Station	Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis	Specific Reasons for Variation	Estimated Capital expenditure upto Cut-off date
2.3.7	Ash Handling System	notification No 05 Dated 27.06.2018.	397.71	-	397.71	1393.75	0.00	1393.75		
2.3.8	Coal Handling Plant		1,324.22	-	1,324.22	1617.42	193.44	1423.98		
2.3.9	Rolling Stock and Locomotives		-	-	-	0.00	0.00	0.00		
2.3.10	MGR		-	-	-	0.00	0.00	0.00		
2.3.11	Air Compressor System		89.28	-	89.28	143.48	0.00	143.48		
2.3.12	Air Condition & Ventilation System		102.81	-	102.81	168.38	0.00	168.38		
2.3.13	Fire fighting System		221.85	-	221.85	459.10	0.00	459.10		
2.3.14	HP/LP Piping		-	-	-	0.00	0.00	0.00		
2.3.15	FGD system, if any		-	-	-	0.00	0.00	0.00		
2.3.16	De-salination plant for sea-water intake		-	-	-	0.00	0.00	0.00		
2.3.17	EFFLUENT QUALITY MONITORING SYSTEM		-	-	-	23.54	0.00	23.54		
2.3.18	ESP		-	-	-	16.77	0.00	16.77		
2.3.19	CHEMICAL DOSING SYSTEM& lab Equipments		-	-	-	0.00	0.00	0.00		
2.3.20	Cooling Towers		-	-	-	0.00	0.00	0.00		
	Total BOP Mechanical		5,765.73	**2,885.89**	**2,879.84**	**11490.57**	**3911.79**	**7578.78**		
						0.00	0.00	0.00		
2.4	**BOP Electrical**					0.00	0.00	0.00		
2.4.1	Switch Yard Package		401.50	-	401.50	536.98	84.22	452.76		
2.4.2	Transformer Package		-	-	-	0.00	0.00	0.00		
2.4.3	Switch gear Package		-	-	-	0.00	0.00	0.00		
2.4.4	Cable,Cable facilities & grounding		-	-	-	0.00	0.00	0.00		
2.4.5	Lighting		-	-	-	0.00	0.00	0.00		
2.4.6	Emergency D.G. set		-	-	-	0.00	0.00	0.00		
2.4.7	Electrical Installation		231.64	-	231.64	728.67	0.00	728.67		
	Total BOP Electrical		**633.14**	**-**	**633.14**	**1265.65**	**84.22**	**1181.43**		
			-	-	-	0.00	0.00	0.00		
2.5	Control & Instrumentation(C & I) Package		498.43	360.00	138.43	942.07	8.10	933.97		
2.6	HT Motor		-	-	-	0.00	0.00	0.00		
	Total Plant & Equipment excluding taxes & Duties		**6,897.30**	**3,245.89**	**3,651.42**	**13698.29**	**4004.11**	**9694.18**		

Sl. No. (1)	Break Down (2)	As per Original Estimates as per Investment Approval	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis	Liabilities/Provision as on COD for U#7	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis	Actual Capital Expenditure expenditure as on Recommissioning of Unit#6	Liabilities/Provision for U#6 as on Recommissioning of Station	Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis	Specific Reasons for Variation	Estimated Capital expenditure upto Cut-off date
2.7	Taxes & Duties		-	-	-		0.00			
			-	-	-		0.00			
3	Initial Spares		-	-	-	0.00	**0.00**	0.00		
			-	-	-	0.00	0.00	0.00		
4	**Civil Works**		-	-	-	0.00	0.00	0.00		
4.1	Main plant/Adm.Building		-	-	-	457.59	0.00	457.59		
4.2	CW system		-	-	-	0.00	0.00	0.00		
4.3	Cooling Towers		54.25	-	54.25	255.87	13.18	242.69		
4.4	DM water Plant		-	-	-	0.00	0.00	0.00		
4.5	Clarification plant		-	-	-	0.00	0.00	0.00		
4.6	Effluent treatment Plant		-	-	-	0.00	0.00	0.00		
4.7	Fuel handling & Storage system		-	-	-	3.08	0.00	3.08		
4.8	Coal Handling Plant		-	-	-	0.00	0.00	0.00		
4.9	Sewage Treatment Plant		-	-	-	0.00	0.00	0.00		
4.10	Ash Handling System		-	-	-	0.00	0.00	0.00		
4.11	Ash disposal area development					0.00	0.00	0.00		
4.12	Fire fighting System		-	-	-	0.00	0.00	0.00		
4.13	Township & Colony		-	-	-	97.20	0.00	97.20		
4.14	Temp. construction & enabling works		-	-	-	0.00	0.00	0.00		
4.15	Road & Drainage		-	-	-	0.00	0.00	0.00		
4.16	Service Buildings		-	-	-	155.09	0.00	155.09		
4.17	Air Compressor Building		-	-	-	0.00	0.00	0.00		

Sl. No. (1)	Break Down (2)	As per Original Estimates as per Investment Approval	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis	Liabilities/Provision as on COD for U#7	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis	Actual Capital Expenditure expenditure as on Recommissioning of Unit#6	Liabilities/Provision for U#6 as on Recommissioning of Station	Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis	Specific Reasons for Variation	Estimated Capital expenditure upto Cut-off date
4.18	DG room		-	-	-	0.00	0.00	0.00		
4.19	Workshop & Lab Buildings		-	-	-	0.00	0.00	0.00		
4.2	Canteen Building		-	-	-	0.00	0.00	0.00		
4.21	Foam Shed		-	-	-	0.00	0.00	0.00		
4.22	Store Building		-	-	-	84.15	1.63	82.53		
4.23	Chimney		-	-	-	46.00	0.00	46.00		
4.24	PT Plant & ET Plant		-	-	-	0.00	0.00	0.00		
4.25	Make Up water Plant		-	-	-	0.00	0.00	0.00		
4.26	Switchyard		-	-	-	0.00	0.00	0.00		
4.27	Fire station		-	-	-	0.00	0.00	0.00		
4.28	ESP		-	-	-	0.00	0.00	0.00		
4.29	Water Treatment		-	-	-	0.00	0.00	0.00		
4.3	Ash Dyke					75.13	0.00	75.13		
4.31	Wagon Tippler									
4.32	Railway siding					98.87	0.00	98.87		
	Total Civil works		**54.25**	**-**	**54.25**	**1272.99**	**14.80**	**1258.19**		
						0.00	0.00	0.00		
5	Construction & Pre-Commissioning Expenses		-	-	-	0.00	0.00	0.00		
5.1	Erection Testing and commissioning		-	-	-	0.00	0.00	0.00		
5.2	Site supervision		-	-	-	0.00	0.00	0.00		
5.3	Operator's Training		-	-	-	0.00	0.00	0.00		

Sl. No. (1)	Break Down (2)	As per Original Estimates as per Investment Approval	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis	Liabilities/Provision as on COD for U#7	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis	Actual Capital Expenditure expenditure as on Recommissioning of Unit#6	Liabilities/Provision for U#6 as on Recommissioning of Station	Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis	Specific Reasons for Variation	Estimated Capital expenditure upto Cut-off date
5.4	Construction Insurance		-	-	-	0.00	0.00	0.00		
5.5	Tools & Plant		-	-	-	0.00	0.00	0.00		
5.6	Start up fuel		17.82	-	17.82	5807.97	0.00	5807.97		
	Total Construction & Pre-Commissioning Expenses		**17.82**	**-**	**17.82**	**5807.97**	**0.00**	**5807.97**		
			-	-	-	0.00	0.00	0.00		
6	Overheads		-	-	-	0.00	0.00	0.00		

Sl. No. (1)	Break Down (2)	As per Original Estimates as per Investment Approval	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on Accrual basis	Liabilities/Provision as on COD for U#7	Capitalisation as on 23.05.2019(Unit 7 Recommissioning) on cash basis	Actual Capital Expenditure expenditure as on Recommissioning of Unit#6	Liabilities/Provision for U#6 as on Recommissioning of Station	Capitalisation as on 01.06.2022(Unit 6 Recommissioning) on cash basis	Specific Reasons for Variation	Estimated Capital expenditure upto Cut-off date
6.1	Establishment		793.18	-	793.18	4229.04	0.00	4229.04		
6.2	Design & Engineering		-	-	-	0.00	0.00	0.00		
6.3	Audit & Accounts		-	-	-	0.00	0.00	0.00		
6.4	Contingency		-	-	-	0.00	0.00	0.00		
	Total Overheads		**793.18**	**-**	**793.18**	**4229.04**	**0.00**	**4229.04**		
			-	-	-	0.00	0.00	0.00		
7	Total Capital cost excluding IDC & FC		7,762.55	3,245.89	4,516.66	**25008.28**	**4018.91**	**20989.37**		
			-	-	-	0.00	0.00	0.00		
8	IDC, FC, FERV & Hedging Cost		-	-	-	0.00	0.00	0.00		
8.1	Interest During Construction (IDC)		338.30	-	338.30	1298.45	0.00	1298.45		
8.2	Financing Charges (FC)		-	-	-	0.00	0.00	0.00		
8.3	Foreign Exchange Rate Variation (FERV)		-	-	-	0.00	0.00	0.00		
8.4	Hedging Cost		-	-	-	0.00	0.00	0.00		
			-	-	-	0.00	0.00	0.00		
	Total of IDC, FC,FERV & Hedging Cost		**338.30**	**-**	**338.30**	**1298.45**	**0.00**	**1298.45**		
9	Other Assets (MBOA)		-	-	-	5.74	0.00	5.74		
10	Assets acquired at the time of acquisition		-	-	-	0.00	0.00	0.00		
11	Capital cost including IDC, FC, FERV & Hedging Cost		-	-	-	0.00	0.00	0.00		
			8,100.85	**3,245.89**	**4,854.96**	**26312.47**	**4018.91**	**22293.56**		

Petitioner

		Break-up of Construction/Supply/Service packages											
Name of the Petitioner		**NTPC Limited**											
Name of the Generating Station		**Barauni TPS Stage-I**											
1	**Name/No. of Construction / Supply / Service Package**	**Total Land & site development Package**	**Steam Generator Package-BHEL EPC**	**Turbine Generator Package-BHEL EPC**	**BOP Mechanical Package-BHEL EPC**	**BOP Electrical Package-BHEL EPC**	**Control & Instrumentation Package-BHEL EPC**	**HT Motor Package-BHEL EPC**	**Total Civil works-BHEL EPC**	**290 Acre Ash dyke construction**	**Ganga Make up water system**	**Locomotives**	**Township and enabling works**
2	Scope of works1 (in line with head of cost break-ups as applicable)		EPC	EPC	EPC	EPC	EPC	EPC	EPC	EPC	EPC	Supply	Supply
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work				Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme	DCB	DCB	Taken over as per Transfer scheme	Taken over as per Transfer scheme
4	No. of bids received												
5	Date of Award (As per transfer scheme)	15.12.2018	15.12.2018	15.12.2018	15.12.2018	15.12.2018	15.12.2018	15.12.2018	15.12.2018	17.10.2019	25.06.2020		
6	Date of Start of work												
7	Date of Completion of Work/Expected date of completion of work				31.03.2022	31.03.2022	31.03.2022	31.03.2022	31.03.2022	31.03.2023	28.02.2022		
8	Value of Award2 in (Rs. Lakh)(As Per Transfer Scheme)				Value of Award as per transfer scheme for stage-II(Unit 8 & 9) is Rs 3291.6 C								
	ESTIMATED VALUE OF WORK												
	Firm or With Escalation in prices	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation	With Escalation
	Award value in different Currencies												
	As per Budget Anticipated cost												
10	Actual capital expenditure till the completion of Stage I on 01.06.2022	0.00	1,947.95	1,655.12	3,975.22	1,181.43	933.97	-	1,258.19	-	-	-	-
10.a	Material consumption on COD U#6												
11	Liability pertaining to Stage I on COD of Stage I												
	IEDC of Stage I												
14	Stage-I IDC, FC, FERV & Hedging cost (Rs. Lakh) upto COD												
15	**Sub -total (12+13+14) (Rs. Lakh)**	0	0										

PART-I

FORM- D

Name of the Petitioner										
Name of the Generating Station										
1	**Name/No. of Construction / Supply / Service Package**	**Simariya Railway siding**	**Rites Railway Siding**	**Switch yard interconnection**	**NH31 FOB**	**CSR & R&R**	**NOX Combustion modification**	**Pre commissioning expenses**	**Miscellaneous Expenses**	**Total Cost of all packages(Rs in Lakh)**
2	Scope of works1 (in line with head of cost break-ups as applicable)	Supply & Erection	Construction	Supply & Erection	EPC	CSR & R&R	EPC			0
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme	Taken over as per Transfer scheme				
4	No. of bids received									
5	Date of Award (As per transfer scheme)	15.12.2018	15.12.2018			15.12.2018	28.10.2020			
6	Date of Start of work	01.06.2020	01.10.2019							
7	Date of Completion of Work/Expected date of completion of work	30.10.2021	28.02.2023							
8	Value of Award2 in (Rs. Lakh)(As Per Transfer Scheme)	Cr				329160	1196			329160
	ESTIMATED VALUE OF WORK									
	Firm or With Escalation in prices	With Escalation	With Escalation	With Escalation	With Escalation		With Escalation			
	Award value in different Currencies									
	As per Budget Anticipated cost									
10	Actual capital expenditure till the completion of Stage I on 01.06.2022	-	-	-	-	-	-	5,807.97	5.74	16765.58
10.a	Material consumption on COD U#6									-
11	Liability pertaining to Stage I on COD of Stage I									-
	IEDC of Stage I									4,229.04
14	Stage-I IDC, FC, FERV & Hedging cost (Rs. Lakh) upto COD									1,298.45
15	**Sub -total (12+13+14) (Rs. Lakh)**									**-**

PART 1
FORM- H

Statement of Additional Capitalisation during five year before the end of useful life of the Project

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Barauni Thermal Power Station Stage-I**
Takeover Date	**15-12-2018**

(Amount in Rs. Lakh)

S. No.	Year	Work / Equipment added during last five years of useful life of each Unit/Station	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Impact on life extension
			Accrual basis	Un-discharged Liability included in col. 4	Cash basis	IDC included in col. 4			
1	2	3	4	5	(6 = 4 - 5)	7	8	9	10
Not applicable									

Note:

1. Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes

2. Justification for additional capital expenditure claim for each asset should be relevant to regulations under which claim has been made and the necessity of capitalization of the asset.

(Petitioner)

DETAILS OF ASSETS DE-CAPITALISED DURING 2019-20

Form - I

Name of Company	**NTPC LIMITED**
Name of Station	**Barauni Thermal Power Station Stage-I**
For the year	**2019-20**

Amount in Rs lakhs

A	**DECAP OF ASSETS - PART OF TARIFF**						
	Depreciation rates						
Sl No	**Name of the Assets**	**Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)**	**Value of the Asset de-capitalised as per Note 2**	**INDAS Adj**	**Original Value of the Asset Capitalised, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis**	**Year put to use**	**Total Depreciation recovered**
A1	NIL						
Total Decapitalization of Assets: Part of Tariff			**0.00**	**0.00**	**0.00**		

Petitioner

DETAILS OF ASSETS DE-CAPITALISED DURING 2020-21

Form - I

Name of Company	**NTPC LIMITED**
Name of Station	**Barauni Thermal Power Station Stage-I**
For the year	**2020-21**

Amount in Rs lakhs

A DECAP OF ASSETS - PART OF TARIFF

Sl No	Name of the Assets	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	INDAS Adj	Original Value of the Asset Capitalised, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis	Year put to use	Total Depreciation recovered
	Depreciation rates						
A1	NIL						
Total Decapitalization of Assets: Part of Tariff			**0.00**	**0.00**	**0.00**		

Petitioner

DETAILS OF ASSETS DE-CAPITALISED DURING 2021-22

Form - I

Name of Company	**NTPC LIMITED**
Name of Station	**Barauni Thermal Power Station Stage-I**
For the year	**2021-22**

Amount in Rs lakhs

A DECAP OF ASSETS - PART OF TARIFF

Sl No	Name of the Assets	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	INDAS Adj	Original Value of the Asset Capitalised, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis	Year put to use	Total Depreciation recovered
	Depreciation rates						
A1	NIL						
Total Decapitalization of Assets: Part of Tariff			**0.00**	**0.00**	**0.00**		

Petitioner

DETAILS OF ASSETS DE-CAPITALISED DURING 2022-23

Form - I

Name of Company	**NTPC LIMITED**
Name of Station	**Barauni Thermal Power Station Stage-I**
For the year	**2022-23**

Amount in Rs lakhs

A	**DECAP OF ASSETS - PART OF TARIFF**						
	Depreciation rates						
Sl No	**Name of the Assets**	**Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)**	**Value of the Asset de-capitalised as per Note 2**	**INDAS Adj**	**Original Value of the Asset Capitalised, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis**	**Year put to use**	**Total Depreciation recovered**
A1	NIL						
Total Decapitalization of Assets: Part of Tariff			**0.00**	**0.00**	**0.00**		

Petitioner

DETAILS OF ASSETS DE-CAPITALISED DURING 2023-24

Form - I

Name of Company	**NTPC LIMITED**
Name of Station	**Barauni Thermal Power Station Stage-I**
For the year	**2023-24**

Amount in Rs lakhs

A DECAP OF ASSETS - PART OF TARIFF

Sl No	Name of the Assets	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	INDAS Adj	Original Value of the Asset Capitalised, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis	Year put to use	Total Depreciation recovered
	Depreciation rates						
A1	**Decap Of Spares**						
i.	THRUST STAND ASSEMBLY	Claimed as add cap	50.20	0.00	50.20	2022	2.62
ii.	Cooling Tower		28.17	0.00	28.17	2018	5.86
iii.	Turbine Generator		68.88	0.00	68.88	2018	14.33
	Sub Total Of Spares Decap		**147.25**	**0.00**	**147.25**		**22.81**
A2	**Decap Of MBOA**						
i.	VACUUM CLEANER,HEAVY DUTY,INDUSTRIAL (2 no.s)		0.00		0.00		
Total Decapitalization of Assets: Part of Tariff			**147.25**	**0.00**	**147.25**		

Period	Rate of Depreciation
2019-20	5.28%
2020-21	5.17%
2021-22	5.16%
2022-23	5.22%
2023-24	5.22%

Petitioner

								PART 1
								FORM- J
Reconciliation of capitalisation claimed vis-à-vis books								
Name of the Petitioner		**NTPC Ltd.**						
Name of the Generating Station		**Barauni Stage-I**						
Take Over Date		**15.12.2018**						
S. No.	**Particulars**	**2019-20 (01.04.2019 to 22.05.2019**	**2019-20 (23.05.2019 to 31.03.2020)**	**2020-21**	**2021-22**	**2022-23 as on recommissioning of Unit-6 (01.04.22-01.06.2022)**	**2022-23 as on recommissioning of Unit-6 (01.06.2022-31.03.2023)**	**2023-24**
1	**2**	**4**	**4**	**5**			**6**	**9**
1	Closing Gross Block as per IND AS	15313.08	194155.48	1,95,392.77	3,21,413.78	3,36,665.21	3,44,285.09	352384.14
2	Add/Less: Adjustments*	0	1113.44	347.63	352.49	354.50	1,213.61	666.05
3	Closing Gross Block as per IGAAP	15,313.08	1,95,268.92	1,95,740.40	3,21,766.27	3,37,019.71	3,45,498.70	3,53,050.19
4	Opening Gross Block as per IND AS	7211.59	15313.08	1,94,155.48	1,95,392.77	3,21,413.78	3,36,665.21	3,44,285.09
5	Add/Less: Adjustments*	0	0	1,113.44	347.63	352.49	354.50	1,213.61
6	Opening Gross Block as per IGAAP	7,211.59	15,313.08	1,95,268.92	1,95,740.40	3,21,766.27	3,37,019.71	3,45,498.70
7	**Total Additions as per books (G = 3 - 5)**	8,101.49	1,79,955.84	471.48	1,26,025.87	15,253.44	8,478.99	7,551.48
8	Less: Additions pertaining to other Stages (give Stage wise breakup)	0.64	179851.00	349.7	125360.91	1182.58	7,951.34	6,656.94
9	**Net Additions pertaining to instant project/Unit/Stage**	8,100.85	104.84	121.78	664.96	14,070.86	527.65	894.54
10	Less: Exclusions (items not allowable / not claimed)	0.00	0.00	0	0	-283.11	0.00	714.59
11	**Net Additional Capital Expenditure Claimed (on accrual basis)**	8,100.85	104.84	121.78	664.96	14,353.97	527.65	179.95
12	**Less: Un-discharged Liabilities (as per IGAAP)**	3,245.89	0.00	0.00	0.00	4,018.91	0.00	15.58
13	**Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)**	0.00	273.46	0.00	567.08	0.00	170.51	30.61
14	**Net Additional Capital Expenditure Claimed (on cash basis)**	4,854.96	378.30	121.78	1,232.04	10,335.06	698.16	194.98
	Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body.							
	(2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.							
								(Petitioner)

PART-I

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		NTPC Ltd.
Name of the Generating Station		Barauni Stg-I
For the year		2019-20

Rs in Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col.	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
	Total Exclusions	0.00	0.00	0.00	0.00	0.00	0.00	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART-I

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		**NTPC Ltd.**
Name of the Generating Station		**Barauni Stg-I**
For the year		**2020-21** **Rs in Lakhs**

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col.	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
	Total Exclusions	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART-I

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		**NTPC Ltd.**
Name of the Generating Station		**Barauni Stg-I**
For the year		**2021-22** **Rs in Lakhs**

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col.	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
	Total Exclusions	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART-I

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		**NTPC Ltd.**
Name of the Generating Station		**Barauni Stg-I**
For the year		**2022-23** **Rs in Lakhs**

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col.	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
	Change in Asset Class	**-283.11**		**-283.11**		**-283.11**		As this amount pertains to change of asset class only it is kept under exclusion.
	Total Exclusions	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART-I

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner		**NTPC Ltd.**
Name of the Generating Station		**Barauni Stg-I**
For the year		**2023-24** **Rs in Lakhs**

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col.	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
a.	IUT	**714.59**	**0.00**	**714.59**	**0.00**	**714.59**		Hon'ble CERC has considered inter unit transfers as exclusion for the purpose of tariff
b.	Overhaul of TG and other Auxiliaries- Unit 7	**119.82**	**-119.82**	**0**	**0**	**0**		These adjustments are due to change in accounting practices. Therefore, kept under exclusion.
	Total Exclusions	**834.41**	**-119.82**	**714.59**	**0.00**	**714.59**	**0.00**	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc..
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

PART 1
FORM- L

Name of the Petitioner NTPC Ltd
Name of the Generating Statio Barauni TPS Stage-I

Statement of Capital cost

(Amount in Rs. Lakh)

S. No.	Particulars	(Unit-7 post R&M) 23.05.2019			24.05.2019 to 31.03.2020			01.04.2020-31.03.2021			01.04.2021-31.03.2022			01.04.2022 to 31.05.2022		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	3,249.20	-	3,249.20	11,350.00	3,245.90	8,104.10	11,454.84	2,972.43	8,482.41	11,576.63	2,992.95	8,583.68	12,241.61	2,725.54	9,516.07
	b) Amount of IDC in A(a) above	-	-	-	338.30	-	338.30	338.30	-	338.30	338.30	-	338.30	338.30	-	338.30
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	793.20	-	793.20	793.20	-	793.20	793.20	-	793.20	793.20	-	793.20
		-	-							-	-	-		-	-	
		-	-							-	-	-		-	-	
B	a) Addition in Gross Block Amount during the period (Direct purchases)	-	-	-	344.85	-	344.85	121.79	20.52	101.27	664.98		664.98	-	-	-
	b) Amount of IDC in B(a) above	-	-	-	-	-	-	-		-	-	-	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-		-	-	-	-	-	-	-
	d) Amount of FERV in B(a) above	-	-	-	-	-	-	-		-	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-		-	-	-	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-	-	-	-		-	-	-	-	-	-	-
		-	-								-	-		-	-	
		-	-								-	-		-	-	
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	8,100.80	3,245.90	4,855.00	-	-		-	-	-	-	-	-	-	-	-
	b) Amount of IDC in C(a) above	338.30	-	338.30	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in C(a) above	793.20	-	793.20	-	-	-	-	-	-	-	-	-	-	-	-
		-	-								-	-		-	-	
		-	-								-	-		-	-	
D	a) Deletion in Gross Block Amount during the period	-	-	-	240.02	-	240.02	-	-	-		-	-		-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		-	-								-	-		-	-	
		-	-								-	-		-	-	
E	a) Closing Gross Block Amount as per books	11,350.00	3,245.90	8,104.10	11,454.83	2,972.43	8,482.40	11,576.63	2,992.95	8,583.68	12,241.61	2,725.54	9,516.07	12,241.61	2,725.54	9,516.07
	b) Amount of IDC in E(a) above	338.30	-	338.30	338.30	-	338.30	338.30	-	338.30	338.30	-	338.30	338.30	-	338.30
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	793.20	-	793.20	793.20	-	793.20	793.20	-	793.20	793.20	-	793.20	793.20	-	793.20
											-	-		-	-	

S. No.	Particulars	(Unit-7 post R&M) 23.05.2019			24.05.2019 to 31.03.2020			01.04.2020-31.03.2021			01.04.2021-31.03.2022			01.04.2022 to 31.05.2022		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis

Note:
* Relevant date/s means date of COD of unit/s/station and financial year start date and end date

PART 1
FORM- L

Name of the Petitioner
Name of the Generating Statio

S. No.	Particulars	(Unit-6 post R&M) 01.06.2022			01.06.2022 to 31.03.2023			01.04.2023 to 31.03.2024		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	12,241.61	2,725.54	9,516.07	26,312.47	4,018.91	22,293.56	26,840.09	3,848.40	22,991.69
	b) Amount of IDC in A(a) above	338.30	-	338.30	1,298.45	-	1,298.45	1,298.45	-	1,298.45
	c) Amount of FC in A(a) above	-	-	-	-		-	-	-	-
	d) Amount of FERV in A(a) above	-	-	-	-		-	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-	-		-	-	-	-
	f) Amount of IEDC in A(a) above	793.20	-	793.20	4,229.06		4,229.06	4,229.06	-	4,229.06
		-	-					-	-	
		-	-					-	-	
B	a) Addition in Gross Block Amount during the period (Direct purchases)	73.55	-	73.55	527.62	0	527.62	809.41	-	809.41
	b) Amount of IDC in B(a) above	-	-	-				-	-	-
	c) Amount of FC in B(a) above	-	-	-				-	-	-
	d) Amount of FERV in B(a) above	-	-	-				-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-				-	-	-
	f) Amount of IEDC in B(a) above	-	-	-				-	-	-
		-	-					-	-	
		-	-					-	-	
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	14,280.42	1,293.37	12,987.05	-		-	232.38	15.58	216.80
	b) Amount of IDC in C(a) above	960.15	-	960.15	-		-	-	-	-
	c) Amount of FC in C(a) above			-			-	-	-	-
	d) Amount of FERV in C(a) above			-			-	-	-	-
	e) Amount of Hedging Cost in C(a) above			-			-	-	-	-
	f) Amount of IEDC in C(a) above	3,435.86	-	3,435.86	-		-	-	-	-
		-	-				-	-	-	
		-	-					-	-	
D	a) Deletion in Gross Block Amount during the period	283.11	-	283.11				147.25	-	147.25
	b) Amount of IDC in D(a) above	-	-	-				-	-	-
	c) Amount of FC in D(a) above	-	-	-				-	-	-
	d) Amount of FERV in D(a) above	-	-	-				-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-				-	-	-
	f) Amount of IEDC in D(a) above	-	-	-				-	-	-
		-	-					-	-	
		-	-					-	-	
E	a) Closing Gross Block Amount as per books	26,312.47	4,018.91	22,293.56	26,840.09	3,848.40	22,991.69	27,734.64	3,833.37	23,901.27
	b) Amount of IDC in E(a) above	1,298.45	-	1,298.45	1,298.45	-	1,298.45	338.30	-	338.30
	c) Amount of FC in E(a) above	-	-	-			-	-	-	-
	d) Amount of FERV in E(a) above	-	-	-			-	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-			-	-	-	-
	f) Amount of IEDC in E(a) above	4,229.06	-	4,229.06	4,229.06	-	4,229.06	4,229.04	-	4,229.04
		-	-					-	-	

S. No.	Particulars	(Unit-6 post R&M) 01.06.2022			01.06.2022 to 31.03.2023			01.04.2023 to 31.03.2024		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
Note: * Relevant date/s means date of COD of unit/s										

(Petitioner)

	Name of the Petitioner	**NTPC Ltd**															
	Name of the Generating Stati	**Barauni TPS Stage-I**															
	Statement of Capital Works in Progress																
		(Amount in Rs. Lakh)															
S. No	**Particulars**	**(Unit-7 post R&M COD) 23.05.2019**			**(Unit-7 COD) 24.05.2019 TO 31.03.2020**			**01.04.2020 to 31.03.2021**			**01.04.2021 to 31.03.2022**			**(Unit-6 post R&M) 01.06.2022**			**01.06.**
		Accrual Basis	**Un-discharged Liabilities**	**Cash Basis**	**Accrual Basis**	**Un-discharged Liabilities**	**Cash Basis**	**Accrual Basis**	**Un-discharged Liabilities**	**Cash Basis**	**Accrual Basis**	**Un-discharged Liabilities**	**Cash Basis**	**Accrual Basis**	**Un-discharged Liabilities**	**Cash Basis**	**Accrual Basis**
A	a) Opening CWIP as per books	11,668.20	5,409.80	6,258.40	4,242.70	2,163.90	2,078.80	5,289.94	-	5,289.94	6,236.90	-	6,236.90	11,069.12	9.39	11,059.73	73.63
	b) Amount of IDC in A(a) above	270.10	-	270.10	177.60	-	177.60	388.49	-	388.49	689.59	-	689.59	689.59	-	689.59	-
	c) Amount of FC in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in A(a) above			-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	797.70	-	797.70	416.30	-	416.30	753.45	-	753.45	753.45	-	753.45	753.45	-	753.45	-
				-													
				-													
B	a) Addition in CWIP during the period	675.40	-	675.40	1,047.24		1,047.24	946.96	0	946.96	4,832.22	0	4,832.22	3,284.93	0	3,284.93	114.96
	b) Amount of IDC in B(a) above	245.80	-	245.80	210.89		210.89	301.10		301.10			-	270.56		270.56	
	c) Amount of FC in B(a) above			-			-			-			-			-	
	d) Amount of FERV in B(a) above			-			-			-			-			-	
	e) Amount of Hedging Cost in B(a) above			-			-			-			-			-	
	f) Amount of IEDC in B(a) above	411.80	-	411.80	337.15		337.15							2,682.41		2,682.41	
				-													
				-													
C	a) Transferred to Gross Block Amount during the period	8,100.80	3,245.90	4,854.90	-	-	-	-	-	-	-	-	-	14,280.42	-	14,280.42	-
	b) Amount of IDC in C(a) above	338.30	-	338.30	-	-	-	-	-	-	-	-	-	960.15	-	960.15	-
	c) Amount of FC in C(a) above			-			-			-			-			-	
	d) Amount of FERV in C(a) above			-			-			-			-			-	
	e) Amount of Hedging Cost in C(a) above			-			-			-			-			-	
	f) Amount of IEDC in C(a) above	793.20	-	793.20	-	-	-	-	-	-	-	-	-	3,435.86	-	3,435.86	-
				-													
				-													
D	a) Deletion in CWIP during the period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				-													
				-													
E	a) Closing CWIP as per books	4,242.70	2,163.90	2,078.80	5,289.94	-	5,289.94	6,236.90	-	6,236.90	11,069.12	-	11,069.12	73.63	9.39	64.24	188.59
	b) Amount of IDC in E(a) above	177.60	-	177.60	388.49		388.49	689.59		689.59	689.59		689.59				
	c) Amount of FC in E(a) above	-	-	-	-		-	-		-			-				
	d) Amount of FERV in E(a) above	-	-	-	-		-	-		-			-				
	e) Amount of Hedging Cost in E(a) above	-	-	-	-		-	-		-			-				
	f) Amount of IEDC in E(a) above	416.30	-	416.30	753.45	-	753.45	753.45	-	753.45	753.45	-	753.45	-	-	-	-
	Note:																
1. Relevant date/s means date of COD of unit/s/station and financial year start date and end date																	

	Name of the Petitioner					
	Name of the Generating Stati					
	Statement of Capital					
S. No	**Particulars**	**.2022 to 31.03.2023**		**01.04.2023 to 31.03.2024**		
		Un-discharged Liabilities	**Cash Basis**	**Accrual Basis**	**Un-discharged Liabilities**	**Cash Basis**
A	a) Opening CWIP as per books	9.39	64.24	188.59	9.39	179.20
	b) Amount of IDC in A(a) above	-	-			-
	c) Amount of FC in A(a) above	-	-			-
	d) Amount of FERV in A(a) above	-	-			-
	e) Amount of Hedging Cost in A(a) above	-	-			-
	f) Amount of IEDC in A(a) above	-	-	-	-	-
B	a) Addition in CWIP during the period	0	114.96	113.14	0	113.14
	b) Amount of IDC in B(a) above		-			-
	c) Amount of FC in B(a) above		-			-
	d) Amount of FERV in B(a) above		-			-
	e) Amount of Hedging Cost in B(a) above		-			-
	f) Amount of IEDC in B(a) above					
C	a) Transferred to Gross Block Amount during the period	-	-	232.38	15.58	216.80
	b) Amount of IDC in C(a) above	-	-	-	-	-
	c) Amount of FC in C(a) above		-			-
	d) Amount of FERV in C(a) above		-			-
	e) Amount of Hedging Cost in C(a) above		-			-
	f) Amount of IEDC in C(a) above	-	-	-	-	-
D	a) Deletion in CWIP during the period	-	-	69.35	-	69.35
	b) Amount of IDC in D(a) above	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-
E	a) Closing CWIP as per books	9.39	179.20	-	-	0.00
	b) Amount of IDC in E(a) above			-		-
	c) Amount of FC in E(a) above					-
	d) Amount of FERV in E(a) above					-
	e) Amount of Hedging Cost in E(a) above					-
	f) Amount of IEDC in E(a) above	-	-	-	-	0.00
	Note:					
1. Relevant date/s means date of COD of uni						
						(Petitioner)

PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Barauni Thermal Power Station Stage-I**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	**2**	**3**		**5**	**6**	**7**	**7**	**8**
1	Gross Normative loan – Opening		5,672.89	5,937.69	6,022.94	6,885.38	15,605.49	16,094.18
2	Cumulative repayment of Normative loan up to previous year		0.00	1,199.17	2,512.41	3,817.24	4,031.67	7,819.36
3	**Net Normative loan – Opening**		5,672.89	4,738.52	3,510.53	3,068.14	11,573.82	8,274.82
4	Add: Increase due to addition during the year / period		241.40	85.25	465.49	51.49	369.33	218.13
5	Less: Decrease due to de-capitalisation during the year / period		-168.01	-	-	-	-	-103.07
6	Less: Decrease due to reversal during the year / period		-	-	-	-	-	-
7	Add: Increase due to discharges during the year / period		191.42	-	396.95	-	119.36	22.84
8	Less: Repayment of Loan		1199.17	1313.24	1304.83	214.43	3787.69	4688.77
9	**Net Normative loan - Closing**		4,738.52	3,510.53	3,068.14	2,905.20	8,274.82	3,723.95
10	**Average Normative loan**		5,205.70	4,124.52	3,289.34	2,986.67	9,924.32	5,999.38
11	Weighted average rate of interest		8.0332	6.8034	6.6500	6.6500	7.2655	8.1320
12	**Interest on Loan**		**418.18**	**280.61**	**218.74**	**198.61**	**721.05**	**487.87**

(Petitioner)

PART 1
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Barauni Thermal Power Station Stage-I**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20 (01.04.2019 to 22.05.2019	2019-20 (23.05.2019 to 31.03.2020)	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
1	**2**	**3**	**4A**	**4B**	**5**	**6**	**7**	**7**	**8**
1	Cost of Coal/Lignite			4300.48	5546.40	5407.25	147.54	161.87	822.43
2	Cost of Main Secondary Fuel Oil			2285.41	3186.51	1303.77	145.21	159.32	796.58
3	Fuel Cost								
4	Liquid Fuel Stock								
5	O & M Expenses			877.46	885.74	949.91	1029.41	1029.41	962.08
6	Maintenance Spares			2105.90	2125.77	2279.79	2470.57	2470.57	2309.00
7	Receivables			7382.89	9205.74	7716.78	2090.57	2677.48	3672.87
8	Total Working Capital			**16952.14**	**20950.15**	**17657.50**	**5883.30**	**6498.65**	**8562.96**
9	Rate of Interest		Units under	12.05	11.25	10.50	10.50	10.50	12.00
10	**Interest on Working Capital**		shutdown	**2042.73**	**2356.89**	**1854.04**	**617.75**	**682.36**	**1027.56**

Petitioner

Computation of Energy Charges **Form 15B**

Name of the Company **NTPC Limited**

Name of the Power Station **Barauni Thermal Power Station Stage-I**

			2019-20 (23.05.2019 to 31.03.2020)	2020-21	2021-22	2022-23 (01.04.22 - 31.05.22)	2022-23 (01.06.22 - 31.03.23)	2023-24
	Target availability		52.71	84.66	55.45	1.75	1.92	7.49
	No of Days in the year	Days	366	365	365	365	365	366
	Sp. Oil consumption	ml/kwh	27.66	23.700	18.820	50.210	50.210	40.330
	Auxiliary consumption	%	20.36	39.55	29.11	60.99	48.88	27.39
1	Heat Rate	Kcal/Kwh	3,491.00	3,168.00	3,382.00	3,476.00	3,476.00	3,449.00
	Computation of Variable Charges							
	Variable Charge (Coal)	p/kwh	388.051	410.519	521.058	818.633	624.704	572.816
	Variable Charge (Oil)	p/kwh	169.035	193.849	103.262	662.228	505.351	454.765
2	**Total**	p/kwh	557.086	604.368	624.319	1480.861	1130.055	1027.581
	Price of fuel from Form-15/15A							
	Coal Cost	(Rs./MT)	3497.87	3225.66	4558.00	3724.84	3724.84	4172.94
3	Oil Cost	(Rs./KL)	48669.34	49443.88	38895.90	51450.97	51450.97	81875.72
4	**Computation of Fuel Expenses for Calculation of IWC:**							
	ESO in a year	(MUs)	811.22	986.28	757.55	13.16	18.92	105.10
	ESO for 50 days	(MUs)	110.823	135.107	103.774	1.802	2.591	14.358
5	Cost of coal for 50 Days	(Rs. Lakh)	4300.48	5546.40	5407.25	147.54	161.87	822.43
	Cost of oil for 2 months	(Rs. Lakh)	2285.41	3186.51	1303.77	145.21	159.32	796.58
	Energy Expenses for 45 days	(Rs. Lakh)	5556.39	7348.90	5830.96	240.20	263.53	1327.82
6	Rate of Energy charge ex bus (p/kWh)		557.086	604.368	624.319	1480.861	1130.055	1027.581

Coal		**Jul'19**	**Aug'19**	**Sep'19**	**Wtd. Avg.**	**Coal**		**Oct'20**	**Nov'20**	**Dec'20**	**Wtd. Avg.**
Wtd. Avg. Price of Coal	Rs./MT	3431.03	3520.42	3542.17	**3497.87**	Wtd. Avg. Price of Coal	Rs./MT	4491.22	4591.39	4591.39	**4558.00**
Wtd. Avg. GCV of Coal as received	kCal/Kg	3698	3696	3760	**3718.39**	Wtd. Avg. GCV of Coal as received	kCal/Kg	4130	3988	3988	**4035.33**
Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg					**3633.39**	**Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg**					**3950.33**
Sec. Oil						**Sec. Oil**					
Wtd. Avg. Price of Secondary Fuel	Rs/KL		48669.34		**48669.34**	Wtd. Avg. Price of Secondary Fuel	Rs/KL	41581.37	37875.18	37875.18	**38895.90**
Wtd. Avg. GCV of Secondary Fuel	kCal/L		10153.00		**10153.00**	Wtd. Avg. GCV of Secondary Fuel	kCal/L	9600.00	9600.00	9600.00	**9600.00**

Coal		**Oct'19**	**Nov'19**	**Dec'19**	**Wtd. Avg.**	**Coal**		**Oct'21**	**Nov'21**	**Dec'21**	**Wtd. Avg.**
Wtd. Avg. Price of Coal	Rs./MT	3178.20	3209.70	3289.08	**3225.66**	Wtd. Avg. Price of Coal	Rs./MT	3522.45	3564.03	4088.05	**3724.84**
Wtd. Avg. GCV of Coal as received	kCal/Kg	3802	3881	4038	**3907.00**	Wtd. Avg. GCV of Coal as received	kCal/Kg	3263	3826	3676	**3588.33**
Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg					**3822.00**	**Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg**					**3503.33**
Sec. Oil						**Sec. Oil**					
Wtd. Avg. Price of Secondary Fuel	Rs/KL	48669.34	49705.27	49705.28	**49443.88**	Wtd. Avg. Price of Secondary Fuel	Rs/KL	51450.96	51450.97	51450.97	**51450.97**
Wtd. Avg. GCV of Secondary	kCal/L	9622.00	9599.00	9599.00	**9604.80**	Wtd. Avg. GCV of	kCal/L	9409.00	9409.00	9409.00	**9409.00**

Coal		**Oct'22**	**Nov'22**	**Dec'22**	**Wtd. Avg.**
Wtd. Avg. Price of Coal	Rs./MT	4011.59	4364.02	4143.19	**4172.94**
Wtd. Avg. GCV of Coal as received	kCal/Kg	3325	3458	2723	**3168.67**
Wtd. Avg. GCV of Coal as received after adjustement of 85 kcal/kg					**3083.67**
Sec. Oil					
Wtd. Avg. Price of Secondary Fuel	Rs/KL	81875.72	81875.72	81875.73	81875.72
Wtd. Avg. GCV of Secondary Fuel	kCal/L	9310.00	9310.00	9310.00	9310.00

Liability Flow Statement							
Name of the Petitioner		**NTPC Ltd.**					
Name of the Generating Station		**Barauni TPS Stage-I**					
COD		**01.06.2022**					
Sl No.	**Party name**	**Name of work**	**Year of creation**		**Liability as on 01.03.2020**	**% of liability in Gross block**	**Liability as on 23.05.2019**
1	**2**	**3**	**4**	**5**	**5**		
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	3,07,890.00	100%	20,45,88,655.30
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	61,300.00	1.00	12,00,00,000.00
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED			-
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED			-
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED			-
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED			-
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED			-
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED			-
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED			-
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED			-
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED			-
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED			-
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED			-
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED			-
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED			-
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED			-
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED			-
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED			-
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED			-
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED			-
							32,45,88,655.30

Liability Flow Statement										Form-S
Name of the Petitioner		**NTPC Ltd.**								
Name of the Generating Station		**Barauni TPS Stage-I**								
COD		**01.06.2022**								
					24.05.2019 TO 31.03.2020					
Sl No.	**Party name**	**Name of work**	**Year of creation**		**liability in additional capitalisation for 2019-20 (24.05.2019 TO 31.03.2020**	**Contractors ERV updation**	**Discharge during the year 2019-20 (24.05.2019 TO 31.03.2020)**		**Total discharge**	**Undischarged liabilities relating to GB 31.03.2020**
1	**2**	**3**	**4**	**5**			**-by payment**	**-by reversal**		
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	-	-	-	-	-	20,45,88,655.30
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	-	-	2,73,46,059.00	-	2,73,46,059.00	9,26,53,941.00
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED						
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED						
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED						
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED						
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED						
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED						
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED						
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED						
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED						
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED						
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED						
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED						
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED						
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED						
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED						
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED						
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED						
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED						
					-	**-**	**2,73,46,059.00**	**-**	**2,73,46,059.00**	**29,72,42,596.30**

Liability Flow Statement

Name of the Petitioner	**NTPC Ltd.**
Name of the Generating Station	**Barauni TPS Stage-I**
COD	**01.06.2022**

Sl No.	Party name	Name of work	Year of creation		liability in additional capitalisation for 2020-21	Contractors ERV updation	Discharge during the year 2020-21		Total discharge	Undischarged liabilities relating to GB 31.03.2021
					01.04.2020-31.03.2021					
1	2	3	4	5			-by payment	-by reversal		
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	-		-		-	20,45,88,655.30
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	-	-	-		-	9,26,53,941.00
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED						-
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED	70,026.24					70,026.24
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED						-
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED						-
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED						-
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED						-
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED						-
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED						-
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED	19,56,989.00					19,56,989.00
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED						-
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED						-
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED						-
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED						-
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED						-
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED	25,685.00					25,685.00
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED						-
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED						-
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED						-
					20,52,700.24	**-**	**-**	**-**	**-**	**29,92,95,296.54**

Liability Flow Statement

Name of the Petitioner	**NTPC Ltd.**
Name of the Generating Station	**Barauni TPS Stage-I**
COD	**01.06.2022**

Sl No.	Party name	Name of work	Year of creation		liability in additional capitalisation for 2021-22	Contractors ERV updation	Discharge during the year 01.04.2021-31.03.2022		Total discharge
					01.04.2021-31.03.2022				
1	2	3	4	5					
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	-		-		-
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	-	-	5,67,07,684.50		5,67,07,684.50
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED	39,588.75				
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED					
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED	8,81,218.00				
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED	6,45,200.00				
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED	5,05,317.00				
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED					
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED					
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED	77,76,640.00				
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED	1,64,88,842.50				
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED	12,48,247.00				
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED	70,801.80				
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED					
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED	13,17,628.00				
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED	1,37,045.00				
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED					
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED	5,41,329.00				
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED	3,14,155.00				
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED	-				
					2,99,66,012.05	**-**	**5,67,07,684.50**	**-**	**5,67,07,684.50**

Liability Flow Statement

Name of the Petitioner	**NTPC Ltd.**
Name of the Generating Station	**Barauni TPS Stage-I**
COD	**01.06.2022**

Sl No.	Party name	Name of work	Year of creation		Undischarged liabilities relating to GB 31.03.2022	Undischarged liabilities relating to GB as on COD of Unit 6-01.06.2022	liability in additional capitalisation for 2022-23	Contractors ERV updation	Discharge during the year 01.06.2022 to 31.03.2023		Total discharge
									02.06.2022 TO 31.03.2023		
1	2	3	4	5							
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	20,45,88,655.30	22,75,14,707.00	-				-
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	3,59,46,256.50	13,21,76,995.50	-				-
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED	39,588.75	3,04,899.75			1,48,184.00		1,48,184.00
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED	70,026.24	70,026.24					-
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED	8,81,218.00	8,81,218.00					-
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED	6,45,200.00	6,45,200.00					-
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED	5,05,317.00	5,05,317.00					-
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED	-	4,76,626.00			4,76,626.00		4,76,626.00
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED	-	57,49,891.90			57,49,891.90		57,49,891.90
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED	77,76,640.00	77,76,640.00			77,76,640.00		77,76,640.00
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED	1,84,45,831.50	1,92,35,278.50					-
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED	12,48,247.00	12,48,247.00					-
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED	70,801.80	70,801.80					-
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED	-	28,99,565.70			28,99,565.70		28,99,565.70
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED	13,17,628.00	13,17,628.00					-
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED	1,37,045.00	1,37,045.00					-
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED	25,685.00	25,685.00					-
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED	5,41,329.00	5,41,329.00					-
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED	3,14,155.00	3,14,155.00					-
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED	-	-					-
					27,25,53,624.09	**40,18,91,256.39**	**-**	**-**	**1,70,50,907.60**	**-**	**1,70,50,907.60**

Liability Flow Statement											
Name of the Petitioner		**NTPC Ltd.**									
Name of the Generating Station		**Barauni TPS Stage-I**									
COD		**01.06.2022**									
						01.04.2023 TO 31.03.2024					
Sl No.	**Party name**	**Name of work**	**Year of creation**		**Undischarged liabilities relating to GB 31.03.2023**	**liability in additional capitalisation for 2023-24**	**Contractors ERV updation**	**Discharge during the year 01.04.2023 to 31.03.2024**		**Total discharge**	**Undischarged liabilities relating to GB 31.03.2024**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**Payment**	**Reversal**	**9**	**10**
1	1030575 Bharat Heavy Electricals Limited	Stage I Turnkey-PG Test Liability of Unit 6&7	2018-19	CLAIMED	22,75,14,707.00	-	-	-	-	-	22,75,14,707.00
2	1169130 Bihar State Power Generation Company	Stage I Turnkey	2018-19	CLAIMED	13,21,76,995.50	-	-	-	-	-	13,21,76,995.50
3	1006668 BHARAT HEAVY ELECTRICALS	DPU-4F PRIMARY PROCESSOR: ED69230D401B;	2021-22	CLAIMED	1,56,715.75	-	-	1,56,715.75		1,56,715.75	-
4	1027492 SHANTHI GEARS LTD	PROCUREMENT OF GEARBOX FOR APH	2020-21	CLAIMED	70,026.24	-	-	-	-	-	70,026.24
5	1006756 GE POWER SERVICES (INDIA	DIFF PR. REGULATOR DN40 FOR H2 SIDE SEAL	2021-22	CLAIMED	8,81,218.00	-	-	8,81,218.00		8,81,218.00	-
6	1017297 Jakson & Company	250 KVA SILENT DG SET	2021-22	CLAIMED	6,45,200.00	-	-	6,45,200.00	-	6,45,200.00	-
7	1005064 TOSHNIWAL INDUSTRIES PVT	ULTRASONIC FLOWMETER, RANGE:0-5000 M3/HR	2021-22	CLAIMED	5,05,317.00	-	-	5,05,317.00	-	5,05,317.00	-
8	1001670 ENCON INDIA	PROCUREMENT OF CT FAN ASSEMBLY FOR NTPC BARAUNI	2022-23	CLAIMED	-						
9	1042000 FLOWMORE LTD	Procurement of CW vertial Pump Thrust stand assembly of Stage-I Units(2x110MW)at NTPC Barauni	2022-23	CLAIMED	-						
10	1030582 Bharat Heavy Electricals	TBG E,T&C- BHEL ITEMS(A)(Existing scope)	2021-22	CLAIMED	-						
11	1030582 Bharat Heavy Electricals	Balance Civil,structural and architectur	2020-21	CLAIMED	1,92,35,278.50	15,58,013.75	-	17,144.00	-	17,144.00	2,07,76,148.25
12	1151901 BHARAT HEAVY ELECTRICALS	BHEL PSER OF R&M CIVIL WORK OF UNIT-6	2021-22	CLAIMED	12,48,247.00	-	-	-	-	-	12,48,247.00
13	1162413 MICHELL BEARINGS (INDIA)	CW1Q:MITCHELL:13SNT:THRUST AND GUIDE BEA	2021-22	CLAIMED	70,801.80	-	-	-	-	-	70,801.80
14	1096625 STEAG ENERGY SERVICES INDIA PVT LTD	Steag Payment of verified bills of steag for pre-take over period.	2022-23	CLAIMED	-						
15	1185911 P. K. ENGINEERING	SCHEDULE ITEM-stg-1	2021-22	CLAIMED	13,17,628.00	-	-	-	-	-	13,17,628.00
16	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2021-22	CLAIMED	1,37,045.00	-	-	-	-	-	1,37,045.00
17	1170245 SANJAY KUMAR SINGH	SCHEDULE ITEMS	2020-21	CLAIMED	25,685.00	-	-	-	-	-	25,685.00
18	1169677 RUPAK KUMAR	NON-SCHEDULE ITEMS	2021-22	CLAIMED	5,41,329.00	-	-	5,41,329.00		5,41,329.00	-
19	1169443 RANJEET KUMAR SINGH	NON-SCHEDULE ITEMS	2021-22	CLAIMED	3,14,155.00	-	-	3,14,155.00		3,14,155.00	-
20	1169130 BIHAR STATE POWER GENERA	Barauni Take over-BSPGCL	2018-19	CLAIMED	-						
					38,48,40,348.79	**15,58,013.75**	**-**	**30,61,078.75**	**-**	**30,61,078.75**	**38,33,37,283.79**
					38,48,40,348.79	1558013.75	0	3061078.75	0	3061078.75	383337283.8

PART 1
FORM-T

Summary of issue involved in the petition

Name of the Company :		**NTPC Limited**
Name of the Power Station :		**Barauni Thermal Power Station Stage-I**
1	**Petitioner:**	**NTPC Limited**
2	**Subject**	**Tariff petition for 2019-24**
3	**Prayer:** i)Approve tariff of Barauni Thermal Power Station Stage-I for the tariff period 01.04.2019 to 31.03.2024. ii)Allow norms of operation based on actual performance achieved by station, in the past period. iii) Allow billing of O&M expenses and interest of loan component of AFC for Unit-7 from 01.04.2019 to 22.05.2019 and for Unit-6 from 01.04.2019 onwards till 31.05.2022. (From 01.06.2022 units made available for generation post R&M). iv) Allow recovery of Cost of Capital Spares as additional O&M lying at Barauni Stage-I from beneficiary v)Allow recovery of unrecovered depreciation from beneficiary vi)Allow recovery of undischarged liabilities from beneficiary vii) Allow to approach the Commission for recovery of decommissioning /dismantling cost etc. w.r.t Barauni Stage-I viii) Allow petitioner to amend the Petition and/ or approach Hon'ble Commission in view of outcome in ATE/Cour matters. ix) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from th beneficiaries. x) Pass such other and further order(s) and/or directions as this Hon'ble Commission may deem just, fit, and proper in the facts and circumstances of the case and in the interest of justice.	
4	**Respondents**	
	Name of Respondents	
	a. North Bihar Power Distribution Company Ltd	
	b. South Bihar Power Distribution Company Ltd	

5	**Project Scope**	
	Capital cost as on 01.04.2019 Rs.Lakhs	**3249.16**
	CoD	**01.06.2022**
	Claim	
	AFC (2019-20) Rs. Lakhs	**14855.49**
	Capital cost as on 31.03.2024	**23186.66**
	Initial spare	**4%**
	NAPAF (Gen)	**52.71**
	Any Specific	**Station Decommissioned on 31.03.2024**

Annexure - A

GOVERNMENT OF BIHAR
ENERGY DEPARTMENT

NOTIFICATION

No. 05 Dated 27/06/2018

THE BIHAR POWER GENERATION UNDERTAKINGS TRANSFER SCHEME, 2018

In exercise of powers conferred under Sections 131, 134 and other applicable provisions of the Electricity Act, 2003, the Government of Bihar hereby makes the following Scheme for the purpose of transfer and vesting of properties, interests, rights, specified assets, specified liabilities and specified personnel concerning (a) Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar; (b) BSPGCL's equity contribution in Nabinagar Power Generating Company Private Limited (NPGCL) and (c) BSPGCL's equity contribution in Kanti Bijli Utpadan Nigam Limited (KUBNL), from BSPGCL to NTPC Limited.

The State Government hereby appoints (to be notified later) as the date of coming into force of 'The Bihar Power Genration Undertakings Transfer Scheme 2018' ("Transfer Scheme"), and as the Date of Transfer of above mentioned specified properties, interests, rights, assets, liabilities and personnel, from BSPGCL to NTPC Limited, a public Company limited by shares having registration no. CIN L40101DL1975GOI007966 dt. 07.11.1975.

WHEREAS in terms of the Memorandum of Understanding (MoU) dated 15.05.2018 executed by and amongst the Government of Bihar (hereinafter referred to as "GoB"), Bihar State Power Holding Company Ltd (hereinafter referred to as "BSPHCL"), Bihar State Power Generation Company Ltd (hereinafter referred to as "BSPGCL", Bihar State Power Transmission Company Ltd (hereinafter referred to as "BSPTCL"), North Bihar Power Distribution Company Ltd (hereinafter referred to as "NBPDCL"), South Bihar Power Distribution Company Ltd (hereinafter referred to as "SBPDCL") and NTPC

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Limited (hereinafter referred to as "NTPC"), hereinafter be collectively referred to as the "Parties" and individually be referred to as the 'Party'. GoB, BSPHCL, BSPGCL, BSPTCL, NBPDCL, and SBPDCL (hereinafter be collectively referred to as the "Parties of Bihar Govt."), have agreed to transfer and vest properties, interests, rights, specified assets, specified liabilities and specified personnel concerning (a) Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar; (b) BSPGCL's equity contribution in Nabinagar Power Generating Company Private Limited (NPGCL) and (c) BSPGCL's equity contribution in Kanti Bijli Utpadan Nigam Limited (KUBNL), from BSPGCL to NTPC Limited.

AND WHEREAS in pursuance of the said understanding reached, the Parties have agreed and / or are taking the following steps:

I. **NTPC would take over the assets of Barauni Thermal Power Station (BTPS), as mentioned below:**

a. Stage - I: NTPC shall takeover Stage-I (Unit# 6 and 7 - 2 X 110 MW) of BTPS on as-is where-is basis. Further, as the R&M of Stage-I is being carried out through grant from Central/State Government, the unutilized grant (by Niti Aayog and other sources, if any) will be transferred to NTPC to complete the balance R&M works; alternatively the payment will be released by BSPGCL. NTPC may further retain an additional amount for adjusting any contingency payment for utilizing towards completion of activities for Stage-I (details given in Point D, Part-II Schedule A). ;

b. Stage - II: NTPC shall takeover Stage-II (Unit# 8 and 9 - 2 X 250 MW) of BTPS. Balance Works shall be completed by NTPC, within 18 months on a best efforts basis. The cost to complete and Interest During Construction, precommissioning, overheads, financing charges etc. for Stage-II of BTPS and other liabilities shall be adjusted against total the transfer consideration of BTPS Assets.;

c. Any balance amount available with NTPC, as per the actual

expenditure incurred, from the consideration amount retained with NTPC, post completion of activities and settlement of vendor payments, would be adjusted against the power purchase dues of the Bihar Discoms.;

d. Any additional expenditure required for completion of facility or compliance to environmental norms/regulatory/statutory order, subject to the approval of CERC, shall form part of capital cost for determination of Tariff as per Article IX b.

II. **NTPC would buy-out the equity of BSPGCL in KBUNL;**

III. **NTPC would buy-out the equity of BSPGCL in NPGCL;**

IV. **Consideration to be paid by NTPC to BSPGCL** for transfer of assets and equity buy-out would be as follows:

a. The Consideration of the BTPS Assets shall be as agreed between the Parties, subject to acceptance by CERC and will form the basis for determination of fixed charge of the tariff payable by the Bihar Discoms. NTPC, subject to adjustments if any, shall pay this value to BSPGCL as Transfer Consideration of BTPS Assets.

i. The consideration towards BTPS Assets, as agreed, shall also include the estimated cost to be incurred by NTPC towards completion of the Stage-II units to render them capable for sustained Commercial Operation which will include direct capital expenditure, Interest During Construction, precommissioning, overheads, financing charges etc.

ii. Parties agree that the decommissioned units of BTPS Stage-I (Unit # 1-5) along with associated scrap / inventory shall not form part of the consideration. These units shall be dismantled and disposed off (along with associated scrap/inventory in store) by NTPC at risk and cost of BSPGCL. NTPC is to ensure that these units are disposed off in the most efficient and effective manner with due care to realise their revenue

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potential appropriately. Proceeds realized from such disposal less administrative and incidental expenses towards this sale shall be to the account of GoB/BSPGCL, which upon realization can be adjusted against the receivables of NTPC from NBPDCL and SBPDCL.

b. The equity shares of BSPGCL in KBUNL and NPGCL, shall be acquired by NTPC at face value.

c. The net consideration for BTPS assets and equity buyout of KBUNL and NPGCL, shall be worked out after first adjusting the outstanding debt liabilities and dues of Bihar Discoms towards sale of Power by KBUNL to Bihar Discoms in the transfer consideration.

d. The total consideration for BTPS (including the cost to completion) would be considered for adjustment in the books of accounts of BSPGCL.

V. **Utilisation of funds:** The consideration received for BTPS and equity shares in KBUNL and NPGCL, would be utilised by BSPGCL for settling its outstanding debt including pre-payment charges, towards FIs / Banks first. Any balance consideration post settlement of debt obligations, would be utilised for adjustment of outstanding power purchase dues of the Bihar Discoms. The same has been detailed in Schedule A (Part-V).

VI. **Treatment of Power Purchase Agreements (PPAs):**

a. The existing power purchase arrangements would continue to be in force;

b. The PPA signed by BSPGCL with the Bihar Discoms for the BTPS shall be assigned to NTPC along with transfer of BTPS Assets through an Amended and Restated / Supplementry Power Purchase Agreement incorporating any other changes as required which shall include payment security mechanism provided by the Bihar Discoms to NTPC as per other PPAs of NTPC with Bihar Discoms.

VII. Water for BTPS: GoB and BSPGCL shall ensure that the ongoing contingency scheme shall be suitably augmented to meet the requirement of BTPS Assets.

VIII. **Coal for BTPS:** BSPGCL shall apply to Ministry of Power, GoI (MOP) / Ministry of Coal, GoI (MOC) to facilitate transfer of following Coal linkages allocated to BTPS:

a. Existing Fuel Supply Agreement (FSA) with ECL for providing Annual Contracted Quantity of 1.1 MTPA coal for BTPS Stage- I including necessary permissions from the Standing Linkage Committee (Long Term), MoP/MoC on takeover of BTPS Stage-I by NTPC.

b. Assignment of existing Bridge Linkage of 1.07 MTPA for BTPS Stage- II from CCL mines.

c. Apply to MoP/MoC for allocation of coal for BTPS Stage-II under the SHAKTI scheme, 2017 of GoI.

d. Further on the matter of Badam coal block, which has been allotted to BSPGCL, it has been agreed between NTPC and BSPGCL that in view of the difficulties being faced by BSPGCL in development of the coal block, BSPGCL would surrender the coal block to the Ministry of Coal (MoC), Govt. of India. Consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.

IX. **Tariff determination:**

a. Upon the transfer and vesting of BTPS Assets in NTPC on the Asset Transfer Date, BTPS will be under the regulatory jurisdiction of the Central Electricity Regulatory Commission

(CERC) for determination of tariff as per Section 79(1)(a) of the Electricity Act, 2003.

b. For Badam coal block, post the surrender by BSPGCL, consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.

c. Any additional expenditure required for completion of facility or compliance to environmental norms/regulatory/statutory order, subject to the approval of CERC, shall form part of capital cost for determination of Tariff.

d. NTPC would exercise prudence check over the expenditure on BTPS units so as to keep the fixed charges of BTPS units within 10% of the estimated first year fixed charges in normal conditions, except legal, statutory & force majure conditions. NTPC will have to obtain prior approval from Govt. of Bihar against the project cost leading to increase in fixed charges beyond 10%.

1. ***Short Title, Extent and Commencement :-***

1.1 This Scheme may be called "The Bihar Power Generation Undertakings Transfer Scheme, 2018".

1.2 The Scheme shall extend to the whole of the State of Bihar and shall include specified properties, interests, rights, assets of specified undertakings, wherever situated.

1.3 The Scheme shall be deemed to have come into force from the date of its publication in the official gazette.

2. ***Definitions - In the Scheme, unless the context otherwise requires :-***

(a) "Act" means the Electricity Act, 2003 (36 of 2003) and any subsequent amendments thereto;

(b) "Amended and Restated PPA" means the Power Purchase Agreement to be entered into between NTPC and the Bihar Discoms in pursuance of the transfer and vesting of generating undertakings and interest therein to NTPC Limited in terms of this Scheme.

(c) "Assets" means all assets & properties including power systems, plant, machinery, appurtenant land, building, offices, stores, furniture, fixtures, vehicles, residential quarters and guest houses and amenities and installations pertaining and attached thereto and other movable and immovable assets, tangible and intangible assets, benefits, licenses, consents, authorities, registration, patents, trademarks and powers of every kind, nature and description whatsoever, privileges, liberties, easements, advantages, benefits and approvals, contracts, deeds, schemes, bonds, agreements, arrangements and other instruments and interest of whatever nature and wherever situated and including the contingent assets, which may arise in regard to dealings before the effective date of transfer in respect of and limited to the specified Undertakings as specified in this Scheme;

(d) "Bihar DISCOMS" means the North Bihar Power Disctribution Company Limited (NBPDCL) and the South Bihar Power Distribution Company Limited (SBPDCL), the two State Distribution Licensees in the State of Bihar;

(e) 'BSPGCL' means Bihar State Power Generation Company Limited;

(f) 'BTPS' means Barauni Thermal Power Station situated at Begusarai, Bihar.

(g) "Effective Date of Transfer" means the respective dates from which the transfer of each part of the Specified Undertakings or assets or interest are transferred to the Transferee by an order passed by the State Government for the said purpose;

(h) "KBUNL" means Kanti Bijlee Utpadan Nigam Limited, a Joint

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Venture Company of NTPC and BSPGCL;

(i) "Liabilities" means all liabilities, debts, duties, obligations and other out-standings including statutory liabilities and Government levies of whatever nature and contingent liabilities which may arise in regard to the dealings before the Effective Date of Transfer in respect of the Specified Undertakings, as specified in this Scheme finally transferred to the Transferee under this scheme;

(j) "MOU" means Memorandum of Understanding signed on 15.05.2018 amongst the Govt of Bihar, Bihar State Power Holding Company Ltd, Bihar State Power Generation Company Ltd, Bihar State Power Transmission Company Ltd, North Bihar Power distribution Company Limited, South Bihar Power Distribution Company Limited and NTPC Limited;

(k) "NPGCL" means the Nabinagar Power Generating Company Private Limited, a Joint Venture Company of NTPC and BSPGCL;

(l) "NTPC" means the NTPC Limited, a Government of India Undertaking;

(m) "PPA" means the Power Purchase Agreement signed or Power procurement arrangement existing between BSPGCL and the Bihar Discoms for BTPS Stage-I and Stage-II and to the extent relevant, the Power Purchase Agreement signed between Bihar DISCOMS and KBUNL, the Power Purchase Agreement signed between Bihar DISCOMS, and NPGCL;

(n) "Proceedings" means the proceedings of whatever nature including suits, appeals, complaints, petitions, applications, conciliation, arbitration whether civil or criminal or otherwise, in which the Transferor is one of the parties;

(o) "Schedules" means the Schedules appended to this Scheme;

(p) "Specified Liabilities" means only those liabilities given in Schedule B and shall not include any other liability by whatever name called and shall not extend to any contingent liabilities pertaining to the period prior to the Effective Date of Transfer;

(q) **Specified Personnel"** means workmen, employees, staff and officers of the Transferor by whatever name called on the regular rolls of BTPS Stage-I and Stage-II as on the date of notification of this Scheme.

(r) **'Specified Undertaking"** means the following:
BTPS Stage-I and Stage-II situated at Begusarai, Bihar; (b) BSPGCL's equity shares in NPGCL and (c) equity shares held in KBUNL as set out in Schedule A to the Scheme;

(s) **"State"** means the State of Bihar;

(t) **"State Government"** means the Government of Bihar;

(u) **"Transferor"** in regard to BTPS Stage-I and Stage-II situated at Begusaria, Bihar and equity interest held in KBUNL and NPGCL;

(v) **'Transferee"** means NTPC;

(w) **"Undertaking(s)"** mean the functions, business and a block or blocks of properties, equity shares in generating company interest, rights, assets, obligations, proceedings to the extent and in the manner specified as a part of the undertakings of the Transferor and such other properties, interests, rights, assets, specified liabilities, specified Personnel as specified in this Scheme.

(x) Words and expressions which are used in the Scheme and also defined in the Act but not specifically defined in this Scheme shall have the same meaning as assigned to them in the Act.

3. ***Transfer of Specified Undertaking:-***

3.1 On and from the Effective Date of Transfer, as notified by the State Government, the relevant Specified Undertaking, namely those listed in Schedule A alongwith Specified Liabilities as listed in Schedule B shall stand transferred from the relevant Transferor and vested in the Transferee without any further act or thing to be done by the State Government or the Transferor or the Transferee or any other person, subject however, to the terms and conditions specified in the Act and this Scheme. For the

associated land of BTPS, it is to be specifically noted that the appurtenant land would be given on a nominal lease for a period of 33 years from the effective transfer date to NTPC, and the ownership would continue to remain with BSPGCL / Government of Bihar.

It is also clarified that if in future NTPC undergoes any disinvestement and/or privatisation for any reason whatsoever, the lease of land in question will get transferred from one party to another and the ownership of land will remain with the BSPGCL/GoB.

3.2 On such transfer and vesting of the Specified Undertaking in terms of sub-clauses 3.1, the Transferee shall have the rights in the Specified Undertakings and undertake the functions and rights hitherto performed by the relevant Transferor including in regard to be responsible for all functions, contracts, rights, deeds, schemes, agreements, proceedings and other instruments of whatever nature relating to the Specified Undertakings transferred to the Transferee, to which the relevant Transferor is a party, subsisting or having effect on the date of the transfer, and the same shall remain in force and effect against or in favor of the Transferee and may be enforced effectively as if the Transferee had been a party thereto instead of the relevant Transferor.

3.3 The Liabilities of the Specified Undertakings including in relation to the project initiated or pertaining to the period prior to the Effective Date of Transfer, excluding the Specified Liabilities, shall be to the account of the relevant Transferor and the Transferee shall not be in any way be made liable or responsible. In terms of the above, all awards, decrees or orders of any court, tribunal or other authority in relation to the Specified Undertakings in respect of any matter, claim or dispute which arose after the Effective Date of Transfer shall be to the account

of the Transferee. The Transferee shall be liable to pay or meet only liabilities that are related to the Specified Undertakings for the period after the Effective Date of Transfer including suits, Proceedings and the Transferee shall not be liable or responsible for any liability or matter which relates to the period prior to the Effective Date of Transfer but becomes known after the Effective Date of Transfer.

3.4 As consideration for the transfer and vesting of the Specified Undertakings as specified in this Scheme, Transferee shall pay to the Transferor, an Asset Transfer Value as provided in Schedule A.

3.5 The relevant Transferor shall duly discharge all the outstanding debts on the Assets, properties, interest and lien, secured or unsecured, contingent or otherwise existing, as on the Effective Date of Transfer excluding however the Specified Liabilities and ensure the Assets, properties, interest etc, being transferred and vested in the Transferee are free of all encumberances, lien or charges of any nature whatsoever. The relevant Transferor shall arrange to furnish to the Transferee the necessary approval and No Objection Certificate from the lenders and others having any lien over the Assets, properties and interest free from any such charge encumbrance or lien.

3.6 The entire available capacity, subject to the approval of the Central Government, from BTPS shall be generated and supplied by NTPC to the Bihar Discom, in line with the Amended & Restated / supplementary PPA to be signed, as per the Tariff terms and conditions determined by the Central Electricity Regulatory Commission and the terms and conditions of the Amended and Restated Power Purchase Agreement to be entered into between NTPC and the Bihar Discoms, in line with other standard PPAs signed between NTPC and the Bihar Discoms.

4. *Transfer of Personnel.-*

4.1 No Specified Personnel shall be transferred to NTPC. NTPC shall assess and decide about keeping certain identified personnel of BSPGCL on deputation basis for initial stabilization period, for a maximum period of 90 days from the Asset Transfer Date, with the understanding that manpower on the rolls of BTPS shall be repatriated back as per the repatriation plan decided by NTPC and GoB / BSPGCL.

All employees related liability for the services already rendered by the Specified Personnel engaged in Barauni Thermal Power Station, shall lie with BSPGCL and no part of any such liabilities shall be borne by NTPC.

5. ***Rights and obligations of third parties restricted:-***

Upon the transfer being effected in accordance with the provisions of the Act and this Scheme subject to the limitation on the liability of the Transferee provided in this Scheme or in any Supplemental Agreements that may be entered into between the Transferor and the Transferee, the rights and obligations of all persons to the extent of the transfers effected by this Scheme shall be restricted to the Transferee and such person shall not claim any right or interest against the transferor.

6. The State Government shall notify the Effective Date of Transfer for the Specified Undertaking and Specified Personnel after the completion of the following:

a. Grant of approval by the Bihar Electricity Regulatory Commission under Rule 8 of the Electricity Rules, 2005 to the Bihar DISCOMS for the Power Purchase arrangement at the Tariff terms and conditions to be determined by the Central Electricity Regulatory Commission in regard to BTPS;

b. Execution of the Amended and Restated PPA in regard to Power purchase by Bihar Discoms from Barauni Thermal Power Station;

c. Permission/Approval/No objection from the lenders and others for transfer of the assets and interest in the Specified Undertaking free of encumberances.

d. Allocation of 100% power from BTPS to State of Bihar by Ministry of Power, Government of India.

e. Assignment of following Coal linkages allocated to BTPS by Ministery of Coal, Government of India:

i) Existing Fuel Supply Agreement (FSA) with ECL for providing Annual Contracted Quantity of 1.1 MTPA coal for BTPS Stage- I including necessary permissions from the Standing Linkage Committee (Long Term), MoP/MoC on takeover of BTPS Stage- I by NTPC.

ii) Assignment of existing Bridge Linkage of 1.07 MTPA for BTPS Stage- II from CCL mines.

f. Application by BSPGCL to MoP/MoC for allocation of coal for BTPS Stage-II under the SHAKTI scheme, 2017 of GoI.

g. Amendment of Memorandum of Agreement signed between NTPC Ltd. and BSPGCL and Article of Association, as may be required, to enable the transfer of shares to NTPC and exit of BSPGCL from KBUNL.

h. Amendment of Joint Venture Agreement between NTPC Ltd. and BSPGCL and Article of Association, as may be required, to enable transfer of shares to NTPC and exit of BSPGCL from NPGCL.

7. The State Government through BSPGCL undertakes to provide land of approximately 300 acres for ash dyke, requisite land for railway siding, ash water pipeline corridor and requisite Right of Way (RoW) / Right of Use (RoU) for make up water line, as required for completion of BTPS Stage-II, within 3 months on a best effort basis from the Effective Date of Transfer.

8. ***Transfer by operation of law*** :- The transfers under this Scheme shall operate and be effective pursuant to action of the State Government by publishing this Scheme and Orders issued in terms of this Scheme and without any further act, deed or thing to be done by the State

Government, Transferor or the Transferee or any other person, subject to the terms and conditions of this Scheme.

9. ***Power to remove difficulties*** :-

a) The State Government may, by order publish in the *Official Gazette, and* with the consent of the Transferee, amend this Scheme and make such provisions, not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulties arising in implementing the transfers under this Scheme.

b) If any doubt, dispute, difference or issue shall arise in regard to the transfers under these rules, subject to the provisions of the Act, the decision of the State Government thereon, shall be final and binding on all parties.

c) The State Government may, by order published in the official Gazette, make such provisions, not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulties arising in implementing the transfers under these rules.

10. ***Exemption of Duty*** :-

All charges, duties, levies, taxes, stamp/registration fee etc. contingent to be levied by the Government of Bihar upon transfer of Specified Undertakings to NTPC, stand waived.

By order of the Governor of Bihar

Sd/-

(Pratyaya Amrit)
Principal Secretary.

Memo No-RD / BSPGCL–01 / 2018 /Patna, Dated-

Copy with CD forwarded to the Dy. Secretary, Press (e-gazette Cell), Finance Department, Bihar, Patna to publish in forthcoming extraordinary issue of the Bihar Gazette.

2. He is requested to make available 100 copies of the published gazette to Energy Department, Govt.of Bihar.

Sd/-

Principal Secretary

Memo No-30/ BSPGCL–01/ 2018 1826 /Patna, Dated- 23/02/2018

Copy to: Principal Secretary to Hon'ble Chief Minister, CM Secretariat, Patna/ Principal Private Secretary to Chief Secretary/ Private Secretary to Hon'ble Energy Minister/ Secretary, Ministry of Power, Govt. of India, New Delhi/ Chairman, Bihar Electricity Regulatory Commission, Patna/ Principal Secretary, Finance Deptt., Bihar, Patna/ Principal Secretary, Revenue and Land Reforms Deptt., Bihar, Patna/ Secretary, Planning and Development Deptt., Bihar, Patna/ All Govt. Deptt./ Head of all Deptt./ Chairman-cum-Managing Director, NTPC, SCOPE Complex, Lodhi Road, New Delhi/Regional Executive Director, East-I, NTPC, Loknayak Jaiprakash Bhawan, Patna/ Accounts Section, Energy Deptt., Patna/ Budget Section, Energy Deptt., Patna/ Joint Secretary, Energy Deptt., Bihar, Patna/ Chairman-cum-Managing Director, Bihar State Power (H) Company Ltd, Patna/ Managing Director, Bihar State Power Generation Company Ltd, Patna/ Managing Director, South Bihar Power Distribution Company Ltd, Patna/ Managing Director, North Bihar Power Distribution Company Ltd, Patna/ Managing Director, Bihar State Power Transmission Company Ltd, Patna/ Managing Director, Bihar State Hydroelectric Power Corporation Ltd/ Director, BREDA, Sone Bhawan, Patna/ District Magistrate-Cum-Collector, Begusarai/Muzaffarpur/Aurangabad/ IT Manager, Energy Deptt., Patna for information and necessary action.

Principal Secretary

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SCHEDULE 'A'

CONSIDERATION PAYABLE FOR TRANSFER OF SPECIFIED UNDERTAKING AND METHOD AND MANNER OF PAYMENT ADJUSTMENTS

Part-I: BTPS SPECIFIED UNDERTAKINGS

1. The Specified Assets are transferred to NTPC as per the consideration given in 'Schedule A Part-II', including inter-alia the assets stated in this schedule enumerated below.

2. Specified assets include all assets, including allocation of water (for Stage-I and Stage-II) from reservoir, rights, powers, authorities, consents, permits and privileges and all specified properties both movable and immovable, including buildings, offices, stores, machinery and equipment, instruments, office furniture, stationery, office equipment and installations pertaining thereto and other rights and interests in or arising out of such specified properties and aforesaid specified assets as were existing immediately before the Effective Date of Transfer in the ownership, possession and control of BSPGCL, whether within the Project area or outside and all records, drawings, registers and other documents as available of whatever nature relating thereto, including but not limited to the feasibility report, drawings, manuals etc.

3. Provision of Land:

   a. The Government of Bihar and BSPGCL would hand over physical possession of the Land, free and clear of all Encumbrances to NTPC.

   b. The land is to be provided by the BSPGCL to NTPC, at a lease rent of Rs 1/- for a period of 33 years from Asset Transfer Date.

   c. The details of land undertakings available for BTPS is as follows:

      i. Area for Stage-I plant : 168.91 Acres

      ii. Area for Stage-II plant : 254.00 Acres

      iii. Area for existing Ash Dyke : 56.00 Acres

iv. Area for new Ash Dyke : 293.75 Acres

v. Area for plant township : 139.18 Acres

vi. Total BTPS land area : 911.84 Acres

4. Assignment of following Coal linkages allocated to BTPS by Ministary of Coal, Government of India, to NTPC:

   a. Fuel Supply Agreement (FSA) with ECL for providing Annual Contracted Quantity of 1.1 MTPA coal for BTPS Stage-I including necessary permissions from the Standing Linkage Committee (Long Term), MoP/MoC on takeover of BTPS Stage- I by NTPC.

   b. Existing Bridge Linkage of 1.07 MTPA for BTPS Stage-II from CCL mines.

5. For supply of water, there is an existing infrastructure for supplying of underground water for the operations of Stage-I. There is also a contingent arrangement for supply of water for operations of Stage-II. These would be transferred to NTPC.

6. All rights, allocations, Approvals including, concurrence of the CEA, coal linkage approvals/sanctions etc. obtained and/or committed for the BTPS, the Land, supply of water, environment and forest etc, as available to BSPGCL or the Government of Bihar are transferred and handed over by BSPGCL or the Government of Bihar to NTPC as of the Effective Transfer Date. BSPGCL or the Government of Bihar, without any liability on and to NTPC, shall duly notified the Authorities in respect of such transfer of Approvals, as required. NTPC shall assist BSPGCL by providing timely information/documents in order to enable such transfers by BSPGCL.

7. All data, records and documents related to the Project, as available with BSPGCL or the Government of Bihar is transferred by BSPGCL or the Government of Bihar to NTPC.

8. All municipal taxes, duties, cess, levies chargeable on the assets and properties of the BTPS up to the Effective Transfer Date shall be borne by Government of Bihar.

9. BSPGCL or the Government of Bihar, shall extend all possible help for the smooth operation of the Project, including during R&M of Stage-I and for completion of Stage-II, without any hindrance.

Part-II: TRANSFER CONSIDERATION FOR BTPS UNDERTAKINGS

Assets (both movable and immovable) of BTPS Stage-I and Stage- II alongwith associated land, infrastructure, approval, agreements, concessions and consents (hereinafter both Stage-I and Stage-II of BTPS referred to as "BTPS Assets"), free from all encumberances and charges.

A.	Total Consideration for BTPS Stage-I & II as mutually agreed	Rs 3441.6 Cr
B.	Balance cost to completion to be incurred by NTPC for Stage-II *	Rs 1,023.00 Cr
C.	Additional expenditure on account of IDC for 13 months (i.e. upto June'19)	Rs 185.00 Crs
D.	Contingency amount to be retained by NTPC for completion of Stage-I (any balance remaining with NTPC post completion would be adjusted with outstanding Bihar Discom dues)	Rs 20 Crs
E.	Net consideration to be paid by NTPC for BTPS Stage-I & II	Rs 2,213.60 Cr
I	Apportionment of consideration for BTPS Stage-I (2x110 MW)	Rs 150 Cr
II	Apportionment of consideration for BTPS Stage-II (2x250 MW)	Rs 3,291.6 Cr
III	Total consideration for BTPS	Rs 3,441.6 Cr

Subject to the above, the consideration shall be paid by NTPC in the following manner:

(I) An amount of Rs 22,13,60,00,000/- will be paid by NTPC to Bihar State Power Generation Company Limited within 7 days of Effective Date of Transfer.

(ii) The consideration shall be payable by NTPC to Bihar State Power Generation Company Limited subject to adjustment as under (details for which are as provided in Schedule B):

(a) Discharge of Specified Liabilities.

(b) Estimated Expenditures to be incurred/accured towards completion of balance work of the Stage-II units to render the Stage-II units capable of sustained Commercial Operation.

For the avoidance of doubt the cost to be incurred/ accrued by NTPC for achieving Comemrcial Operations of Stage-II shall include, but not limited to, direct capital expenditure, Interest During Construction, Incedental expenditure duting construction, precommissioning expenses and financing costs etc.

Any additional expenditure, beyond the estimates, required for completion of facility or compliance to environmental norms/regulatory/statutory order, subject to the approval of CERC, shall form part of capital cost for determination of Tariff.

** NTPC would adjust for any additional expenditure incurred by BSPGCL during the period from 31st May 2018 and the actual Asset Transfer Date, based on actual expenditure. (This amount would be adjusted from Rs.1,023 crores). The net consideration to be paid to BSPGCL would accordingly be revised upwards.*

***In case of any further escalation in the cost, the same would be passed on as per sub-clause (b) above.*

Part-III: TRANSFER CONSIDERATION FOR BSPGCL'S EQUITY IN KBUNL

Bihar State Power Generation Company Limited's equity of **Rs 392,78,48,300/-**, corresponding to **39,27,84,830** number of shares in KBUNL, shall be transferred and vested in NTPC at face value. The consideration shall be paid by NTPC within 7 days from Effective Date of Transfer, subject to adjustment,

If any, of the total the receivables of NTPC towards sale of power to Bihar Discoms.

Number of Shares held by BSPGCL in KBUNL	39,27,84,830
Face Value of Each shares held by BSPGCL in KBUNL	Rs. 10/-
Total Consideration	Rs. 392,78,48,300/-

Part-IV: TRANSFER CONSIDERATION FOR BSPGCL'S EQUITY IN NPGCL

Bihar State Power Generation Company Limited's equity of Rs **17,37,19,00,000/-**, corresponding to **1,73,71,90,000** number of shares in NPGCL, shall be transferred and vested in NTPC at face value.. The consideration shall be paid by NTPC within 7 days from Effective Date of Transfer, subject to adjustment, if any, of the total the receivables of NTPC towards sale of power to Bihar Discoms.

Number of Shares held by BSPGCL in NPGCL	173,71,90,000
Face Value of Each shares held by BSPGCL in NPGCL	Rs. 10/-
Total Consideration	Rs. 17,37,19,00,000/-

Part-V: NET CONSIDERATION FROM NTPC TO BSPGCL / GOVERNMENT OF BIHAR

For the avoidance of doubt, the net consideration from NTPC for BTPS, and towards the equity buy-out of BSPGCL shares in KBUNL and NPGCL, would be calculated as the following.

A.	Net consideration for BTPS	Rs 2,213.60 Cr
B.	Consideration for equity buy-out at face value for KBUNL	Rs 392.8 Cr
C.	Consideration for equity buy-out at face value for NPGCL	Rs 1,737.2 Cr
D.	**Total consideration from NTPC to BSPGCL /**	**Rs 4,343.60 Cr**

	Government of Bihar (A+B+C)	
E.	Debt repayment of BSPGCL towards Stage-II to lenders (including pre-payment charges)*	Rs 4,216.75 Cr
E.	Net consideration from NTPC to BSPGCL / Government of Bihar available for adjustment of NTPC receivable from SBPDCL and NBPDCL**	Rs 126.85 Cr

* As on 31st May 2018

** The above amount may be adjusted against the receivables of KBUNL and NTPC, if any, towards sale of power to Bihar Discoms.

SCHEDULE 'B'

SPECIFIED LIABILITIES TO BE TRANSFERRED TO TRANSFEREE

Sl. No.	Activity	Estimated Additional cost (Rs. Cr)	Remarks
1.	Amount payable towards Balance works/milestones as per RCE-III (except Envt. Norm compliance)	1,208 (6653-350-5365*+85+185)	RCE-III of BTPS as prepared by BSPGCL is attached.

* As on 31.05.2018

REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT

Previously approved Project Cost: Rs. 5308.07 Crs. | Revised Project Cost: Rs. 6653.00 Crs.

(All amount in Rs. Cr.)

Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
1	Supply EPC Price excluding Civil (In INR)	1369.85	1619.85	250.00	BHEL	BHEL			
2	Supply EPC Price (30,000,000 US$) (Foreign Exchange @45.00)	191.83	218.83	27.00		BHEL			
3	Supply EPC Price (28,000,000 Euro) (Foreign Exchange @50.40)	238.72	273.72	35.00		BHEL			
4	Services for Commissioning	250.44	300.44	50.00	BHEL	BHEL			
5	Inland Transportation	44.00	55.00	11.00		BHEL			
6	Taxes & Duties excluding Entry Tax	224.85	246.52	21.67		BHEL			
7	Entry Tax	127.52	200.00	72.48	BHEL	BHEL			
8	Civil Works	994.30	994.30	0.00		BHEL			
9	Spares (a) B.T.G + T.C (b) BoP	95.29	53.00	-42.29		BHEL			
10	Additional W. O. No. 1 & 2 dt 29.09.2013 for Switchyard bays, SAC capacity increase, DG Set, Hoist and Facilitiy for full rack FO unloading	43.62	43.62	0.00	BHEL	BHEL			
11	Civil Engineering Charges	15.00	15.00	0.00		BHEL			
A	EPC Price within Plant Boundary	3595.42	4020.28	424.86			87.75%	3527.80	492.48

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REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT

Previously approved Project Cost: Rs. 5308.07 Crs. | Revised Project Cost: Rs. 6653.00 Crs.

(All amount in Rs. Cr.)

Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
	Proposed Ash dyke								
1	Ash dyke Land Cost	87.00	38.75	-48.25	BSPGCL		100.00%	38.75	0.00
2	R&R Costs	10.00	2.00	-8.00	BSPGCL		50.00%	1.00	1.00
3	Ash dyke construction	175.00	175.00	0.00	BSPGCL		0.00%	0.00	175.00
4	Construction of Security Outpost in Ash Dyke Area	3.00	0.00	-3.00	BSPGCL		50.00%	0.00	0.00
5	Land Cost for Ash Pipe Corridor	1.50	0.00	-1.50	BSPGCL		100.00%	0.00	0.00
6	Contingent arrangement for Ash Disposal System	0.00	2.00	2.00	BSPGCL		100.00%	2.00	0.00
	Plant								0.00
7	Locomotive	10.00	2.00	-8.00	BSPGCL		0.00%	0.00	2.00
8	Bulldozers, cranes and payloaders	12.00	6.00	-6.00	BSPGCL		100.00%	6.00	0.00
9	Protection Bund Land Cost	1.00	1.00	0.00	BSPGCL		0.00%	0.00	1.00
10	Protection Bund Construction	20.00	10.00	-10.00	BSPGCL	WRD (Bihar)	64.60%	6.46	3.54
11	Walkie talkie, mobiles, fire tenders	2.00	2.00	0.00	BSPGCL		0.00%	0.00	10
12	Furniture and interior works in Service Building & Administrative Building								
13	Computers, LAN								
	Railway Infrastrcture								

REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT									
Previously approved Project Cost: Rs. 5308.07 Crs.			Revised Project Cost: Rs. 6653.00 Crs.						
		(All amount in Rs. Cr.)							
Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
14	Rail Infrastructure	104.32	149.79	45.47	BSPGCL	RITES & Railway	85.00%	60.00	89.79
	Colony Renovation for 840 tenants								
15	Construction of Sewerage treatment plant and pumping station including excavation of rain water catchment pond and civil works for pumping	3.50	1.00	-2.50	BSPGCL		0.00%	0.00	1.00
16	Renovation of School Building	1.00	0.00	-1.00	BSPGCL		100.00%	0.00	0.00
17	Renovation of existing quarters/ Construction of new quarters	50.00	20.00	-30.00	BSPGCL		80.00%	16.00	4.00
18	Construction of watch towers	1.00	1.00	0.00	BSPGCL		0.00%	0.00	1.00
19	Renovation of non residential buildings	5.00	0.00	-5.00	BSPGCL		100.00%	0.00	0.00
20	Replacement of drinking water lines, treatment plant and tanks	1.00	1.00	0.00	BSPGCL		0.00%	0.00	1.00
21	Construction of Shopping Complex with shops, banks, post office and other infrastructure, School, Club and other facilities etc.	1.00	1.00	0.00	BSPGCL		0.00%	0.00	1.00
22	Construction of roads-8 km, drains-RCC- 15 km	10.00	0.00	-10.00	BSPGCL		100.00%	0.00	0.00

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REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT									
Previously approved Project Cost: Rs. 5308.07 Crs.			Revised Project Cost: Rs. 6653.00 Crs.						
		(All amount in Rs. Cr.)							
Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
23	Ambient air monitoring stations around plant water quality anylizer etc	1.00	5.00	4.00	BSPGCL		100.00%	5.00	0.00
24	Hospital renovation and construction of casuality ward	1.00	0.00	-1.00	BSPGCL		100.00%	0.00	0.00
25	Construction of Community hall, clubs, swimming pool and equipments	0.50	0.00	-0.50	BSPGCL		100.00%	0.00	0.00
26	Construction of Guest house, field hostels	2.00	0.00	-2.00	BSPGCL		100.00%	0.00	0.00
27	Lighting masts and illumination	2.50	2.50	0.00	BSPGCL		100.00%	2.50	0.00
28	Rewiring of existing quarters	0.00	0.00	0.00	BSPGCL		100.00%	0.00	0.00
29	Rewiring of existing non-residential building including hospital and schools	1.00	0.00	-1.00	BSPGCL		100.00%	0.00	0.00
30	Wiring and lighting and other electrical system of community hall, clubs, swimming pool, guest house, field hostel, canteen, bank, post office, shopping complex, other equipment	0.00	0.00	0.00	BSPGCL		100.00%	0.00	0.00
31	Other unforseen work	5.00	5.00	0.00	BSPGCL		0.00%	0.00	5.00
	Exisiting Unit Ash Infrastructurre								0.00
32	Approach Road to project site from NH including culvert on IOCL Pipeline	5.00	5.00	0.00	BSPGCL		0.00%	0.00	5.00

REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT									
Previously approved Project Cost: Rs. 5308.07 Crs.			Revised Project Cost: Rs. 6653.00 Crs.						
		(All amount in Rs. Cr.)							
Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of ballance work
33	Storm Drainage outside plant/Rain Water Harvesting/Land escaping of green belt area	23.81	23.81	0.00	BSPGCL		0.00%	0.00	23.81
	Water Infrastructure								0.00
34	Water Infrastructure	0.00	0.00	0.00	BSPGCL		0.00%	0.00	0.00
	Electrical Package								0.00
35	Erection of Transmission line (220 kV) after Gantry of Switch yard of 2X250 MW unit to existing 220 kV transmission line (6 bays)	0.00	0.00	0.00	BSPGCL		100.00%	0.00	0.00
36	Erection of interconnection transmission (132 kV) line between existing switch yard of 2X110 MW units and extension project switchyard (2X250 MW units), Rehabilitation of 2 bays of 132 kV old switchyard and shifting of 132 kV transmission line from old Ash Dyke Area	10.00	10.00	0.00	BSPGCL	BSPTCL	50.00%	5.00	5.00
37	Load Flow Study	0.00	0.00	0.00	BSPGCL		0.00%	0.00	0.00
38	Consultancy Charges - EIA, general, PMC, Railway etc	13.00	20.00	7.00	BSPGCL		95.00%	19.00	1.00
B	Enabling Works Total	563.13	483.85	-79.28					

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REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT

Previously approved Project Cost: Rs. 5308.07 Crs. | Revised Project Cost: Rs. 6653.00 Crs.

(All amount in Rs. Cr.)

Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
C	IDC (Upto Dec' 2017)	850.00	1475.00	625.00	BSPGCL		100.00%	1475.00	0.00
D	Corporate Social Responsibility	22.00	22.00	0.00	BSPGCL		0.00%	0.00	22.00
E	Pre-commissioning Expenses for trail Run, Commissioning etc (LDO/HFO/Coal/DM Water)	107.52	91.02	-16.50	BSPGCL		77.54%	70.58	20.44
	Operation & maintenance of unit# 8 & 9 for 2 months after COD	0.00	90.63	90.63	BSPGCL		50.00%	45.32	45.32
F	Pre-commissioning Epenses for Establishment (May-13 to Dec-17)	45.00	65.00	20.00	BSPGCL		65.20%	42.38	22.62
G	Security Expenditure for CISF	0.00	35.00	35.00	BSPGCL		100.00%	35.00	0.00
H	Contingency & Administrative Expenses	25.00	20.00	-5.00	BSPGCL		75.00%	15.00	5.00
I	Coal Block Development and its statutory fees etc.	100.00	0.00	-100.00	BSPGCL		0.00%	0.00	0.00
J	FGD (De-Sox), SCR (De-Nox), SPM & other associated equipments, online reporting systems and consultancy services required to meet new environment norms etc.	0.00	350.00	350.00	BSPGCL		0.00%	0.00	350.00
	Total	5308.07	6652.78	1344.71				5372.78	1288.00

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REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT									
Previously approved Project Cost: Rs. 5308.07 Crs.			Revised Project Cost: Rs. 6653.00 Crs.						
		(All amount in Rs. Cr.)							
Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Name of Contractor	Agency	Physical Work Completed (%)	Cummulative Expenditure as on 30.11.17	Cost of balance work
	Ganga River Water Scheme		85	85	BSPGCL		0.00%	0.00	85.00
	IDC upto June'2019 (for NTPC)								185.00
	Total Cost of Balance Works (Excl FGD)								1208.00

REVISED ESTIMATE PROJECT COST OF 2X250 MW BTPS EXTENSION PROJECT

Previously approved Project Cost: Rs. 5308.07 Crs. | Revised Project Cost: Rs. 6653.00 Crs.

(All amount in Rs. Cr.)

Sl. No.	Description	Provision in approved cost	Total Cost	Difference	Remarks
1	Supply EPC Price excluding Civil (In INR)	1369.85	1619.85	250.00	
2	Supply EPC Price (30,000,000 US$) (Foreign Exchange @45.00)	191.83	218.83	27.00	
3	Supply EPC Price (28,000,000 Euro) (Foreign Exchange @50.40)	238.72	273.72	35.00	
4	Services for Commissioning	250.44	300.44	50.00	
5	Inland Transportation	44.00	55.00	11.00	
6	Taxes & Duties excluding Entry Tax	224.85	246.52	21.67	
7	Entry Tax	127.52	200.00	72.48	
8	Civil Works	994.30	994.30	0.00	
9	Spares (a) B.T.G + T.C (b) BoP	95.29	53.00	-42.29	
10	Additional W. O. No. 1 & 2 dt 29.09.2013 for Switchyard bays, SAC capacity increase, DG Set, Hoist and Facilitiy for full rack FO unloading	43.62	43.62	0.00	
11	Civil Engineering Charges	15.00	15.00	0.00	
A	**EPC Price within Plant Boundary**	3595.42	4020.28	424.86	
	Proposed Ash dyke				
1	Ash dyke Land Cost	87.00	38.75	-48.25	
2	R&R Costs	10.00	2.00	-8.00	
3	Ash dyke construction	175.00	175.00	0.00	
4	Construction of Security Outpost in Ash Dyke Area	3.00	0.00	-3.00	
5	Land Cost for Ash Pipe Corridor	1.50	0.00	-1.50	
6	Contingent arrangement for Ash Disposal System	0.00	2.00	2.00	
	Plant				
7	Locomotive	10.00	2.00	-8.00	
8	Bulldozers, cranes and payloaders	12.00	6.00	-6.00	
9	Protection Bund Land Cost	1.00	1.00	0.00	
10	Protection Bund Construction	20.00	10.00	-10.00	
11	Walkie talkie, mobiles, fire tenders	2.00	2.00	0.00	
12	Furniture and interior works in Service Building & Administrative Building				
13	Computers, LAN				
	Railway Infrastrcture				
14	Rail Infrastructure	104.32	149.79	45.47	
	Colony Renovation for 840 tenants				
15	Construction of Sewerage treatment plant and pumping station including excavation of rain water catchment pond and civil works for pumping	3.50	1.00	-2.50	

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16	Renovation of School Building	1.00	0.00	-1.00	
17	Renovation of existing quarters/ Construction of new quarters	50.00	20.00	-30.00	
18	Construction of watch towers	1.00	1.00	0.00	
19	Renovation of non residential buildings	5.00	0.00	-5.00	
20	Replacement of drinking water lines,treatment plant and tanks	1.00	1.00	0.00	
21	Construction of Shopping Complex with shops, banks, post office and other infrastructure, School, Club and other facilities etc.	1.00	1.00	0.00	
22	Construction of roads-8 km, drains-RCC- 15 km	10.00	0.00	-10.00	
23	Ambient air monitoring stations around plant water quality anylizer etc	1.00	5.00	4.00	
24	Hospital renovation and construction of casuality ward	1.00	0.00	-1.00	
25	Construction of Community hall, clubs, swimming pool and equipments	0.50	0.00	-0.50	
26	Construction of Guest house, field hostels	2.00	0.00	-2.00	
27	Lighting masts and illumination	2.50	2.50	0.00	
28	Rewiring of existing quarters	0.00	0.00	0.00	
29	Rewiring of existing non-residential building including hospital and schools	1.00	0.00	-1.00	
30	Wiring and lighting and other electrical system of community hall, clubs, swimming pool, guest house, field hostel, canteen, bank, post office, shopping complex, other equipment	0.00	0.00	0.00	
31	Other unforseen work	5.00	5.00	0.00	
	Exisiting Unit Ash Infrastructurre				
32	Approach Road to project site from NH including culvert on IOCL Pipeline	5.00	5.00	0.00	
33	Storm Drainage outside plant/Rain Water Harvesting/Land escaping of green belt area	23.81	23.81	0.00	
	Water Infrastructure				
34	Water Infrastructure	0.00	0.00	0.00	
	Electrical Package				
35	Erection of Transmission line (220 kV) after Gantry of Switch yard of 2X250 MW unit to existing 220 kV transmission line (6 bays)	0.00	0.00	0.00	
36	Erection of interconnection transmission (132 kV) line between existing switch yard of 2X110 MW units and extension project switchyard (2X250 MW units), Rehabilitation of 2 bays of 132 kV old switchyard and shifting of 132 kV transmission line from old Ash Dyke Area	10.00	10.00	0.00	

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37	Load Flow Study	0.00	0.00	0.00	
38	Consultancy Charges - EIA, general, PMC, Railway etc	13.00	20.00	7.00	
B	**Enabling Works Total**	563.13	483.85	-79.28	
C	IDC (Upto Dec' 2017)	850.00	1475.00	625.00	
D	Corporate Social Responsibility	22.00	22.00	0.00	
E	Pre-commissioning Expenses for trail Run, Commissioning etc (LDO/HFO/Coal/DM Water)	107.52	91.02	-16.50	
	Operation & maintenance of unit# 8 & 9 for 2 months after COD	0.00	90.63	90.63	
F	Pre-commissioning Epenses for Establishment (May-13 to Dec-17)	45.00	65.00	20.00	
G	Security Expenditure for CISF	0.00	35.00	35.00	
H	Contingency & Administrative Expenses	25.00	20.00	-5.00	
I	Coal Block Development and its statutory fees etc.	100.00	0.00	-100.00	
J	FGD (De-Sox), SCR (De-Nox), SPM & other associated equipments, online reporting systems and consultancy services required to meet new environment norms etc.	0.00	350.00	350.00	At the rate 0.70 Crs./MW
	Total	5308.07	6652.78	1344.71	

Revised Project cost : Rs. 6652.78 Crores Say Rs. 6653.00 Cr.

(C. K. Pathak)
M/s STEAG

(Amita Nand)
ESE (P&D), BSPGCL

(D. K. Jha)
ESE, BSPGCL

(K. N. Jha)
ESE (Project), BTPS

(Pradeep Kumar)
G.M. (F&A), BSPGCL

(J. N. Yadav)
C.E. (Civil), BSPGCL

(A. K. Jha)
C.E. (Generation), BSPGCL

(A. K. Sinha)
G.M. cum C.E., BTPS

(Rajan Prasad)
C.E. (P&D), BSPGCL

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GOVERNMENT OF BIHAR
ENERGY DEPARTMENT

NOTIFICATION

No. ……11…… Dated 14.12.2018

THE BIHAR POWER GENERATION UNDERTAKINGS TRANSFER SCHEME, 2018 (AMENDMENT)

In exercise of powers conferred under Sections 131, 134 and other applicable provisions of the Electricity Act, 2003, the Government of Bihar have notified 'The Bihar Power Generation Undertakings Transfer Scheme 2018' ("Transfer Scheme") vide notification No. 5 dated 27.06.2018 (Bihar Gazette No. Patna 641 dated 06.07.2018) for the purpose of transfer and vesting of properties, interests, rights, specified assets, specified liabilities and specified personnel concerning (a) Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar; (b) BSPGCL's equity contribution in Nabinagar Power Generating Company Private Limited (NPGCL) and (c) BSPGCL's equity contribution in Kanti Bijli Utpadan Nigam Limited (KBUNL), from BSPGCL to NTPC Limited.

On the matter of coal allocation for Barauni Stage-II (2x250 MW), the Transfer Scheme envisaged that BSPGCL would surrender the Badam coal block to the Ministry of Coal (MoC), Govt. of India and apply to Ministry of Power (MoP)/Ministry of Coal (MoC) for allocation of coal under SHAKTI Scheme, 2017 of Govt. of India.

Whereas Ministry of Coal, Govt. of India, vide letter reference number 23014/4/2018-CLD dated September 05, 2018 has forwarded the minutes of the meeting of SLC (LT) for Power Sector held on August 09, 2018 wherein the MoC has approved to transfer the Bridge Linkage for Barauni TPS Stage-II to NTPC in the event of NTPC taking over the Badam coal block.

In consideration of above, the specific provisions of Transfer Scheme pertaining to Badam Coal Block, is hereby amended with immediate effect as provided in Annexure-A herein.

Further, in partial modification of the notification No./BSPGCL-01/2018/08 dated 07.08.2018 notifying Effective Date of Transfer for the Bihar Power Generation Undertaking Transfer Scheme, 2018 (Bihar Gazette No. Patna 761 dated 09.08.2018) the State Government hereby appoints 15.12.2018 as the Effective Date of Transfer for

Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar as the date of coming into force of 'The Bihar Power Generation Undertakings Transfer Scheme 2018' ("Transfer Scheme") and as the Date of Transfer of mentioned specified properties, interests, rights, assets, liabilities and personnel, from BSPGCL to NTPC Limited.

This notification shall come into force with immediate effect.

By order of the Governor of Bihar

Sd/-

(Pratyaya Amrit)
Principal Secretary.

Memo No-३० / BSPGCL–01 / 2018(खंड–I) /Patna, Dated-

Copy with CD forwarded to the Dy. Secretary, Press (e-gazette Cell), Finance Department, Bihar, Patna to publish in forthcoming extraordinary issue of the Bihar Gazette.

2. He is requested to make available 100 copies of the published gazette to Energy Department, Govt.of Bihar.

Sd/-

Principal Secretary

Memo No-३० / BSPGCL–01 / 2018(खंड–I) 312 /Patna, Dated- 14/12/2018

Copy to: Principal Secretary to Hon'ble Chief Minister, CM Secretariat, Patna/ Principal Private Secretary to Chief Secretary/ Private Secretary to Hon'ble Energy Minister/ Secretary, Ministry of Power, Govt. of India, New Delhi/ Chairman, Bihar Electricity Regulatory Commission, Patna/ Principal Secretary, Finance Deptt., Bihar, Patna/ Principal Secretary, Revenue and Land Reforms Deptt., Bihar, Patna/ Secretary, Planning and Development Deptt., Bihar, Patna/ All Govt. Deptt./ Head of all Deptt./ Chairman-cum-Managing Director, NTPC, SCOPE Complex, Lodhi Road, New Delhi/Regional Executive Director, East-I, NTPC, Loknayak Jaiprakash Bhawan, Patna/ Accounts Section, Energy Deptt., Patna/ Budget Section, Energy Deptt., Patna/ Joint Secretary, Energy Deptt., Bihar, Patna/ Chairman-cum-Managing Director, Bihar State Power (H) Company Ltd, Patna/ Managing Director, Bihar State Power Generation Company Ltd, Patna/ Managing Director, South Bihar Power Distribution Company Ltd, Patna/ Managing Director, North Bihar Power Distribution Company Ltd, Patna/ Managing Director, Bihar State Power Transmisslon Company Ltd, Patna/ Managing Director, Bihar State Hydroelectric Power Corporation Ltd/ Director, BREDA, Sone Bhawan, Patna/ District Magistrate-Cum-Collector, Begusarai/Muzaffarpur/Aurangabad/ IT Manager, Energy Deptt., Patna for information and necessary action.

Principal Secretary

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Annexure-A

Sl. No.	Para No. of Transfer Scheme	Provision as per notification dtd 27.06.2018	Amended Provision
1.	WHEREAS CLAUSE (VIII)(d)	Further on the matter of Badam coal block, which has been allotted to BSPGCL, it has been agreed between NTPC and BSPGCL that in view of the difficulties being faced by BSPGCL in development of the coal block, BSPGCL would surrender the coal block to the Ministry of Coal (MoC), Govt. of India. Consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.	Whereas the Ministry of Coal, Govt. of India vide its letter no. 23014/4/2018-CLD dt. 5th Sept. 2018, has decided to transfer the bridge linkage of BTPS Stage-II (2x250 MW) to NTPC in the event of NTPC taking over the Badam Coal Block. Therefore, it has been agreed between NTPC and BSPGCL that the Badam Coal Block, allocated to BTPS Stage-II, shall be assigned to NTPC in terms of the allotment agreement dated 30.03.2015 between BSPGCL and Ministry of Coal, GoI for the Badam Coal Block. All liabilities except assests related liabilities pertaining to Badam Coal Block accruing for the period prior to the Date of Transfer of Coal Block to NTPC shall be to the account of BSPGCL.
	WHEREAS CLAUSE (IX)(b)	For Badam coal block, post the surrender by BSPGCL,	deleted

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		consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.	
	SCHEDULE 'A' Part-I: BTPS SPECIFIED UNDERTAKINGS	No provision	New Para 10 is inserted after the existing para 9 as under: **"10. Badam Coal Block** The Badam Coal Block allocated to BSPGCL for end use of the Barauni Thermal Power Station Stage-II shall be assigned to NTPC in terms of the allotment agreement dated 30.03.2015 between BSPGCL and MoC, GoI for the Badam Coal Block.

बिहार सरकार
ऊर्जा विभाग

अधिसूचना

संख्या–90 / BSPGCL–01 / 2018(खंड–I) 11 दिनांक 14 / 12 / 2018

बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 (संशोधन)

विद्युत् अधिनियम, 2003 की धारा 131, 134 एवं अन्य लागू उपबंधों के तहत प्रदत्त शक्तियों का प्रयोग करते हुए, राज्य सरकार द्वारा अधिसूचना सं० 05 दिनांक 27.06.2018 (बिहार गज़ट सं० पटना 641 दिनांक 06.07.2018) के माध्यम से BSPGCL के (क) बेगुसराय में स्थित बरौनी थर्मल पावर स्टेशन (BTPS) स्टेज-1 तथा स्टेज-2; (ख) नबीनगर पावर जेनरेटिंग कंपनी प्राइवेट लिमिटेड (NPGCL) में हिस्सापूँजी योगदान और (ग) कांटी बिजली उत्पादन निगम लिमिटेड (KBUNL) में हिस्सापूँजी योगदान के तहत् BSPGCL में निहित परिसंपत्तियों, हितों, अधिकारों, निर्दिष्ट संपत्तियों , निर्दिष्ट देयताएं और निर्दिष्ट कर्मियों को NTPC लिमिटेड को हस्तांतरण के उद्देश्य हेतु 'बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018' ("अंतरण योजना") अधिसूचित की गयी है।

उपर्युक्त अंतरण योजना में बरौनी स्टेज-II (2x250 मेगावाट) हेतु कोयला आवंटन के संदर्भ में यह उल्लिखित है कि BSPGCL बादम कोल ब्लॉक कोयला मंत्रालय, भारत सरकार को वापस कर देगा तथा भारत सरकार की SHAKTI योजना, 2017 के तहत कोयला मंत्रालय, भारत सरकार के समक्ष कोयला आवंटन हेतु आवेदन करेगा।

चूँकि कोयला मंत्रालय, भारत सरकार ने प्रासंगिक पत्र सं० 23014/4/2018-CLD दिनांक 05.09.2018 के माध्यम से उर्जा क्षेत्र के लिए SLC(LT) की बैठक की कार्यवाही अग्रसारित किया है जिसमें कोयला मंत्रालय ने बादम कोल ब्लॉक का NTPC द्वारा अधिग्रहण की स्थिति में बरौनी थर्मल पावर स्टेशन स्टेज-II के लिए ब्रिज लिंकेज को NTPC को हस्तांतरित करने को अनुमोदित किया है।

उपर्युक्त पर विचार करते हुए अंतरण योजना में बादम कोल ब्लॉक से सम्बंधित विशिष्ट उपबंधों को तत्काल प्रभाव से, जैसा कि इसके अनुसूची-क में उपबंधित है, एतद् द्वारा संशोधित किया जाता है।

तत्पश्चात, अधिसूचना सं० प्र०/BSPGCL/01/2018/08 दिनांक 07.08.2018 के माध्यम से अधिसूचित बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 के अंतरण की प्रभावी तिथि (बिहार गज़ट सं० पटना 761 दिनांक 09.08.2018) का आंशिक संशोधन करते हुए राज्य सरकार एतद द्वारा दिनांक 15.12.2018 को बेगुसराय स्थित बरौनी थर्मल पावर स्टेशन (BTPS) स्टेज-I तथा स्टेज-II के बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 के अंतर्गत अंतरण की प्रभावी तिथि तथा निहित परिसंपत्तियों, हितों, अधिकारों, निर्दिष्ट संपत्तियों , निर्दिष्ट देयताएं और निर्दिष्ट कर्मियों को BSPGCL से NTPC लिमिटेड को हस्तांतरण की तिथि के रूप में घोषित किया जाता है।

नोट:- अंतरण योजना के हिंदी संस्करण के किसी बिंदु या विवरणी पर अस्पष्टता अथवा संशय की स्थिति में अंग्रेजी संस्करण मान्य होगा ।

यह अधिसूचना तुरंत के प्रभाव से प्रवृत होगी।

बिहार- राज्यपाल के आदेश से,

ह0/-

(प्रत्यय अमृत)

सरकार के प्रधान सचिव।

ज्ञापांक–प्र0/BSPGCL–01/2018(खंड–I) /पटना, दिनांक–

प्रतिलिपि:–उप सचिव, प्रेस (ई–गजट कोषांग), वित्त विभाग, बिहार, पटना को बिहार राजपत्र के अगामी असाधारण अंक में मुद्रण हेतु (सी0डी0 एवं दो हार्ड कॉपी के साथ) प्रेषित।

2 उनसे अनुरोध है कि प्रकाशित गजट की 100 (एक सौ) प्रतियाँ ऊर्जा विभाग, बिहार सरकार को उपलब्ध कराने की कृपा की जाय।

ह0/-

सरकार के प्रधान सचिव।

ज्ञापांक–प्र0/BSPGCL–01/2018(खंड–I) 3121 /पटना, दिनांक– 14/12/2018

प्रतिलिपि–मा0 मुख्यमंत्री के प्रधान सचिव, मुख्यमंत्री सचिवालय, पटना/मुख्य सचिव के प्रधान आप्त सचिव/मा0 मंत्री ऊर्जा के आप्त सचिव/सचिव, विद्युत मंत्रालय, भारत सरकार, नई दिल्ली/अध्यक्ष, बिहार विद्युत विनियामक आयोग, पटना/प्रधान सचिव, वित्त विभाग, बिहार, पटना/प्रधान सचिव, राजस्व एवं भूमि सुधार विभाग, बिहार, पटना/सचिव, योजना एवं विकास विभाग, बिहार, पटना/सरकार के सभी विभाग/सभी विभागाध्यक्ष/अध्यक्ष–सह–प्रबन्ध निदेशक, एन0टी0पी0सी0, स्कोप कम्पलेक्स, लोधी रोड, नई दिल्ली/क्षेत्रीय कार्यकारी निदेशक, पूरब–I एन0टी0पी0सी0–लोकनायक जयप्रकाश भवन, पटना/लेखा शाखा, ऊर्जा विभाग, पटना/बजट शाखा, ऊर्जा विभाग, पटना/संयुक्त सचिव, ऊर्जा विभाग, बिहार, पटना/अध्यक्ष–सह–प्रबन्ध निदेशक, बिहार स्टेट पावर (होo) कं0 लि0, पटना/प्रबन्ध निदेशक, बिहार स्टेट पावर जेनरेशन कं0 लि0, पटना/प्रबन्ध निदेशक, साउथ/नॉर्थ बिहार पावर डिस्ट्रीब्यूशन कं0 लि0 पटना/ प्रबन्ध निदेशक, बिहार स्टेट पावर ट्रान्समिशन कं0 लि0, पटना/प्रबन्ध निदेशक, बिहार राज्य ग्रिड विद्युत निगम/निदेशक, ब्रेडा, सोन भवन/सगाहर्त्ता, बेगुसराय/मुजफ्फरपुर/औरंगाबाद एवं आई0टी0 मैनेजर, ऊर्जा विभाग, पटना को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सरकार के प्रधान सचिव।

क्रम सं०	अंतरण योजना का अनुच्छेद सं०	अधिसूचना दिनांक 27.06.2018 के अनुसार प्रावधान	संशोधित प्रावधान
1.	जबकि खंड (VIII)(ग)	यह भी कि BSPGCL को आवंटित बादम कोल ब्लॉक के सम्बन्ध में NTPC एवं BSPGCL के बीच यह भी सहमति बनी है कि उक्त कोयला ब्लॉक को विकसित करने में आ रही कठिनाईयों को देखते हुए BSPGCL द्वारा इसे भारत सरकार के कोयला मंत्रालय को वापस सौंप दिया जाएगा। इसके परिणाम स्वरुप यदि कोई जुर्माना, वसूली या समर्पण शुल्क भारित किया जाता है, तो उसे NTPC द्वारा BTPS के स्वामित्व हस्तांतरण के एवज में भुगतेय अंतरण निधि में जोड़ा जाएगा तथा उस रकम को BTPS के विद्युत् टैरिफ में केन्द्रीय विद्युत् विनियामक आयोग से स्वीकृति प्राप्त कर समायोजित किया जाएगा । यदि केन्द्रीय विद्युत् विनियामक आयोग द्वारा उक्त समायोजन की स्वीकृति नहीं दी जाती है तो ऐसी परिस्थिति में BTPS के स्वामित्व ग्रहण के पश्चात NTPC उक्त राशि को परस्पर मानी शर्तों पर PPA अनुपातिक आधार पर वितरण कम्पनीयों से प्राप्त कर सकता है।	जबकि कोयला मंत्रालय, भारत सरकार ने पत्र संख्या 23014/4/2018-CLD दिनांक 5 सितंबर 2018 के माध्यम से बीटीपीएस स्टेज-II (2x250 मेगावाट) हेतु NTPC को ब्रिज लिंकेज स्थानांतरित करने की स्वीकृति इस शर्त के साथ दी है कि NTPC बादम कोल ब्लॉक को develop करेगा। इसलिए BSPGCL तथा NTPC के बीच यह सहमति बनी है कि बीटीपीएस स्टेज-II हेतु BSPGCL को आवंटित बादम कोल ब्लॉक BSPGCL एवं कोयला मंत्रालय, भारत सरकार के बीच बादम कोल ब्लॉक हेतु दिनांक 30.03.2015 को संपन्न आवंटन समझौते के शर्तों पर NTPC को सौंपा जाएगा। कोल ब्लॉक के NTPC को हस्तांतरण की तारीख के पूर्व की अवधि की बादम कोल ब्लॉक की आस्तियों संबंधी देनदारियों को छोड़कर उक्त कोल ब्लॉक से संबंधित सभी देनदारियां BSPGCL की होंगी।
2.	जबकि खंड (IX)(ख)	बादम कोल ब्लॉक के लिए, BSPGCL द्वारा कोल ब्लॉक को वापस सौंपने के पश्चात, भारित जुर्माना, वसूली या समर्पण शुल्क (यदि कोई होता है), को BTPS के स्वामित्व हस्तांतरण के एवज में भुगतेय अंतरण निधि में जोड़ा जाएगा	विलोपित

		तथा उस रकम को BTPS के विद्युत् टैरिफ में केन्द्रीय विद्युत् विनियामक आयोग से स्वीकृति प्राप्त कर समायोजित किया जाएगा । यदि केन्द्रीय विद्युत् विनियामक आयोग द्वारा उक्त समायोजन की स्वीकृति नहीं दी जाती है तो वैसी परिस्थिति में BTPS के स्वामित्व ग्रहण के पश्चात NTPC उक्त राशि को परस्पर मानी शर्तों पर PPA अनुपातिक आधार पर विहस्त कम्पनीयों से प्राप्त कर सकता है।	
3.	अनुसूची 'क' भाग- I: निर्दिष्ट उपक्रम बीटीपीएस	कोई प्रावधान नहीं	मौजूदा अनुच्छेद 9 के बाद नया अनुच्छेद 10 डाला गया है: **"10. बादम कोल ब्लॉक** बरौनी थर्मल पावर स्टेशन स्टेज-II के अंतिम उपयोग हेतु BSPGCL को आवंटित बादम कोल ब्लॉक BSPGCL एवं कोयला मंत्रालय, भारत सरकार के बीच बादम कोल ब्लॉक हेतु दिनांक 30.03.2015 को संपन्न आवंटन समझौते के शर्तों पर NTPC को सौंपा जाएगा।

GOVERNMENT OF BIHAR
ENERGY DEPARTMENT

NOTIFICATION

No. ……11…… Dated 14./.12./2018

THE BIHAR POWER GENERATION UNDERTAKINGS TRANSFER SCHEME, 2018 (AMENDMENT)

In exercise of powers conferred under Sections 131, 134 and other applicable provisions of the Electricity Act, 2003, the Government of Bihar have notified 'The Bihar Power Generation Undertakings Transfer Scheme 2018' ("Transfer Scheme") vide notification No. 5 dated 27.06.2018 (Bihar Gazette No. Patna 641 dated 06.07.2018) for the purpose of transfer and vesting of properties, interests, rights, specified assets, specified liabilities and specified personnel concerning (a) Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar; (b) BSPGCL's equity contribution in Nabinagar Power Generating Company Private Limited (NPGCL) and (c) BSPGCL's equity contribution in Kanti Bijli Utpadan Nigam Limited (KBUNL), from BSPGCL to NTPC Limited.

On the matter of coal allocation for Barauni Stage-II (2x250 MW), the Transfer Scheme envisaged that BSPGCL would surrender the Badam coal block to the Ministry of Coal (MoC), Govt. of India and apply to Ministry of Power (MoP)/Ministry of Coal (MoC) for allocation of coal under SHAKTI Scheme, 2017 of Govt. of India.

Whereas Ministry of Coal, Govt. of India, vide letter reference number 23014/4/2018-CLD dated September 05, 2018 has forwarded the minutes of the meeting of SLC (LT) for Power Sector held on August 09, 2018 wherein the MoC has approved to transfer the Bridge Linkage for Barauni TPS Stage-II to NTPC in the event of NTPC taking over the Badam coal block.

In consideration of above, the specific provisions of Transfer Scheme pertaining to Badam Coal Block, is hereby amended with immediate effect as provided in Annexure-A herein.

Further, in partial modification of the notification No./BSPGCL-01/2018/08 dated 07.08.2018 notifying Effective Date of Transfer for the Bihar Power Generation Undertaking Transfer Scheme, 2018 (Bihar Gazette No. Patna 761 dated 09.08.2018) the State Government hereby appoints 15.12.2018 as the Effective Date of Transfer for

Barauni Thermal Power Station (BTPS) Stage-I and Stage-II situated at Begusarai, Bihar as the date of coming into force of 'The Bihar Power Generation Undertakings Transfer Scheme 2018' ("Transfer Scheme") and as the Date of Transfer of mentioned specified properties, interests, rights, assets, liabilities and personnel, from BSPGCL to NTPC Limited.

This notification shall come into force with immediate effect.

By order of the Governor of Bihar

Sd/-

(Pratyaya Amrit)
Principal Secretary.

Memo No-प्र0 / BSPGCL–01 / 2018(खंड–I) /Patna, Dated-

Copy with CD forwarded to the Dy. Secretary, Press (e-gazette Cell), Finance Department, Bihar, Patna to publish in forthcoming extraordinary issue of the Bihar Gazette.

2. He is requested to make available 100 copies of the published gazette to Energy Department, Govt.of Bihar.

Sd/-

Principal Sectetary

Memo No-प्र0 / BSPGCL–01 / 2018(खंड–I) 3121 /Patna, Dated- 14/12/2018

Copy to: Principal Secretary to Hon'ble Chief Minister, CM Secretariat, Patna/ Principal Private Secretary to Chief Secretary/ Private Secretary to Hon'ble Energy Minister/ Secretary, Ministry of Power, Govt. of India, New Delhi/ Chairman, Bihar Electricity Regulatory Commission, Patna/ Principal Secretary, Finance Deptt., Bihar, Patna/ Principal Secretary, Revenue and Land Reforms Deptt., Bihar, Patna/ Secretary, Planning and Development Deptt., Bihar, Patna/ All Govt. Deptt./ Head of all Deptt./ Chairman-cum-Managing Director, NTPC, SCOPE Complex, Lodhi Road, New Delhi/Regional Executive Director, East-I, NTPC, Loknayak Jaiprakash Bhawan, Patna/ Accounts Section, Energy Deptt., Patna/ Budget Section, Energy Deptt., Patna/ Joint Secretary, Energy Deptt., Bihar, Patna/ Chairman-cum-Managing Director, Bihar State Power (H) Company Ltd, Patna/ Managing Director, Bihar State Power Generation Company Ltd, Patna/ Managing Director, South Bihar Power Distribution Company Ltd, Patna/ Managing Director, North Bihar Power Distribution Company Ltd, Patna/ Managing Director, Bihar State Power Transmission Company Ltd, Patna/ Managing Director, Bihar State Hydroelectric Power Corporation Ltd/ Director, BREDA, Sone Bhawan, Patna/ District Magistrate-Cum-Collector, Begusarai/Muzaffarpur/Aurangabad/ IT Manager, Energy Deptt., Patna for information and necessary action.

Principal Secretary

14/12/18

Annexure-A

Sl. No.	Para No. of Transfer Scheme	Provision as per notification dtd 27.06.2018	Amended Provision
1.	WHEREAS CLAUSE (VIII)(d)	Further on the matter of Badam coal block, which has been allotted to BSPGCL, it has been agreed between NTPC and BSPGCL that in view of the difficulties being faced by BSPGCL in development of the coal block, BSPGCL would surrender the coal block to the Ministry of Coal (MoC), Govt. of India. Consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.	Whereas the Ministry of Coal, Govt. of India vide its letter no. 23014/4/2018-CLD dt. 5th Sept. 2018, has decided to transfer the bridge linkage of BTPS Stage-II (2x250 MW) to NTPC in the event of NTPC taking over the Badam Coal Block. Therefore, it has been agreed between NTPC and BSPGCL that the Badam Coal Block, allocated to BTPS Stage-II, shall be assigned to NTPC in terms of the allotment agreement dated 30.03.2015 between BSPGCL and Ministry of Coal, GoI for the Badam Coal Block. All liabilities except assests related liabilities pertaining to Badam Coal Block accruing for the period prior to the Date of Transfer of Coal Block to NTPC shall be to the account of BSPGCL.
	WHEREAS CLAUSE (IX)(b)	For Badam coal block, post the surrender by BSPGCL,	deleted

		consequent penalties, levies or surrender costs (if any), would be added to the BTPS consideration payable by NTPC and such costs may be included for determination of tariff, subject to the approval by the CERC. In the case of disallowance of these costs by CERC, NTPC may recover these costs subsequently post takeover from the Discoms, on mutually agreed terms in the ratio of PPA.	
	SCHEDULE 'A' Part-I: BTPS SPECIFIED UNDERTAKINGS	No provision	New Para 10 is inserted after the existing para 9 as under: **"10. Badam Coal Block** The Badam Coal Block allocated to BSPGCL for end use of the Barauni Thermal Power Station Stage-II shall be assigned to NTPC in terms of the allotment agreement dated 30.03.2015 between BSPGCL and MoC, GoI for the Badam Coal Block.

बिहार सरकार
ऊर्जा विभाग

अधिसूचना

संख्या–प्र0 / BSPGCL–01 / 2018(खंड–I) 11 दिनांक 17. / 12. / 2018

बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 (संशोधन)

विद्युत् अधिनियम, 2003 की धारा 131, 134 एवं अन्य लागू उपबंधों के तहत प्रदत्त शक्तियों का प्रयोग करते हुए, राज्य सरकार द्वारा अधिसूचना सं० 05 दिनांक 27.06.2018 (बिहार गज़ट सं० पटना 641 दिनांक 06.07.2018) के माध्यम से BSPGCL के (क) बेगुसराय में स्थित बरौनी थर्मल पावर स्टेशन (BTPS) स्टेज-1 तथा स्टेज-2; (ख) नबीनगर पावर जेनरेटिंग कंपनी प्राइवेट लिमिटेड (NPGCL) में हिस्सापूँजी योगदान और (ग) कांटी बिजली उत्पादन निगम लिमिटेड (KBUNL) में हिस्सापूँजी योगदान के तहत् BSPGCL में निहित परिसंपत्तियों, हितों, अधिकारों, निर्दिष्ट संपत्तियों , निर्दिष्ट देयताएं और निर्दिष्ट कर्मियों को NTPC लिमिटेड को हस्तांतरण के उद्देश्य हेतु 'बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018' ("अंतरण योजना") अधिसूचित की गयी है।

उपर्युक्त अंतरण योजना में बरौनी स्टेज-II (2x250 मेगावाट) हेतु कोयला आवंटन के संदर्भ में यह उल्लिखित है कि BSPGCL बादम कोल ब्लॉक कोयला मंत्रालय, भारत सरकार को वापस कर देगा तथा भारत सरकार की SHAKTI योजना, 2017 के तहत कोयला मंत्रालय, भारत सरकार के समक्ष कोयला आवंटन हेतु आवेदन करेगा।

चूँकि कोयला मंत्रालय, भारत सरकार ने प्रासंगित पत्र सं० 23014/4/2018-CLD दिनांक 05.09.2018 के माध्यम से उर्जा क्षेत्र के लिए SLC(LT) की बैठक की कार्यवाही अग्रसारित किया है जिसमें कोयला मंत्रालय ने बादम कोल ब्लॉक का NTPC द्वारा अधिग्रहण की स्थिति में बरौनी थर्मल पावर स्टेशन स्टेज-II के लिए ब्रिज लिंकेज को NTPC को हस्तांतरित करने को अनुमोदित किया है।

उपर्युक्त पर विचार करते हुए अंतरण योजना में बादम कोल ब्लॉक से सम्बंधित विशिष्ट उपबंधों को तत्क्षण प्रभाव से, जैसा कि इसके अनुसूची-क में उपबंधित है, एतद् द्वारा संशोधित किया जाता है।

तत्पश्चात, अधिसूचना सं० प्र०/BSPGCL/01/2018/08 दिनांक 07.08.2018 के माध्यम से अधिसूचित बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 के अंतरण की प्रभावी तिथि (बिहार गज़ट सं० पटना 761 दिनांक 09.08.2018) का आंशिक संशोधन करते हुए राज्य सरकार एतद द्वारा दिनांक 15.12.2018 को बेगुसराय स्थित बरौनी थर्मल पावर स्टेशन (BTPS) स्टेज-I तथा स्टेज-II के बिहार विद्युत् उत्पादन उपक्रम अंतरण योजना, 2018 के अंतर्गत अंतरण की प्रभावी तिथि तथा निहित परिसंपत्तियों, हितों, अधिकारों, निर्दिष्ट संपत्तियों , निर्दिष्ट देयताएं और निर्दिष्ट कर्मियों को BSPGCL से NTPC लिमिटेड को हस्तांतरण की तिथि के रूप में घोषित किया जाता है।

नोटः- अंतरण योजना के हिंदी संस्करण के किसी बिंदु या विवरणी पर अस्पष्टता अथवा संशय की स्थिति में अंग्रेजी संस्करण मान्य होगा ।

यह अधिसूचना तुरंत के प्रभाव से प्रवृत होगी।

बिहार- राज्यपाल के आदेश से,

ह0/–

(प्रत्यय अमृत)

सरकार के प्रधान सचिव।

ज्ञापांक–प्र0/BSPGCL–01/2018(खंड–I) /पटना, दिनांक–

प्रतिलिपिः–उप सचिव, प्रेस (ई–गजट कौषांग), वित्त विभाग, बिहार, पटना को बिहार राजपत्र के अगामी असाधारण अंक में मुद्रंण हेतु (सी0डी0 एवं दो हार्ड कॉपी के साथ) प्रेषित।

2 उनसे अनुरोध है कि प्रकाशित गजट की 100 (एक सौ) प्रतियों ऊर्जा विभाग, बिहार सरकार को उपलब्ध कराने की कृपा की जाय।

ह0/–

सरकार के प्रधान सचिव।

ज्ञापांक–प्र0/BSPGCL–01/2018(खंड–I) 3121 /पटना, दिनांक– 14/12/2018

प्रतिलिपिः–मा0 मुख्यमंत्री के प्रधान सचिव, मुख्यमंत्री सचिवालय, पटना/मुख्य सचिव के प्रधान आप्त सचिव/मा0 मंत्री ऊर्जा के आप्त सचिव/सचिव, विद्युत मंत्रालय, भारत सरकार, नई दिल्ली/अध्यक्ष, बिहार विद्युत विनियामक आयोग, पटना/प्रधान सचिव, वित्त विभाग, बिहार, पटना/प्रधान सचिव, राजस्व एवं भूमि सुधार विभाग, बिहार, पटना/सचिव, योजना एवं विकास विभाग, बिहार, पटना/सरकार के सभी विभाग/सभी विभागाध्यक्ष/अध्यक्ष–सह–प्रबन्ध निदेशक, एन0टी0पी0सी0, स्कोप कम्पलेक्स, लोधी रोड, नई दिल्ली/क्षेत्रीय कार्यकारी निदेशक, पूरव–I एन0टी0पी0सी0–लोकनायक जयप्रकाश भवन, पटना/लेखा शाखा, ऊर्जा विभाग, पटना/बजट शाखा, ऊर्जा विभाग, पटना/संयुक्त सचिव, ऊर्जा विभाग, बिहार, पटना/अध्यक्ष–सह–प्रबन्ध निदेशक, बिहार स्टेट पावर (हो0) कं0 लि0, पटना/प्रबन्ध निदेशक, बिहार स्टेट पावर जेनरेशन कं0 लि0, पटना/प्रबन्ध निदेशक, साउथ/नॉर्थ बिहार पावर डिस्ट्रीब्यूशन कं0 लि0, पटना/ प्रबन्ध निदेशक, बिहार स्टेट पावर ट्रान्समिशन कं0 लि0, पटना/प्रबन्ध निदेशक, बिहार राज्य जिल विद्युत निगम/निदेशक, ब्रेडा, सोन भवन/समाहर्त्ता, बेगुसराय/मुजफ्फरपुर/औरंगाबाद एवं आई0टी0 मैनेजर, ऊर्जा विभाग, पटना को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सरकार के प्रधान सचिव।

14/12/18

क्रम सं०	अंतरण योजना का अनुच्छेद सं०	अधिसूचना दिनांक 27.06.2018 के अनुसार प्रावधान	संशोधित प्रावधान
1.	जबकि खंड (VIII)(घ)	यह भी कि BSPGCL को आवंटित बादम कोल ब्लॉक के सम्बन्ध में NTPC एवं BSPGCL के बीच यह भी सहमति बनी है कि उक्त कोयला ब्लॉक को विकसित करने में आ रही कठिनाईयों को देखते हुए BSPGCL द्वारा इसे भारत सरकार के कोयला मंत्रालय को वापस सौंप दिया जाएगा। इसके परिणाम स्वरुप यदि कोई जुर्माना, वसूली या समर्पण शुल्क भारित किया जाता है, तो उसे NTPC द्वारा BTPS के स्वामित्व हस्तांतरण के एवज में भुगतेय अंतरण निधि में जोड़ा जाएगा तथा उस रकम को BTPS के विद्युत टैरिफ में केन्द्रीय विद्युत विनियामक आयोग से स्वीकृति प्राप्त कर समायोजित किया जाएगा । यदि केन्द्रीय विद्युत विनियामक आयोग द्वारा उक्त समायोजन की स्वीकृति नहीं दी जाती है तो वैसी परिस्थिति में BTPS के स्वामित्व ग्राहण के पश्चात NTPC उक्त राशि को परस्पर मानी शर्तो पर PPA अनुपातिक आधार पर वितरण कम्पनीयों से प्राप्त कर सकता है ।	जबकि कोयला मंत्रालय, भारत सरकार ने पत्र संख्या 23014/4/2018-CLD दिनांक 5 सितंबर 2018 के माध्यम से बीटीपीएस स्टेज-II (2x250 मेगावाट) हेतु NTPC को ब्रिज लिंकेज स्थानांतरित करने की स्वीकृति इस शर्त के साथ दी है कि NTPC बादम कोल ब्लॉक को develop करेगा । इसलिए BSPGCL तथा NTPC के बीच यह सहमति बनी है कि बीटीपीएस स्टेज-II हेतु BSPGCL को आवंटित बादम कोल ब्लॉक BSPGCL एवं कोयला मंत्रालय, भारत सरकार के बीच बादम कोल ब्लॉक हेतु दिनांक 30.03.2015 को संपन्न आवंटन समझौते के शर्तों पर NTPC को सौंपा जाएगा। कोल ब्लॉक के NTPC को हस्तांतरण की तारीख के पुर्व की अवधि की बादम कोल ब्लॉक की आस्तियों संबंधी देनदारियों को छोड़कर उक्त कोल ब्लॉक से संबंधित सभी देनदारियां BSPGCL की होंगी।
2.	जबकि खंड (IX)(ख)	बादम कोल ब्लॉक के लिए, BSPGCL द्वारा कोल ब्लॉक को वापस सौपने के पश्चात, भारित जुर्माना, वसुली या समर्पण शुल्क (यदि कोई होता है), को BTPS के स्वामित्व हस्तांतरण के एवज में भुगतेय अंतरण निधि में जोड़ा जाएगा	विलोपित

		तथा उस रकम को BTPS के विद्युत् टैरिफ में केन्द्रीय विद्युत् विनियामक आयोग से स्वीकृति प्राप्त कर समायोजित किया जाएगा । यदि केन्द्रीय विद्युत् विनियामक आयोग द्वारा उक्त समायोजन की स्वीकृति नहीं दी जाती है तो वैसी परिस्थिति में BTPS के स्वामित्व ग्राहण के पश्चात NTPC उक्त राशि को परस्पर मानी शर्तों पर PPA अनुपातिक आधार पर वितरण कम्पनीयों से प्राप्त कर सकता है ।	
3.	अनुसूची 'क' भाग- I: निर्दिष्ट उपक्रम बीटीपीएस	कोई प्रावधान नहीं	मौजूदा अनुच्छेद 9 के बाद नया अनुच्छेद 10 डाला गया है: **"10. बादम कोल ब्लॉक** बरौनी थर्मल पावर स्टेशन स्टेज-II के अंतिम उपयोग हेतु BSPGCL को आवंटित बादम कोल ब्लॉक BSPGCL एवं कोयला मंत्रालय, भारत सरकार के बीच बादम कोल ब्लॉक हेतु दिनांक 30.03.2015 को संपन्न आवंटन समझौते के शर्तों पर NTPC को सौंपा जाएगा।

Annexure - B

No. 11/27/2017-Th-II
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated: 21st June, 2018

To,

The Principal Secretary,
Energy Department,
Government of Bihar,
8, Daroga Prasad Rai Path,
Patna, Bihar - 800001

Subject: **Allocation of 100% Power to Bihar from Barauni Thermal Power Station under transfer to NTPC Ltd. - regarding.**

Sir,

I am directed to refer to Government of Bihar Letter no. 29/Pr.S. Cell dated 21.05.2018 on the subject mentioned above and to say that the proposal for allocation of 100% power from existing Barauni TPS 2x110 MW Stage-I and Barauni TPS, Extension, 2x250 MW Stage -II (under construction) to State Government of Bihar, consequent upon transfer of the project to NTPC, has been considered and it has been decided that there is no new allocation is to be done in the matter. Hence, 100% power from Barauni TPS will continue to flow to the State of Bihar as per the extant PPAs and the MoU signed by NTPC with State Government of Bihar on 15.05.2018.

2. This issues with the approval of Hon'ble Minister of State for Power, (I/C).

Yours faithfully,

21/06/18

(Anita Saini)
Under Secretary to the Government of India
Telefax: 23719710

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Annexure – C



बिहार BIHAR A 811494

खरीदार का नाम एवं पता

चन्द्रशेखर प्रसाद
मुद्रांक विक्रेता, स्था० नं० 33/87
कलक्टोरेट कोर्ट, पटना

AMENDED AND RESTATED POWER PURCHASE AGREEMENT

BETWEEN

NTPC LTD

AND

NORTH BIHAR POWER DISTRIBUTION COMPANY LTD

AND

SOUTH BIHAR POWER DISTRIBUTION COMPANY LTD

FOR

BARAUNI THERMAL POWER STATION STAGE-I (2X110 MW) AND STAGE-II (2X250 MW)

This Amended and RestatedPower Purchase Agreement hereinafter called the "Agreement" entered into at Patna on the Seventh day of June, Two ThousandEighteen(07/06/2018) between NTPC Limited a company incorporated under the Companies Act, 1956 having its

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registered office at NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003. (hereinaftercalled"NTPC")which expression shall unless repugnant to the context or meaning thereof include its successors and assigns as party of the first part;

ANDNorth Bihar Power Distribution Company Ltd,a company formed by virtue of 'Bihar State Electricity Reforms & Transfer Scheme, 2012' issued under the Electricity Act, 2003, a power distribution utility of the Government of Bihar having its registeredoffice at VidyutBhawan, Bailey Road, Patna -800001(hereinafter referred to as 'NBPDCL')which expression shall

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unless repugnant to the context or meaning thereof include its successors and Permitted Assigns;.

AND

South Bihar Power Distribution Company Ltd, a company formed by virtue of 'Bihar State Electricity Reforms & Transfer Scheme, 2012' issued under the Electricity Act, 2003, a power distribution utility of the Government of Bihar having its registered office at Vidyut Bhawan Bailey Road, Patna -800001(hereinafter referred to as 'SBPDCL')which expression shall unless repugnant to the context or meaning thereof include its successors and Permitted Assigns;

NBPDCL and SBPDCL hereinafter collectives as parties of the second part.

Each of the parties of the first and second part above is individually referred to as a "Party" and collectively as the "Parties".

AND

WHEREAS Bihar State Power Holding Company Ltd (hereinafter referred to as 'BSPHCL') is a Bihar state-owned holding company and successor to erstwhile Bihar State Electricity Board (BSEB) operating within the state of Bihar. The erstwhile BSEB has been unbundled into five parts namely Bihar State Power Holding Company Limited (apex holding Company), Bihar State Power Generation Company Limited (Generation business), Bihar State Power Transmission Company Limited (Transmission Business) (BSPTCL), North Bihar Power Distribution Company Limited & South Bihar Power Distribution Company Limited, vide Bihar State Electricity Reforms Transfer Scheme, 2012 issued vide notification 17 dated 30.10.2012.

AND

WHEREAS Bihar State Power Generating Company Ltd { hereinafter referred to as 'BSPGCL') a company formed by virtue of 'Bihar State Electricity Reforms & Transfer Scheme, 2012' under the Electricity Act, 2003, is a generating undertaking of the Government of Bihar having its Registered office at Vidyut Bhawan, Jawaharlal Nehru Marg, Patna -800021.

AND

WHEREAS Barauni Thermal Power Station (BTPS) is a generating station located at Barauni, district Begusarai in the state of Bihar presently having existing installed capacity of 2x110 MW units in Stage-I(hereinafter referred to as 'BTPS Stage-I'). The units of BTPS stage-I are undergoing R&M..

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AND

WHEREAS BSPGCL has been in the process of expanding the capacity of mentioned station by 500 MW by setting 2x250 MW units as Barauni Thermal Power Station Stage-II (hereinafter referred to as 'BTPS Stage-II').The units of BTPS stage-II are presently under construction.

AND

WHEREAS Government of Bihar, BSPHCL, NBPDCL, SBPDCL & BSPGCL, BSPTCL and NTPC have entered in to a Memorandum of Understanding (MOU) signed on 15th May 2018 with one of the objective of achieving enhanced operational performance of the generating assets of Bihar. In order to achieve this objective it has been agreed in MOU that the assets of Barauni Thermal Power Station (Stage-I & Stage-II) shall be transferred to NTPC Ltd in accordance with a transfer scheme to be notified by the Government of Bihar in accordance to Section 131 of the Electricity Act 2003.

AND

WHEREAS NBPDCL, SBPDCL and BSPGCL have entered into a Power Purchase Agreement signed on 17.10.2015 for Generation, purchase and sale of power from the existing two units of 2x110 MW of Stage-I and new units being set-up of 2x250 MW Stage-II of Barauni Thermal Power Station.

AND

WHEREA Since the BTPS Stage-I and BTPS Stage-II (collectively called 'BTPS station" or 'station') are transferred to NTPC Ltd, NBPDCL and SBDCL collectively are desirous to and shall continue purchasing the entire electricity generated from the BTPS existing Units of BTPS Stage-I and under construction BTPS Stage-II, as a condition of the transfer of the Barauni Station to NTPC

AND

NTPC Ltd *has agreed to and shall* sell electricity from the BTPS Station to Bihar Discoms ("NBPDCL &SBPDCL") from the date of takeover of ownership of the BTPS Stage-I and thereafter from the date of commercial operation of first units of BTPS Stage-II.

AND

WHEREAS NBPDCL and SBPDCL has agreed in the MOU executed on 15th May 2018 for assignment of the existing Power Purchase Agreement executed on 17.10.2015 in favour of NTPC Ltd; NBPDCL, SBPDCL and NTPC Ltd are hereby entering into an Amended and Restated agreement for purchase of power from the BTPS Stage-I (2x110 MW) and BTPS Stage-II (2X250MW)of Barauni Thermal Power Station.

Now, therefore, in consideration of the premises and mutual agreement, covenant and conditions set herein, it is hereby agreed by and between the Parties as follows:-

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1.0 DEFINITIONS

(a) The words or expressions used in this Agreement but not defined hereunder shall have the same meaning assigned to them by the Electricity Act, 2003 as amended from time to time, the Rules framed thereunder and Regulations issued by Central Commission from time to time.

(b) The words or expressions mentioned below shall have the meanings respectively as assigned hereunder:

Act, 2003	The Electricity Act, 2003 as amended or modified from time to time, including any re-enactment thereof.
Agreement to Hypothecate cum Deed of Hypothecation	Shall have the meaning as ascribed under article 6.2.9of this Agreement.
Availability	'Availability' as defined in the Tariff Regulations of Central Commission as amended or replaced from time to time
Billing Centre	The office as intimated by NTPC Ltd to the NBPDCL & SBPDCL from where the bills will be raised on them.
Bihar Discoms	Shall mean both Distribution companies of Bihar namely North Bihar Power Distribution Company Ltd (NBPDCL) and South Bihar Power Distribution Company Ltd.(SBPDCL)
Bulk Power Customer(s)	Bulk Power Customer(s) in relation to the Station shall mean the person(s) including Bihar Discoms to whom capacity is contracted from the station.
Busbars/Ex Bus	Busbars of the Station to which outgoing feeders are connected.
BERC	Bihar Electricity Regulatory Commission
CEA or Authority	Central Electricity Authority as defined under Section 2(6) of the Electricity Act, 2003.

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CERC	Central Electricity Regulatory Commission or Central Commission as defined under Section 2(9) of the Electricity Act, 2003 or any other Competent Authority (for determination of tariff).
CTU	Central Transmission Utility as defined under Section 2(10) of the Electricity Act, 2003.
Capacity Charges	Capacity Charges are Fixed Charges as determined by Central Commission and shall be paid in proportion to the Contracted Capacity from time to time.
Charges for Supply of Electricity	Mean and include all charges including the Tariff to be paid by the Bihar Discoms/Bulk Power Customer(s) in respect of supply of electricity to them from the Station in accordance with the provisions of this Agreement.
Commercial Operation Date	'Date of Commercial Operation' or 'COD' in relation to a unit means the date declared by NTPC in accordance with Tariff Regulations of the Central Commission, as amended from time to time or replaced from time to time and in relation to the generating station the date of commercial operation means the date of commercial operation of the last unit or block of the Station.
Contracted Capacity	Capacity contracted by the Bihar Discoms/Bulk Power Customer(s) under this Agreement under Article 2.2.
Collateral Arrangement	Shall have the meaning as ascribed under Article 6.2of this Agreement.
Effective Date	Means the date of signing of this Agreement.

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Energy Charges	As defined in the Appropriate Regulations of the Central Commission as amended or replaced from time to time
Escrow Agreement	Shall have the meaning as ascribed under Article 6.2.9of this Agreement
ERLDC	Eastern Regional Load Despatch Centre.
ERPC	Eastern Regional Power Committee established under Section 2(55) of the Electricity Act, 2003.
Ex-bus	Ex- Busbar of the station
GOI	Govt. of India
GOB	Govt. of Bihar
IEGC	Indian Electricity Grid Code, as issued by CERC or any other competent authority and as amended from time to time.
Infirm Electricity	means electricity generated prior to commercial operation of a Unit (s) /Block(s) of the Station
MOU	Memorandum of Understanding executed on 15th May 2018as referred to in the recital.
LC	Irrevocable Revolving Letter(s) of Credit.
Main and Check Meter	Meter for measurement and checking of import/export of energy on the outgoing feeders of the Station Busbars for Energy Accounting.

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Monthly Bill	Monthly Bill as raised by NTPC Ltd as per REA /Energy Account/ in line with the Regulations of the Central Commission as amended from time to time. Provided that periodicity of billing may change as per Regulations of the Central Commission from time to time.
MoP	Ministry of Power
MW	Mega Watt
Party/Parties	Shall have the meaning ascribed thereto in the recital to this Agreement.
Permitted Assigns	Have the meaning as per Article 12.0 of this Agreement
Powergrid	Power Grid Corporation of India Ltd.
Regional Energy Account (REA)/ Energy Account	Periodic Energy Account issued by ERPC/ ERLDC/ SLDC including amendments thereof.
Scheduled Generation	Scheduled Generation as defined in the Tariff Regulations of Central Commission as amended or replaced from time to time
SLDC	State Load Despatch Centre of Bihar
Station	Have the meaning as Barauni Thermal Power Station Stage-I& Barauni Thermal Power Station Stage-II.

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STU	State Transmission Utility of Bihar.
Supplementary Bill	Have the meaning under the Article 6.1.4 .
Target Availability	Availability of the Station for recovery of full Capacity (Fixed) Charges on annual basis as provided in Tariff Regulations.
Transmission Licensee	Have the meaning as defined under section 2(73) of the Electricity Act, 2003.
Tariff	Tariff shall constitute Capacity Charges, Energy Charges, Incentive and other charges viz taxes, cess etc for supply of electricity from the Station as determined by Regulations of Central Commission or any other Competent Authority.
Tariff Regulations	Tariff Regulations as notified by CERC from time to time for determination of tariff of Central generating stations.
Third Party(ies)	Any person other than the person to whom electricity is contracted under this Agreement.
Tripartite Agreement (TPA)	The Tri-partite Agreement signed by the Govt. of Bihar, GOI and Reserve Bank of India.
Unit	Each Unit of the Station
UI/ DSM Charges	Deviation Settlement Charges defined in Central Electricity Regulatory Commission (Deviation Settlement Charges and related matters) Regulations, 2014 as amended or replaced from time to time.

2.0 GENERAL

2.1 INSTALLED CAPACITY:

2.1.1 The capacity of existing units of Barauni Thermal Power Station Stage-I is 220 MW (2x110 MW) and capacity under execution Barauni Thermal Power Station Stage-II is

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500 MW (2x250 MW).

2.2 ALLOCATION OF POWER

2.2.1 Government of Bihar has sought 100% allocation from both existing BTPS Stage-I and under construction BTPS Stage-II. However, allocation of Capacity from the Station to Bihar Discoms and other Bulk Power Customer(s) if any of station shall be as finally decided by GoI or any other competent Authority based on the prevailing Central Government Policy.

2.2.2 In case after allocation of power as envisaged in Article 2.2.1 above, any power remains unallocated, such power shall be deemed to have been allocated and thereby forming part of Contracted Capacity to various Bulk Power Customer(s) in proportion to their contracted shares.

2.2.3 The allocation made from the Station by GOI or any other competent authority in favour of the Bihar Discoms shall be the Contracted Capacity in the terms of this Agreement. The Bihar Discoms shall draw electricity against the above Contracted Capacity limited to the amount of LC opened and maintained as per the payment security mechanism as provided in Article 6.2 . NTPC shall intimate ERLDC/SLDC from time to time regarding the quantum of capacity Bihar Discoms are eligible to draw. However, Bihar Discoms shall have obligation to pay all charges corresponding to their allocation.

3 TRANSMISSION / WHEELING OF ELECTRICITY

3.1 Sale of electricity shall be at the busbars of the Station. Evacuation of power shall be the obligation and responsibility of Bihar Discoms. Bihar Discoms shall ensure availability of adequate transmission system for evacuation of power generated from the station, either directly or through the STU/CTU or any transmission licensee.

3.2 Bihar Discoms shall ensure adequate transmission system for evacuation of full electricity from the Station, matching with the progressive performance improvement. Backing down generation at the station due to transmission constrain shall be considered as deemed generation and Bihar Discoms shall be liable to pay all charges due for the Station. NTPC shall not be responsible for in any manner whatsoever for transmission arrangement for power evacuation from such delivery point of station.Bihar Discoms also agree to sign all necessary agreements, including Long Term Access (LTA) Agreement and Transmission Service Agreement (TSA) with Central Transmission Utility (CTU) / State Transmission Utility (STU) /Other transmission licensees developing the identified transmission system, corresponding to its share of allocated capacity from the project as may be required.

Bihar Discoms will allow other beneficiaries of station, if any, to evacuate their share of power allocated from Station using the STU network on payment of applicable

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Transmission charges and signing of necessary agreement for wheeling of electricity beyond bus-bar of the Station.

3.3 All Charges for utilisation of transmission system(s) owned by the Powergrid/ STU/ other Transmission Licensee for wheeling of the electricity beyond busbar of the Station, shall be paid directly by Bihar Discoms to the Powergrid / STU or the Transmission Licensee as the case may be. NTPC shall not be responsible for payment of any charges for evacuation of power beyond bus bars of the station.

4.0 SCHEDULING, METERING AND ENERGY ACCOUNTING

4.1 SCHEDULING

It is understood and agreed by and between the parties that NTPC shall operate the Station as a base load station as per the manufacturer guidelines, applicable grid operating standards as per IEGC, applicable Regulations of the Central Commission, directions of the Central Commission/RLDC/ SLDC and relevant statutory provisions, as applicable and the decisions taken at ERPC forums.

Methodology of generation scheduling shall be as per IEGC (as revised from time to time) and based on Availability Based Tariff mechanism of the Central Commission.

All charges/ fees related to scheduling and despatch of electricity shall be borne by Bihar Discoms.

NTPC shall make declaration of the capacity at the bus-bars of the Station after taking into account the capability of the Station to deliver Ex-Bus which shall be used while calculating Declared Capacity (DC). Bihar Discoms shall have the right to schedule this DC in proportion to its allocation from the Station.

4.2 DECLARED CAPACITY

Declared Capacity or 'DC' means the capability of the Station to deliver Ex-Bus electricity in MW declared by the Station in relation to any period of the day or whole of the day, duly taking into account the availability of fuels as per the procedure laid down in IEGC.

4.3 METERING

4.3.1 A set of Main and Check Meters of 0.2S accuracy class and Standby Meters, as per CEA (Installation &Operation of Meters) Regulations 2006 as amended from time to time/ IEGC as applicable, shall be installed on all outgoing feeders of the Station. Bihar Discoms shall make all necessary arrangements for installation of meters of required accuracy and specifications, at all its drawl points.

4.3.2 The Main and Check Meters shall be checked jointly at the time of installation as per the CEA (Installation & Operation of Meters) Regulations 2006 as amended from time to time.

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4.3.3 Data shall be downloaded from the meters at regular intervals as decided by ERPC/ERLDC/SLDC for preparation of the REA/ Energy Account /UI/ DSM Account as per the provisions of IEGC as amended from time to time.

4.3.4 Regular cross checking and analysis of meter readings and meter failure or discrepancies shall be reckoned as per CEA (Installation & Operation of Meters) Regulations 2006 as amended from time to time. If the Main Meter or Check Meter is found to be not working at the time of meter readings or at any other time, NTPC shall inform the CTU/ERLDC/SLDC of the same.

4.3.5 In case of failure of meters, energy/UI/DSM accounting for the period shall be as per procedure laid down by Central Commission or as per the mutually agreed procedure in ERPC. In case of absence of any such procedure, the following procedure shall be followed:

In case of failure of Main Meter, readings of Check Meter for the corresponding period shall be considered for energy/ UI accounting. If both the Main and Check Meter(s) fail to record or if any of the PT fuses is blown out, energy shall be computed based on standby meters. In case of dispute, the decision of Member Secretary of the ERPC would be final and binding.

4.3.6 Periodic testing of both Main and Check Meters shall be carried out in the presence of representatives of NTPC and Bihar Discoms as per procedure laid out in CEA (Installation & Operation of Meters) Regulations, 2006 as amended from time to time. For any testing and/ or replacement, notice of seven days will be given.

4.4 ENERGY ACCOUNTING

4.4.1 Both the Parties agree to facilitate issue of Regional Energy Accounts/ Energy account by 1st day of every month.

4.4.2 Regional Energy Account/ Energy account issued by ERPC/ ERLDC/ SLDC or any other Competent Authority shall be binding on all the parties for billing and payment purposes.

4.4.3 Any change in the methodology of Regional Energy Account/ Energy account shall be done only as per the decisions taken in the ERPC forums and the Parties agree to abide by the methodology so finalised.

4.4.4 In case, on commencement of Power flow under this Agreement, the infrastructure for energy accounting is not created by SLDC/ERLDC or any other competent authority or ABT compliant meters are not installed at all outgoing feeders, the energy accounting by SLDC or any other competent authority will be based on following methodology:

The reading of the energy meters shall be taken jointly by the parties and SLDC. Joint meter reading of the meters shall be taken at 12 noon on the first day of each month. In case any of the parties or SLDC is not available for the joint meter readings at the specified time, the meter reading taken by the other party shall be taken in to account

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for the preparation of Energy Accounts. The Energy Accounts issued by SLDC or any other competent authority shall be binding on all the parties for billing and payment purpose.

5.0 TARIFF

5.1 Terms and conditions:

5.1.1 The Tariff and other terms & conditions for the electricity supplied fromBTPS Stage-I& Stage-IIwould be as determined by the Central Commission or such other competent authority from time to time and shall be payable from the date of take-over for BTPS Stage-I and COD of Units of BTPS Stage-II.

5.1.2 Tariff for sale of electricity from the Station shall comprise of Capacity Charge, Energy Charge, Incentive, UI/DSM charges and all other taxes/charges as per Regulations of the Central Commission or any other guidelines as may be applicable from time to time.

The parties agree the following in respect of parameters to be used for tariff determination:

5.1.3 Capital Cost:

BTPS Stage-I

The Capital cost for tariff purpose for BTPS Stage-I shall be the transfer value as determined under Transfer Scheme of Government of Bihar as per the provisions of Section 131 (3)(a) of the Act. Any capital expenditure incurred by NTPC on restoration, refurbishment, meeting environment norms, efficient operation of station, associated studies and other such works shall form the part of capital cost for the purpose of tariff.

BTPS Stage-II

The Capital cost of BTPS Stage-II shall be the transfer value as determined under Transfer Scheme of Government of Bihar as per the provisions of Section 131 (3)(a) of the Act. Any expenditure incurred towards completion of balance works of Stage-II units to render the Stage-II units capable of sustained commercial operation, meeting environment and statutory norms shall form the part of capital cost for the purpose of tariff.

5.1.4 Norms of Operation:

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BTPS Stage-I: The norms for Heat Rate, Auxiliary Power Consumption and Specific Oil Consumption, Target Availability for recovery of full annual fixed charges and O&M Expenses during the first year after the date of Asset transfer date shall be at the actuals. Thereafter, these norms shall be as decided by the Central Commission based on the actuals achieved during the past period.

BTPS Stage-II: The norms for Heat Rate, Auxiliary Power Consumption, Specific Oil Consumption, Target Availability for recovery of full annual fixed charges and O&M Expenses shall be as determined by Central Commission.

5.1.5 Depreciation :

BTPS Stage-I: The Capital Cost and any Additional Capital Expenditure required to sustain operation of the units, till they are scrapped would be depreciated within the remaining Useful Life of the station. Useful Life of the Existing Units shall be as determined by RLA studies or as per mutually agreed terms.

BTPS Stage-II: As per Terms and conditions of applicable Tariff Regulations notified by Central Commission.

5.1.6 ADHOC TARIFF

BTPS Stage-I: NTPC shall approach the Central Commission for determination of Tariff for the station. In case the Tariff determination by the Central Commission is pending for any reason at the commencement of commercial operation/takeover of such unit of the Station, the Parties agree that billing and payment shall be done on adhoc basis as per the Tariff proposal of NTPC submitted to Central Commission or Tariff based on past performance till the proposal is submitted. NTPC shall inform Bihar Discoms of such adhoc tariff and pending determination of such Tariff by Central Commission, billing on provisional basis shall be done , subject to retrospective adjustment along with applicable interest as and when such Tariff is determined by Central Commission.

BTPS Stage-II: NTPC shall approach Central Commission for determination of Tariff for BTPS Stage-II. In case the Tariff determination by the Central Commission is pending for any reason at the commercial operation of such unit of the Station, the Parties agree that billing and payment shall be done on adhoc basis as per the proposal of NTPC submitted to Central Commission for Tariff. NTPC shall inform Bihar Discoms of such adhoc tariff and pending determination of such Tariff by Central Commission, billing on provisional basis would be carried out, subject to retrospective adjustment along with applicable interest as and when such Tariff is determined by Central Commission.

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5.2 SALE OF INFIRM ELECTRICITY:

Infirm electricity, i.e., sale of electricity prior to commercial operation of the unit to the Bihar DISCOMS , will be billed by NTPC based on methodology as notified by Central Commission from time to time.

5.3 TAXES, LEVIES, DUTIES, ROYALTY, CESS ETC.

5.3.1 Tax on Income: Income Tax applicable for the sale of power under this Agreement shall be governed by the applicable Regulations of the Central Commission and the parties agree to abide by and comply with such Regulations.

5.3.2 Statutory taxes, levies, duties, royalty, cess or any other kind of levies imposed/charged by any Government (Central/State) and/or any other local bodies/authorities on generation of electricity including auxiliary consumption or any other type of consumption including but not limited to water, environment protection, sale of electricity and/or in respect of any of its installations associated with the Station payable by NTPC to the authorities concerned shall be borne and additionally paid by the Bihar Discoms to NTPC.

6.0 BILLING AND PAYMENT

6.1 BILLING:

6.1.1 The Charges for Supply of Electricity under this Agreement shall be billed by NTPC as per the tariff as determined from time to time by the Central Commission and the same shall be paid by the Bihar Discoms in accordance with the following provisions:

6.1.2 NTPC shall present the bills to Bihar Discoms for energy supplied from the Station for the previous month based on Regional Energy Account / Energy Account issued by ERPC/ ERLDC/ SLDC or any other Competent Authority.

6.1.3 Billing Centre of NTPC shall carry out billing and associated functions. NTPC would submit the bills to the officer to be nominated by Bihar Discoms.

6.1.4 The Monthly Bill for the Station shall include the Charges for Supply of Electricity under this Agreement, taxes, duties, cess etc including additional bill (s) for the past period(s) on account of orders of the Central Commission/Appellate Tribunal for Electricity/Other Courts/Other Competent Authority(ies). If for certain reasons some of the charges which otherwise are in accordance with this Agreement, cannot be included in the main Monthly Bills, such charges shall be billed as soon as possible through Supplementary Bill(s).

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6.1.5 Bihar Discoms shall arrange payment of such Monthly Bill(s)/Supplementary Bill(s) directly or promptly through LC at the designated account of NTPC. The date of transfer of payment to designated NTPC account shall be considered as the date of payment for computation of rebate or late payment of surcharge in respect of such payment. The bill(s) of NTPC shall be paid in full subject to the condition that–

i) there is no apparent arithmetical error in the bill(s)

ii) the bill(s) is/are prepared in accordance with the tariff as in Article 5.

iii) they are in accordance with the Regional Energy Accounts/ Energy Account issued by ERPC/ERLDC/SLDC or any other Competent Authority.

6.1.6 All payments made by the Bihar Discoms, shall be appropriated by NTPC for amounts due from the Bihar Discoms in the following order of priority:

i) towards Late Payment Surcharge, payable if any;
ii) towards earlier unpaid monthly bill (s), if any; and
iii) towards the statutory dues like income tax, other tax, royalty etc in the current bill (s).
iv) towards other charges in current Monthly Bill

6.1.7 In case Bihar Discoms disputes any amount, even then, it shall pay 95% of the disputed amount forthwith and file a written objection with NTPC within 60days of presentation of the bill, giving following particulars:

i) Item disputed, with full details/data and reasons of dispute
ii) Amount disputed against each item.

Provided that non-acceptance of tariffs determined/approved by the Central Commission or any other Competent Authority or pendency if any Appeal or other Proceedings challenging the determination of such Tariff shall not be a valid ground for dispute.

6.1.8 The amount of excess/shortfall with respect to the said 95% payment based on finally determined amount in line with Article 5.0 shall be paid/ adjusted with interest @ 18% (Eighteen percent) per annum from the date on which the amount in dispute was payable/ refundable.

6.1.9 QUATERLY RECONCILIATION

The Parties acknowledge that all payments made against Monthly bills and Supplementary bills shall be subject to quarterly reconciliation at the beginning of the

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following quarter to take into account – Energy Accounts, Tariff Adjustment, Payments, Late Payment Surcharge or any other reasonable circumstances provided under this Agreement. The Parties, therefore, agree that as soon as all such data in respect of any quarter has been finally verified and adjusted, NTPC and Bihar Discoms shall jointly sign such reconciliation statement. On the basis of the statement suitable adjustment (if any) in payments shall be done.

6.1.10 REBATE AND LATE PAYMENT SURCHARGE

Rebate and Late Payment Surcharge shall be as per Terms and Conditions of Tariff issued by Central Commission from time to time or any other rebate scheme specifically agreed by both parties in writing. No rebate shall be payable on the bills raised on account of taxes, duties, royalty / cess etc.

6.2 ESTABLISHMENT OF LETTER OF CREDIT (LC) AND PAYMENT SECURITY MECHANISM:

6.2.1 Bihar Discoms shall establish one or more LC in favour of NTPC with any public sector / scheduled bank at least one month prior to the commencement of electricity supply from the BTPS Station.

6.2.2 The LC shall cover 105% of the one month's billing in respect of electricity supplied from all the stations of NTPC including BTPS Station to Bihar Discoms. Initially the LC amount would be based on the estimated tariff.

6.2.3The amount of LC shall be reviewed each half-year commencing April and October in a financial year on the basis of the average of billing of previous 12 months and the LC amount shall be enhanced/reduced accordingly not later than 1st July and 1st January respectively of the same financial year.

6.2.4The LCs shall be established for a minimum period of one year. Bihar Discoms shall ensure that LC remains valid at all times during the entire/ extended validity of this Agreement. LC shall be reinstated not later than 30 days prior of expiry of existing LCs.

6.2.5LC shall specify the manner and dates when bill(s) can be presented to Bank by NTPC. The bills so presented by NTPC to the Bank shall be promptly paid on their presentation through Electronic Fund Transfer or other mutually acceptable instrument(s).

6.2.6 All costs relating to opening and maintenance and negotiation of LC shall be borne by the Bihar Discoms.

6.2.7 In case of drawl of the LC amount by NTPC in accordance with the terms of this Article,

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the amount of the LC shall be reinstated automatically not later than 7 days.

6.2.8Provisions of Tripartite Agreement signed between Govt. of Bihar, Govt.of India and Reserve Bank of India shall be applicable for supply of electricity from this station and for safeguarding payments for the same. Bihar Discoms hereby agree to provide an alternative payment security arrangement before expiry of the TPA either by efflux of time or otherwise on assignment of bulk purchase function to a company not owned or controlled by Govt. of Bihar in the form of Escrow Arrangement as a back up to the Letter of Credit. Under this arrangement an Escrow Account in favour of NTPC shall be established through which the Receivables of Bihar Discoms to the extent required for the payment of dues of NTPC under this Agreement shall be routed as per the terms of Escrow Agreement. Bihar Discoms hereby agrees that NTPC will have first charge on Receivables of Bihar Discoms. However, such first ranking charge shall be on the amounts, in excess of amounts, which have already been charged or agreed to be charged prior to the date of the execution of this Agreement and as listed in the schedule enclosed with this Agreement. Bihar Discoms agrees to enter into a separate 'Agreement to Hypothecate Cum Deed of Hypothecation' whereby, Bihar Discoms shall hypothecate Receivables to the extent required for Payment of dues of NTPC by Bihar Discoms including under this Agreement by creation of first charge in favour of NTPC. These Receivables shall be routed through Escrow Account for payment to NTPC in case of default in payments by Bihar Discoms.

6.2.9 The Escrow Agreement and Agreement to Hypothecate Cum Deed of Hypothecation shall be established by Bihar Discoms to the satisfaction of NTPC at least one year before the expiry of the TPA. In the event, Bihar Discoms does not sign the 'Escrow Agreement' and' Agreement to Hypothecate Cum Deed of Hypothecation' at least 3 months before the expiry of TPA or Bihar Discoms creates any superior charge in favour of any other party on its Receivables, NTPC shall have the right to reallocate contracted capacity of Bihar Discoms toother customers. In case of termination of this Agreement or reallocation of capacity due to reasons stated above, Bihar Discoms shall be liable to pay capacity charges for such capacity till the capacity is reallocated.

The parties duly agree that as the payments from Bihar Discoms are currently secured as per the provisions of the TPA, establishing of Escrow Arrangement is not being insisted upon by NTPC presently. Bihar Discoms and NTPC agree that this Agreement shall deemed to have created a legally binding first charge on Bihar Discoms's Receivables in favour of NTPC. Accordingly, Bihar Discoms may not create any encumbrance, charge, and lien or otherwise execute any instrument which in any way affects the first charge over the Receivables. While creating any subsequent charge on its Receivables or agreeing to provide Escrow cover or any other form of payment security to any other entities like electricity supplier(s), banks, financial institutions etc. during the interim period till signing of Escrow Agreement with NTPC, Bihar Discoms shall duly inform such electricity supplier(s),banks, financial institutions etc. of the legally binding first charge on Bihar Discoms's Receivables in favour of NTPC and the first charge of NTPC shall be in reference to any other charge that Bihar Discoms may create in favour of any other party.

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Except for the provisions of this Agreement other terms and conditions for operation of "Escrow Agreement" and "Agreement to Hypothecate Cum Deed of Hypothecation' shall be in the format as prescribed by Government of India in the "Standard Bidding Document (Case II)" as used for competitively bid Ultra Mega Power Projects.

Bihar Discoms agree to ensure that the successor entities of Bihar Discoms are duly notified of the above arrangement with NTPC and shall be bound by the terms of this Agreement as if they are parties to this Agreement.

6.2.10 Notwithstanding the obligations of Bihar Discoms to pay all the dues as per this Agreement, in the event of default in opening of LC of requisite amount in favour of NTPC or non -payment of bills within a period of 60 days of billing, NTPC shall be entitled to regulate/divert the contracted capacity of the Bihar Discoms to any other Bulk Power Customer(s)/ Third Party(ies) as per the provisions of generic procedure for Regulation of power supply issued by Central Commission or any other competent authority from time to time read with the provisions of TPA (during the validity of TPA) till the time default is set right.

In case of default in payment of bills beyond a period of 90 days of billing, NTPC shall have the right to re-allocate power to other Bulk Power Customer(s).

It is clarified that the above arrangement shall not be construed as relieving Bihar Discoms of any of its obligations to NTPC including obligation of payment of Capacity Charges.

For the removal of any doubt it is clarified that in case of default, Bihar Discoms shall continue to be liable to pay the Capacity Charges in proportion to their Contracted Capacity during the period of regulation / diversion of capacity or till the capacity is re-allocated to other Bulk Power Customer(s)/ Third Party (ies).

7.0 SETTLEMENT OF DISPUTES

7.1 All differences or disputes between the parties arising out of or in connection with this Agreement shall be mutually discussed and amicably resolved within ninety (90) days.

7.2 ADJUDICATION

7.2.1 In the event that the parties are unable to resolve any dispute, controversy or claim relating to or arising under this Agreement, as stated above, the same shall be subject to adjudication by the Central Commission as per the provisions of the Electricity Act, 2003.

8.0 FORCE MAJEURE

Neither party shall be liable for any claim, for any loss or damage whatsoever arising out of failure to carry out the terms of the Agreement to the extent that such a failure is

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due to force majeure events such as war, rebellion, mutiny, civil commotion, riot, strike, lock-out, forces of nature, accident, act of God or any other such reason beyond the control of concerned party. Any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and give written notice within a reasonable time to the other party to this effect. Generation/drawl of power shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.

9.0 IMPLEMENTATION OF THE AGREEMENT

All discretions to be exercised and directions, approvals, consents and notices to be given and actions to be taken under these presents unless otherwise expressly provided herein, shall be exercised and given by the signatories to this Agreement or by the authorised representative(s) that each party may nominate in this behalf and notify in writing to the other party by Registered Post. Any other nomination of authorised representative(s) shall be informed likewise in writing to/by Bihar Discoms within one month of signing of the Agreement. Notwithstanding any nomination, the Regional Executive Director, ERHQ-1, NTPC Ltd., 2nd Floor, Lok Nayak Jaiprakash Bhawan, Dak Bunglow Chowk, Patna-800001 as well as Executive Director (Commercial), NTPC Ltd., NTPC Bhawan, Core 7, SCOPE Complex, 7, Institutional Area, Lodhi Road, NewDelhi-110 003 or their authorised representative(s) at its Registered Office first abovementioned shall be authorised to act severally for and on behalf of NTPC.

10.0 NOTICE

All notices required or referred to under this Agreement shall be in writing and signed by the respective authorised signatories of the parties mentioned herein above, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of Department of Posts with an acknowledgement due to the other parties in terms of IMPLEMENTATION OF THE AGREEMENT at Article 9.0 above.

11.0 EFFECTIVE DATE AND DURATION OF AGREEMENT

The agreement shall come into effect for all purposes and intent from the date of signing of the Agreement. Subject to the establishment and continuance of payment security as envisaged under Article 6.2 under ESTABLISHMENT OF LETTER OF CREDIT (LC) AND PAYMENT SECURITY MECHANISM, Agreement shall remain operative up to completion of twenty five (25) years from the date of commercial operation of last unit of the station provided that this Agreement may be mutually extended, renewed or replaced by another agreement on such terms and conditions for such further period as the parties may mutually agree. In case Bihar Discoms continue to get power from BTPS

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station even after expiry of this Agreement without further renewal or formal extension, thereof, then all the provisions of this Agreement shall continue to operate till this Agreement is formally reviewed, extended or replaced.

12.0 SUCCESSORS AND PERMITTED ASSIGNS

12.1 In case the functions of Bihar Discoms are reorganised and/or this Agreement is assigned to other organisation(s)/agency (ies), partly or wholly, the Agreement shall be binding mutatis mutandis upon the successors organisation(s)/agency(ies)/ entities and shall continue to remain valid with respect to the obligations of the successors organisation(s)/agency(ies)/ entities provided that the successors organisation(s)/agency(ies) is/are owned or controlled by the Government of Bihar.

12.2 In the event the functions of Bihar Discoms are reorganised and/or privatised or this Agreement is assigned to Private organisation(s)/agency(ies), partly or wholly, Bihar Discoms shall ensure that the agreement namely 'Escrow Agreement' and 'Agreement to Hypothecate Cum Deed of Hypothecation' as mentioned at Article 6.2 under ESTABLISHMENT OF LETTER OF CREDIT (LC) AND PAYMENT SECURITY MECHANISM are signed by the assignee before assignment of this Agreement.

12.3 Only such of the successors entities who fulfil the above requirements and execute the requisite documents as above shall be termed as the permitted assigns.

12.4 In other cases, NTPC shall have the right to terminate this Agreement. In the event of termination of this Agreement, Bihar Discoms shall be liable and continue to pay the Capacity Charges each month till firm arrangement for sale of Bihar Discoms's share with alternate customers substituting the Bihar Discoms is tied up.

13. Termination of existing PPA;

With the execution of this Amended and Restated PPA, all the previous Agreements/understanding between the Bihar Discoms and BSPGCL shall stand terminated in so far as NTPC is concerned and shall not for any purpose or Intent endure to the benefit of the Bihar DISCOMS vi's a vis NTPC. All pending and outstanding issues between Bihar Discoms and BSPGCL or any other person in regard to the PPA existing prior to the execution, of this Agreement shall be entirely between the said parties and NTPC shall, not in any manner be responsible for the same except to the extent mentioned in the Transfer Scheme notified for transfer and vesting of the Station in NTPC. This Agreement read with the provisions of the MOU and the Transfer Scheme shall constitute the entire agreement between the parties to this Agreement

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IN WITNESS WHEREOF the parties have executed these presents through their Authorised Representatives on the date mentioned above.

WITNESS

1. GM (Comml.) NTPC LTD, ERHQ

For and on behalf of
NTPC Ltd.

कृष्णा कुमार सिन्हा
KRISHNA KUMAR SINHA
महाप्रबंधक (वाणिज्यिक)
General Manager (Commercial)
एनटीपीसी लिमिटेड/NTPC Limited
कोर-5, तृतीय तल/Core-5, 3rd Floor
स्कोप कॉम्प्लेक्स/SCOPE Complex
लोधी रोड, नई दिल्ली-3/Lodhi Road, New Delhi-3

2. E.E (Comm.) NBPDCL

For and on behalf of
NBPDCL

KANIK RAM
Director (Operation)
NBPDCL PATNA

3. E.E. (Comm.) SBPDCL

For and on behalf of
SBPDCL

(VIJAY KUMAR)
C E Commercial
CE. COM.
SBPDCL

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Annexure-D

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18/7/18

बिहार विद्युत विनियामक आयोग
Bihar Electricity Regulatory Commission
Vidyut Bhawan-II, Bailey Road, J.L. Nehru Marg, Patna – 800 021
Tel No.: 0612-2506280/2504469/6526749/6457916 Fax : 0612-2504488
Website : www.berc.co.in E-mail : bercpat@berc.co.in

Letter No. BERC- Case No. 26/2018- 816 Patna, Dated:- 17.07.18

To,

The Managing Director,
North Bihar Power Distribution Company Ltd.,
Vidyut Bhawan, J.L. Nehru Marg, Patna – 800021.

The Managing Director,
South Bihar Power Distribution Company Ltd.,
Vidyut Bhawan, J.L. Nehru Marg, Patna – 800021.

Electrical Superintending Engineer
Power Management Cell,
Bihar State Power (Holding) Com. Ltd.
Vidyut Bhawan, J.L. Nehru Marg, Patna 800021.

The Managing Director
Bihar State Power Generation Co. Ltd.
Vidyut Bhawan, J. L. Nehru Marg, Patna-800021

.....**Petitioner**

A(9/7
1 Copy (Comm'd)

Executive Director,
NTPC Ltd., Lok Nayak Jaiprakash Bhawan,
Dakbunglow Road, Patna-800001

.....**Respondent**

Sub: Petition u/s 86(b) of Electricity Act, 2003 for approval of Power purchase Agreement (PPA) Executed between DISCOMS and NTPC Ltd.

Ref.:- BERC- Case No. 26/2018

Sir,

With reference to the subject noted above, I am directed to enclose the certified copy of the order passed by the Commission on **16-07-2018** in **Case No.-26/2018** for information. The order is also uploaded on the website **www.berc.co.in** of the Commission.

Encl.-As above.

Yours faithfully,

17/7/18
Secretary

(122)

Bihar Electricity Regulatory Commission

Vidyut Bhawan-II, J.L. Nehru Marg, Patna 800 021

Case No. 26/2018

In the matter of :

Petition u/s 86(1)(b) of Electricity Act, 2003 for approval of Power Purchase Agreement (PPA) executed between DISCOMs (NBPDCL & SBPDCL) and NTPC Ltd.

And

In the matter of:

1. Bihar State Power (Holding) Company Ltd. on behalf of NBPDCL & SBPDCL- .....**Petitioner**

Vs.

2. Bihar State Power Generation Company Limited and NTPC Ltd.-

.....**Respondent**

Quoram:

1. S. K. Negi - Chairman
2. Rajeev Amit - Member
3. R. K. Choudhary - Member

Appearance:

1.	Sh. AnandSuman A.E.E./PMC	On behalf of BSPHCL.
2.	Sh. ShambhuDeoJha, G.M. (Comm.)	On behalf of NTPC.
3.	Sh. Shankar Saran, A.G.M. (Comm.)	
4.	Sh. Faisal Ahmad, D.G.M. (Comm.)	
5.	Sh. Sunit Kumar A.G.M. (Comm.)	
6.	Sh. Rakesh, E.S.E./PMC	On behalf of BSP(H)CL & BSPTCL
7.	Sh. Krishna NandJha C.E.(Gen.)	On behalf of BSPGCL
8.	Sh. KhageshChaudhary	
9.	Sh. Pradeep Kumar	
10.	Sh. Zafir Ahmed	
11.	Sh. Rajeev Kumar Singh E.E.E. (Gen.)	

Date of hearings: - 10.07.2018 & 13.07.2018.

ORDER

Dated: 16.07.2018

Introduction:

The instant petition has been filed by Bihar State Power (Holding) Co. Ltd. (BSPHCL) on behalf of North Bihar Power Distribution Co. Ltd. (NBPDCL) &

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South Bihar Power Distribution Co. Ltd, (SBPDCL) for approval of the Amended/Restated/Supplementary PPA signed between DISCOMs (NBPDCL & SBPDCL) and NTPC on 7th June 2018 for procurement of 100 % power generated at BTPS units of NTPC Ltd. for 25 years at the rate determined by Central Electricity Regulatory Commission (CERC) on account of transfer of fully owned thermal power plant of Bihar State Power Generation company Ltd. (BSPGCL) of Barauni Stage –I (2 X 110 MW) & Stage II (2 X 250 MW) units to NTPC Ltd. as per the Memorandum of understanding (MoU) signed on 15th May 2018 between Government of Bihar, Bihar State Power Holding Company Limited, Bihar State Power Transmission Company Limited (BSPTCL), BSPGCL ,NBPDCL, SBPDCL and NTPC Ltd.

1.0 Submission of the Petitioner:

1.1 The Petitioner BSPHCL through its earlier petition dated 12.06.2018 annexed with Annexure-I & II to the petition has submitted that the instant petition has been filed as per the direction of the BSP(H)CL Board for approval of the Amended / Restated / Supplementary PPA signed between DISCOMs (NBPDCL & SBPDCL) and NTPC on 7th June' 2018 for transfer of fully owned thermal power plant of BSPGCL of Barauni Stage-I (2 X 110 MW) & II (2 X 250 MW) units to NTPC Ltd. as per MoU signed on 15th May' 2018.

1.2 The petitioner submitted that the proposal of the transfer of thermal power plants of BTPS Stage-I & II to NTPC was approved by the State Cabinet and MoU was signed between NTPC & DISCOMs (NBPDCL & SBPDCL) on 15th May' 2018 to which BSPGCL and NBPDCL & SBPDCL are parties.

1.3 Petitioner BSPHCL has further submitted that the transfer of ownership of existing units 6 & 7 (2 X 110 MW) of Barauni TPS Stage-I and extension units (2 x 250 MW) of Barauni Stage-II to NTPC has been done taking into consideration payment of an amount to Rs. 3441.6 crores from NTPC to BSPGCL on the basis of weighted average Capital cost approved by CERC for existing NTPC/JV Stations presently supplying power to Bihar.

1.4 Petitioner BSPHCL has further submitted that the MOU inter-alia provides that BSPGCL would obtain approval from Ministry of Power,

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Govt. of India for 100% power allocation from BTPS to Bihar even after acquisition by NTPC and the earlier PPA signed by BSPGCL with the Discoms (NBPDCL & SBPDCL) would be assigned to NTPC along with transfer of BTPS Assets through a Supplementary Agreement incorporating any other charges as required which would include payment security mechanism provided by the NBPDCL & SBPDCL to NTPC. It has been further provided that NBPDCL & SBPDCL would obtain approval for the Amended and Restated PPA executed on 7th June' 2018 with NTPC Ltd. from the appropriate Commission / BERC.

1.5 Petitioner has further submitted that clause 13 of the MOU reflects the broad terms of the agreement of the parties and are non-binding in nature. The MoU also provides that as it is only re-assignment of the existing PPA of BSPGCL for BTPS in the name of NTPC Ltd. as a result of transfer of assets, hence the approval of BERC may be obtained, once revised PPA is signed by the parties.

1.6 The Petitioner citing Rule 8 of Electricity Rule, 2005, as under, has submitted that the approval of BERC is mandatory under the rule: *"Tariffs of generating companies under section 79 - The tariff determined by the Central Commission for generating companies under clause (a) or (b) of subsection(1) of section 79 of the Act shall not be subject to re-determination by the State Commission in exercise of functions under clause (a) or (b) of Sub-section (1) of Section 86 of the Act and subject to the above, the State Commission may determine whether a Distribution Licensee in the State should enter into Power Purchase Agreement or procurement process with such generating companies based on the tariff determined by the Central Commission."*

In the light of above submission, petitioner had prayed to approve the Amended and Restated PPA executed between DISCOMs (NBPDCL & SBPDCL) and NTPC on 7th June' 2018 for transfer of fully owned thermal power plant of BSPGCL of Barauni Stage-I (2 X 110 MW) & II (2 X 250 MW) units to NTPC Ltd..

1.7 The petition was registered for hearing for admission on 10.07.2018. During the hearing, the petitioner on being asked as to how this Commission is empowered to approve PPA involving NTPC as one of the

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parties which is owned and controlled by the Central Govt. and any dispute arisen under the PPA would be adjudicated by CERC in this case, under Section 79 (1)(f) of the Act, stated that it would submit revised petition. Accordingly, the Petitioner BSPHCL filed revised petition on 11.07.2018 along with Annexure-III to VI to the petition.

1.8 The petitioner, in its revised petition, apart from repeating para 1.1 to 1.3 above, has submitted that Ministry of Power, Govt. of India vide its letter dated 21st June 2018 has allocated 100 % power to Bihar from BTPS Stage-I & II.

1.9 Further, petitioner has made the submission that this transaction to NTPC would be advantageous on account of the following benefits:-

a)- Benefits accruing due to Coal swapping facility available to NTPC.

b) Availability of loan to NTPC at about 7.8 %, which is cheaper than the current rate of 11.2% of loan available to BSPGCL.

c) Implementation of better Operation and maintenance practices by NTPC.

d) Anticipated first year tariff of Rs. 4.37 per unit against BSPGCL tariff of Rs. 6.30 per unit would lead to an annual savings of Rs. 684.07 crores post NTPC take over in respect of Barauni Stage-I& II.

1.10 The petitioner has further submitted that BSPGCL is also losing Rs. 67 lakhs per day towards Interest during Construction (IDC) due to delay in takeover by NTPC. The transfer scheme will be complete after approval of the BERC.

1.11 In the light of the above submission, petitioner in its revised petition, has prayed to the commission for approval of procurement of 100 % power generated at BTPS Stage I & II from NTPC Ltd. at the rate determined by CERC from time to time for 25 years.

2. <u>Submission of Respondent:</u>

2.1 No reply has been filed by the respondent BSPGCL.

2.2 The respondent NTPC Ltd. through its reply vide letter no. ER-III/: Comml: 02, dated 12.07.2018 has submitted that the Petition filed by the Petitioners before the Commission for approval of the power

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procurement process/Long Term Power Purchase Agreement dated 07.06.2018 signed by the Petitioners with NTPC Limited in respect of the Barauni Thermal Power Station, Stage I and II. The Power Purchase Agreement dated 07.06.2018 sets out the terms and conditions for the sale and purchase of power from the Barauni Thermal Power Station, Stage I and II. Respondent has also submitted that the Ministry of power, Government of India vide its letter dated 21.06.2018 has allocated100% power generated from Barauni Stage-I (2x110 MW) and Barauni Stage-II (2x250 MW) to Bihar State in terms of PPA and MoU signed by NBPDCL & SBPDCL with NTPC Ltd.

2.3 Respondent NTPC has further submitted that the tariff in the case of NTPC Generating Stations are to be determined by the Central Electricity Regulatory Commission in accordance with the provisions of Section 79 (1) (a) read with Sections 61, 62, 64 etc. of the Electricity Act, 2003. Further they have submitted that all issues concerning the PPA and the sale and purchase of electricity under the PPA are to be adjudicated by the Central Commission in terms of Section 79(1)(f) of the Electricity Act, 2003.

2.4 The Respondents NTPC Ltd. has further submitted that in exercise of the powers under Section 176 of the Electricity Act, the Central Government has notified the Electricity Rules, 2005. Rule 8 of the Electricity Rules, 2005 reads as under:

> ***"8. Tariffs of generating companies under Section 79 -*** *The tariff determined by the Central Commission for generating companies under Clause (a) or (b) of sub section (1) of section 79 of the Act shall not be subject to re-determination by the State Commission in exercise of functions under clauses (a) or (b) of sub section 1 of section 86 of the Act and subject to the above the State Commission may determine whether a Distribution Licensee in the State should enter into Power Purchase Agreement or procurement process with such generating companies based on the tariff determined by the Central Commission."*

2.5 The respondent NTPC Ltd. has also submitted that the scope of Rule 8 of the Electricity Rules, 2005 was clarified by the Central Government in terms of the Letter dated 28.08.2006, which reads as under:

> *"Please refer to your DO letter dated 16.5.06 in which you have sought clarification as to which Regulatory Commission should approve the PPA in case of inter- State projects.*
>
> *2. Your attention is drawn to Rule 8 of Electricity Rules 2005 which prescribes that the tariff determined by CERC for generating companies under clause (a) or (b) of subsection 1 section 79 of the Act shall not be subject to re-determination by SERC and with this condition, the State Commission may determine whether a distribution license in the State should enter into PPA or procurement process with such generating companies based on the tariff determined by CERC.*
>
> *3. Therefore, the concerned SERC has the jurisdiction to regulate electricity purchase and procurement process of a distribution license under section 86(1)(b) of the Act except the tariff and tariff related matters of the PPA.*
>
> *4. It is further clarified that the PPA, in cases where tariff has been determined through competitive bidding process under section 63 of the Act and in accordance with the relevant guidelines issued by the Central Government, is finalised within the bidding process and the Appropriate Commission is required to adopt the tariff in accordance with the provisions of the law."*

2.6 Respondent NTPC Ltd. has further made the submission in view of above that the tariff for sale of electricity by the NTPC Station to the Petitioners is required to be determined as per the Orders of the Central Electricity Regulatory Commission and in so far this Commission is concerned, the Power procurement process is to be approved for 25 years at such Central Commission determined tariff.

2.7 Respondent NTPC Ltd. has also submitted that in terms of Section 86(1)(b) of the Electricity Act, 2003 read with Rule 8 of the Electricity Rules, 2005, this Commission is to " *regulate electricity purchase and*

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procurement process" of the Petitioner. It has also submitted the decision of the Hon'ble Appellate Tribunal for Electricity in the case of BSES Rajdhani Power Limited and Anr v Delhi Electricity Regulatory Commission and Anr in the Judgment dated 04.09.2012 in Appeal No. 94 and 95 of 2012 as under:

> *"46. The role of the State Commission is only to decide whether the Power Purchase Agreement to be entered into between the NTPC and the Distribution Company for purchase of Electricity from NTPC Stations at the tariff determined by the Central Commission has to be approved or not from the point of view of deciding whether the power can be procured from other sources at a cheaper or in a more economical manner to supply the same to the concerned State.*
>
> *47. The said power of scrutiny by the State Commission cannot be taken to mean that the State Commission has got the powers to suggest modifications to the terms and conditions or even reserving to deal with the implications of the terms and conditions at a later stage.*
>
> *48. Therefore, in all respects, the Power Purchase Agreement shall be subject to the Regulation of Central Commission and certainly not of the State Commission."*

2.8 Respondent NTPC Ltd. has further submitted that, in the present proceeding, the Commission may approve the procurement of power by the Petitioners from NTPC in respect of the Barauni Thermal Power StationStage-I&II for a period of 25 years at the tariff terms and conditions, as determined by the Central Commission from time to time. Respondent NTPC Ltd. has further submitted that the above approval for the power procurement process, would be in consonance with Section 86(1)(b) of the Electricity Act, 2003, Rule 8 of the Electricity Rules, 2005 and the Bihar Electricity Regulatory Commission (Power Purchase and Procurement Process of Licensee) Regulations, 2018 notified by this Commission.

2.9 In the light of the above submission, respondent NTPC Ltd. has submitted that the commission may consider the approval to the

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electricity power purchase by the petitioners from Barauni Stage-I and Stage-II as per the power purchase arrangement entered by petitioner and respondent. It has also submitted that the matters relating to tariff terms and conditions and adjudication of issues under the PPA would be within the jurisdiction of the Central Commission.

3. **Hearing:**

Commission vide its order dated 04.07.2018 had decided to hear this matter on 17.07.2018 on the point of admission. Later on an application for early hearing was made by the Petitioner BSPHCL vide its letter no. 219 dated 09.07.2018, taking into the consideration the urgency of the matter. During hearing petitioner has submitted that BSPGCL is also losing Rs. 67 lakhs per day towards Interest during Construction (IDC) due to delay in takeover by NTPC, The commission, acceding the request of early hearing, heard the petitioners and respondents on 10.07.2018. During the hearing of the petition on the point of admission, the respondent NTPC apprised the Commission that he has not been served copy of the petition by the petitioner. The Commission also made query to the petitioner as to how this Commission is empowered to approve PPA involving NTPC as one of the parties which is owned and controlled by the Central Government and any dispute arisen under the PPA would be adjudicated by CERC under Section 79 (1) (f) of the Act. On such, the petitioner submitted that it would submit revised petition within two days. The matter was adjourned for 13.07.2018 with the direction to the petitioner to furnish copy of petition to the respondents and also to file the revised petition on or before the next date of hearing serving a copy to the respondent too. The Commission also directed the respondents NTPC & BSPGCL to file the reply on or before 13.07.2018. The Commission heard the petitioner and the respondent at length on 13.07.2018 and admitted the petition. Since nothing more was required to be heard by Commission, it decided to reserve order.

4. **COMMISSION'S ANALYSIS AND FINDINGS :-**

Having heard the arguments of the parties, examined the submissions of the petitioners and reply of the respondent, the commission observes as below:

4.1 Earlier, Barauni Thermal Power Station (BTPS) was under Bihar State Power Generation Company Ltd. having 9 (nine) numbers of generating Units out of which five units (3x15 MW + 2x50 MW) were retired and removed from service.

Out of the four remaining units, Unit no. 6 & 7 (2x 110 MW) was under Renovation and Modernisation (R&M) whereas Unit no. 8 and Unit no.9 (2x 250 MW) was under construction.

4.2 Bihar State power Generation company Ltd. (BSPGCL) had executed between Power Purchase Agreement with South Bihar power Distribution Company Ltd (SBPDCL) and North Bihar Power Distribution Company Ltd. (NBPDCL) on 17.10.2015 for sale of 100 % power generated from BSPGCL to the two Discoms.

4.3 In exercise of the powers vested in Bihar Electricity Regulatory Commission under Section 62(1)(a) read with Section 64 (3) of the Electricity Act, 2003 and Bihar Electricity Regulatory Commission (Terms and conditions for Determination of Tariff) Regulations 2007 (hereinafter referred to as 'Tariff Regulations') and other enabling provisions in this behalf, the Commission had been provisionally determining the tariff of aforesaid units and recently the Commission has provisionally approved net generation tariff for the year 2018-19 of R & M units 6 & 7 at Rs.4.00 per kWh against Rs 4.987 per kWh and extension project units 8 & 9 at Rs. 5.53 per/kWh as against Rs. 6.442 per/kWh projected by BSPGCL to facilitate for billing of the power sold to the DISCOMs after CoD of the respective Units.

4.4 Now, the State Cabinet of Government of Bihar has approved the proposal of transfer of ownership of existing units 6 & 7 (2 X 110 MW) of Barauni TPS Stage-I and extension units 8 & 9 (2 x 250 MW) of Barauni Stage-II to NTPC and an MoU has been signed between the Govt. of Bihar, NTPC, Bihar State Power Holding Company Ltd., Bihar State Power Generation Company Ltd., Bihar State Power Transmission Company Ltd., North Bihar Power Distribution Company Ltd. and South Bihar Power Distribution Company Ltd. on 15.05.2018, taking into consideration payment of an amount to Rs. 3441.6 crores from

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NTPC to BSPGCL on the basis of weighted average Capital cost approved by CERC for existing NTPC/JV Stations presently supplying power to Bihar.

4.5 The Government of Bihar and the Bihar State Power Holding Company Ltd. and its subsidiary companies aim to achieve the following objectives through this MoU:

a) To reduce the cost of power generation for the consumers of the state by bringing in the vast management and operations experience of NTPC, which would help reduce consumers retail tariff.

b) Enhance operational performance of the generating assets thereby enhancing reliability of power supply.

c) Settle any outstanding debt obligations against each asst or project.

4.6 The Board of Directors of Bihar State Power Generation Company Ltd. in its 53rd meeting on 19.01.2018 has approved transfer of R & M units no. 6 & 7 (2x 110 MW) and unit 8 & 9 (2x 250 MW) of extension project vide resolution no. 53-04.

4.7 A Power Purchase Agreement has been executed between NTPC and the Discoms (NBPDCL & SBPDCL) on 07.06.2018 for sale of 100 % power generated from BTPS of NTPC the Discoms (SBPDCL & NBPDCL).

4.8 The petitioner had filed a petition on 12.06.2018 for approval of the aforesaid PPA. However, it has revised its petition on the query of this Commission with regards to jurisdiction of the Commission for approval of PPA involving NTPC, which comes under the jurisdiction of CERC.

In its revised petition, the petitioner, citing rule-8 of Electricity Rule, 2005, has prayed for approval of procurement of 100% power generated from BTPS stage-I & II of NTPC Ltd. at for 25 years at the rate determined by CERC from time to time.

4.9 The petitioner has also submitted that, the transfer of BSPGCL units is advantageous on account of the following benefits to be accrued:-

a). Benefits accruing due to Coal swapping facility available to NTPC.

b). Availability of loan to NTPC at about 7.8 %, which is cheaper than the current rate of 11.2% of loan available to BSPGCL.

c). Implementation of better Operation and maintenance practices by NTPC.

d). Anticipated first year tariff of Rs. 4.37 per unit against BSPGCL tariff of 6.30 per unit would lead to an annual savings of Rs. 684.07 crores post NTPC take over in respect of Barauni Stage-I & II.

4.10 This Commission vide Section 86(1)(b) of the Electricity Act, 2003 has been conferred upon power to "regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State."

4.11 Rule 8 of Electricity Rules, 2005, stipulates as under: ***"Tariffs of generating companies under section 79.***- *The tariff determined by the Central Commission for generating companies under clause (a) or (b) of sub-section (1) of section 79 of the Act shall not be subject to re-determination by the State Commission in exercise of functions under clauses (a) or (b) of sub-section (1) of section 86 of the Act and subject to the above the State Commission may determine whether a Distribution Licensee in the State should enter into Power Purchase Agreement or procurement process with such generating companies based on the tariff determined by the Central Commission."*

4.12 Further, Hon'ble Appellate Tribunal for Electricity (APTEL) order dated 04.09.2012 in Appeal No. 94 and 95 stipulates that:

"46. The role of the State Commission is only to decide whether the Power Purchase Agreement to be entered into between the NTPC and the Distribution Company for purchase of Electricity from NTPC Stations at the tariff determined by the Central Commission has to be approved or not from the point of view of deciding whether the power can be procured from other sources at a cheaper or in a more economical manner to supply the same to the concerned State.

47. The said power of scrutiny by the State Commission cannot be taken to mean that the State Commission has got the powers to suggest modifications to the terms and conditions or even reserving to deal with the implications of the terms and conditions at a later stage.

BIHAR ELECTRICITY REGULATORY COMMISSION * PATNA-21 *

48. Therefore, in all respects, the Power Purchase Agreement shall be subject to the Regulation of Central Commission and certainly not of the State Commission."

4.13 In view of above, the commission opines that as the articles under the Power Purchase Agreement entered into by the NTPC and Discoms (SBPDCL & NBPDCL) for sale and purchase of power contains various Regulations notified by the Central Commission, this Commission has no power to modify the terms and conditions entered into the PPA which is under Central Commission's jurisdictions. The role of this Commission is limited to determine the following:

a) Whether the quantum and power to be procured is required and approved by this Commission.

b) Whether the rate at which power to be procured is economical.

c) Whether the procurement process is as per the Act or Policy or Regulations.

4.14 As regards to the query (a) above i.e. whether the quantum of power to be procured is required and approved by this Commission, the Commission finds that the Discoms (SBPDCL & NBPDCL) had been procuring 100% power generated from BSPGCL in terms of the PPA executed between BSPGCL and Discoms (SBPDCL & NBPDCL) on 17.10.2015 at the rate determined by this Commission year on year. The Commission had been approving the projected sales and quantum of power required by the SBPDCL & NBPDCL in respective ARR of the SBPDCL & NBPDCL year on year. Thus the Commission is of the considered view that the quantum of power procurement involved in the instant PPA is nothing new, rather it is the same as has been approved by this Commission year on year in Discoms ARR. Hence, the Commission finds that the quantum of power to be procured by Discoms (NBPDCL & SBPDCL) from BSPGCL of NTPC is required and within the approved quantum of the Commission.

4.15 As regards to query (b) above i.e. whether the rate at which power to be procured in the instant petition is economical, this Commission finds that it has determined the provisional tariff rate for R & M units 6 &7 at Rs. 4.00/kwh and for extension unit 8 & 9at Rs. 5.53/ kwh for FY 2018-19. The petitioner has submitted that the tariff rate for both the

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stages of BTPS is expected to be reduced on account of transfer to NTPC on account of advantage of coal swapping, reduction in rate of interest on loan, as well as on working capital loan and improvement in operational efficiencies. However, the final tariff would be as determined by CERC. The Commission is of the considered view that as the stage-I& II of BSPGCL is being transferred to NTPC at reduced capital cost and also the benefits associated with rate of interest on loan, advantage of coal swapping and advantageous operational norms of CERC, the tariff rate to be determined by CERC under section 79(1) would be much lower. Hence, the Commission finds that the rate at which the power to be procured would be economical.

4.16 Lastly as regards to quarry (c) above i.e. whether the procurement process is as per the Act or Policy or Regulations, this Commission finds that Regulation 10.2 of the BERC (Power Purchase and Procurement Process of Licensee) Regulations, 2018 enviaages long term power procurement procedure as under:

"10.2 Long Term Power Procurement Procedure

10.2.1 Tariff Policy issued by Central Govt. shall be basic guiding principle for any long term power procurement;

10.2.2 Unless otherwise approved by the Commission by a general or special order, long-term power purchase or procurement by the Distribution Licensee(s) shall be done through a competitive procurement process;

.....

10.2.6 Any long-term power purchase arrangements made through MOUs and PPAs with the generating companies by the Distribution Licensee(s) prior to the issue of these Regulations will not come under the purview of these Regulations till their validity;

....."

Clause 5.1 of the Tariff policy, 2006 provides as under "..... *All future requirement of power should be procured competitively by distribution licensee except in cases of expansion of existing projects or where there is a state controlled/owned company as an indentified developer and where regulators will need to resort to tariff determination based on norms .....*"

Unit 6 & 7 of the BSPGCL are old units and has been under R & M. The units 8 & 9 of BSPGCL is the expansion of the existing BSPGCL. The PPA had already been signed between BSPGCL and NBPDCL & SBPDCL on 17.10.2015 and this Commission had been approving tariff

135

year on year for unite 6 & 7 as well as for unit 8 & 9 till FY 2018-19. Now, a MoU has been signed between Govt. of Bihar, NTPC and BSPGCL for transfer of ownership of the existing units 6 & 7 as well as units 8 & 9 on 15.05.2018 and accordingly the instantly Amended / Restated PPA has been signed between NTPCL and SBPDCL & NBPDCL. Thus, the Commission is of considered view that this procurement of power by the Discoms (SBPDCL & NBPDCL) from NTPC is not a new transaction rather it is simply on account transfer of assets of BSPGCL to NTPC and hence procurement process through competitive bidding is not applicable in this case. Hence, the Commission finds that the process of procurement through MoU in the instant petition is in accordance with the Tariff Policy.

5. **Order of the Commission**

Under the facts and circumstances mentioned above, the Commission pass the order as under:

In the light of change of ownership from Govt. of Bihar to NTPC, the Proposal of procurement of 100 % power for 25 years, generated from Baurani Thermal Power Station Stage-I (2 X 110 MW) & Stage-II (2 x 250 MW) of NTPC at the rate determined by CERC is approved.

With these observations and directions this petition is disposed off.

Sd/-	**Sd/-**	**Sd/-**
(R.K. Choudhary)	**(Rajeev Amit)**	**(S. K. Negi)**
Member	**Member**	**Chairman**

BIHAR ELECTRICITY REGULATORY COMM. PATNA-21

CERTIFIED TRUE COPY

Compared

Secretary
BERC

ANNEXURE-E1

एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	19,116,573,386.51	691,270,021.48
005	Capital Work-in-Progress	3	10,924,667,760.39	25,942,196,392.93
006	Intangible Assets	4	0.00	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	27,201,354.79	11,355,833.41
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	224,590,591.79	864,801,096.14
015	**Total non-current assets**		**30,295,033,101.48**	**27,509,623,343.96**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	556,406,197.27	180,144,996.83
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	0.00	0.00
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	15,358,276.71	5,416,948.68
025	vi) Other financial assets	18	1,962,355.44	2,199,769.48
026			0.00	0.00
027	Other Current Assets	19	147,244,519.02	12,331,283.37
028			0.00	0.00
029			**0.00**	**0.00**
030	**Total Current Assets**		**720,971,348.44**	**200,092,998.36**
031	Regulatory deferral account debit balances	20	15,118,500.00	-22,046,453.00
032	**TOTAL ASSETS**		**31,031,122,949.92**	**27,687,669,889.32**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	-903,322,689.68	-83,187,644.60
040	**Total equity**		-903,322,689.68	-83,187,644.60
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

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मुनीश जौहरी / Munish Jauhari
मुख्य महाप्रबंधक / Chief General Manager
एनटीपीसी लि., बरौनी / NTPC LTD., Barauni
बेगूसराय-851116 / Begusarai-851116

BARAUNI TPS

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	iii) **Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	0.00	0.00
048	- Total outstanding dues of creditors other than micro and small enterprises	24	0.00	0.00
049	iv) Other financial liabilities	25	909,508,208.41	0.00
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**909,508,208.41**	**0.00**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	55,029,630.64	1,625,949.00
061	- Total outstanding dues of creditors other than micro and small enterprises	30	1,323,955,581.32	220,797,135.75
062	iii) Other financial liabilities	31	2,068,780,068.53	4,240,865,816.48
063	Other current liabilities	32	40,297,225.10	6,233,544.00
064	Provisions	33	0.00	0.00
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**3,488,072,505.59**	**4,469,522,447.23**
068			**0.00**	**0.00**
069	Deferred Revenue	35	0.00	0.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		27,536,864,925.60	23,301,335,086.69
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**31,031,122,949.92**	**27,687,669,889.32**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

(Auditor Initial & Stamp)

(Head of Finance)

एस.पी.उपाध्याय / S.P. Upadhyay
महाप्रबंधक (वित्त एवं लेखा)
General Manager (F & A)
एनटीपीसी लि., बाढ़ / NTPC Ltd., Barh

(Head of Unit)

मुनीश जौहरी / Munish Jauhari
मुख्य महाप्रबंधक / Chief General Manager
एनटीपीसी लि., बरौनी / NTPC LTD., Barauni
बेगूसराय-851116 / Begusarai-851116

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एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	1,163,741,526.00	0.00
003	Other income	38	5,434,050.76	672,842.17
005	**Total Revenue**		**1,169,175,576.76**	**672,842.17**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	611,760,098.42	0.00
009	Employee benefits expense	39	291,644,087.32	49,465,700.52
010	Electricity Purchases		0.00	0.00
011	Finance costs	40	126,443,345.10	7,603,042.00
012	Depreciation, amortization and impairment expense	41	265,248,303.40	15,935,481.43
013			0.00	0.00
014	Other expenses	42	644,517,826.62	-12,036,549.91
015	CC expenses charge to revenue		79,398,627.63	820,023.28
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**2,019,012,288.49**	**61,787,697.32**
020	**Profit before exceptional items & tax**		**-849,836,711.73**	**-61,114,855.15**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**-849,836,711.73**	**-61,114,855.15**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		**-849,836,711.73**	**-61,114,855.15**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		37,164,953.00	-22,046,453.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		37,164,953.00	**-22,046,453.00**
038	**Profit for the period/ year**		**-812,671,758.73**	**-83,161,308.15**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actural gains/(losses) on defined benefit plans		-7,463,286.35	-26,336.45
044	Income tax on above that will not be		0.00	0.00

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मुनीश जौहरी / Munish Jauhari
मुख्य महाप्रबंधक / Chief General Manager
एनटीपीसी लि., बरौनी / NTPC LTD., Barauni
बेगूसराय-851116 / Begusarai-851116

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-7,463,266.35	-26,336.45
050			0.00	0.00
051	Total Comprehensive Income for the year		-820,135,045.08	-83,187,644.60
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

एस.पी.उपाध्याय / S.P. Upadhyay
महाप्रबंधक (वित्त एवं लेखा)
General Manager (F & A)
एनटीपीसी लि०, बाढ़ / NTPC Ltd., Barh

(Head of Unit)

मुनीश जौहरी / Munish Jauhari
मुख्य महाप्रबंधक / Chief General Manager
एनटीपीसी लि०, बरौनी / NTPC LTD., Barauni
बेगूसराय-851116 / Begusarai-851116

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ANNEXURE E2

एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS
BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		0.00	0.00
002			**0.00**	**0.00**
003	**Non-Current Assets**		0.00	0.00
004	Property, plant and equipment	2	18,057,273,706.42	19,118,573,388.51
005	Capital-Work-in-Progress	3	12,968,812,698.16	10,924,667,796.39
006	Intangible Assets	4	4,329,761.77	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	44,179,550.77	27,201,354.79
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	824,111,218.85	224,590,591.79
015	**Total non-current assets**		**31,898,706,935.97**	**30,295,033,101.48**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	655,584,533.46	556,406,197.27
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	818,561.10	0.00
022	iii) Cash and cash equivalents	15	0.00	0.00
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	17,482,510.57	15,358,276.71
025	vi) Other financial assets	18	1,351,087.26	1,962,355.44
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	417,119,571.00	147,244,519.02
029			**0.00**	**0.00**
030	**Total Current Assets**		**1,092,356,263.41**	**720,971,348.44**
031	Regulatory deferral account debit balances	20	5,555,000.00	15,116,500.00
032	**TOTAL ASSETS**		**32,996,618,199.38**	**31,031,122,949.92**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	207,692,317.29	-903,322,689.68
040	**Total equity**		**207,692,317.29**	**-903,322,689.68**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

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एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
046	**iii) Trade payables**		0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24	0.00	0.00
048	- Total outstanding dues of creditors other than micro and small enterprises	24	0.00	0.00
049	iii) Other financial liabilities	25	34,062,323.21	909,508,206.41
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		34,062,323.21	909,508,206.41
055			0.00	0.00
056	**Current Liabilities**		0.00	0.00
057	**Financial liabilities**		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	52,124,668.67	55,029,630.64
061	- Total outstanding dues of creditors other than micro and small enterprises	30	480,336,519.38	1,323,955,581.32
062	iii) Other financial liabilities	31	3,967,334,722.77	2,066,790,068.53
063	Other current liabilities	32	22,567,008.64	40,297,225.10
064	Provisions	33	217,917,574.87	0.00
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		4,753,280,494.33	3,488,072,505.59
068			0.00	0.00
069	Deferred Revenue	35	0.00	0.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		28,001,583,064.55	27,536,864,925.60
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		32,996,618,199.38	31,031,122,949.92
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00
077			0.00	0.00
078			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

प्रमानन्द प्रधान/Premanand Pradhan
महाप्रबंधक (वित्त)
General Manager (F&A)
एनटीपीसी लि. बाढ़
SSC: ER-1, NTPC Ltd., Barh

रबीन्द्र कुमार राउत/Rabindra Kumar Rout
मुख्य महाप्रबंधक/Chief General Manager
एनटीपीसी लि. बाढ़/NTPC Ltd., Barh P

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एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

(Amount in ?)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	7,949,909,081.00	1,163,741,526.00
003	Other income	38	21,273,040.43	5,434,050.76
005	**Total Revenue**		7,971,182,121.43	1,169,175,576.76
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	3,411,086,603.38	611,760,098.42
009	Employee benefits expense	39	387,218,004.31	291,644,067.32
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	933,318,706.97	126,443,345.10
012	Depreciation and amortization expenses	41	1,080,613,737.39	265,248,303.40
013			0.00	0.00
014	Other expenses	42	910,950,922.58	644,517,826.62
015	CC exponses charge to revenue		133,362,615.00	79,398,627.63
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		6,856,550,589.63	2,019,012,288.49
020	**Profit before exceptional items & tax**		1,114,631,531.80	-849,836,711.73
021	Exceptional Items		0.00	0.00
024	**Profit before tax**		1,114,631,531.80	-849,836,711.73
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		1,114,631,531.80	-849,836,711.73
033	**Movement in regulatory deferral account balances**		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		-9,563,500.00	37,164,953.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		-9,563,500.00	37,164,953.00
038	**Profit for the period/ year**		1,105,068,031.80	-812,671,758.73
039	**Other comprehensive income**		0.00	0.00
040	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-4,005,362.83	-7,463,286.35
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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एनटीपीसी NTPC
A Maharatna Company

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-4,005,362.63	-7,463,286.35
050			0.00	0.00
051	Total Comprehensive Income for the year		1,101,062,668.97	-820,135,945.08
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

प्रेमानन्द प्रधान/Premanand Pradhan
महाप्रबंधक (वित्त)
General Manager (F&A)
एसएससी-1, एनटीपीसी लि॰, बाढ़
SSC, ER-1, NTPC Ltd., Barh

रबीन्द्र कुमार राउत /Rabindra Kumar Rout
मुख्य महाप्रबंधक / Chief General Manager
एनटीपीसी लि॰-बरौनी (बिहार) / NTPC Ltd.,Barauni (Bihar)

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ANNEXURE E3

BARAUNI TPS

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	29,200,810,649.90	18,057,273,706.42
005	CAPITAL-WORK-IN-PROGRESS	3	2,931,546,130.95	12,970,504,887.27
006	INTANGIBLE ASSETS	4	2,597,857.06	4,329,761.77
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		**0.00**	**0.00**
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	0.00	0.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	42,127,076.18	44,179,550.77
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	922,155,160.46	824,111,218.85
016	**TOTAL NON-CURRENT ASSETS**		**33,099,236,874.55**	**31,900,399,125.08**
017			**0.00**	**0.00**
018	**CURRENT ASSETS**		**0.00**	**0.00**
019	INVENTORIES	12	1,163,110,820.63	657,069,689.16
020	**FINANCIAL ASSETS**		**0.00**	**0.00**
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	275,348.01	818,561.10
023	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	24,007,596.51	17,482,510.57
026	VI) OTHER FINANCIAL ASSETS	18	166,409,645.94	14,923,340.37
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	468,600,257.21	417,119,571.00
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		**1,822,403,668.30**	**1,107,413,672.20**
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	1,742,000.00	5,555,000.00
034	**TOTAL ASSETS**		**34,923,382,542.85**	**33,013,367,797.28**
035	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
036	**EQUITY**		**0.00**	**0.00**
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	816,281,219.26	207,692,317.29
041	**TOTAL EQUITY**		**816,281,219.26**	**207,692,317.29**
042			0.00	0.00
043	**LIABILITIES**		**0.00**	**0.00**
044	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
045	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		**0.00**	**0.00**

BARAUNI TPS

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	472,987.74	0.00
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	1,446,584.93	0.00
051	IV) OTHER FINANCIAL LIABILITIES	25	14,747,362.21	34,062,323.21
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			**0.00**	**0.00**
056	**TOTAL NON-CURRENT LIABILITIES**		**16,666,934.88**	**34,062,323.21**
057			**0.00**	**0.00**
058	**CURRENT LIABILITIES**		**0.00**	**0.00**
059	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	**ii) Trade Payables**		**0.00**	**0.00**
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	62,103,055.35	52,124,668.67
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	686,997,854.32	493,336,519.38
065	III) OTHER FINANCIAL LIABILITIES	31	3,688,587,544.54	3,967,334,722.77
066	OTHER CURRENT LIABILITIES	32	42,824,909.77	22,567,008.64
067	PROVISIONS	33	196,623,398.87	217,917,574.87
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			**0.00**	**0.00**
070	**TOTAL CURRENT LIABILITIES**		**4,677,136,762.85**	**4,753,280,494.33**
071			**0.00**	**0.00**
072	DEFERRED REVENUE	35	0.00	0.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		29,413,297,625.86	28,018,332,662.45
075			**0.00**	**0.00**
076	**TOTAL EQUITY AND LIABILITIES**		**34,923,382,542.85**	**33,013,367,797.28**
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			**0.00**	**0.00**

BRIJESH KUMAR PANDEY
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(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
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(Head of Finance)

KSHANMUGHA SUNDARAM
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(Head of Unit)

UDIN-22079186AHSEKS4186

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	10,459,394,521.49	7,963,481,334.09
003	Other income	38	36,592,484.97	21,273,040.43
005	**Total Income**		**10,495,987,006.46**	**7,984,754,374.52**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	6,001,418,926.76	3,424,658,856.47
009	Employee benefits expense	39	489,733,315.73	387,218,004.31
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	824,664,981.81	933,318,706.97
012	Depreciation and amortization expenses	41	1,332,352,405.30	1,080,613,737.39
013			0.00	0.00
014	Other expenses	42	1,123,762,904.69	910,950,922.58
015	CC expenses charge to revenue		168,884,281.78	133,362,615.00
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**9,940,816,816.07**	**6,870,122,842.72**
020	**Profit before exceptional items & tax**		**555,170,190.39**	**1,114,631,531.80**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**555,170,190.39**	**1,114,631,531.80**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**555,170,190.39**	**1,114,631,531.80**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-3,813,000.00	-9,563,500.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**-3,813,000.00**	**-9,563,500.00**
042	**Profit for the period/ year**		**551,357,190.39**	**1,105,068,031.80**
043	**Other comprehensive income**		**0.00**	**0.00**
044	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net acturial gains/(losses) on defined benefit plans		-2,019,584.16	-4,005,362.83
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		**-2,019,584.16**	**-4,005,362.83**
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**549,337,606.23**	**1,101,062,668.97**
069			0.00	0.00

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2022	31.03.2021
070	**Earnings per equity share:**		**0.00**	**0.00**
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

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NARENDER KUMAR CHATRATH
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(Head of Finance)

KSHANMUGHA SUNDARAM
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(Head of Unit)

UDIN-22079186AHSEKS4186

BARAUNI TPS

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-2,019,584.16	-4,005,362.83
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-2,019,584.16**	**-4,005,362.83**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-2,019,584.16**	**-4,005,362.83**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Right of Use	1.00	224477079.00	0.00	224477080.00	0.07	6413630.86	0.00	6413630.93	218063449.07	0.93
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	34687808.52	48340644.70	0.00	83028453.22	3616831.65	2733372.57	0.00	6350204.22	76678249.00	31070976.87
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	2117696342.14	1015458199.06	0.00	3133154541.20	96186895.26	92312095.73	0.00	188498990.99	2944655550.21	2021509446.88
11 Others	763813174.86	138718716.27	0.00	902531891.13	48106709.62	43462877.49	0.00	91569587.11	810962304.02	715706465.24
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1866331.02	0.00	0.00	1866331.02	1866331.02	0.00	0.00	1866331.02	0.00	0.00
14 Water Supply, drainage & sewerage system	146636043.47	19741996.00	0.00	166378039.47	7578238.52	6920172.83	0.00	14498411.35	151879628.12	139057804.95
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	95241913.84	0.00	95241913.84	0.00	2095322.10	0.00	2095322.10	93146591.74	0.00
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	16047773975.69	11026900256.99	(9761289.16)	27064912943.52	1240049033.04	1261443617.25	(2372997.60)	2499119652.69	24565793290.83	14807724942.65

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	47805994.98	3582537.00	0.00	51388531.98	7260073.01	3165463.97	0.00	10425536.98	40962995.00	40545921.97
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	7763324.04	0.00	0.00	7763324.04	4444893.36	743015.55	0.00	5187908.91	2575415.13	3318430.68
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	18863729.48	7544497.64	(55530.00)	26352697.12	3904131.89	2352128.02	(70155.00)	6186104.91	20166592.21	14959597.59
26 EDP, WP machines and satcom equipment	22009478.20	1101524.00	1686733.51	24797735.71	9645328.76	5958259.39	1683486.61	17287074.76	7510660.95	12364149.44
27 Construction equipments	35381461.96	0.00	0.00	35381461.96	4783917.70	3987723.74	0.00	8771641.44	26609820.52	30597544.26
28 Electrical Installations	284818611.27	20165320.20	(3716370.22)	301267561.25	48522960.82	28832668.44	(1786062.21)	75569567.05	225697994.20	236295650.45
29 Communication equipments	1743773.38	5969949.67	0.00	7713723.05	507582.59	410766.13	0.00	918348.72	6795374.33	1236190.79
30 Hospital equipments	2287933.00	4363557.00	0.00	6651490.00	166442.40	616201.14	0.00	782643.54	5868846.46	2121490.60
31 Laboratory and workshop equipments	778800.00	2827535.94	0.00	3606335.94	13706.88	148740.95	0.00	162447.83	3443888.11	765093.12
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	19533926783.01	12614433727.31	(11846455.87)	32136514054.45	1476653076.59	1461596056.16	(2545728.20)	2935703404.55	29200810649.90	18057273706.42
Grand Total Prev Year (Tangible)	19415395186.95	110431422.02	8100174.04	19533926783.01	296821798.44	1176010964.42	3820313.73	1476653076.59	18057273706.42	19118573388.51

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2022	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2021**
Disposal of assets	(55562.21)	(64026.44)	(55562.21)	(64026.44)
Retirement of assets	(15356147.63)	0.00	(4360839.81)	0.00
Cost adjustments	0.00	356850.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	3078931.46	7807350.48	1384351.31	3884340.17
Others	0.00	0.00	0.00	0.00
TOTAL	**(12332778.38)**	**8100174.04**	**(3032050.71)**	**3820313.73**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	149930943.16	4902486.57	(154833429.73)		
3	Roads, bridges, culverts & helipads	6879349.17	22767362.00	17832566.34	47479277.51	
4	Piling and foundation					
5	Buildings :					
6	Main plant	1857236269.16	144433617.08	(908458598.06)	1013240226.37	79971061.81
7	Others	86025520.10	28048048.64	(41976738.03)	67362411.07	4734419.64
8	Temporary erection		47039.00	(47039.00)		
9	Water supply, drainage and sewerage system	35180741.37	16426997.80	(621182.00)	50986557.17	
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding	70709124.88	82613597.11		95241913.84	58080808.15
13	Earth dam reservoir					
14	Plant and equipment	9305746256.32	1768992975.21	1034105714.53	9886326074.91	2222518871.15
15	Furniture and fixtures		383684.00	(383684.00)		
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	140833050.90	38354051.97	(119451224.28)	188051.00	59547827.59
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	938100.00		(938100.00)		
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)	630596832.65	(1083964922.38)	635658932.37		182290842.64
31	ExpPendAlloca-oth ex attribut Project	220000000.00	(220000000.00)			
32	Expenditure During Construction Period (net)*	286148014.25	859196272.33	15324747.50		1160669034.08
33	LESS : Allocated to related works		1160669034.08			1160669034.08
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	180280685.31	171869470.18	(27747855.52)		324402299.97
39	**Sub-total**	**180280685.31**	**171869470.18**	**(27747855.52)**		**324402299.97**
40	LESS : Provision for shortages					
41	**Sub-total**	**180280685.31**	**171869470.18**	**(27747855.52)**		**324402299.97**
42	**Total CWIP**	**12970504887.27**	**673401645.43**	**448464110.12**	**11160824511.87**	**2931546130.95**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**10924667766.39**	**2042672767.78**	**8242253.60**	**1044418.00**	**12970504887.27**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5348338.13	0.00	0.00	5348338.13	1018576.36	1731904.71	0.00	2750481.07	2597857.06	4329761.77
Grand Total (Intangible)	5348338.13	0.00	0.00	5348338.13	1018576.36	1731904.71	0.00	2750481.07	2597857.06	4329761.77
Grand Total Prev Year (Intangible)	152624.00	5195714.13	0.00	5348338.13	152624.00	865952.36	0.00	1018576.36	4329761.77	0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2022	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2021**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	**Less: Provision for exploratory wells-in-progress**					
7	**Total**					
8	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	**SUB TOTAL**			**0.00**	**0.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

BARAUNI TPS

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	38,733,237.41	42,973,934.55
012	UNSECURED	17,459,611.44	16,121,478.67
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	10,588,681.84	11,504,792.96
017	UNSECURED	3,477,090.83	3,411,069.49
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**42,127,076.18**	**44,179,550.77**
026		0.00	0.00
027	**TOTAL**	**42,127,076.18**	**44,179,550.77**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	1,926,209.00	129,537,253.00
007	OTHERS	867,123,447.37	640,588,206.65
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**869,049,656.37**	**770,125,459.65**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	41,913,600.00	41,913,600.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**41,913,600.00**	**41,913,600.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	451,087.03	323,885.55
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**451,087.03**	**323,885.55**
043	DEFERRED PAYROLL EXPENSES (SECURED)	8,059,121.73	9,057,649.58
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	2,681,695.33	2,690,624.07
045	**Sub Total**	**10,740,817.06**	**11,748,273.65**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
048	**Total**	**922,155,160.46**	**824,111,218.85**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	478,031,568.64	291,845,778.91
004	Fuel oil	289,623,914.60	233,101,313.16
005	Naphtha	0.00	0.00
006	Stores and spares	335,485,062.61	92,691,937.93
007	Chemicals & consumables	34,021,840.84	28,187,251.90
008	Loose tools	278,012.78	92,110.82
009	Steel Scrap	3,992,587.19	150.82
010	Others	21,705,712.11	11,151,145.62
011	**Sub Total**	**1,163,138,698.77**	**657,069,689.16**
012	Less: Provision for shortages	27,878.14	0.00
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
014		0.00	0.00
015	**Total**	**1,163,110,820.63**	**657,069,689.16**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	3,594,904.55	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	2,505,000.35	33,085,274.74
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

BARAUNI TPS

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	275,348.01	818,561.10
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**275,348.01**	**818,561.10**
008	**Total**	**275,348.01**	**818,561.10**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**275,348.01**	**818,561.10**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**275,348.01**	**818,561.10**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	275,348.01	818,561.10
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**275,348.01**	**818,561.10**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	275,348.01	818,561.10
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**275,348.01**	**818,561.10**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

BARAUNI TPS

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

BARAUNI TPS

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	8,245,451.83	6,969,706.57
012	Unsecured	15,762,144.68	10,512,804.00
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**24,007,596.51**	**17,482,510.57**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-367,258.82	-162,479.56
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	2,651,204.00	727,119.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**2,283,945.18**	**564,639.44**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	155,152,023.58	13,572,253.09
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	8,973,677.18	675,299.48
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**8,973,677.18**	**675,299.48**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**8,973,677.18**	**675,299.48**
065		0.00	0.00
066	Others*	0.00	111,148.36
067	**Total**	**166,409,645.94**	**14,923,340.37**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-367,258.82	-162,479.56
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-367,258.82**	**-162,479.56**

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	9,132,120.00	9,132,120.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	2,217,258.00	511,650.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	176,160,649.48	195,058,567.68
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	2,242,498.38	7,506,887.64
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,029,664.45	886,681.66
028	Deferred Payroll Expenses (Unsecured)	1,160,452.95	789,849.67
029	**Sub-total**	**2,190,117.40**	**1,676,531.33**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	276,502,120.99	203,174,658.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	155,492.96	59,156.35
043		0.00	0.00
044	**Total (Other Current Assets)**	**468,600,257.21**	**417,119,571.00**
045	**Include Prepaid Expenses	2,192,489.82	7,506,887.64
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

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BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**0.00**	**0.00**
068		0.00	0.00

BARAUNI TPS

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	1,742,000.00	5,555,000.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**1,742,000.00**	**5,555,000.00**

BARAUNI TPS

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	9,952,338.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	59,251,295.74	9,952,338.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**69,203,633.74**	**9,952,338.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	209,234,964.92	-895,833,066.88
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	551,357,190.39	1,105,068,031.80
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**760,592,155.31**	**209,234,964.92**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-11,494,985.63	-7,489,622.80
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-2,019,584.16	-4,005,362.83
114	**SUB-TOTAL**	**-13,514,569.79**	**-11,494,985.63**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**816,281,219.26**	**207,692,317.29**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

BARAUNI TPS

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	472,987.74	0.00
004	- Others	1,446,584.93	0.00
005		0.00	0.00
006	**Total**	**1,919,572.67**	**0.00**

BARAUNI TPS

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	14,747,362.21	34,062,323.21
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**14,747,362.21**	**34,062,323.21**

BARAUNI TPS

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

BARAUNI TPS

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	62,103,055.35	52,124,668.67
004	- Others	686,997,854.32	493,336,519.38
005		0.00	0.00
006	**Total**	**749,100,909.67**	**545,461,188.05**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	27,416,140.50	14,369,092.57
175	Not due	25,680,319.16	37,755,576.10
176	**Due**	**9,006,595.69**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	9,006,595.69	0.00
179		0.00	0.00
180	**Sub-total (A)**	**62,103,055.35**	**52,124,668.67**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	496,979,114.90	235,507,600.10
184	Not due	23,411,212.80	0.00
185	**Due**	**166,607,526.62**	**257,828,919.28**
186	Disputed	0.00	0.00
187	Undisputed	166,607,526.62	257,828,919.28
188		0.00	0.00
189	**Sub-total (B)**	**686,997,854.32**	**493,336,519.38**
190		0.00	0.00
191	**Total**	**749,100,909.67**	**545,461,188.05**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	9,006,595.69	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**9,006,595.69**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**9,006,595.69**	**0.00**
210		0.00	0.00

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	149,430,398.10	0.00
221	1-2 years	15,213,360.53	257,828,919.28
222	2-3 years	408,420.99	0.00
223	More than 3 years	1,555,347.00	0.00
224	**Sub Total (V)**	**166,607,526.62**	**257,828,919.28**
225		0.00	0.00
226	**Total Others (VI)**	**166,607,526.62**	**257,828,919.28**

BARAUNI TPS

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	10,825,742.00	12,993,711.42
034	- Others	3,662,477,898.54	3,950,682,139.11
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	9,442,579.00	968,780.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	2,808,398.00	1,440,979.24
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	3,032,927.00	1,249,113.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**3,688,587,544.54**	**3,967,334,722.77**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

BARAUNI TPS

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	13,609,329.39	4,220,125.64
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	29,215,580.38	18,346,883.00
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**42,824,909.77**	**22,567,008.64**

BARAUNI TPS

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	217,917,574.87	0.00
030	Additions during the year	0.00	220,000,000.00
031	Amounts paid during the year	21,294,176.00	2,082,425.13
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**196,623,398.87**	**217,917,574.87**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**196,623,398.87**	**217,917,574.87**

BARAUNI TPS

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
006	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	10,544,732,727.49	8,120,268,566.09
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**10,544,732,727.49**	**8,120,268,566.09**
010	Less: Rebate to customers	85,338,206.00	156,787,232.00
011	**Energy Sales (Total)**	**10,459,394,521.49**	**7,963,481,334.09**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**10,459,394,521.49**	**7,963,481,334.09**
019	Sale of fly ash/ash products	59,251,295.74	9,952,338.00
020	Less: Transferred to fly ash utilisation reserve fund	-59,251,295.74	-9,952,338.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**10,459,394,521.49**	**7,963,481,334.09**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

BARAUNI TPS

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,316,555.65	3,780,656.44
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	556.00	640.00
045	Profit on redemption of GOI securities	0.00	0.00

BARAUNI TPS

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	2,964,494.00	8,780,256.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	27,872,037.58	9,204,382.59
057	**Total**	**37,153,643.23**	**21,765,935.03**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	561,158.26	492,894.60
060	Less: Others	0.00	0.00
062	**Total**	**36,592,484.97**	**21,273,040.43**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	62,000.00	106,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	9,452,984.48	3,173,672.34
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	15,186,950.30	2,860,062.75
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	3,170,102.80	3,064,647.50
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**27,872,037.58**	**9,204,382.59**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

BARAUNI TPS

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	499,077,306.79	374,556,889.23
003	Contribution to provident and other funds	61,873,345.39	45,221,444.38
004	Unwinding of deferred payroll expense	3,465,438.89	1,497,543.27
005	Staff welfare expenses	78,323,081.45	69,370,463.59
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**642,739,172.52**	**490,646,340.47**
009	Less: Employee benefits expense allocated to fuel inventory	21,093,560.63	2,209,229.90
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	131,912,296.16	101,219,106.26
016	**TOTAL**	**489,733,315.73**	**387,218,004.31**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

BARAUNI TPS

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	35,910,449.99	0.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	1,346,845,422.00	1,485,043,311.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	205,320.31	114,494,768.14
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,382,961,192.30**	**1,599,538,079.14**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	16,223.78	0.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**16,223.78**	**0.00**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**1,382,977,416.08**	**1,599,538,079.14**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	558,312,434.27	666,219,372.17
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**824,664,981.81**	**933,318,706.97**

BARAUNI TPS

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	1,461,596,056.16	1,176,010,964.42
003	On intangible assets- Note 4	1,731,904.71	865,952.36
004	Sub-total	1,463,327,960.87	1,176,876,916.78
005	Less:	0.00	0.00
006	Allocated to fuel inventory	129,983,038.47	96,166,548.71
007	Transferred to Expenditure during Construction Period (net)- Note 43	992,517.10	96,630.68
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	**Total**	**1,332,352,405.30**	**1,080,613,737.39**

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	38,932,446.00	28,436,056.00
003	Less: Recovered from contractors & employees	849,318.53	747,085.86
004	**Sub-Total(Power Charges)**	**38,083,127.47**	**27,688,970.14**
005	Water charges	63,750,000.00	127,500,000.00
006	Stores consumed	20,567,837.75	6,988,632.46
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	51,462,434.90	31,373,487.32
013	Plant & machinery	0.00	0.00
014	Power stations	614,303,477.70	442,291,020.63
015	Construction equipment	0.00	0.00
016	Others	32,355,533.92	33,346,740.10
017	**Sub-total (Repairs & maintenance)**	**698,121,446.52**	**507,011,248.05**
019	Load Dispatch Center Charges	5,774,642.00	2,958,120.00
021	Insurance	25,676,157.02	11,152,823.29
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	8,434,507.37	6,421,292.50
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	110,000.00	76,771.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**110,000.00**	**76,771.00**
028	Communication expenses	7,964,787.71	6,329,767.13
029	Inland Travel	22,678,963.77	15,606,335.33
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	0.00	600.00
041	Electricity duty	0.00	0.00
042	Security expenses	341,479,985.45	284,447,705.50
043	Entertainment expenses	4,240,448.67	3,941,938.03
044	Expenses for guest house	10,838,354.77	6,655,812.00
045	Less:Recoveries	10,887.40	0.00
046	**Sub-Total (Guest house expenses)**	**10,827,467.37**	**6,655,812.00**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	2,533,013.98	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	217,626.00	442,547.00
054	Legal expenses	2,070,023.00	1,845,723.00
055	EDP hire and other charges	900,713.50	978,872.70
056	Printing and stationery	1,293,027.20	485,157.65
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	16,154,009.24	10,426,981.07
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	246,500.00	381,500.00
066	Transport Vehicle running expenses	126,756.00	36,774.80
067	Horticulture Expenses	9,421,922.92	60,716.00
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	11,518,763.22	5,969,148.00
074	Loss on disposal/write-off of PPE	5,460,307.82	0.00
075	**Sub-Total**	**1,297,652,033.98**	**1,027,407,435.65**
076	Less: Other expenses allocated to fuel inventory	54,878,499.40	24,677,600.06
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	2,328,010.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	168,876,498.03	156,138,913.01
083	**Net (Generation, Administration and Other expenses)**	**1,071,569,026.55**	**846,590,922.58**
084	Corporate Social Responsibility Expenses	0.00	0.00
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**0.00**	**0.00**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	27,878.14	0.00
092	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	52,166,000.00	64,360,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**52,193,878.14**	**64,360,000.00**
103		0.00	0.00
104	**Total**	**1,123,762,904.69**	**910,950,922.58**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	77,248.09
113	Furnishing expenses	230,566.84	833,526.92
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	2.25	0.00
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	0.00	0.00
125	Brokerage & commission	403,802.00	0.00
129	Books and periodicals	41,760.00	21,990.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	10,842,632.13	5,036,382.99
134	**Total**	**11,518,763.22**	**5,969,148.00**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	111,831,299.33	86,301,876.40
004	Contribution to provident and other funds	13,142,830.08	10,678,028.92
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	6,938,166.75	4,239,200.94
007	**Total (A)**	**131,912,296.16**	**101,219,106.26**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	19,714,607.32	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	538,584,646.27	551,724,604.03
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	4,725.79	114,494,768.14
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	8,454.89	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**558,312,434.27**	**666,219,372.17**
029		0.00	0.00
030	C. Depreciation and amortisation	992,517.10	96,630.68
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	14,034,050.00	14,218,028.00
033	Less: Recovered from contractors & employees	237,376.86	234,839.47
034	**Sub-total(Net power charges)**	**13,796,673.14**	**13,983,188.53**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	864,675.00	31,366.00
039	Construction equipment	0.00	0.00
040	Others	119,151.00	3,408,845.58
041		0.00	0.00
042	Insurance	0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	1,575.00	216.00
044	Communication expenses	1,470,720.32	1,148,658.97
045	Travelling expenses	5,111,301.03	4,757,331.36
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	145,797,641.33	129,431,397.23
051	Entertainment expenses	1,353,418.00	1,284,982.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	22,526.00
062	Printing and stationery	78,235.20	76,017.82
063	Miscellaneous expenses	283,108.01	1,994,383.52
064	**Total (D)**	**168,876,498.03**	**156,138,913.01**
065	**Total (A+B+C+D)**	**860,093,745.56**	**923,674,022.12**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	561,158.26	492,894.60
076	**TOTAL (E)**	**561,158.26**	**492,894.60**
077	F. Net actuarial gain/loss OCI	528,359.73	983,850.17
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**860,060,947.03**	**924,164,977.69**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**860,060,947.03**	**924,164,977.69**

BARAUNI TPS

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	911.84	911.84
007	(b) value (in rs)	1.00	1.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	293.75	293.75
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.32	0.32
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	7,003,759,900.00	4,787,494,666.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	182,290,842.64	630,596,832.65
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	182,290,842.64	630,596,832.65
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	4,059,500.00	381,500.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

	As at	31.03.2022	31.03.2021
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	558,312,434.27	666,219,372.17
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-73,401,785.09	-65,118,380.09
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	6,162,451,577.45	3,504,148,212.51
123	Amount of inventories capitalised as overhauling assets out of 122 above	10,381,295.06	0.00
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	30,624,732.76	30,624,732.76
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	22,920,000.00	19,820,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	145,168,822.95	116,455,596.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**198,713,555.71**	**166,900,328.76**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	145,168,822.95	116,455,596.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**145,168,822.95**	**116,455,596.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	2,931,546,130.95	12,970,504,887.27
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	1,149,826,966.43	2,111,000,000.00
285	1-2 years	337,688,072.52	36,600,000.00
286	2-3 years	102,166,952.46	10,822,904,887.27
287	More than 3 years	1,341,864,139.54	0.00
288	**Sub Total (I)**	**2,931,546,130.95**	**12,970,504,887.27**
289		0.00	0.00

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

BARAUNI TPS

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	9,507,214.00	0.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	298,912,743.01	244,759,275.93
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**-308,419,957.01**	**-244,759,275.93**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**308,419,957.01**	**244,759,275.93**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	1,772,971,063.25	1,134,336,784.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	4,436,998.48	11,888,465.00
053	Purchase of spares	350,374,545.10	110,259,752.00
054	Maintenance services	102,474,130.52	275,057,455.22
055	**Sub-total**	**457,285,674.10**	**397,205,672.22**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	209,349,349.42	125,472,970.27
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	6,440,417.07	1,322,145.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	232,655,269.75	379,658,936.32
062	Purchase of spares	56,546,024.48	23,511,486.01
063	Maintenance services	25,334,275.77	70,629,873.81
064		0.00	0.00
065	**Total**	**2,760,582,073.84**	**2,132,137,867.63**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

BARAUNI TPS

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	0.00	47,922,560.03
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	0.00	47,922,560.03
022		0.00	0.00

BARAUNI TPS

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	29,278,881,425.72	29,200,810,649.90
005	CAPITAL WORK-IN-PROGRESS	3	2,135,579,339.72	2,931,546,130.95
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	666,952.35	2,597,857.06
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	52,377,349.46	42,127,076.18
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	560,092,182.51	931,287,280.46
017	**TOTAL NON-CURRENT ASSETS**		**32,147,746,229.76**	**33,108,368,994.55**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	12	1,396,072,145.09	1,163,110,820.83
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	320,896.60	275,348.01
024	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	31,997,312.71	24,007,596.51
027	VI) OTHER FINANCIAL ASSETS	18	1,193,655,014.29	166,409,645.94
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	573,426,505.21	459,468,137.21
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**3,195,671,873.90**	**1,813,271,548.30**
033	ASSETS CLASSIFIED AS HELD FOR SALE		0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	37,663,574.03	1,742,000.00
037	**TOTAL ASSETS**		**35,381,081,677.69**	**34,923,382,542.85**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	966,003,648.41	793,626,219.28
044	**TOTAL EQUITY**		**966,003,648.41**	**793,626,219.28**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	23	0.00	0.00

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BARAUNI TPS

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	29A	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	0.00	472,987.74
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	0.00	1,446,584.93
054	IV) OTHER FINANCIAL LIABILITIES	25	4,919,880.07	14,747,362.21
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	**TOTAL NON-CURRENT LIABILITIES**		**4,919,880.07**	**16,666,934.88**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	58,455,366.40	62,103,055.35
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	661,731,164.15	686,997,854.32
068	III) OTHER FINANCIAL LIABILITIES	31	3,622,437,594.84	3,686,587,544.54
069	OTHER CURRENT LIABILITIES	32	74,970,771.23	42,824,909.77
070	PROVISIONS	33	165,572,440.46	196,623,388.87
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	**TOTAL CURRENT LIABILITIES**		**4,483,167,437.08**	**4,677,136,762.85**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		29,926,990,512.13	29,435,960,625.86
080			0.00	0.00
081	**TOTAL EQUITY AND LIABILITIES**		**35,281,681,677.69**	**34,923,382,542.85**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

RADHEY SHYAM AGARWAL Digitally signed by RADHEY SHYAM AGARWAL Date: 2023.04.27 20:01:24 +05'30'

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.27 17:54:26 +05'30'

(Head of Finance)

(Head of Unit)

रमाकान्त पंडा / RAMAKANTA PANDA
परियोजना प्रमुख / Head of Project
बीटीपीएस, एनटीपीसी लि०/ BTPS, NTPC Ltd.
बरौनी, बेगूसराय-851116 / Barauni, Begusarai-851116

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BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	16,501,790,447.65	10,459,394,521.49
003	Other income	38	55,571,176.93	36,592,484.97
005	**Total income**		**16,557,361,624.58**	**10,495,987,006.46**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	10,387,910,693.41	6,001,418,926.76
009	Employee benefits expense	39	683,690,653.44	489,733,315.73
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	1,521,336,219.11	824,664,981.81
012	Depreciation and amortization expenses	41	2,158,667,372.97	1,332,352,406.30
013			0.00	0.00
014	Other expenses	42	1,571,790,784.73	1,146,415,904.69
015	CC expenses charge to revenue		220,560,224.49	168,884,281.78
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**16,543,946,348.15**	**9,963,469,816.07**
020	**Profit before exceptional items & tax**		**13,415,276.43**	**532,517,190.39**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**13,415,276.43**	**532,517,190.39**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**13,415,276.43**	**532,517,190.39**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		37,663,574.03	-3,813,000.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**37,663,574.03**	**-3,813,000.00**
042	**Profit for the period/ year**		**51,078,850.46**	**528,704,190.39**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net acturial gains/(losses) on defined benefit plans		-5,067,312.76	-2,019,584.16
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-5,067,312.76**	**-2,019,584.16**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**46,011,537.70**	**526,684,606.23**

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BARAUNI TPS

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

RADHEY SHYAM AGARWAL
Digitally signed by RADHEY SHYAM AGARWAL
Date: 2023.04.27 20:03:00 +05'30'

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
Digitally signed by NARENDER KUMAR CHATRATH
Date: 2023.04.27 17:58:23 +05'30'

(Head of Finance)

(Head of Unit)

रमाकान्त पंडा / RAMAKANTA PANDA
परियोजना प्रमुख / Head of Project
बीटीपीएस, एनटीपीसी लि०/ BTPS, NTPC Ltd.
बरौनी, बेगूसराय-851116 / Barauni, Begusarai-851116

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BARAUNI TPS

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-5,067,312.76	-2,019,584.16
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-5,067,312.76**	**-2,019,584.16**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-5,067,312.76**	**-2,019,584.16**

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Right of Use	224477080.00	0.00	0.00	224477080.00	6413630.93	6413630.86	0.00	12827261.79	211649818.21	218063449.07
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	83028453.22	0.00	0.00	83028453.22	6350204.22	3675171.62	0.00	10025375.84	73003077.38	76678249.00
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3133154541.20	0.00	(2217972.69)	3130936568.51	188498990.99	112059879.79	(154182.78)	300404688.00	2830531880.51	2944655550.21
11 Others	902531891.13	11578358.21	0.00	914110249.34	91569587.11	47049014.13	0.00	138618601.24	775491648.10	810962304.02
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1866331.02	0.00	0.00	1866331.02	1866331.02	0.00	0.00	1866331.02	0.00	0.00
14 Water Supply, drainage & sewerage system	166378039.47	0.00	0.00	166378039.47	14498411.35	7531287.49	0.00	22029698.84	144348340.63	151879628.12
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	95241913.84	345581993.13	0.00	440823906.97	2095322.10	9825537.50	0.00	11920859.60	428903047.37	93146591.74
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	27064912943.52	1980948761.83	(93658393.21)	28952203312.14	2499119652.69	2094012900.00	(119792512.65)	4473340040.04	24478863272.10	24565793290.83

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	51388531.98	7359698.00	50028.18	58798258.16	10425536.98	3070541.92	3001.68	13499080.58	45299177.58	40962995.00
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	7763324.04	1820000.00	0.00	9583324.04	5187908.91	758182.22	0.00	5946091.13	3637232.91	2575415.13
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	26335723.76	6421123.79	0.00	32756847.55	6169131.55	3159853.48	0.00	9328985.03	23427862.52	20166592.21
26 EDP, WP machines and satcom equipment	24328386.56	8825555.00	(119980.40)	33033961.16	16817725.61	5607312.08	(119980.40)	22305057.29	10728903.87	7510660.95
27 Construction equipments	35381461.96	0.00	0.00	35381461.96	8771641.44	3987723.74	0.00	12759365.18	22622096.78	26609820.52
28 Electrical Installations	301267561.25	74481556.06	(57537950.25)	318211167.06	75569567.05	47114509.16	(17388594.27)	105295481.94	212915685.12	225697994.20
29 Communication equipments	7713723.05	400739.00	0.00	8114462.05	918348.72	1201143.66	0.00	2119492.38	5994969.67	6795374.33
30 Hospital equipments	6651490.00	228280.00	(50028.18)	6829741.82	782643.54	820673.74	(3001.68)	1600315.60	5229426.22	5868846.46
31 Laboratory and workshop equipments	3606335.94	3021460.00	0.00	6627795.94	162447.83	250361.36	0.00	412809.19	6214986.75	3443888.11
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	32136027731.94	2440667525.02	(153534296.55)	34423160960.41	2935217082.04	2346537722.75	(137455270.10)	5144299534.69	29278861425.72	29200810649.90
Grand Total Prev Year (Tangible)	19533926783.01	12614433727.31	(12332778.38)	32136027731.94	1476653076.59	1461596056.16	(3032050.71)	2935217082.04	29200810649.90	18057273706.42

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(119980.40)	(55562.21)	(119980.40)	(55562.21)
Retirement of assets	(151196343.46)	(15356147.63)	(137181106.92)	(4360839.81)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(2217972.69)	3078931.46	(154182.78)	1384351.31
Others	0.00	0.00	0.00	0.00
TOTAL	**(153534296.55)**	**(12332778.38)**	**(137455270.10)**	**(3032050.71)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		1691272.05			1691272.05
3	Roads, bridges, culverts & helipads		87191927.00			87191927.00
4	Piling and foundation					
5	Buildings :					
6	Main plant	79971061.81	14057973.27			94029035.08
7	Others	4734419.64	28774404.61		6237558.21	27271266.04
8	Temporary erection					
9	Water supply, drainage and sewerage system		8395020.37	(1946345.99)		6448674.38
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding	58080808.15	386154070.08	(345581993.13)		98652885.10
13	Earth dam reservoir					
14	Plant and equipment	2222518871.15	1005258417.61	(1194373058.82)	428013617.45	1605390612.49
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment		258000.07			258000.07
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	59547827.59	24180753.63	(74506788.71)		9221792.51
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)	182290842.64	(761305464.03)	579014621.39		
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		17815394.36			17815394.36
33	LESS : Allocated to related works		17815394.36			17815394.36
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	324402299.97	15378006.91	(134356431.88)		205423875.00
39	**Sub-total**	**324402299.97**	**15378006.91**	**(134356431.88)**		**205423875.00**
40	LESS : Provision for shortages					
41	**Sub-total**	**324402299.97**	**15378006.91**	**(134356431.88)**		**205423875.00**
42	**Total CWIP**	**2931546130.95**	**810034381.57**	**(1171749997.14)**	**434251175.66**	**2135579339.72**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**12970504887.27**	**501532175.25**	**476211965.64**	**11160824511.87**	**2931546130.95**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5348338.13	0.00	0.00	5348338.13	2750481.07	1731904.71	0.00	4482385.78	865952.35	2597857.06
Grand Total (Intangible)	5348338.13	0.00	0.00	5348338.13	2750481.07	1731904.71	0.00	4482385.78	865952.35	2597857.06
Grand Total Prev Year (Intangible)	5348338.13	0.00	0.00	5348338.13	1018576.36	1731904.71	0.00	2750481.07	2597857.06	4329761.77

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2023	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2022**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	**Less: Provision for exploratory wells-in-progress**					
7	**Total**					
8	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

BARAUNI TPS

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	53,213,709.59	40,698,840.25
012	UNSECURED	18,579,622.35	15,494,008.60
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	16,495,515.53	10,588,681.84
017	UNSECURED	2,920,466.95	3,477,090.83
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**52,377,349.46**	**42,127,076.18**
027		0.00	0.00
028	**TOTAL**	**52,377,349.46**	**42,127,076.18**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

BARAUNI TPS

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	30,217,294.00	1,926,209.00
007	OTHERS	625,095,227.99	867,123,447.37
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**655,312,521.99**	**869,049,656.37**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	9,132,120.00	51,045,720.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**9,132,120.00**	**51,045,720.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	843,546.41	451,087.03
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**843,546.41**	**451,087.03**
043	DEFERRED PAYROLL EXPENSES (SECURED)	12,563,957.39	8,059,121.73
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	2,210,016.72	2,681,695.33
045	**Sub Total**	**14,773,974.11**	**10,740,817.06**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**680,062,162.51**	**931,287,280.46**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	200,939,028.78	478,031,568.64
004	Fuel oil	459,062,428.36	289,623,914.60
005	Naphtha	0.00	0.00
006	Stores and spares	574,164,394.24	335,485,062.61
007	Chemicals & consumables	40,380,245.45	34,021,840.84
008	Loose tools	2,914,584.15	278,012.78
009	Steel Scrap	6,916,303.56	3,992,587.19
010	Others	111,695,160.55	21,705,712.11
011		0.00	0.00
012	**Sub Total**	**1,396,072,145.09**	**1,163,138,698.77**
013	Less: Provision for shortages	0.00	27,878.14
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
016		0.00	0.00
017	**Total**	**1,396,072,145.09**	**1,163,110,820.63**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	38,329,343.00	3,594,904.55
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	6,393,369.68	2,505,000.35
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	340,548.00	0.00
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

BARAUNI TPS

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	320,896.60	275,348.01
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**320,896.60**	**275,348.01**
008	**Total**	**320,896.60**	**275,348.01**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**320,896.60**	**275,348.01**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**320,896.60**	**275,348.01**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	320,896.60	275,348.01
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**320,896.60**	**275,348.01**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	271,396.73	275,348.01
243	6 months -1 year	49,499.87	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**320,896.60**	**275,348.01**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

BARAUNI TPS

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**-641,793.20**	**-550,696.02**

BARAUNI TPS

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

BARAUNI TPS

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	9,792,692.56	9,165,214.63
012	Unsecured	22,204,620.15	14,842,381.88
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**31,997,312.71**	**24,007,596.51**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

BARAUNI TPS

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-8,171,139.99	-367,258.82
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	952,654.00	2,651,204.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-7,218,485.99**	**2,283,945.18**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	1,194,856,478.23	155,152,023.58
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	6,217,022.05	8,973,677.18
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**6,217,022.05**	**8,973,677.18**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**6,217,022.05**	**8,973,677.18**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
071	**Total**	**1,193,855,014.29**	**166,409,645.94**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-8,171,139.99	-367,258.82
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-8,171,139.99**	**-367,258.82**

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	56,097,600.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	412,289.50	2,217,258.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	278,079,816.87	176,160,649.48
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	1,963,885.16	2,242,498.38
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,336,380.54	1,029,664.45
028	Deferred Payroll Expenses (Unsecured)	1,164,185.16	1,160,452.95
029	**Sub-total**	**2,500,565.70**	**2,190,117.40**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	234,106,446.98	276,502,120.99
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	265,901.00	155,492.96
043		0.00	0.00
045	**Total (Other Current Assets)**	**573,426,505.21**	**459,468,137.21**
046	**Include Prepaid Expenses	1,963,885.16	2,192,489.82
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

BARAUNI TPS

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	37,663,574.03	1,742,000.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**37,663,574.03**	**1,742,000.00**

BARAUNI TPS

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	69,203,633.74	9,952,338.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	126,364,091.45	59,251,295.74
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**195,567,725.19**	**69,203,633.74**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	737,939,155.31	209,234,964.92
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	51,078,850.46	528,704,190.39
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**789,018,005.77**	**737,939,155.31**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-13,514,569.79	-11,494,985.63
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-5,067,312.76	-2,019,584.16
114	**SUB-TOTAL**	**-18,581,882.55**	**-13,514,569.79**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**966,003,848.41**	**793,628,219.26**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

BARAUNI TPS

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

BARAUNI TPS

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

BARAUNI TPS

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	472,987.74
004	- Others	0.00	1,446,584.93
005		0.00	0.00
007	**Total**	**0.00**	**1,919,572.67**

BARAUNI TPS

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	4,919,880.07	14,747,362.21
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**4,919,880.07**	**14,747,362.21**

BARAUNI TPS

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

BARAUNI TPS

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	58,455,366.40	62,103,055.35
004	- Others	561,731,164.15	686,997,854.32
005		0.00	0.00
007	**Total**	**620,186,530.55**	**749,100,909.67**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	19,702,190.00	27,416,140.50
175	Not due	18,389,126.00	25,680,319.16
176	**Due**	**20,364,050.00**	**9,006,595.69**
177	Disputed	0.00	0.00
178	Undisputed	20,364,050.00	9,006,595.69
179		0.00	0.00
180	**Sub-total (A)**	**58,455,366.00**	**62,103,055.35**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	300,542,563.06	496,979,114.90
184	Not due	58,570,575.46	23,411,212.80
185	**Due**	**202,618,025.60**	**166,607,526.62**
186	Disputed	0.00	0.00
187	Undisputed	202,618,025.60	166,607,526.62
188		0.00	0.00
189	**Sub-total (B)**	**561,731,164.12**	**686,997,854.32**
190		0.00	0.00
191	**Total**	**620,186,530.12**	**749,100,909.67**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	20,364,050.00	9,006,595.69
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**20,364,050.00**	**9,006,595.69**
208		0.00	0.00
209	**Total MSME (III)**	**20,364,050.00**	**9,006,595.69**
210		0.00	0.00

BARAUNI TPS

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	202,618,025.60	149,430,398.10
221	1-2 years	0.00	15,213,360.53
222	2-3 years	0.00	408,420.99
223	More than 3 years	0.00	1,555,347.00
224	**Sub Total (V)**	**202,618,025.60**	**166,607,526.62**
225		0.00	0.00
226	**Total Others (VI)**	**202,618,025.60**	**166,607,526.62**

BARAUNI TPS

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	1,659,182.29	10,825,742.00
034	- Others	3,604,068,703.05	3,662,477,898.54
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	8,882,579.00	9,442,579.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	6,748,706.50	2,808,398.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	1,078,524.00	3,032,927.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**3,622,437,694.84**	**3,688,587,544.54**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

BARAUNI TPS

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	43,535,863.25	13,609,329.39
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	31,434,907.98	29,215,580.38
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**74,970,771.23**	**42,824,909.77**

BARAUNI TPS

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	196,623,398.87	217,917,574.87
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	31,050,958.41	21,294,176.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**165,572,440.46**	**196,623,398.87**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**165,572,440.46**	**196,623,398.87**

BARAUNI TPS

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	16,558,623,688.65	10,544,732,727.49
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**16,558,623,688.65**	**10,544,732,727.49**
010	Less: Rebate to customers	56,833,241.00	85,338,206.00
011	**Energy Sales (Total)**	**16,501,790,447.65**	**10,459,394,521.49**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**16,501,790,447.65**	**10,459,394,521.49**
019	Sale of fly ash/ash products	126,364,091.45	59,251,295.74
020	Less: Transferred to fly ash utilisation reserve fund	-126,364,091.45	-59,251,295.74
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**16,501,790,447.65**	**10,459,394,521.49**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

BARAUNI TPS

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	5,954,971.22	6,316,555.65
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	1,200.00	556.00
045	Profit on redemption of GOI securities	0.00	0.00

BARAUNI TPS

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	29,634,837.00	2,964,494.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	20,084,769.03	27,872,037.58
057	**Total**	**55,675,777.25**	**37,153,643.23**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	104,600.32	561,158.26
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**55,571,176.93**	**36,592,484.97**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	92,000.00	62,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	5,592,904.37	9,452,984.48
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	4,037,108.63	15,186,950.30
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	10,362,756.03	3,170,102.80
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**20,084,769.03**	**27,872,037.58**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00

BARAUNI TPS

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

BARAUNI TPS

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	10,000,000,106.31	5,791,869,502.39
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	387,910,787.10	209,549,424.37
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	**Total**	**10,387,910,893.41**	**6,001,418,926.76**
011		0.00	0.00

BARAUNI TPS

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	554,358,594.28	499,077,306.79
003	Contribution to provident and other funds	72,563,435.13	62,539,052.02
004	Unwinding of deferred payroll expense	2,497,024.19	3,465,438.89
005	Staff welfare expenses	102,135,785.73	77,657,374.82
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**731,554,839.33**	**642,739,172.52**
009	Less: Employee benefits expense allocated to fuel inventory	31,293,872.56	21,093,560.63
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	3,922.10	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	16,566,191.23	131,912,296.16
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**683,690,853.44**	**489,733,315.73**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

BARAUNI TPS

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	68,609,764.63	35,910,449.99
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	27,115,186.87	0.00
006	Rupee term loans	1,423,476,766.00	1,346,845,422.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	2,086,109.23	205,320.31
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,521,287,826.73**	**1,382,961,192.30**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	48,392.38	16,223.78
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**48,392.38**	**16,223.78**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**1,521,336,219.11**	**1,382,977,416.08**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	558,312,434.27
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**1,521,336,219.11**	**824,664,981.81**

BARAUNI TPS

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,346,537,722.75	1,461,596,056.16
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	1,731,904.71	1,731,904.71
005		0.00	0.00
006	Sub-total	2,348,269,627.46	1,463,327,960.87
007	Less:	0.00	0.00
008	Allocated to fuel inventory	189,555,750.41	129,983,038.47
009	Transferred to Expenditure during Construction Period (net)- Note 43	46,504.08	992,517.10
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**2,158,667,372.97**	**1,332,352,405.30**

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	33,578,603.00	38,932,446.00
003	Less: Recovered from contractors & employees	1,148,340.44	849,318.53
004	**Sub-Total(Power Charges)**	**32,430,262.56**	**38,083,127.47**
005	Water charges	63,750,000.00	63,750,000.00
006	Stores consumed	34,021,802.43	20,567,837.75
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	48,145,261.88	51,462,434.90
013	Plant & machinery	0.00	0.00
014	Power stations	756,147,147.37	614,303,477.70
015	Construction equipment	0.00	0.00
016	Others	56,558,123.76	32,355,533.92
017	**Sub-total (Repairs & maintenance)**	**860,850,533.01**	**698,121,446.52**
019	Load Dispatch Center Charges	10,758,115.00	5,774,642.00
021	Insurance	38,928,574.84	25,676,157.02
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	10,473,547.85	8,434,507.37
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	2,234,993.00	110,000.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**2,234,993.00**	**110,000.00**
028	Communication expenses	8,482,794.65	7,964,787.71
029	Inland Travel	28,698,825.65	22,678,963.77
030	Foreign Travel	369,383.50	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	249,751.00	0.00
041	Electricity duty	0.00	0.00
042	Security expenses	380,120,323.02	341,479,985.45
043	Entertainment expenses	6,046,689.10	4,240,448.67
044	Expenses for guest house	3,938,148.23	10,838,354.77
045	Less:Recoveries	13,367.60	10,887.40
046	**Sub-Total (Guest house expenses)**	**3,924,780.63**	**10,827,467.37**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	2,555,912.84	2,533,013.98
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	10,884,683.00	217,626.00
054	Legal expenses	3,147,200.00	2,070,023.00
055	EDP hire and other charges	1,577,995.00	900,713.50
056	Printing and stationery	1,181,032.10	1,293,027.20
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	16,940,831.52	16,154,009.24
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	37,663,574.03	246,500.00
066	Transport Vehicle running expenses	0.00	126,756.00
067	Horticulture Expenses	9,884,892.18	9,421,922.92
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	9,458,500.85	11,518,763.22
074	Loss on disposal/write-off of PPE	14,015,236.54	5,460,307.82
075	**Sub-Total**	**1,588,650,234.30**	**1,297,652,033.98**
076	Less: Other expenses allocated to fuel inventory	82,254,700.57	54,878,499.40
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	2,555,912.84	2,328,010.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	2,508,073.16	168,876,498.03
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**1,501,331,547.73**	**1,071,569,026.55**
085	Corporate Social Responsibility Expenses	1,295,237.00	0.00
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**1,295,237.00**	**0.00**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	27,878.14

BARAUNI TPS

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	69,154,000.00	74,819,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**69,154,000.00**	**74,846,878.14**
104		0.00	0.00
106	**Total**	**1,571,780,784.73**	**1,146,415,904.69**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	1,500.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	446,363.65	230,566.84
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	1,292.54	2.25
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	0.00	0.00
126	Brokerage & commission	160,298.00	403,802.00
130	Books and periodicals	24,995.00	41,760.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	8,824,051.66	10,842,632.13
135	**Total**	**9,458,500.85**	**11,518,763.22**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	11,749,670.96	111,831,299.33
004	Contribution to provident and other funds	2,215,075.00	13,142,830.08
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	2,601,445.27	6,938,166.75
007	**Total (A)**	**16,566,191.23**	**131,912,296.16**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	19,714,607.32
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	538,584,646.27
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	4,725.79
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	8,454.89
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**558,312,434.27**
029		0.00	0.00
030	C. Depreciation and amortisation	46,504.08	992,517.10
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	14,034,050.00
033	Less: Recovered from contractors & employees	38,594.50	237,376.86
034	**Sub-total(Net power charges)**	**-38,594.50**	**13,796,673.14**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	864,675.00
039	Construction equipment	0.00	0.00
040	Others	1,235,770.39	119,151.00
041		0.00	0.00
042	Insurance	0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	1,575.00
044	Communication expenses	338,927.00	1,470,720.32
045	Travelling expenses	746,473.82	5,111,301.03
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	145,797,641.33
051	Entertainment expenses	188,670.00	1,353,418.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	8,389.60	78,235.20
063	Miscellaneous expenses	28,436.85	283,108.01
064	**Total (D)**	**2,508,073.16**	**168,876,498.03**
065	**Total (A+B+C+D)**	**19,120,768.47**	**860,093,745.56**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	104,600.32	561,158.26
076	**TOTAL (E)**	**104,600.32**	**561,158.26**
077	F. Net actuarial gain/loss OCI	0.00	528,359.73
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**19,016,168.15**	**860,060,947.03**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**19,016,168.15**	**860,060,947.03**

BARAUNI TPS

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

BARAUNI TPS

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	916.05	916.05
007	(b) value (in rs)	224,477,080.00	224,477,080.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	293.75	293.75
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.32	0.32
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	6,108,000,501.45	6,123,586,643.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	182,290,842.64
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	182,290,842.64
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	4,059,500.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

BARAUNI TPS

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	558,312,434.27
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-60,114,548.69	-73,401,785.09
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	10,649,918,398.12	6,162,451,577.45
123	Amount of inventories capitalised as overhauling assets out of 122 above	7,085,145.22	10,381,295.06
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	30,624,732.76	30,624,732.76
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	-200,588,315.00	145,168,822.95
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**-169,963,582.24**	**175,793,555.71**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	145,168,822.95
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**145,168,822.95**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	2,135,579,339.72	2,931,546,130.95
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	824,576,986.50	1,149,826,966.43
285	1-2 years	370,605,970.88	337,688,072.52
286	2-3 years	227,514,388.76	102,166,952.46
287	More than 3 years	712,881,993.58	1,341,864,139.54
288	**Sub Total (I)**	**2,135,579,339.72**	**2,931,546,130.95**
289		0.00	0.00

BARAUNI TPS

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

BARAUNI TPS

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	62,181,700.86
010	- from joint ventures	0.00	1,496,481.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	63,678,181.86
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	27,155,549.11	44,962,117.12
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	27,155,549.11	44,962,117.12
022		0.00	0.00

ANNEXURE-E5

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BARAUNI TPS
BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	27,425,828,785.27	29,278,861,425.72
005	CAPITAL-WORK-IN-PROGRESS	3	1,630,286,133.82	2,135,579,339.72
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	0.00	865,952.35
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	46,668,117.72	52,377,349.46
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	638,405,775.12	690,062,162.51
017	**TOTAL NON-CURRENT ASSETS**		**29,741,208,811.93**	**32,147,746,229.76**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	13	2,116,005,625.33	1,396,072,145.09
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	0.00	320,896.60
024	III) CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	25,972,164.05	31,997,312.71
027	VI) OTHER FINANCIAL ASSETS	19	1,856,141,627.31	1,193,855,014.29
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	960,262,956.82	573,426,505.21
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**4,958,382,373.51**	**3,193,671,873.90**
033	ASSETS HELD FOR SALE	21	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	45,698,768.03	37,663,574.03
037	**TOTAL ASSETS**		**34,745,289,943.47**	**35,381,081,677.69**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	480,453,618.54	941,120,248.41
044	**TOTAL EQUITY**		**480,453,618.54**	**941,120,248.41**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	25	0.00	0.00

BARAUNI TPS

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	24,483,543.37	4,919,880.07
056	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	**TOTAL NON-CURRENT LIABILITIES**		**24,483,543.37**	**4,919,880.07**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	89,366,917.31	44,824,858.24
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	769,076,497.90	498,401,970.85
068	III) OTHER FINANCIAL LIABILITIES	35	2,751,571,259.61	3,699,397,396.30
069	OTHER CURRENT LIABILITIES	36	59,524,990.09	74,970,771.23
070	PROVISIONS	37	126,171,379.24	165,572,440.46
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	**TOTAL CURRENT LIABILITIES**		**3,795,711,044.15**	**4,483,167,437.08**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		30,444,641,737.41	29,951,874,112.13
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**34,745,289,943.47**	**35,381,081,677.69**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

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(Head of Finance)

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29/04/24

(Head of Unit)

राजीव खन्ना / Rajeev Khanna
परियोजना प्रमुख / Head of Project
एनटीपीसी लि०, बरौनी / NTPC Ltd., Barauni
बेगूसराय / Begusarai-851116

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	15,216,791,367.00	16,500,260,847.65
003	Other income	41	134,952,616.68	55,571,176.93
005	**Total Income**		**15,353,743,983.68**	**16,555,832,024.58**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	9,426,397,410.28	10,387,910,893.41
009	Employee benefits expense	43	704,768,112.42	683,690,853.44
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	1,546,853,614.99	1,521,336,219.11
012	Depreciation, amortization and impairment expenses	45	2,529,839,470.68	2,158,667,372.97
013			0.00	0.00
014	Other expenses	46	1,568,046,854.60	1,596,134,784.73
015	CC expenses charge to revenue		181,995,031.79	220,560,224.49
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**15,957,900,494.96**	**16,567,300,348.15**
020	**Profit before exceptional items & tax**		**-604,156,511.28**	**-11,468,323.57**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**-604,156,511.28**	**-11,468,323.57**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**-604,156,511.28**	**-11,468,323.57**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferral account - deferred		0.00	0.00
039	Others		18,161,684.00	37,663,574.03
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**18,161,684.00**	**37,663,574.03**
042	**Profit for the period/ year**		**-585,994,827.28**	**26,195,250.46**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		1,865,264.93	-5,067,312.76
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**1,865,264.93**	**-5,067,312.76**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**-584,129,562.35**	**21,127,937.70**

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

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(Head of Finance)

VENKATESWAR BOMPADA Digitally signed by VENKATESWAR BOMPADA Date: 2024.04.29 17:47:57 +05'30'

29/04/24

(Head of Unit)

राजीव खन्ना / Rajeev Khanna
परियोजना प्रमुख / Head of Project
एनटीपीसी लि०, बरौनी / NTPC Ltd., Barauni
बेगूसराय / Begusarai - 851116

BARAUNI TPS

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	1,865,264.93	-5,067,312.76
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**1,865,264.93**	**-5,067,312.76**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**1,865,264.93**	**-5,067,312.76**

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Right of Use	224477080.00	0.00	0.00	224477080.00	12827261.79	6413630.87	0.00	19240892.66	205236187.34	211649818.21
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	83028453.22	93461439.80	0.00	176489893.02	10025375.84	6147880.99	0.00	16173256.83	160316636.19	73003077.38
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3130936568.51	0.00	0.00	3130936568.51	300404688.00	109002405.31	0.00	409407093.31	2721529475.20	2830531880.51
11 Others	914110249.34	36061544.40	0.00	950171793.74	138618601.24	48378097.54	0.00	186996698.78	763175094.96	775491648.10
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1866331.02	1503659.00	0.00	3369990.02	1866331.02	1192162.60	0.00	3058493.62	311496.40	0.00
14 Water Supply, drainage & sewerage system	166378039.47	11026045.00	0.00	177404084.47	22029698.84	8071202.16	0.00	30100901.00	147303183.47	144348340.63
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	440823906.97	119210137.97	0.00	560034044.94	11920859.60	31516178.65	0.00	43437038.25	516597006.69	428903047.37
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	28952203312.14	684414134.82	(157614773.48)	29479002673.48	4473340040.04	2437484035.31	(39011511.44)	6871812563.91	22607190109.57	24478863272.10

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	58798258.16	5041829.00	0.00	63840087.16	13499080.58	3641664.76	0.00	17140745.34	46699341.82	45299177.58
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	9583324.04	0.00	0.00	9583324.04	5946091.13	923815.57	0.00	6869906.70	2713417.34	3637232.91
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	32756847.55	6814765.01	0.00	39571612.56	9328985.03	4992968.57	0.00	14321953.60	25249658.96	23427862.52
26 EDP, WP machines and satcom equipment	33033961.16	13028106.40	(7490250.37)	38571817.19	22305057.29	6544757.71	(7490250.37)	21359564.63	17212252.56	10728903.87
27 Construction equipments	35381461.96	0.00	(1171810.22)	34209651.74	12759365.18	3744371.45	0.00	16503736.63	17705915.11	22622096.78
28 Electrical Installations	318211167.06	4005187.54	0.00	322216354.60	105295481.94	38966732.53	0.00	144262214.47	177954140.13	212915685.12
29 Communication equipments	8114462.05	18000.00	0.00	8132462.05	2119492.38	1208080.50	0.00	3327572.88	4804889.17	5994969.67
30 Hospital equipments	6829741.82	29599.00	0.00	6859340.82	1600315.60	792981.67	0.00	2393297.27	4466043.55	5229426.22
31 Laboratory and workshop equipments	6627795.94	1566804.00	0.00	8194599.94	412809.19	417853.94	0.00	830663.13	7363936.81	6214986.75
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	34423160960.41	976181251.94	(166276834.07)	35233065378.28	5144299534.69	2709438820.13	(46501761.81)	7807236593.01	27425828785.27	29278861425.72
Grand Total Prev Year (Tangible)	32136027731.94	2440667525.02	(153534296.55)	34423160960.41	2935217082.04	2346537722.75	(137455270.10)	5144299534.69	29278861425.72	29200810649.90

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(7540462.87)	(119980.40)	(7540462.87)	(119980.40)
Retirement of assets	(230245896.87)	(151196343.46)	(103332535.24)	(137181106.92)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	71509525.67	(2217972.69)	64371236.30	(154182.78)
Others	0.00	0.00	0.00	0.00
TOTAL	**(166276834.07)**	**(153534296.55)**	**(46501761.81)**	**(137455270.10)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	1691272.05	37053.00	(1728325.05)		
3	Roads, bridges, culverts & helipads	87191927.00	6232459.80	(6991769.00)	86432617.80	
4	Piling and foundation					
5	Buildings :					
6	Main plant	94029035.08	23161415.61	(94483938.06)		22706512.63
7	Others	27271266.04	11488485.96	(13667016.95)	20146169.00	4946566.05
8	Temporary erection					
9	Water supply, drainage and sewerage system	6448674.38	801710.70	(4162820.38)	1049503.00	2038061.70
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding	98652885.10	143882862.87	(119210137.97)		123325610.00
13	Earth dam reservoir					
14	Plant and equipment	1605390612.49	846576513.06	(590689371.53)	441201282.24	1420076471.78
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment	258000.07	240000.00	(240000.07)	258000.00	
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	9221792.51	20104546.57	(26792564.08)	2533775.00	
21	Communication equipment		26020438.00		632649.00	25387789.00
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: BARAUNI TPS

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		43418682.00			43418682.00
33	LESS : Allocated to related works		43418682.00			43418682.00
34	LESS : Provision for Unservicable works		38822222.05			38822222.05
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	205423875.00	15306755.30	(150103285.59)		70627344.71
39	**Sub-total**	**205423875.00**	**15306755.30**	**(150103285.59)**		**70627344.71**
40	LESS : Provision for shortages					
41	**Sub-total**	**205423875.00**	**15306755.30**	**(150103285.59)**		**70627344.71**
42	**Total CWIP**	**2135579339.72**	**1055030018.82**	**(1008069228.68)**	**552253996.04**	**1630286133.82**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2931546130.95**	**794656374.66**	**(1037393565.26)**	**434251175.66**	**2135579339.72**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1072

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5348338.13	0.00	0.00	5348338.13	4482385.78	865952.35	0.00	5348338.13	0.00	865952.35
Grand Total (Intangible)	5348338.13	0.00	0.00	5348338.13	4482385.78	865952.35	0.00	5348338.13	0.00	865952.35
Grand Total Prev Year (Intangible)	5348338.13	0.00	0.00	5348338.13	2750481.07	1731904.71	0.00	4482385.78	865952.35	2597857.06

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1072

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: BARAUNI TPS

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	**Less: Provision for exploratory wells-in-progress**					
7	**Total**					
8	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

BARAUNI TPS

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	43,698,635.93	53,213,709.59
012	UNSECURED	16,427,509.73	18,579,622.35
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	10,811,777.97	16,495,515.53
017	UNSECURED	2,626,249.97	2,920,466.95
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**46,688,117.72**	**52,377,349.46**
027		0.00	0.00
028	**TOTAL**	**46,688,117.72**	**52,377,349.46**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

BARAUNI TPS

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	9,682,822.00	30,217,294.00
007	OTHERS	616,781,092.56	625,095,227.99
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**626,463,914.56**	**655,312,521.99**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	0.00	9,132,120.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**0.00**	**9,132,120.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,530,552.91	843,546.41
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,530,552.91**	**843,546.41**
043	DEFERRED PAYROLL EXPENSES (SECURED)	8,579,640.05	12,563,957.39
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,831,667.60	2,210,016.72
045	**Sub Total**	**10,411,307.65**	**14,773,974.11**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**638,405,775.12**	**680,062,162.51**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

BARAUNI TPS

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 13 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	644,649,065.76	200,939,028.78
004	Fuel oil	322,692,942.08	459,062,428.36
005	Naphtha	0.00	0.00
006	Stores and spares	940,660,303.51	574,164,394.24
007	Chemicals & consumables	57,319,753.77	40,380,245.45
008	Loose tools	2,614,477.97	2,914,584.15
009	Others	175,132,721.42	118,611,464.11
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**2,143,069,264.51**	**1,396,072,145.09**
013	Less: Provision for shortages	2,679,116.00	0.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	24,384,523.18	0.00
016		0.00	0.00
017	**Total**	**2,116,005,625.33**	**1,396,072,145.09**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	65,254,658.89	38,329,343.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	7,305,076.68	6,393,369.68
023	Chemicals & consumables	506,715.48	0.00
024	Loose tools	0.00	0.00
025	Others	2,568.00	340,548.00
026		**0.00**	**0.00**
028		0.00	0.00

BARAUNI TPS

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

BARAUNI TPS

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	320,896.60
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**320,896.60**
008	**Total**	**0.00**	**320,896.60**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**320,896.60**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**320,896.60**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	320,896.60
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**320,896.60**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	271,396.73
243	6 months -1 year	0.00	49,499.87
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**320,896.60**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	9,721,671.06	9,792,692.56
012	Unsecured	16,250,492.99	22,204,620.15
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**25,972,164.05**	**31,997,312.71**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-8,551,133.75	-8,171,139.99
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	1,080,726.00	952,654.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-7,470,407.75**	**-7,218,485.99**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	1,859,272,947.23	1,194,856,478.23
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	4,339,087.83	6,217,022.05
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**4,339,087.83**	**6,217,022.05**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**4,339,087.83**	**6,217,022.05**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
071	**Total**	**1,856,141,627.31**	**1,193,855,014.29**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-8,551,133.75	-8,171,139.99
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-8,551,133.75**	**-8,171,139.99**

BARAUNI TPS

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	65,229,720.00	56,097,600.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	9,082.00	412,289.50
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	701,301,298.37	278,079,816.87
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	2,125,131.00	1,963,885.16
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,087,021.44	1,336,380.54
028	Deferred Payroll Expenses (Unsecured)	1,407,676.54	1,164,185.16
029	**Sub-total**	**2,494,697.98**	**2,500,565.70**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	189,093,501.47	234,106,446.98
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	9,526.00	265,901.00
043		0.00	0.00
045	**Total (Other Current Assets)**	**960,262,956.82**	**573,426,505.21**
046	**Include Prepaid Expenses	2,125,131.00	1,963,885.16
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

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BARAUNI TPS

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

BARAUNI TPS

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	0.00
004		0.00	0.00
005	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	0.00
038	**Total**	**0.00**	**0.00**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

BARAUNI TPS

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	45,698,758.03	37,663,574.03
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**45,698,758.03**	**37,663,574.03**

BARAUNI TPS

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

BARAUNI TPS

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	195,567,725.19	69,203,633.74
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	123,462,932.48	126,364,091.45
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**319,030,657.67**	**195,567,725.19**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	764,134,405.77	737,939,155.31
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	-585,994,827.28	26,195,250.46
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

BARAUNI TPS

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**178,139,578.49**	**764,134,405.77**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-18,581,882.55	-13,514,569.79
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	1,865,264.93	-5,067,312.76
114	**SUB-TOTAL**	**-16,716,617.62**	**-18,581,882.55**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**480,453,618.54**	**941,120,248.41**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

BARAUNI TPS

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

BARAUNI TPS

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	723,798.08	0.00
004	- Others	690,730.71	4,919,880.07
005	Contractual Obligations	23,069,014.58	0.00
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**24,483,543.37**	**4,919,880.07**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	723,798.08	0.00
023	- Others	690,730.71	0.00
024	**Sub-total**	**1,414,528.79**	**0.00**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	18,901,927.91	0.00
027	- Others	4,167,086.67	0.00
028	**Sub-total**	**23,069,014.58**	**0.00**
029	**Total (24+28)**	**24,483,543.37**	**0.00**
030		0.00	0.00

BARAUNI TPS

NOTE NO. 29 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

BARAUNI TPS

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 32 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	89,366,917.31	44,824,858.24
004	- Others	769,076,497.90	498,401,970.85
005		0.00	0.00
007	**Total**	**858,443,415.21**	**543,226,829.09**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	60,066,642.31	24,460,808.24
175	Not due	0.00	0.00
176	**Due**	**0.00**	**20,364,050.00**
177	Disputed	0.00	0.00
178	Undisputed	0.00	20,364,050.00
179		0.00	0.00
180	**Sub-total (A)**	**60,066,642.31**	**44,824,858.24**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	439,103,873.19	295,783,945.22
184	Not due	0.00	0.00
185	**Due**	**0.00**	**202,618,025.63**
186	Disputed	0.00	0.00
187	Undisputed	0.00	202,618,025.63
188		0.00	0.00
189	**Sub-total (B)**	**439,103,873.19**	**498,401,970.85**
190		0.00	0.00
191	**Total**	**499,170,515.50**	**543,226,829.09**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	29,300,275.00	20,364,050.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**29,300,275.00**	**20,364,050.00**
208		0.00	0.00
209	**Total MSME (III)**	**29,300,275.00**	**20,364,050.00**
210		0.00	0.00

BARAUNI TPS

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	176,685,697.69	202,618,025.63
221	1-2 years	152,422,970.00	0.00
222	2-3 years	334,971.02	0.00
223	More than 3 years	528,986.00	0.00
224	**Sub Total (V)**	**329,972,624.71**	**202,618,025.63**
225		0.00	0.00
226	**Total Others (VI)**	**329,972,624.71**	**202,618,025.63**

BARAUNI TPS

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	8,979,856.03	1,731,662.29
034	- Others	2,602,763,515.61	3,603,996,223.05
035	Contractual Obligations	119,992,478.53	76,959,701.46
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	14,701,550.00	8,882,579.00
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	4,202,623.10	6,748,706.50
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	931,236.34	1,078,524.00
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**2,751,571,259.61**	**3,699,397,396.30**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	3,509,822.00	916,019.00
053	- Others	359,499,911.53	404,557,629.53
054	**Sub-total**	**363,009,733.53**	**405,473,648.53**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	38,601,809.00	18,781,806.00
057	- Others	81,390,669.53	58,177,895.46

BARAUNI TPS

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**119,992,478.53**	**76,959,701.46**
059	**Total**	**483,002,212.06**	**482,433,349.99**
060		0.00	0.00

BARAUNI TPS

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	29,826,324.16	43,535,863.25
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	29,698,665.93	31,434,907.98
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**59,524,990.09**	**74,970,771.23**

BARAUNI TPS

NOTE NO. 37 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	165,572,440.46	196,623,398.87
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	39,401,061.22	31,050,958.41
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**126,171,379.24**	**165,572,440.46**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**126,171,379.24**	**165,572,440.46**

BARAUNI TPS

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 39 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	15,218,908,172.00	16,557,094,088.65
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**15,218,908,172.00**	**16,557,094,088.65**
010	Less: Rebate to customers	5,183,836.00	56,833,241.00
011	**Energy Sales (Total)**	**15,213,724,336.00**	**16,500,260,847.65**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**15,213,724,336.00**	**16,500,260,847.65**
019	Sale of fly ash/ash products	123,462,932.48	126,364,091.45
020	Less: Transferred to fly ash utilisation reserve fund	-123,462,932.48	-126,364,091.45
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	5,067,031.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**15,218,791,367.00**	**16,500,260,847.65**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

BARAUNI TPS

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	9,290,399.41	5,954,971.22
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	75,447.00	1,200.00

BARAUNI TPS

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	54,180,219.00	29,634,837.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	0.00	0.00
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	71,406,551.27	20,084,769.03
062	**Total**	**134,952,616.68**	**55,675,777.25**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	104,600.32
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**134,952,616.68**	**55,571,176.93**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	104,000.00	92,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	5,941,571.63	5,592,904.37
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	46,087,800.00	4,037,108.63
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	19,273,179.64	10,362,756.03
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**71,406,551.27**	**20,084,769.03**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	0.00	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

BARAUNI TPS

NOTE NO. 42 TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	8,846,215,594.86	10,000,000,106.31
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	580,181,815.42	387,910,787.10
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**9,426,397,410.28**	**10,387,910,893.41**
012		0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	544,102,272.50	554,358,594.28
003	Contribution to provident and other funds	87,349,496.37	72,563,435.13
004	Unwinding of deferred payroll expense	5,680,712.61	2,497,024.19
005	Staff welfare expenses	99,642,355.03	102,135,785.73
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**736,774,836.51**	**731,554,839.33**
009	Less: Employee benefits expense allocated to fuel inventory	32,006,724.09	31,293,872.56
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	3,922.10
015	Less: Transferred to expenditure during construction period (net)- Note 47	0.00	16,566,191.23
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**704,768,112.42**	**683,690,853.44**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

BARAUNI TPS

NOTE NO. 44 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	70,300,091.38	68,609,764.63
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	70,141,460.00	27,115,186.87
006	Rupee term loans	1,448,013,643.00	1,423,476,766.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,754,243.36	2,086,109.23
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**1,590,209,437.74**	**1,521,287,826.73**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	62,859.25	48,392.38
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**62,859.25**	**48,392.38**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**1,590,272,296.99**	**1,521,336,219.11**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	43,418,682.00	0.00
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**1,546,853,614.99**	**1,521,336,219.11**

BARAUNI TPS

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	2,709,438,820.13	2,346,537,722.75
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	865,952.35	1,731,904.71
005		0.00	0.00
006	Sub-total	2,710,304,772.48	2,348,269,627.46
007	Less:	0.00	0.00
008	Allocated to fuel inventory	180,465,301.80	189,555,750.41
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	46,504.08
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**2,529,839,470.68**	**2,158,667,372.97**

BARAUNI TPS

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	39,983,115.00	33,578,603.00
003	Less: Recovered from contractors & employees	887,983.34	1,148,340.44
004	**Sub-Total(Power Charges)**	**39,095,131.66**	**32,430,262.56**
005	Water charges	63,750,000.00	63,750,000.00
006	Stores consumed	64,768,570.11	34,021,802.43
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	33,843,822.17	48,145,261.88
013	Plant & machinery	0.00	0.00
014	Power stations	833,535,615.60	756,147,147.37
015	Construction equipment	7,328,400.43	0.00
016	Others	40,842,660.80	56,558,123.76
017	**Sub-total (Repairs & maintenance)**	**915,550,499.00**	**860,850,533.01**
019	Load Dispatch Center Charges	11,239,666.00	10,758,115.00
021	Insurance	40,107,798.99	38,928,574.84
022	Interest to beneficiaries	35,003,616.00	0.00
023	Rates and taxes	11,468,726.37	10,473,547.85
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	1,222,454.00	2,234,993.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,222,454.00**	**2,234,993.00**
028	Communication expenses	9,404,788.97	8,482,794.65
029	Inland Travel	25,233,052.33	28,698,825.65
030	Foreign Travel	46,105.00	369,383.50
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	342,936.00	249,751.00
041	Electricity duty	0.00	0.00
042	Security expenses	390,294,068.07	380,120,323.02
043	Entertainment expenses	6,735,745.07	6,046,689.10
044	Expenses for guest house	12,940,162.00	3,938,148.23
045	Less:Recoveries	13,999.80	13,367.60
046	**Sub-Total (Guest house expenses)**	**12,926,162.20**	**3,924,780.63**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

BARAUNI TPS

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	2,393,307.31	2,555,912.84
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	4,194,984.00	10,884,683.00
054	Legal expenses	3,672,787.00	3,147,200.00
055	EDP hire and other charges	4,469,907.00	1,577,995.00
056	Printing and stationery	1,228,613.33	1,181,032.10
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	16,980,800.65	16,940,831.52
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	18,161,732.00	37,663,574.03
066	Transport Vehicle running expenses	1,007,423.00	0.00
067	Horticulture Expenses	7,428,431.16	9,884,892.18
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	17,398,486.37	9,458,500.85
074	Loss on disposal/write-off of PPE	126,913,361.63	14,015,236.54
075	**Sub-Total**	**1,831,039,153.22**	**1,588,650,234.30**
076	Less: Other expenses allocated to fuel inventory	65,859,573.64	82,254,700.57
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	2,159,586.01	2,555,912.84
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	0.00	2,508,073.16
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**1,763,019,993.57**	**1,501,331,547.73**
085	Corporate Social Responsibility Expenses	0.00	1,295,237.00
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**0.00**	**1,295,237.00**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	2,679,116.00	0.00

BARAUNI TPS

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	24,384,523.18	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	38,822,222.05	0.00
099	Tariff Adjustment	-260,859,000.00	92,508,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-194,973,138.77**	**92,508,000.00**
104		0.00	0.00
106	**Total**	**1,568,046,854.80**	**1,595,134,784.73**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	1,500.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	689,967.92	446,363.65
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	4,152,600.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	147.73	1,292.54
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	0.00	0.00
126	Brokerage & commission	0.00	160,298.00
130	Books and periodicals	36,557.00	24,995.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	12,519,213.72	8,824,051.66
135	**Total**	**17,398,486.37**	**9,458,500.85**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

BARAUNI TPS

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	11,749,670.96
004	Contribution to provident and other funds	0.00	2,215,075.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	2,601,445.27
007	**Total (A)**	**0.00**	**16,566,191.23**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	1,933,437.00	0.00
011	Foreign currency term loans	1,776,073.00	0.00
012	Rupee term loans	39,709,172.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**43,418,682.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	46,504.08
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	38,594.50
034	**Sub-total(Net power charges)**	**0.00**	**-38,594.50**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	1,235,770.39
041		0.00	0.00
042	Insurance	0.00	0.00

BARAUNI TPS

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	338,927.00
045	Travelling expenses	0.00	746,473.82
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	188,670.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	8,389.60
063	Miscellaneous expenses	0.00	28,436.85
064	**Total (D)**	**0.00**	**2,508,073.16**
065	**Total (A+B+C+D)**	**43,418,682.00**	**19,120,768.47**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	104,600.32
076	**TOTAL (E)**	**0.00**	**104,600.32**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**43,418,682.00**	**19,016,168.15**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**43,418,682.00**	**19,016,168.15**

BARAUNI TPS

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	911.84	911.84
007	(b) value (in rs)	1.00	1.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	293.75	293.75
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.32	0.32
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	6,270,360,874.32	6,108,000,501.45
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	48.00	0.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	18,161,685.04	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	43,418,682.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-89,366,917.31	-44,824,858.24
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-89,366,917.31**	**-44,824,858.24**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	9,854,986,646.03	10,649,918,398.12
123	Amount of inventories capitalised as overhauling assets out of 122 above	91,965,001.33	7,085,145.22
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	30,820,170.76	30,624,732.76
138	(ii)Land compensation cases	0.00	0.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	14,881,367.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	14,881,367.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**45,701,537.76**	**45,506,099.76**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	14,881,367.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**14,881,367.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	1,630,286,134.00	2,135,579,339.72
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	493,472,557.00	901,084,581.10
285	1-2 years	657,908,998.00	440,836,141.56
286	2-3 years	406,471,884.00	131,135,608.69
287	More than 3 years	72,432,695.00	662,523,008.37
288	**Sub Total (I)**	**1,630,286,134.00**	**2,135,579,339.72**
289		0.00	0.00

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

ANNEXURE-E6

BARAUNI TPS
BALANCE SHEET

(Amount in Rs.)

As at		Note	01.06.2022	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	30,42,18,07,770.27	29,20,08,10,649.90
005	Capital-Work-in-Progress	3	1,77,58,28,137.74	2,93,15,46,130.95
006	Intangible Assets	4	23,09,206.28	25,97,857.06
007	Intangible Assets under Development	5	0.00	0.00
			0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments IN SUBSIDIARIES AND JOINT VENTURE	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	4,60,52,041.83	4,21,27,076.18
013	v) Other financial assets	10	0.00	0.00
015	Other non-current assets	11	90,40,72,977.46	93,12,87,280.46
016	**Total non-current assets**		**33,16,00,70,133.58**	**33,10,83,68,994.65**
017			**0.00**	**0.00**
018	**Current Assets**		**0.00**	**0.00**
019	Inventories	12	74,94,45,811.05	1,16,31,10,820.63
020	**Financial assets**		**0.00**	**0.00**
021	i) Investments	13	0.00	0.00
022	ii) Trade receivables	14	1,71,78,110.89	2,75,348.01
023	iii) Cash and cash equivalents	15	0.00	0.00
024	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
025	v) Loans	17	2,60,08,359.06	2,40,07,596.51
026	vi) Other financial assets	18	16,36,38,284.82	16,64,09,645.94
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028	Other Current Assets	19	76,31,46,262.04	45,94,68,137.21
000			0.00	0.00
029			**0.00**	**0.00**
031	**Total Current Assets**		**1,71,94,16,827.86**	**1,81,32,71,548.30**
032	Regulatory deferral account debit balances	20	21,64,500.00	17,42,000.00
034	**TOTAL ASSETS**		**34,87,16,51,461.44**	**34,92,33,82,542.65**
035	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
036	**Equity**		**0.00**	**0.00**
037	Equity Share capital	21	0.00	0.00
038	Other equity	22	1,14,45,05,079.31	79,36,28,219.26
041	**Total equity**		**1,14,45,05,079.31**	**79,36,28,219.26**
042			0.00	0.00
043	**Liabilities**		**0.00**	**0.00**
044	**Non-Current Liabilities**		**0.00**	**0.00**
045	**Financial liabilities**		**0.00**	**0.00**
046	i) Borrowings	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**iii) Trade payables**		**0.00**	**0.00**
049	- Total outstanding dues of micro and small enterprises	24	49,389.74	4,72,987.74
050	- Total outstanding dues of creditors other than micro and small enterprises	24	13,72,533.93	14,46,584.93
051	iii) Other financial liabilities	25	1,93,60,092.21	1,47,47,362.21
052	Provisions	26	0.00	0.00
053	Deferred Tax Liabilities (net)	27	0.00	0.00
054	Other non-current liabilities	28	0.00	0.00
055			**0.00**	**0.00**
056	**Total non-current liabilities**		**2,07,82,015.88**	**1,66,66,934.88**
057			**0.00**	**0.00**
058	**Current Liabilities**		**0.00**	**0.00**
059	**Financial liabilities**		**0.00**	**0.00**

BARAUNI TPS
BALANCE SHEET

(Amount in Rs.)

As at		Note	01.06.2022	31.03.2022
060	i) Borrowings	29	0.00	0.00
061	II) LEASE LIABILITIES	29A		
062	**ii) Trade Payables**		**0.00**	**0.00**
063	- Total outstanding dues of micro and small enterprises	30	2,74,93,939.75	6,21,03,055.35
064	- Total outstanding dues of creditors other than micro and small enterprises	30	1,34,69,55,051.98	68,69,97,854.32
065	iii) Other financial liabilities	31	3,70,60,92,589.93	3,68,85,87,544.54
066	Other current liabilities	32	4,48,24,597.70	4,28,24,909.77
067	Provisions	33	19,46,65,912.87	19,66,23,398.87
068	Current tax liabilities (net)	34	0.00	0.00
069			**0.00**	**0.00**
070	**TOTAL CURRENT LIABILITIES**		**5,32,00,32,092.23**	**4,67,71,36,762.85**
071			**0.00**	**0.00**
072	Deferred Revenue	35	0.00	0.00
073	Regulatory deferral account credit balances	36	0.00	0.00
074	Inter Unit Accounts	IU	28,38,83,32,274.02	29,43,59,50,625.86
075			**0.00**	**0.00**
076	**TOTAL EQUITY AND LIABILITIES**		**34,87,16,61,461.44**	**34,92,33,82,542.85**
077	Significant Accounting Policies as per Note 1	1	0.00	0.00
078			**0.00**	**0.00**
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00
081			**0.00**	**0.00**

RADHEY SHYAM AGARWAL

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Date: 2023.05.05 18:32:19 +05'30'

(Auditor Initial & Stamp)
For & on behalf of V.K.Jindal & Co

NARENDER KUMAR CHATRATH

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Date: 2023.05.05 18:34:03 +05'30'

(Head of Finance)

(Head of Unit)

रमाकान्त पंडा / RAMAKANTA PANDA
परियोजना प्रमुख / Head of Project
बीटीपीएस, एनटीपीसी लि॰/ BTPS, NTPC Ltd.
बरौनी, बेगूसराय-851116 / Barauni, Begusarai-851116

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

Amount in Rs.)

	For the Period ended	Note	01.06.2022	31.03.2022
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	2,36,78,99,949.71	10,45,93,94,521.49
003	Other income	38	55,80,767.20	3,65,92,484.97
005	**Total Income**		**2,37,34,80,716.91**	**10,49,59,87,006.46**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	1,32,61,23,404.65	6,00,14,18,926.76
009	Employee benefits expense	39	8,64,81,757.91	48,97,33,315.73
010	Electricty Purchased		0.00	0.00
011	Finance costs	40	10,50,39,393.64	82,46,64,981.81
012	Depreciation, amortization and impairment expense	41	27,86,97,158.98	1,33,23,52,405.30
013			0.00	0.00
014	Other expenses	42	22,66,84,641.68	1,14,64,15,904.69
015	CC expenses charge to revenue	CC PL	0.00	16,88,84,281.78
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**2,02,30,26,356.86**	**9,96,34,69,816.07**
020	**Profit before exceptional items & tax**		**35,04,54,360.05**	**53,25,17,190.39**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**35,04,54,360.05**	**53,25,17,190.39**
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		0.00	0.00
036	**Profit for the period before regulatory deferral account balances**		**35,04,54,360.05**	**53,25,17,190.39**
037	**Movement in regulatory deferral account balances**		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		4,22,500.00	-38,13,000.00
040	Tax impact on Other regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		4,22,500.00	-38,13,000.00
042	**Profit for the period/ year**		**35,08,76,860.05**	**52,87,04,190.39**
043	**Other comprehensive income**		0.00	0.00
044	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net acturial gains/(losses) on defined benefit plans	OCI	0.00	-20,19,584.16
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052			0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		0.00	-20,19,584.16

BARAUNI TPS

STATEMENT OF PROFIT AND LOSS

Amount in Rs.)

For the Period ended		Note	01.06.2022	31.03.2022
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**35,08,76,860.05**	**52,66,84,606.23**
070	**Earnings per equity share:**		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

RADHEY SHYAM AGARWAL

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NARENDER KUMAR CHATRATH

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Date: 2023.05.05 16:54:41 +05'30'

(Auditor Initial & Stamp)
For & on behalf of V.K.Jindal & Co

(Head of Finance)

(Head of Unit)

रमाकान्त पंडा / RAMAKANTA PANDA
परियोजना प्रमुख / Head of Project
बीटीपीएस, एनटीपीसी लि०, BTPS, NTPC Ltd.
बरौनी, बेगूसराय-851116 / Barauni, Begusarai-851116

(Amount in Rs.)

	Asset Class		Closing Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 01.06.2022	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 01.06.2022	Net Block As At 01.06.2022
1	TANGIBLE ASSETS		0.00	0.00	0.00	0.00	0.00	0	0.00	0	0.00
2	Land : (including development expenses)		0.00	0.00	0.00	0.00	0.00	0	0.00	0	0.00
3	Freehold		0.00	0.00	0.00	0.00	0.00	0	0.00	0	0.00
4	Right of Use	GBLAND	224477080.00	0.00	0.00	224477080.00	6413630.93	1068938.48	0.00	7482569.41	216994510.59
5	Submergence		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
6	Right of use - Coal Bearing Area Land	GBROAD	0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
7	Roads,bridges, culverts & helipads		83028453.22	0.00	0.00	83028453.22	6350204.22	612528.60	0.00	6962732.82	76065720.40
8	Building :		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
9	Freehold	GBMP	0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
10	Main plant	GBOB	3133154541.20	0.00	0.00	3133154541.20	188498990.99	18688996.48	0.00	207187987.5	2925966553.73
11	Others		902531891.13	6237558.21	0.00	908769449.34	91569587.11	7745891.30	0.00	99315478.41	809453970.93
12	Right of Use	GTEMP	0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
13	Temporary erection	GBWD	1866331.02	0.00	0.00	1866331.02	1866331.02		0.00	1866331.02	0.00
14	Water Supply, drainage & sewerage system		166378039.47	0.00	0.00	166378039.47	14498411.35	1255214.58	0.00	15753625.93	150624413.54
15	Hydraulic works, barrages, dams, tunnels and power channel		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
16	MGR track and signalling system		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
17	Railway siding		95241913.84	61434112.59	0.00	156676026.43	2095322.10	838128.84	0.00	2933450.94	153742575.49
18	Earth dam reservoir		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
19	Plant and machinery(including associated civil works) Owned	GBPM	27064912943.52	1383391870.79	57537950.25	28505842764.56	2499119652.69	266281069.45	0.00	2765400722	25740442042.42
20	Plant and machinery(including associated civil works)		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
21	Furniture and fixtures	GBFF	51388531.98	0.00	0.00	51388531.98	10425536.98	472217.17	0.00	10897754.15	40490777.83
22	Assets under 5 Km Scheme		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
23	Vehicles including speedboats / helicopter- Owned	GBV	7763324.04	0.00	0.00	7763324.04	5187908.90	123835.93	0.00	5311744.83	2451579.21
24	Vehicles including speedboats / helicopter - Leased		0.00	0.00	0.00	0.00	0.00		0.00	0	0.00
25	Office equipment	GBOE	26335723.76	70992.24	0.00	26406716.00	6169131.55	446626.69	0.00	6615758.24	19790957.76
26	EDP, WP machines and satcom equipment	GBEDP	24328386.56	0.00	0.00	24328386.56	16817725.61	731000.54	0.00	17548726.15	6779660.41
27	Construction equipments	GBCE	35381461.96	0.00	0.00	35381461.96	8771641.44	664620.63	0.00	9436262.07	25945199.89
28	Electrical Installations	GBEI	301267561.25	74010321.04	-57537950.25	317739932.04	75569567.05	4865419.17	0.00	80434986.22	237304945.82
29	Communication equipments	GBC	7713723.05	0.00	0.00	7713723.05	918348.72	194770.37	0.00	1113119.09	6600603.96
30	Hospital equipments		6651490.00	0.00	0.00	6651490.00	782643.54	127365.64	0.00	910009.18	5741480.82
31	Laboratory and workshop equipments		3606335.94	0.00	0.00	3606335.94	162447.83	31110.64	0.00	193558.47	3412777.47
32	Capital expenditure on assets not owned by the Company		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
33	Assets of Government		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
34	Less:Grants from Government		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
35	Less: Recoverable from GOI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00
36	Assets for ash utilisation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	(Less):-Adjusted from fly ash utilisation reserve fund		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Site Restoration Cost		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Mining Properties		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total (Tangible)		**32136027731.94**	**1525144854.87**	**0.00**	**33661172586.81**	**2935217082.03**	**304147734.51**	**0.00**	**3239364816.54**	**30421807770.27**
	Grand Total Prev Year (Tangible)		**19533926783.01**	**12614433727.31**	**-12332778.38**	**32136027731.94**	**1476653076.59**	**1461596056.16**	**-3032050.71**	**2935217082.04**	**29200810649.90**

BARAUNI TPS
NOTE NO. 2 TO THE FS-NCA-Property, Plant And Equipment (Amount in Rs.)

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars		Gross Block		Depreciation/Amortizatio	
		Tangible As At 01.06.2022	Tangible As At:31.03.2022	Tangible As At 01.06.2022	Tangible As At:31.03.2022
Disposal of assets		0	-55562.21	0	-55562.21
Retirement of assets		0	-15356147.63	0.00	-4360839.81
Cost adjustments		0	0	0	0
Assets capitalised with retrospective effect / Write back of excess capitalisation		0	0	0	0
Depreciation on construction equipment capitalised as EDC		0	0	0	0
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation		0	0	0	0
Special Depreciation (As per New Policy)		0	0	0	0
Transfer in /out because of Inter Unit transfers		0	3078931.46	0	1384351.31
Others		0	**0**	0	0
TOTAL		**0**	**-12332778.38**	**0.00**	**-3032050.71**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

BARAUNI TPS

NOTE NO. 3 TO THE FS-NCA-Capital-Work-in-Progress **(Amount in Rs.)**

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 01.06.2022
	1	2	3	4	5	6
1	**CAPITAL WORK-IN-PROGRESS**					
2	Development of land	-	-	-	-	-
3	Roads, bridges, culverts & helipads	-	1,68,95,628.12	-	-	1,68,95,628.12
4	Piling and foundation	-	-	-	-	-
5	Buildings :	-	-	-	-	-
6	Main plant	7,99,71,061.81	3,14,333.33	-	-	8,02,85,395.14
7	Others	47,34,419.64	28,79,316.87	-2.38	62,37,558.21	13,76,175.92
8	Temporary erection	-	-	-	-	-
9	Water supply, drainage and sewerage system	-	1,88,005.85	-	-	1,88,005.85
10	Dams, Spillways, Weirs, Canals, reinforced concrete flumes &	-	-	-	-	-
11	MGR track and signalling system	-	-	-	-	-
12	Railway siding	5,80,80,808.15	33,53,305.00	-6,14,34,113.15	-	-
13	Earth dam reservoir	-	-	-	-	-
14	Plant and equipment	2,22,25,18,871.15	47,86,20,971.71	-	1,34,77,93,938.44	1,35,33,45,904.42
15	Furniture and fixtures	-	-	-	-	-
16	Vehicles	-	-	-	-	-
17	Office equipment	-	-	-	-	-
18	EDP/WP machines & satcom equipment	-	-	-	-	-
19	Construction equipments	-	-	-	-	-
20	Electrical installations	5,95,47,827.59	1,49,33,728.47	-	7,40,10,321.04	4,71,235.02
21	Communication equipment	-	-	-	-	-
22	Hospital equipments	-	-	-	-	-
23	Laboratory and workshop equipments	-	-	-	-	-
24	Assets under 5Km Scheme of the GOI	-	-	-	-	-
25	Capital expenditure on assets not owned by the company	-	-	-	-	-
26	Expenditure towards development of coal mines	-	-	-	-	-
27	Survey,Investigation,Consultancy & Supervision Cha	-	-	-	-	-
28	Difference in exchange on foreign currency loans	-	-	-	-	-

BARAUNI TPS

NOTE NO. 3 TO THE FS-NCA-Capital-Work-in-Progress **(Amount in Rs.)**

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 01.06.2022
29	Expenditure towards diversion of forest land	-	-	-	-	-
30	Pre-commissioning expenses (net)	18,22,90,842.64	-76,13,05,464.03	57,90,14,621.39	-	-
31	ExpPendAlloca-oth ex attribut Project	-	-	-	-	-
32	Expenditure During Construction Period (net)*	-	1,78,15,394.36	-	-	1,78,15,394.36
33	LESS : Allocated to related works	-	1,78,15,394.36	-	-	1,78,15,394.36
34	LESS : Provision for Unservicable works					-
35	**Construction stores* (At Cost)**					-
36	Steel					-
37	Cement					-
38	Others	32,44,02,299.97	34,324.00	-11,70,830.70	-	32,32,65,793.27
39	**Sub-total**	**32,44,02,299.97**	**34,324.00**	**-11,70,830.70**	**0.00**	**32,32,65,793.27**
40	LESS : Provision for shortages	-	-	-	-	-
41	**Sub-total**	**32,44,02,299.97**	**34,324.00**	**-11,70,830.70**	**0.00**	**32,32,65,793.27**
42	**Total CWIP**	**2,93,15,46,130.95**	**-24,40,85,850.68**	**51,64,09,675.16**	**1,42,80,41,817.69**	**1,77,58,28,137.74**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**12,97,05,04,887.27**	**50,15,32,175.25**	**47,62,11,965.64**	**11,16,08,24,511.87**	**2,93,15,46,130.95**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

Note-4 Non Current Assets- Intangible Assets

(Amount in Rs.)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 01.06.2022	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 01.06.2022	Net Block As At 01.06.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5348338.13	0.00	0.00	5348338.13	2750481.07	288650.78	0.00	3039131.85	2309206.28
Grand Total (Intangible)	5348338.13	0.00	0.00	5348338.13	2750481.07	1731904.71	0.00	4482385.78	865952.35
Grand Total Prev Year (Intangible)	5348338.13	0.00	0.00	5348338.13	1018576.36	1731904.71	0.00	2750481.07	2597857.06

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At:01.06.2022	InTangible As At: 31.03.2022	InTangible As At:01.06.2022	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

Note forming part of Balance Sheet **(Amount in Rs.)**

Note 5: Intangible Assets under Development Business Area: BARAUNI TPS

SI No	Asset Class	As at 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As at 01.06.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	**Less: Provision for exploratory wells-in-progress**					
7	**Total**					
8	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in Rs.)

	As at	No. of shares	Face value	01.06.2022	31.03.2022
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.			0.00	0.00
061	Aravali Power Company Private Ltd.			0.00	0.00
062	NTPC-SCCL Global Ventures Private Ltd.			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066	National Power Exchange Ltd.			0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and ElectricalKerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00

BARAUNI TPS

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in Rs.)

	As at	No. of shares	Face value	01.06.2022	31.03.2022
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd			0.00	0.00
079				0.00	0.00
080	NTPC Mining Ltd (NML)			0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
				0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS **(Amount in Rs.)**

	As at	No. of shares	Face value	01.06.2022	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in Rs.)

As at		01.06.2022	31.03.2022
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk		0.00
		0.00	
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	4,30,92,863.55	3,87,33,237.41
012	Unsecured	1,70,24,950.95	1,74,59,611.44
013	With significant increase in Credit Risk		0.00
		0.00	
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	1,05,88,681.84	1,05,88,681.84
017	Unsecured	34,77,090.83	34,77,090.83
018	Loan to State Government in settlement of dues from customers (Unsecured)		0.00
		0.00	
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk		0.00
		0.00	
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans		0.00
		0.00	
025	**Sub Total**	**4,60,52,041.83**	**4,21,27,076.18**
026		0.00	0.00
027	**Total**	**4,60,52,041.83**	**4,21,27,076.18**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**		**0.00**
		0.00	
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in Rs.)

	As at	01.06.2022	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010		0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00
013	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
014	Utility Powertech Ltd.	0.00	0.00
015	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
016	NTPC-SAIL Power Company Ltd.	0.00	0.00
017	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
018	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
019	Aravali Power Company Private Ltd.	0.00	0.00
020	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
021	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
022	Meja Urja Nigam Private Limited	0.00	0.00
023	BF-NTPC Energy Systems Ltd.	0.00	0.00
024	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
025	Nabinagar Power Generating Company Ltd.	0.00	0.00
026	Energy Efficiency Services Ltd.	0.00	0.00
027	National High Power Test Labortory Private Ltd.	0.00	0.00
028		0.00	0.00
029	CIL NTPC Urja Private Ltd.	0.00	0.00
030	Trincomalee Power Company Ltd.	0.00	0.00
031	Hindustan Urvarak & Rasayan Limited	0.00	0.00
032	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
033	**Sub Total**	**0.00**	**0.00**
034		0.00	0.00
035	Claims Recoverable	0.00	0.00
036	Finance Lease Recoverable	0.00	0.00
037	Mine Closure Deposit	0.00	0.00
038		0.00	0.00
039	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in Rs.**

	As at	01.06.2022	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	0.00	19,26,209.00
007	Others	82,88,41,567.37	86,71,23,447.37
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**82,88,41,567.37**	**86,90,49,656.37**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	5,10,45,720.00	51045720.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	1,29,93,786.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**6,40,39,506.00**	**5,10,45,720.00**
039	Advance tax & tax deducted at source	4,51,087.03	4,51,087.03
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**4,51,087.03**	**4,51,087.03**
043	Deferred Payroll Expenses (Secured)	80,59,121.73	80,59,121.73
044	Deferred Payroll Expenses (Unsecured)	26,81,695.33	26,81,695.33
045	**Sub Total**	**1,07,40,817.06**	**1,07,40,817.06**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
048	**Total**	**90,40,72,977.46**	**93,12,87,280.46**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**INVENTORIES**		
002			
003	Coal	18,62,58,402.76	47,80,31,568.64
004	Fuel oil	14,60,88,595.86	28,96,23,914.60
005	Naphtha	0.00	0.00
006	Stores and spares	36,55,27,486.92	33,54,85,062.61
007	Chemicals & consumables	2,80,13,311.15	3,40,21,840.84
008	Loose tools	2,78,012.78	2,78,012.78
009	Steel Scrap	2,08,584.06	39,92,587.19
010	Others*	2,30,99,295.66	2,17,05,712.11
011	**Sub Total**	**74,94,73,689.19**	**1,16,31,38,698.77**
012	Less: Provision for shortages	27,878.14	27,878.14
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
014		0.00	0.00
015	**Total**	**74,94,45,811.05**	**1,16,31,10,820.63**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	35,94,904.55
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	0.00	25,05,000.35
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

Sl No	As at	No. of shares	Face value	01.06.2022	31.03.2022
001	**CURRENT INVESTMENTS**				
002	**(Valuation as per Note 1)**			0	0
003					
033	**Investment in Mutual Funds**				
	(Details as under)			0	0
034	SBI-Magnum Insta Cash Fund-DDR			0	0
035	SBI Premier Liquid Fund Super-IP-DDR			0	0
	Ltd.				
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0	0
037	UTI Money Market-IP-Direct-Growth			0	0
038	IDBI-Liquid plan- Direct-Growth			0	0
039	Canara Robeco Liquid Fund Super-IP-DDR			0	0
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0	0
041	IDBI Liquid Fund-DDR			0	0
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0	0
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0	0
044	IDBI Liquid Fund - DDR - (Ash Funds)			0	0
046	**Sub Total**			**0**	**0**
047				0	0
052	Unquoted Investments			0	0
054					
066	**Sub Total**			**0**	**0**
067				0	0

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in Rs)

	As at	01.06.2022	31.03.2022
1	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
2		0.00	0.00
3	Secured,Considered Good	1,71,78,110.89	2,75,348.01
4	Unsecured , considered good	0.00	0.00
5	With significant increase in Credit Risk	0.00	0.00
6	Credit impaired	0.00	0.00
7	**Sub-Total**	**1,71,78,110.89**	**2,75,348.01**
8	**Total**	**1,71,78,110.89**	**2,75,348.01**
9	Less: Allowance for credit impaired receivables	0.00	0.00
10	**Total**	**1,71,78,110.89**	**2,75,348.01**
11		**0.00**	**0.00**
13	* After adjustment for Unbilled Revenue	0.00	0.00
14	Long-term trade receivables	0.00	0.00
15		0.00	0.00
16		**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS **(Amount in Rs.)**

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

	As at	01.06.2022	31.03.2022
1	**CASH & BANK BALANCES**	**0.00**	**0.00**
2	**Cash & Cash Equivalents**	**0.00**	**0.00**
3	Balances with Banks	0.00	0.00
4	Cheques & Drafts on hand	0.00	0.00
5	Cash on hand	0.00	0.00
6	Others (stamps in hand)	0.00	0.00
7	Bank deposits with original maturity upto three months	0.00	0.00
8	Balances with RBI	0.00	0.00
9		0.00	0.00
10	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS **(Amount in Rs.)**

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS

	As at	01.06.2022	31.03.2022
001	**Other Bank Balances**	0.00	0.00
		0.00	0.00
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**Sub Total**	0.00	0.00
005	Interest accrued on deposits	0.00	0.00
006	**Total**	0.00	0.00
007		0.00	0.00
008	**Earmarked balances with banks consist of :**	0.00	0.00
009	Unpaid dividend account balance	0.00	0.00
010	Towards public deposit repayment reserve	0.00	0.00
011	Towards redemption of bonds due for repayment within one year	0.00	0.00
012	Security with Government/other authorities	0.00	0.00
013	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
014	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
015	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
016	Deposits with original maturity upto three months as per court orders	0.00	0.00
017	Others	0.00	0.00
018	**Total**	0.00	0.00
019		0.00	0.00
022	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
023	Bank deposits with original maturity of more than three months but not more than twelve monthsother than earmarked	0.00	0.00
025	Earmarked bank balances (current account)	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 17 TO THE FS-CA-LOANS (Amount in Rs.)

As at		01.06.2022	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	96,59,336.47	82,45,451.83
012	Unsecured	1,63,49,022.59	1,57,62,144.68
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**2,60,08,359.06**	**2,40,07,596.51**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
040	RPD	0.00	0.00
041	i)Key management personel	0.00	0.00
042	ii)Subsidiary companies	0.00	0.00
043	iii)Joint Venture companies	0.00	0.00
044	iv)Others	0.00	0.00
045		0.00	0.00
046	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in Rs.)

As at		01.06.2022	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	0.00	-3,67,258.82
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	18,19,896.00	26,51,204.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	-3,67,258.82	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**14,52,637.18**	**22,83,945.18**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	15,51,52,023.58	15,51,52,023.58
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057		0.00	0.00
058	**Other Accrued Income**	0.00	0.00
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	70,33,624.06	89,73,677.18
061	Credit impaired	0.00	-
062	**Sub-Total**	**70,33,624.06**	**89,73,677.18**
063	Less: Allowance for credit impaired receivables		
064	**Total**		
065			
066	**OTHERS***	**0.00**	**0.00**
067	Total		
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	**16,36,38,284.82**	**16,64,09,645.94**
068			
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**

BARAUNI TPS

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in Rs.)

As at		01.06.2022	31.03.2022
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-3,67,258.82	-3,67,258.82
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-3,67,258.82**	**-3,67,258.82**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in Rs.)

	As at	01.11.2021	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	23,74,528.00	22,17,258.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	48,93,24,657.48	17,61,60,649.48
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	18,26,073.71	22,42,498.38
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	Deferred Payroll Expenses (Secured)	10,29,664.45	10,29,664.45
028	Deferred Payroll Expenses (Unsecured)	11,60,452.95	11,60,452.95
029	**Sub-total**	**21,90,117.40**	**21,90,117.40**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	26,72,75,392.49	27,65,02,120.99
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
040	Unamortised discount on Commercial Papers	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	1,55,492.96	1,55,492.96
043		0.00	0.00
044	**Total (Other Current Assets)**	**76,31,46,262.04**	**45,94,68,137.21**
045	**Include Prepaid Expenses	18,26,073.71	21,92,489.82
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00

BARAUNI TPS
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in Rs.)**

	As at	01.11.2021	31.03.2022
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	0.00	0.00
066	Related Party (Adv)- Others	0.00	0.00
067	**Total**	0.00	0.00
068			

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in Rs.)

	As at	01.06.2022	31.03.2022
001	On account of Exchange Differences	21,64,500.00	17,42,000.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**21,64,500.00**	**17,42,000.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in Rs.)**

	As at	**01.06.2022**	**31.03.2022**
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011			
017			
018	**Securities Premium Account**	**0.00**	**0.00**
019	As per last financial statements	0.00	0.00
020	Add: Additions during the year/period	0.00	0.00
021	Less: Adjustments during the year/period	0.00	0.00
022	**Sub-Total**	**0.00**	**0.00**
023	**Bonds Redemption Reserve**	**0.00**	**0.00**
024	As per last financial statements	0.00	0.00
025	Add: Transfer from Surplus	0.00	0.00
026	Less: Transfer to surplus on redemption	0.00	0.00
027	Less: Adjustments during the year/ period	0.00	0.00
028	**Sub-Total**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/period	0.00	0.00
034	**Sub-Total**		
035	**Share Application money Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**Sub-Total**	**0.00**	**0.00**
046	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
047	As per last financial statements	6,92,03,633.74	99,52,338.00
048	Transferred to CC	0.00	-
049	Add:Transfer from revenue from operations	0.00	5,92,51,295.74
050	Add:Transfer from other income	0.00	0.00
051	Less: Utilised during the year	0.00	0.00
052	Tangible assets	0.00	0.00
053	Employee benefit expenses	0.00	0.00
054	Generation,admn. and other expenses	0.00	0.00
055	TAX EXPENSES	0	0
056	**Sub-Total**	**6,92,03,633.74**	**6,92,03,633.74**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in Rs.)**

	As at	**01.06.2022**	**31.03.2022**
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/period	0.00	0.00
062	**SUB-TOTAL**	**0.00**	**0.00**
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	As per last financial statements	0.00	0.00
065	Add: Addition during the year	0.00	0.00
066	Less: Utlised for allotment during the year	0.00	0.00
067	Less: Adjustments during the year/ period	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
070	As per last financial statements	0.00	0.00
071	Add : Transfer from surplus	0.00	0.00
072	Less:-Write back during the year	0.00	0.00
073	**Sub-Total**	**0.00**	**0.00**
074	**General Reserve**	**0.00**	**0.00**
075	As per last financial statements	0.00	0.00
076	Add: Transfer from Surplus	0.00	0.00
077	Less: Transfer to Surplus	0.00	0.00
078	Less: Write back during the year /period	0.00	0.00
079	Less: Adjustments during the year /period	0.00	0.00
080	**Sub-Total**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**Retained earnings**	**0.00**	**0.00**
083	As per last financial statements	73,79,39,155.31	20,92,34,964.92
084	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
085	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	35,08,76,860.05	52,87,04,190.39
086		0.00	.
087	Add: Write back from Bond Redemption Reserve	0.00	0.00
088	Add: Write back from Capital Reserve	0.00	0.00
089	Add: Write back from Foreign Project Reserve	0.00	0.00
090	Add: Write back from CSR Reserve	0.00	0.00
091	Add: Write back from General Reserve	0.00	0.00
093	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
094	Less:Transfer to Special Allowance Reserve Fund		
095	Less: Transfer to Foreign Project Reserve	0.00	0.00
096	Less:Transfer to Capital Reserve	0.00	0.00
097	Less:Transfer to CSR Reserve	0.00	0.00
098	Less:Transfer to General Reserve	0.00	0.00
099	Less:Interim Dividend Paid	0.00	0.00
100	Less:Tax on Interim Dividend Paid	0.00	0.00
101	Less:Final Dividend Paid	0.00	0.00
102	Less:Tax on Final Dividend Paid	0.00	0.00
103	Less: Issue of bonus debenture	0.00	0.00
104	Less: Tax on issue of bonus debenture	0.00	0.00
105	**Sub-Total**	**1,08,88,16,015.36**	**73,79,39,155.31**
110		0.00	0.00
111	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
112	As per last financial statements	-1,35,14,569.79	-1,14,94,985.63
113	Add/(Less):- Actuarial Gains/loss through OCI	0.00	-20,19,584.16

BARAUNI TPS

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in Rs.)

As at		01.06.2022	31.03.2022
114	**Sub-Total**	**-1,35,14,569.79**	**-1,35,14,569.79**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	As per last financial statements	0.00	0.00
118	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**1,14,45,05,079.31**	**79,36,28,219.26**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS **(Amount in Rs.)**

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

	As at	01.06.2022	31.03.2022
001	Borrowings	0.00	0.00
002	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	49,389.74	4,72,987.74
004	- Others	13,72,533.93	14,46,584.93
005		0.00	0.00
006	**Total**	**14,21,923.67**	**19,19,572.67**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL (Amount in Rs.)

	As at	01.06.2022	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	1,93,60,092.21	1,47,47,362.21
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**1,93,60,092.21**	**1,47,47,362.21**

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in Rs.)**

	As at	01.11.2021	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		**0.00**	**0.00**
007	**TOTAL**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in Rs.)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 01.06.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008	Less:- Deferred asset for deferred tax liability	0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in Rs.)**

		01.06.2022	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in Rs.)**

As at		01.06.2022	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010		0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in Rs.)**

As at		01.06.2022	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	2,74,93,939.75	6,21,03,055.35
004	- Others	1,34,69,55,051.98	68,69,97,854.32
005		0.00	0.00
006	**Total**	**1,37,44,48,991.73**	**74,91,00,909.67**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in Rs.)**

As at		01.06.2022	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	38,20,281.00	1,08,25,742.00
034	- Others	3,69,02,76,487.93	3,66,24,77,898.54
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	94,42,579.00	94,42,579.00
37	Gratuity Obligations	8,202.00	0.00
38	Payable to employees	18,87,631.00	28,08,398.00
39	Payable to holding company	0.00	0.00
40	Retention on A/c BG encashment (Solar)	0.00	0.00
41	Payable to Solar Payment Security Account	0.00	0.00
42	Others **	6,57,409.00	30,32,927.00
43		0.00	0.00

BARAUNI TPS
NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in Rs.)**

As at	01.06.2022	31.03.2022
44 Total	**3,70,60,92,589.93**	**3,68,85,87,544.54**
45* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
46** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	2,52,12,863.41	1,36,09,329.39
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	1,96,11,734.29	2,92,15,580.38
005	Others	0.00	0.00
006	**Total**	**4,48,24,597.70**	**4,28,24,909.77**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 33 TO THE FS-CL-PROVISIONS (Amount in F

	As at	01.06.2022	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	**196623398.87**	**217917574.87**
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	1957486.00	21294176.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**194665912.87**	**196623398.87**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**194665912.87**	**196623398.87**

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in Rs.)**

	As at	01.06.2022	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS **(Amount in Rs.)**

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

	As at	01.06.2022	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in Rs.)

	For the Period ended	01.06.2022	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	2,35,18,02,081.00	10,54,47,32,727.49
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**2,35,18,02,081.00**	**10,54,47,32,727.49**
010	Less: Rebate to customers	-	8,53,38,206.00
011	**Energy Sales (Total)**	**2,35,18,02,081.00**	**10,45,93,94,521.49**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**2,35,18,02,081.00**	**10,45,93,94,521.49**
019	Sale of fly ash/ash products	1,60,97,868.71	5,92,51,295.74
020	Less: Transferred to fly ashutilisation reserve fund	0.00	-5,92,51,295.74
021	**Sub-total**	**1,60,97,868.71**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	INCOME FROM E-MOBILITY Business & Others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**2,36,78,99,949.71**	**10,45,93,94,521.49**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in Rs.)**

	For the Period ended	01.06.2022	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,86,560.93	63,16,555.65
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**4,86,560.93**	**63,16,555.65**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	0.00	556.00
045	Profit on redemption of GOI securities	0.00	0.00
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	5,83,495.00	29,64,494.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to"Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	46,15,311.58	2,78,72,037.58
057	**Total**	**56,85,367.51**	**3,71,53,643.23**
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00

BARAUNI TPS
NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in Rs.)**

	For the Period ended	01.06.2022	31.03.2022
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	1,04,600.31	5,61,158.26
061		0.00	0.00
062	**Total**	**55,80,767.20**	**3,65,92,484.97**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	12,000.00	62,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	5,22,840.71	94,52,984.48
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	35,62,684.87	1,51,86,950.30
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	5,17,786.00	31,70,102.80
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**46,15,311.58**	**2,78,72,037.58**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00
088	Diminution in value of Investment	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 38A TO THE FS--FUEL COST
(Amount in Rs.)

For the Period ended		01.06.2022	31.03.2022
001	**FUEL COST**		
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	1,22,30,25,701.08	5,79,18,69,502.39
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	10,30,97,703.57	20,95,49,424.37
008	**Total**	**1,32,61,23,404.65**	**6,00,14,18,926.76**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in Rs.)

	For the Period ended	01.06.2022	31.03.2022
1	EMPLOYEE BENEFITS EXPENSE	**0.00**	**0.00**
2	Salaries and wages	7,35,95,055.69	49,90,77,306.79
003	Contribution to provident and other funds	1,47,61,756.00	6,18,73,345.39
004	Unwinding of deferred payroll expense	-	34,65,438.89
005	Staff welfare expenses	1,86,70,320.00	7,83,23,081.45
006	Less : Expenses transferred to Consultancy group		0.00
007			0.00
008	**Sub Total**	**10,70,27,131.69**	**64,27,39,172.52**
009	Less: Employee benefits expense inventorised	39,79,182.55	2,10,93,560.63
010	Less: Transferred/Allocated to development of coal mines/ cost of captive coal	0.00	0.00
011	Less-Others	0.00	0.00
012	Less: Transferred to fly ashutilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred toexpenditure during construction period (net)- Note 43	1,65,66,191.23	13,19,12,296.16
016	**TOTAL**	**8,64,81,757.91**	**48,97,33,315.73**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00

(Auditor Initial & Stamp) **(Head of Finance)** **(Head ofUnit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in Rs.)

	For the Period ended	01.06.2022	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	-1,91,42,038.36	3,59,10,449.99
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	12,41,81,432.00	1,34,68,45,422.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	0.00	2,05,320.31
011	Discount on Commercial Papers	0.00	0.00
012	**Sub Total**	**10,50,39,393.64**	**1,38,29,61,192.30**
13	Interest on Non Financial Items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	0.00	16,223.78
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**0.00**	**16,223.78**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**0.00**	**0.00**
029	**Sub Total**	**10,50,39,393.64**	**1,38,29,77,416.08**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	55,83,12,434.27
031	Less: Transferred todevelopment of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**10,50,39,393.64**	**82,46,64,981.81**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSE **(Amount in Rs.)**

	For the Period ended	01.06.2022	31.03.2022
001	**Depreciation, amortization expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	30,41,47,734.51	1,46,15,96,056.16
003	On intangible assets- Note 4	2,88,650.78	17,31,904.71
004	Sub-total	**30,44,36,385.29**	**1,46,33,27,960.87**
005	Less:	0.00	0.00
006	Allocated to fuel Inventory	2,56,92,722.23	12,99,83,038.47
007	Transferred to Expenditure during Construction Period (net)- Note 43 8	46,504.08	9,92,517.10
009	Transferred/Allocated todevelopment of coal mines/ cost of captive coal	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation 11	0.00	0.00
012	**Total**	**27,86,97,158.98**	**1,33,23,52,405.30**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in Rs.)

	For the Period ended	01.06.2022	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	79,74,897.00	3,89,32,446.00
003	Less: Recovered from contractors & employees	2,34,962.02	8,49,318.53
004	**Sub-Total(Power Charges)**	**77,39,934.98**	**3,80,83,127.47**
005	Water charges	1,06,25,000.00	6,37,50,000.00
006	Stores consumed	68,79,249.05	2,05,67,837.75
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	66,95,719.19	5,14,62,434.90
013	Plant & machinery	0.00	0.00
014	Power stations	11,41,09,395.79	61,43,03,477.70
015	Construction equipment	0.00	0.00
016	Others	54,90,362.37	3,23,55,533.92
017	**Sub-total (Repairs & maintenance)**	**12,62,95,477.35**	**69,81,21,446.52**
019	Load Dispatch Center Charges	21,36,056.00	57,74,642.00
20		0.00	0.00
021	Insurance	4,16,424.67	2,56,76,157.02
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	1,99,430.56	84,34,507.37
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	3,30,000.00	1,10,000.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**3,30,000.00**	**1,10,000.00**
028	Communication expenses	12,37,972.97	79,64,787.71
029	Inland Travel	51,03,383.41	2,26,78,963.77
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	95,000.00	0.00
041	Electricity duty	0.00	0.00
042	Security expenses	6,14,51,950.52	34,14,79,985.45
043	Entertainment expenses	5,56,900.00	42,40,448.67
044	Expenses for guest house	19,77,514.30	1,08,38,354.77
45	Less:Recoveries	0.00	10,887.40
46	**Sub-Total (Guest house expenses)**	**19,77,514.30**	**1,08,27,467.37**
47	Education expenses	0.00	0.00
48		0.00	0.00
49	Donations	0.00	0.00
50	Ash utilisation & marketingexpenses	4,38,271.85	25,33,013.98
51	Directors sitting fee	0.00	0.00
52		0.00	0.00
53	Professional charges and consultancy fees	28,99,565.70	2,17,626.00
54	Legal expenses	0.00	20,70,023.00
55	EDP hire and other charges	9,84,918.00	9,00,713.50
56	Printing and stationery	43,162.20	12,93,027.20
57	Oil & gas exploration expenses	0.00	0.00
58		0.00	0.00
59	Hiring of vehicles	21,09,098.58	1,61,54,009.24
61	Reimbursement of L.C.charges on sales realisation	0.00	0.00
62		0.00	0.00
63	Cost of Hedging	0.00	0.00

BARAUNI TPS
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in Rs.)

For the Period ended	01.06.2022	31.03.2022
64 Derivatives MTM loss/gain (Net)	0.00	0.00
65 Net loss/(gain) in foreign currency transactions & translations	4,22,500.00	2,46,500.00
66 Transport Vehicle running expenses	0.00	1,26,756.00
67 Horticulture Expenses	9,29,097.51	94,21,922.92
68 Hire Charges Helicopter/Aircraft	0.00	0.00
69 Hire Charges of Construction Equipment	0.00	0.00
70 Demurrage Charges	0.00	0.00
72	0.00	0.00
73 Miscellaneous Expenses	10,38,499.45	1,15,18,763.22
74 Loss on disposal/write-off of PPE	0.00	54,60,307.82
75 Sub-Total	**23,39,09,407.10**	**1,29,76,52,033.98**
76 Less: Allocated to fuel cost	59,17,466.05	5,48,78,499.40
77 Less: Transferred/Allocated to development of coal mines/ cost of captive coal	0.00	0.00
78 Less: Transferred to fly ashutilisation reserve fund	0.00	23,28,010.00
79 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
80 Less: Others	0.00	0.00
81 Less: Transferred to CSR Expenses	0.00	0.00
82 Less:Transferred to Expenditure during Construction period(net)-Note 43	13,07,299.37	16,88,76,498.03
83 Net (Generation, Administration and Other expenses)	**22,66,84,641.68**	**1,07,15,69,026.55**
84 Corporate Social Responsibility Expenses	0.00	0.00
85 Less: Grants-in-aid	0.00	0.00
86 Sub-total (Corporate Social Responsibility Expenses)	**0.00**	**0.00**
87 Provisions	**0.00**	**0.00**
88 Doubtful Debts	0.00	0.00
89 Doubtful loans, advances and claims	0.00	0.00
90 Doubtful Construction Advances	0.00	0.00
91Shortage in stores	0.00	0.00
92 Obsolete/Dimunition in the value of surplus stores	0.00	0.00
93 Shortage in construction stores	0.00	27,878.14
94 Dimunition in value of long term investments	0.00	0.00
95 Shortage in Fixed assets	0.00	0.00
96 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
97 Unserviceable capital works	0.00	0.00
98 Tariff Adjustment	0.00	7,48,19,000.00
99 Others :	0.00	0.00
100 (i) Provision for arbitration cases	0.00	0.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	**0.00**	**7,48,46,878.14**
103	0.00	0.00
104 Total	**22,66,84,641.68**	**1,14,64,15,904.69**
105	0.00	0.00
106 Breakup of miscellaneous expenses.	**0.00**	**0.00**
107	0.00	0.00
108	0.00	0.00
109 Hire charges of office equipment	0.00	0.00
110	0.00	0.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	0.00	0.00
113 Furnishing expenses	0.00	2,30,566.84
114 Subscription to trade and other associations.	0.00	0.00
115	0.00	0.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	0.00	0.00
118 Research & development expenses .	0.00	0.00
119 Less : Grants received for Research & develoment expenses.	0.00	0.00

BARAUNI TPS
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in Rs.)

For the Period ended	01.06.2022	31.03.2022
120 Sub-total (Research & development expenses)	0.00	0.00
121 Bank Charges	0.00	2.25
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	0.00	0.00
125 Brokerage & Commission	0.00	4,03,802.00
129 Books and Periodicals	0.00	41,760.00
130 Claims/Advances Written off	0.00	0.00
131 Store written off	0.00	0.00
132 Survey & Investigation Expenses	0.00	0.00
133 Others	10,38,461.18	1,08,42,632.13
Total	**10,38,461.18**	**1,15,18,763.22**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in Rs.)**

	For the Period ended	01.06.2022	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	1,17,49,670.96	11,18,31,299.33
004	Contribution to provident and other funds	22,15,075.00	1,31,42,830.08
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	26,01,445.27	69,38,166.75
007	**Total (A)**	**1,65,66,191.23**	**13,19,12,296.16**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	1,97,14,607.32
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	53,85,84,646.27
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	4,725.79
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	8,454.89
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**55,83,12,434.27**
029		0.00	0.00
030	**C. Depreciation and amortisation**	**46,504.08**	**9,92,517.10**
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	1,40,34,050.00
033	Less: Recovered from contractors & employees	38,594.50	2,37,376.86
034	**Sub-total(Net power charges)**	**-38,594.50**	**1,37,96,673.14**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	8,64,675.00
039	Construction equipment	0.00	0.00
040	Others	34,996.60	1,19,151.00
041		0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	1,575.00
044	Communication expenses	3,38,927.00	14,70,720.32
045	Travelling expenses	7,46,473.82	51,11,301.03
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	14,57,97,641.33
051	Entertainment expenses	1,88,670.00	13,53,418.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00

BARAUNI TPS

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in Rs.)**

	For the Period ended	01.06.2022	31.03.2022
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	8,389.60	78,235.20
063	Miscellaneous expenses	28,436.85	2,83,108.01
064	**Total (D)**	**13,07,299.37**	**16,88,76,498.03**
065	**Total (A+B+C+D)**	**1,79,19,994.68**	**86,00,93,745.56**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	1,04,600.32	561158.26
076	**TOTAL (E)**	**1,04,600.32**	**5,61,158.26**
077	F. Net actuarial gain/loss OCI	0.00	5,28,359.73
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**1,78,15,394.36**	**86,00,60,947.03**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**1,78,15,394.36**	**86,00,60,947.03**

(Auditor Initial & Stamp) **(Head of Finance)** **(Head of Unit)**

For & on behalf of V.K.Jindal & Co

NTPC Barauni

Cash Expenditure as on 01.06.2022 00:00 hrs

		Amount in ₹.		
	Particulars	**Stage I**	**Stage II**	**Total**
A	Gross Block as per COD Balance Sheet (IND AS balance)	2,63,12,46,871.08	31,03,52,74,053.86	33,66,65,20,924.83
B	IND AS Adj.	0.00	3,54,49,964.18	3,54,49,964.18
C=A+B	Gross Block as per IGAAP	**2,63,12,46,871.08**	**31,07,07,24,018.04**	**33,70,19,70,889.01**
D	Liability / Provisions included in Gross Block	40,18,91,256.39	3,35,66,40,153.21	3,75,85,31,409.60
E= C-D	IGAAP Gross Block Excluding Liability / Provisions	**2,22,93,55,614.69**	**27,71,40,83,864.83**	**29,94,34,39,479.41**
F	TOTAL CWIP as per COD Balance Sheet (IND AS balance)	73,62,812.34	1,76,84,65,325.40	1,77,58,28,137.74
G	IND AS Adj.	0.00	0.00	0.00
H=F+G	CWIP as per IGAAP	73,62,812.34	1,76,84,65,325.40	1,77,58,28,137.74
I	Liability / Provisions included in CWIP	9,39,456.10	14,86,51,908.34	14,95,91,364.44
J=H-I	IGAAP CWIP Excluding Liability / Provisions	**64,23,356.24**	**1,61,98,13,417.06**	**1,62,62,36,773.30**
K	Advances for Capital Works	0.00	**82,88,41,567.37**	**82,88,41,567.37**
L	Material Issued on Loan for Constn Activities	0.00	0.00	0.00
M(E+J+K+L)	Net Cash Expenditure for the Project	**2,23,57,78,970.93**	**30,16,27,38,849.26**	**32,39,85,17,820.08**

RADHEY SHYAM AGARWAL
Digitally signed by RADHEY SHYAM AGARWAL
Date: 2023.09.02 12:42:14 +05'30'

(Auditor Initial & Stamp)

For & on behalf of V.K Jindal & Co.

NARENDER KUMAR CHATRATH
Digitally signed by NARENDER KUMAR CHATRATH
Date: 2023.08.10 16:18:43 +05'30'

(Head of Finance)

NTPC Barauni

Details of Actual Expenditure as on 01.06.2022 00:00 Hrs

A Maharatna Company

	Amount in ₹.		
Particulars	**Stage I**	**Stage II**	**Total**
Amount of Gross Block as on 01.06.2022	2,63,12,46,871.08	31,03,52,74,053.86	33,66,65,20,924.94
Less : Undischarged Capex Liability as on 01.06.2022	40,18,91,256.39	3,35,66,40,153.21	3,75,85,31,409.60
Actual Expenditure on COD of Unit 6	**2,22,93,55,614.69**	**27,67,86,33,900.65**	**29,90,79,89,515.34**

RADHEY SHYAM AGARWAL
Digitally signed by RADHEY SHYAM AGARWAL
Date: 2023.09.02 12:42:45 +05'30'

(Auditor Initial & Stamp)

For & on behalf of V.K Jindal & Co.

NARENDER KUMAR CHATRATH
Digitally signed by NARENDER KUMAR CHATRATH
Date: 2023.08.10 16:19:13 +05'30'

(Head of Finance)

NTPC BARAUNI

Details of Gross Block as on 01.06.2022 00:00 Hrs

A Maharatna Company

	Amount in ₹.		
Particulars	**Stage I**	**Stage II**	**Total**
Capital Overhaul	0.00	23,65,18,730.35	23,65,18,730.35
Capital Spares	6,35,91,762.99	44,98,49,608.88	51,34,41,371.87
Communication equipment	0.00	77,13,723.05	77,13,723.05
Construction equipment	20,61,705.00	3,33,19,756.96	3,53,81,461.96
EDP, WP machines & SATCOM equipment	0.00	2,43,28,386.56	2,43,28,386.56
Electrical installations	11,05,17,773.33	20,72,22,158.71	31,77,39,932.04
Furniture and fixtures	0.00	5,13,88,531.98	5,13,88,531.98
Hospital equipment	0.00	66,51,490.00	66,51,490.00
Laboratory and workshop equipment	0.00	36,06,335.94	36,06,335.94
Leasehold Land	1.00	22,44,77,079.00	22,44,77,080.00
Main Plant Buildings	5,09,57,908.00	3,08,21,96,633.20	3,13,31,54,541.20
Other Buildings	1,93,91,353.21	88,93,78,096.13	90,87,69,449.34
Other Office Equipments	5,73,946.00	2,58,32,770.00	2,64,06,716.00
Plant and machinery	2,37,56,15,147.55	25,38,02,67,514.68	27,75,58,82,662.23
Railway siding	0.00	15,66,76,026.43	15,66,76,026.43
Roads, bridges, culverts & helipads	61,53,116.00	7,68,75,337.22	8,30,28,453.22
Software	0.00	53,48,338.13	53,48,338.13
Temporary erection	0.00	18,66,331.02	18,66,331.02
Vehicles including speedboats	20,000.00	77,43,324.04	77,63,324.04
Water supply, drainage & sewerage	23,64,158.00	16,40,13,881.47	16,63,78,039.47
	2,63,12,46,871.08	**31,03,52,74,053.75**	**33,66,65,20,924.83**

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(Auditor Initial & Stamp)

For & on behalf of V.K Jindal & Co.

NARENDER KUMAR CHATRATH
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Date: 2023.08.10 16:19:38 +05'30'

(Head of Finance)

NTPC BARAUNI

UNDISCHARGED LIABILITIES AS ON 01.06.2022

Sl No	Name of Capitalized Asset	Total	Stage I	Stage II
1	400KV Switchyard	18,32,780.30	-	18,32,780.30
2	AHP	1,12,24,194.00	-	1,12,24,194.00
3	ASH HANDLING SYSTEM WET	16,88,345.00	-	16,88,345.00
4	Boiler Cvil	2,30,56,215.00	-	2,30,56,215.00
5	CHP CVIL	31,30,076.84	-	31,30,076.84
6	cisf ipd	5,45,162.00	-	5,45,162.00
7	COAL HANDLING PLANT	32,27,265.56	-	32,27,265.56
8	Coal Handling Plant--turnkey	1,93,43,825.50	1,93,43,825.50	-
9	Control & Instrumentation	8,10,216.75	8,10,216.75	-
10	Cooling Towers - Civil works	13,17,628.00	13,17,628.00	-
11	CW TREATMENT PLANT	4,03,152.00	-	4,03,152.00
12	CW System- Equipments	7,30,13,176.81	62,97,319.70	6,67,15,857.11
13	DG Set & associated LT Boards	6,45,200.00	6,45,200.00	-
14	Effluent Quality Monitoring System	8,496.00	-	8,496.00
15	IT Systems	70,520.64	-	70,520.64
16	Lab. Equipment	1,27,116.94	-	1,27,116.94
17	MBOA	19,25,772.00	-	19,25,772.00
18	Plant and machinery Unit 6 & 7	17,26,53,941.00	17,26,53,941.00	-
19	Precommissioning of unit #8	74,18,118.07	-	74,18,118.07
20	PT Plant	2,76,50,388.65	-	2,76,50,388.65
21	Railway Siding Works_Stage I	14,93,00,000.00	14,93,00,000.00	-
22	Railway Siding Works_Stage II	92,05,745.59	-	92,05,745.59
23	Scrap yard fencing	1,27,766.00	-	1,27,766.00
24	Station Control & Instrumentation UNIT 8	16,00,74,458.17	-	16,00,74,458.17
25	Station Control & Instrumentation UNIT 9	47,23,162.70	-	47,23,162.70
26	Steam Generator	3,98,02,971.74	3,98,02,971.74	-
27	Steam Generator UNIT 8	10,93,84,249.00	-	10,93,84,249.00
28	STEAM GENERATOR UNIT 9	2,58,46,01,936.60	-	2,58,46,01,936.60
29	storage syst for sulphuric acid_Stage I	25,685.00	25,685.00	-

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30	Switchyard	77,76,640.00	77,76,640.00	-
31	Tech. Consultancy	28,99,565.70	28,99,565.70	-
32	Toilet block_Stage I	1,37,045.00	1,37,045.00	-
33	Township Civil works	6,32,300.00	-	6,32,300.00
34	Township roads	10,28,677.00	-	10,28,677.00
35	Township water supply works	15,88,980.00	-	15,88,980.00
36	TRANSFORMER erection	30,000.00	-	30,000.00
37	TRANSFORMER supply	14,55,320.00	-	14,55,320.00
38	Turbine Generator	8,81,218.00	8,81,218.00	-
39	TURBINE GENERATOR UNIT 9	9,26,39,357.30	-	9,26,39,357.30
40	TURBINE GENERATOR CVIL	4,31,85,986.00	-	4,31,85,986.00
41	WEIGH BRIDGE	75,300.00	-	75,300.00
42	Workshop & Lab. Equipment	34,12,357.58	-	34,12,357.58
43	ZLD system of Barauni Stage-II	7,85,184.26	-	7,85,184.26
44	Provision for R&R- CD Works	19,46,65,912.90	-	19,46,65,912.90
	Grand Total	**3,75,85,31,409.60**	**40,18,91,256.39**	**3,35,66,40,153.21**
S.No	**CWIP**	**Total**	**Stage I**	**Stage II**
1	ASH DYKE STAGE-I	9,39,456.10	9,39,456.10	
2	Combustion Modification system	88,00,529.40		88,00,529.40
3	CWIP Capital spares	31,57,680.00		31,57,680.00
4	DESIGN,ENG,CONST,INSTAL OF GANGA MAKE UP	12,55,83,097.90		12,55,83,097.90
5	Other Miscll Civil Works	12,73,436.92		12,73,436.92
6	ROADS	96,00,346.12		96,00,346.12
7	Site Clearance & Levelling	2,36,818.00		2,36,818.00
	TOTAL Undischarged Liab for CWIP	**14,95,91,364.44**	**9,39,456.10**	**14,86,51,908.34**
	Grand Total	**3,90,81,22,774.04**		

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Auditors Initial & Stamp

For & on behalf of V.K Jindal & Co.

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Head of Finance

NTPC Barauni

Gross Block reconciliation as on 01.06.2022 00:00 Hrs

Sl No.	Particulars	Gross Block_Stage I as on 01.06.2022	Gross block_Stage II as on 01.06.2022	Total Gross Block as on 01.06.2022
1	Gross Block as per Audited IND AS Balance sheet as on date of COD	2,63,12,46,871.08	31,03,52,74,053.86	33,66,65,20,924.94
2.1	Add : Accumulated Depreciation as on 01.04.2015	0.00	0.00	0.00
2.2	Add : Gross Block adjustment with regard to Accum Depreciation for decapitalization done from 01.04.2015 upto the date of COD (if any	0.00	10,81,253.53	10,81,253.53
2.3	Add: Accumulated Depreciation Adjustment in line with System Circular 148/2016	0.00	3,41,68,116.13	3,41,68,116.13
2	Total	0.00	0.00	0.00
3	Add : Vendor Discounting of Capitalized assets from 01.04.2015 to the date of COD	0.00	22,76,59,600.02	22,76,59,600.02
4	Less: Unwinding expenses capitalized as IDC from 01.04.2015 to the date of COD (appearing in GB as on COD)	0.00	22,74,59,005.50	22,74,59,005.50
5	Add/Less : Any other adjustment in PPE due to IND AS Implementation	0.00	0.00	0.00
6	Unamortized Finance Charges	0.00	0.00	0.00
7	Less : IND AS adjustment - Lease hold land *	0.00	0.00	0.00
8	Gross Block as per IGAAP as on COD (1+2+3-4+5+6)	**2,63,12,46,871.08**	**31,07,07,24,018.04**	**33,70,19,70,889.12**

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For & on behalf of V.K Jindal & Co.

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(Head of Finance)

NTPC Barauni

Summary of Stage-wise Gross Block as on 01.06.2022 00:00 Hrs

A Maharatna Company

As on COD		**(Amount in ₹.)**	
Particulars	**Stage-I**	**Stage-II**	**Total**
GB as per audited COD BS as per IND AS	2,63,12,46,871.08	31,03,52,74,053.86	33,66,65,20,924.94
IND AS Adjustments	0	3,54,49,964.18	3,54,49,964.18
GB as per IGAAP	2,63,12,46,871.08	31,07,07,24,018.04	33,70,19,70,889.12
Pending Liabilities against the GB	40,18,91,256.39	3,35,66,40,153.21	3,75,85,31,409.60
Net Cash BS as on COD as per IGAAP	**2,22,93,55,614.69**	**27,71,40,83,864.83**	**29,94,34,39,479.52**

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For & on behalf of V.K Jindal & Co.

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(Head of Finance)

CWIP reconciliation as on COD

Name of Project: Barauni Thermal power Station

A Maharatna Company

SL		Particular	CWIP_Stage I as on 01.06.2022	CWIP_Stage II as on 01.06.2022	Total CWIP as on 01.06.2022
1		CWIP as per Audited IND AS Balance Sheet as on COD	73,62,812.34	1,76,84,65,325.40	1,77,58,28,137.74
2.1	IND AS ADJ	Add: Vendor Discounting of capex Liab. pertaining to CWIP as on COD	0.00	1,45,18,659.93	1,45,18,659.93
2.2		Less: Unwinding expenses booked as IDC pertaining to CWIP as on COD	0.00	1,45,18,659.93	1,45,18,659.93
2.3		Add/Less: Any other Adj in PPE due to IND AS implementation	0.00	0.00	0.00
3		CWIP as per IGAAP as on COD	**73,62,812.34**	**1,76,84,65,325.40**	**1,77,58,28,137.74**

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For & on behalf of V.K Jindal & Co.

NARENDER KUMAR CHATRATH
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Date: 2023.08.10 16:21:14 +05'30'

(Head of Finance)

Summary of Stage Wise CWIP as on 01.06.2022 00:00 Hrs

Name of Project: Barauni Thermal power Station

A Maharatna Company

SL		As on date of Station COD	CWIP_Stage I as on 01.06.2022	CWIP_Stage II as on 01.06.2022	Total CWIP as on 01.06.2022
1	IND AS ADJ	CWIP as per audited COD BS as per IND AS	73,62,812.34	1,76,84,65,325.40	1,77,58,28,137.74
2.1		Add : IND AS Adjustments	0.00	0.00	0.00
2.2		CWIP as per IGAAP	73,62,812.34	1,76,84,65,325.40	1,77,58,28,137.74
2.3		Less : Pending Liabilities against the CWIP	9,39,456.10	14,86,51,908	14,95,91,364.44
3		Net Cash BS as on COD as per IGAAP	**64,23,356.24**	**1,61,98,13,417.06**	**1,62,62,36,773.30**

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For & on behalf of V.K Jindal & Co.

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Date: 2023.08.10 16:21:40 +05'30'

(Head of Finance)

Barauni Thermal Power Project-Stage I

Details of Pre commissioning Expenses upto 01.06.2022(Upto Stn COD)

A Maharatna Company

		Unit-6			Unit-7			Total till Stn COD		
WBS	**Description**	**Qty.**	**Unit**	**Amount**	**Qty.**	**Unit**	**Amount**	**Qty.**	**Unit**	**Amount**
	Pre Commissioning Exp-Coal	72,404.00	MT	29,73,93,005.93	-	MT	-	72,404.00	MT	29,73,93,006
								-		-
	Pre Commissioning Exp-Oil	5,151.00	KL	27,69,55,931.33	40	KL	17,82,360.08	5,191.00	KL	27,87,38,291
								-		-
	Precommissioning Exp-Power							-		-
								-		-
	Pre Comm Sale of Power							-		-
								-		-
	Pre Commissioning Exp-Chemicals & Consumables							-		-
								-		-
	Pre Commissioning Exp-Water							-		-
								-		-
	Pre Commissioning Exp-Other Exp			46,65,684.13			-	-		46,65,684
								-		-
	Total			**57,90,14,621.39**			**17,82,360.08**			**58,07,96,981.47**

RADHEY SHYAM AGARWAL

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Auditors Initial & Stamp

For & on behalf of V.K Jindal & Co.

NARENDER KUMAR CHATRATH

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Date: 2023.08.10 16:22:03 +05'30'

Head of Finance

ANNEXURE-H

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बिहार सरकार

जल संसाधन विभाग

पत्रांक मो0-4-कार्य पी0-230/99 /1035 /पटना, दिनांक- 18-6-07

प्रेषक,

ई0 श्याम नन्दन प्रसाद
संयुक्त सचिव (अभियंत्रण)

सेवा मे,

श्री स्वपन मुखर्जी,
अध्यक्ष,
बिहार राज्य विद्युत बोर्ड,
विद्युत भवन, बेली रोड, पटना ।

विषय:- बरौनी थर्मल पावर, बेगुसराय के लिए गंगा नदी से 60 घनसेक जल लेने हेतु राज्य सरकार की अनुमति के संबंध मे।

प्रसंग:- आपका पत्रांक 29/प्रोजेक्ट-4038/06-496 दिनांक 6.6.2007

महाशय,

निदेशानुसार उपर्युक्त विषयक प्रासंगिक पत्र से प्राप्त प्रस्ताव के आलोक में बरौनी थर्मल पावर स्टेशन, बेगुसराय के विस्तारिकरण 2x250 MW के लिए गंगा नदी से 60 घनसेक जल की आपूर्ति लेने के संबंध मे निम्नलिखित शर्तो के अधीन राज्य सरकार की स्वीकृति संसूचित की जाती है:-

1. इस जलापूर्ति के लिए बी0एस0ई0बी0 को राज्य सरकार के जल संसाधन विभाग के संग विधिवत एकरारनामा करना होगा । गंगा से जलापूर्ति लेने के एवज मे विद्युत बोर्ड द्वारा जल संसाधन विभाग को प्रतिवर्ष 6.375 करोड़ देनी होगी ।
2. गंगा नदी से जलापूर्ति लेने हेतु डिलिभरी व्यवस्था निर्माण पर विभाग की पूर्वानुमति बी0एस0ई0बी0 को लेनी होगी ।
3. गंगा नदी से औद्योगिक आवश्यकता हेतु जल की आपूर्ति लेने पर बी0एस0ई0बी0 को वर्तमान मे चालू दर अथवा भविष्य मे होने वाले पुनरीक्षण के अनुसार दर पर बी0एस0ई0बी0 को जल संसाधन विभाग को शुल्क का भुगतान करना होगा ।

विश्वासभाजन,

18/6/07
(श्याम नन्दन प्रसाद)
संयुक्त सचिव (अभियंत्रण)

209

15/वि०सं०-04-401/2008 पार्ट II 183

बिहार सरकार
जल संसाधन विभाग

संकल्प

दिनांक– 03-10-16

विषय :- औद्योगिक, व्यावसायिक एवं म्युनिसिपल उपयोग हेतु जल प्रभार दर में वृद्धि।

बिहार सिंचाई अधिनियम, 1997 (बिहार अधिनियम -11, 1998) की धारिता 82 के अधीन औद्योगिक, व्यावसायिक एवं म्युनिसिपल उपयोग हेतु जल प्रभार दर निर्धारित करने का प्रावधान है।

औद्योगिक, व्यावसायिक एवं म्युनिसिपल उपयोग हेतु 01 अप्रैल 1998 से प्रभावी जल प्रभार दर ₹ 4.50 (चार रूपये पचास पैसे) प्रति हजार गैलन में वृद्धि उसके ₹ 18.00 (अठारह) प्रति हजार गैलन निर्धारित किया जाता है ।

नया जल प्रभार दर दिनांक 03.10.2016 से प्रभावी होगा।

इस पर मंत्रिपरिषद की स्वीकृति प्राप्त है।

बिहार राज्यपाल के आदेश से,

03.10.16
(योगेश्वर धारी सिंह)
संयुक्त सचिव (अभियंत्रण)
जल संसाधन विभाग

ज्ञापांक–15/वि०सं०-04-401/2008–पार्ट–II 184 /पटना, दिनांक– 03-10-16

प्रतिलिपि – महालेखाकार (लेखा एवं हकदारी), बिहार /महालेखाकार (लेखा परीक्षा), बिहार, बीरचन्द पटेल मार्ग, पटना को सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

03.10.16
(योगेश्वर धारी सिंह)
संयुक्त सचिव (अभियंत्रण)
जल संसाधन विभाग

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अधिसूचना

बिहार सिंचाई अधिनियम 1997 (बिहार
अधिनियम 11-1998) की धारा 42 के अधीन प्रदत्त शक्तियों का प्रयोग करते हुए बिहार
राज्यपाल पूर्व में निर्गत राज्य सरकार की अधिसूचना संख्या-1616 दिनांक-16.11.95 जो
इस राज्य में सभी ज्ञात एवं संभावित सिंचाई परियोजनाएँ जिसे सिंचाई हेतु जलापूर्ति की
जा रही है, के लिए लागू प्रभार वसूली दर को आंशिक रूप से संशोधित करते हुए निम्नलिखित
प्रभारों का पेरेनियल-एवं नन् पेरेनियलवसूली दर निम्नप्रकार से संशोधित करते हैं :-

(क) पेरेनियल

फसल	दर प्रति एकड़ रुपये में
1. धान	80.00
2. गेहूँ	75.00
3. ईख	150.00

(ख) नन् पेरेनियल

फसल	दर प्रति एकड़ रुपये में
1. धान	44.00
2. गेहूँ	56.00

2- संशोधित दर तत्काल प्रभाव से लागू होगा ।

बिहार राज्यपाल के आदेश से ,

ह० उमाशंकर सिंह ह०

उप सचिव, राजस्व प्रशासन, जल-संसाधन।

पटना, दिनांक 26-11-2001

ज्ञापांक- 1221

प्रतिलिपि-अधीक्षक, राजकीय मुद्रणालय, मुजफ्फरपुर, पटना को बिहार राजपत्र
के अगले असाधारण अंक में प्रकाशनार्थ प्रेषित ।

2- उनसे अनुरोध है कि इस अधिसूचना की 500 मुद्रित प्रतियाँ निदेशक,
राजस्व प्रशासन, जल संसाधन विभाग, बिहार मुजफ्फर के मो-6E1ड़ीग रोड, पटना को भेजी

ह० उमाशंकर सिंह ह०

उप सचिव।

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Oct-19	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MMT)	65036.89	0
2	Value of Stock	(Rs.)	205417459	0
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MMT)	11328.08	0
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)		
5	Coal supplied by Coal Company (3+4)	(MMT)	11328.08	0
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	90.62	0
7	Net Coal Supplied (5- 6)	(MMT)	11237.46	0
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	26328723	0
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0
10	Handling, Sampling and such other similar charges	(Rs.)	704000.00	
11	Total amount Charged (8+9+10)	(Rs.)	27032723	0
D)	**TRANSPORATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail		9965059	0
	By Road		0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	9965059	0
17	Other Charges	(Rs.)		0
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	36997782	0
E)	**TOTAL COST**			
18	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3178.20**	**0**
19	Blending Ratio (Domestic/Imported)		**100%**	**0%**
20	Weighted average cost of Coal	Rs./MT	**3178.2**	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	**4649.49**	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	**4601**	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		**0**
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		**0**
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4641.51**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	**3761.52**	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	**4022.00**	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		**0**
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		**0**
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3802.38**	

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जल संरक्षण | कार्यपालकअभियंता का कार्यालय | जीवन संरक्षण

बाढ़ नियंत्रण प्रमंडल, बेगूसराय

E-mail ID – eefedbgs@gmail.com, Mobile No.-7463889799

पत्रांक:– 1258 बेगूसराय दिनांक:– 01.12.2022.

सेवा में,

श्री अरूपम विश्वास,
ए0जी0एम0 (टी0एस0),
एन0टी0पी0सी0, बरौनी।

विषय:– बरौनी थर्मल पॉवर स्टेशन के लिये गंगा नदी से ली गयी जलापूर्ति के एवज में राजस्व की राशि उपलब्ध कराने के संबंध में।

प्रसंग:– आपका पत्रांक–**Ref No- 1072/TS/WRD/03** दिनांक–16.03.2022.

महाशय,

उपर्युक्त विषयक प्रासंगिक पत्र के संबंध में विभागीय पत्रांक–मो0–4–कार्य0 पी0–230/99 पार्ट–III–1035 दिनांक–18.06.2007 द्वारा निर्निदिष्ट किया गया है कि गंगा नदी से 60 घन सेक जलापूर्ति के एवज में प्रतिवर्ष रू0–6.375 करोड़ का राजस्व जल संसाधन को प्राप्त किया जाना है।

आपके प्रासंगिक पत्र द्वारा उल्लेख किया गया है कि वित्तीय वर्ष–2019–20 में गंगा नदी से जलापूर्ति ली जा रही है।

अतः अनुरोध है कि वित्तीय वर्ष– 2019–20 से 2022–23 तक राशि रू0–6.375 करोड़ प्रतिवर्ष की दर से कुल राशि रू0–25.5 करोड़ के राजस्व का डिमाण्ड ड्राफ्ट जो "**Executive Engineer Flood Control Division, Begusarai**" के पदनाम से एवं बेगूसराय में देय हो, अधोहस्ताक्षरी को उपलब्ध कराया जाय। साथ ही विभागीय पत्रांक–मो0–4–कार्य0 पी0–230/99 पार्ट–III–1035 दिनांक–18.06.2007 के निहित शर्त के आलोक में बी0एस0इ0बी0 द्वारा जल संसाधन विभाग से किये गये एकरारनामा की प्रति भी उपलब्ध कराना चाहेंगे।

विश्वासभाजन,

कार्यपालक अभियंता,
बाढ़ नियंत्रण प्रमंडल, बेगूसराय

1/12/2022

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FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Oct-19
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	2848.65
2	Value of Opening Stock	(Rs.)	138642016
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		0
	By Road		
	By Ship		
	……		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**48669.34**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9622**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9622**

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FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Nov-19	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MMT)	49776.35	0
2	Value of Stock	(Rs.)	158199259	0
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MMT)	18720.73	0
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)		
5	Coal supplied by Coal Company (3+4)	(MMT)	18720.73	0
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	149.77	0
7	Net Coal Supplied (5- 6)	(MMT)	18570.96	0
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	43490276	0
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0
10	Handling, Sampling and such other similar charges	(Rs.)	1168000.00	
11	Total amount Charged (8+9+10)	(Rs.)	44658276	0
D)	**TRANSPORATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail		16516603	0
	By Road		0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	0	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	16516603	0
17	Other Charges	(Rs.)		0
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	61174879	0
E)	**TOTAL COST**			
18	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3209.70**	**0**
19	Blending Ratio (Domestic/Imported)		**100%**	**0%**
20	Weighted average cost of Coal	Rs./MT	**3209.7**	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	**4641.51**	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	**4601**	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		**0**
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		**0**
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4629.51**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	**3802.38**	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	**4068.70**	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		**0**
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		**0**
30	Weighted average GCV of coal as Received	(kCal/Kg)	**3881.29**	

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AGM(F) SSC ER-1

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Nov-19
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	2291.02
2	Value of Opening Stock	(Rs.)	111502531
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	3162.14
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	3162.14
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	3162.14
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	159548256.92
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	159548256.92
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		0
	By Road		
	By Ship		
	……		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	159548257
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**49705.25**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9622**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9599**

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AGM(F) SSC ER-1

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Dec-19	
			Domestic	Imported
A)	**OPENING QUANTITY**			
1	Opening Quantity of Coal	(MMT)	35954.31	0
2	Value of Stock	(Rs.)	115402434	0
B)	**QUANTITY**			
3	Quantity of Coal supplied by Coal Company	(MMT)	48784.91	0
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MMT)		
5	Coal supplied by Coal Company (3+4)	(MMT)	48784.91	0
6	Normative Transit & Handling Losses (For Coal based Projects)	(MMT)	390.28	0
7	Net Coal Supplied (5- 6)	(MMT)	48394.63	0
C)	**PRICE**			
8	Amount charged by the Coal Company	(Rs.)	113402539	0
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0
10	Handling, Sampling and such other similar charges	(Rs.)	3028000.00	
11	Total amount Charged (8+9+10)	(Rs.)	116430539	0
D)	**TRANSPORATION**			
12	Transportation charges by rail/ship/road transport	(Rs.)		
	By Rail		45504964	0
	By Road		0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)		
14	Demurrage Charges, if any	(Rs.)		
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	92130	0
16	Total Transportation Charges (12+13+14+15)	(Rs.)	45597094	0
17	Other Charges	(Rs.)		0
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	162027633	0
E)	**TOTAL COST**			
18	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3289.08**	**0**
19	Blending Ratio (Domestic/Imported)		**100%**	**0%**
20	Weighted average cost of Coal	Rs./MT	**3289.08**	
F)	**QUALITY**			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	**4630.00**	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	**4601**	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)		**0**
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)		**0**
25	Weighted average GCV of coal as Billed	(kCal/Kg)	**4613.00**	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	**3881.00**	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	**4107.00**	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)		**0**
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)		**0**
30	Weighted average GCV of coal as Received	(kCal/Kg)	**4038.00**	

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AGM(F) SSC ER-1

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Dec-19
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	2987.79
2	Value of Opening Stock	(Rs.)	148508953
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		0
	By Road		
	By Ship		
	……..		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**49705.25**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	**9599**
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9608**

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FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Oct-20			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	3982.16	58760.71	0.00	0.00
2	Value of Stock	(Rs.)	13844082.45	268868956.46	0.00	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	18865.23	99650.97	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	18865.23	99650.97	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	150.92	797.21	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	18714.31	98853.76	0.00	0.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	44962199.00	417148213.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	-44136144.26	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	2317355.50	12240864.46	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	47279554.50	385252933.21	0.00	0.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		17894844.64	102211792.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	120752.62	637846.25	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	18015597.26	102849638.25	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	65295151.77	488102571.46	0.00	0.00
E)	**TOTAL COST**					
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3486.85**	**4802.68**	**0.00**	**0.00**
20	Blending Ratio (Domestic/Imported)		23.67%	76.33%	0.00%	0.00%
21	**Weighted average cost of Coal**	**Rs./MT**	**4491.27**			
F)	**QUALITY**					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601.00	5856.00	0.00	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601.00	5856.00	0.00	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	**Weighted average GCV of coal as Billed**	**(kCal/Kg)**	**5568.00**			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3841.00	4121.00	0.00	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	4075.90	4162.50	0.00	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0.00
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0.00
31	**Weighted average GCV of coal as Received**	**(kCal/Kg)**	**4130.00**			

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AGM(F) SSC ER-1

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**
Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Oct-20
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	5527.87
2	Value of Opening Stock	(Rs.)	229856430
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	……..		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**41581.36**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9600.00
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9600.00**

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AGM(F) SSC ER-1

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Nov-20			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	4096.47	97621.47	0.00	0.00
2	Value of Stock	(Rs.)	14283774.07	468844469.53	0.00	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	22191.47	18782.18	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	22191.47	18782.18	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	177.53	150.26	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	22013.94	18631.92	0.00	0.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	53022832.80	38925784.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	3899484.15	3300403.86	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	56922316.95	42226187.86	0.00	0.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		21417980.08	22574035.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	142043.23	120221.04	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	21560023.31	22694256.04	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	78482340.26	64920443.90	0.00	0.00
E)	**TOTAL COST**					
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3552.84**	**4591.39**	**0.00**	**0.00**
20	Blending Ratio (Domestic/Imported)		0.00%	100.00%	0.00%	0.00%
21	**Weighted average cost of Coal**	**Rs./MT**	**4591.39**			
F)	**QUALITY**					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	0.00	5856.00	0.00	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	0.00	4000.00	0.00	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	**Weighted average GCV of coal as Billed**	**(kCal/Kg)**	**5556.00**			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	0.00	4147.00	0.00	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	0.00	3165.00	0.00	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0.00
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0.00
31	**Weighted average GCV of coal as Received**	**(kCal/Kg)**	**3988.00**			

SUNIL KUMAR AGRAWAL

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AGM(F) SSC ER-1

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**

Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Nov-20
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	4235.87
2	Value of Opening Stock	(Rs.)	176133314
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	3035.91
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	3035.91
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	3035.91
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	99286643.51
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	99286643.51
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	……..		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	99286643.51
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**37875.17**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9600.00
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9600.00**

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AGM(F) SSC ER-1

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Dec-20			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	**OPENING QUANTITY**					
1	Opening Quantity of Coal	(MT)	26110.40	114997.39	0.00	0.00
2	Value of Stock	(Rs.)	92766114.34	527998124.77	0.00	0.00
B)	**QUANTITY**					
3	Quantity of Coal supplied by Coal Company	(MT)	56167.58	0.00	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	56167.58	0.00	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	449.34	0.00	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	55718.24	0.00	0.00	0.00
C)	**PRICE**					
8	Amount charged by the Coal Company	(Rs.)	135276273.52	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	7744867.94	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	143021141.46	0.00	0.00	0.00
D)	**TRANSPORATION**					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		53730499.26	0.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	359517.63	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	54090016.89	0.00	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	197111158.35	0.00	0.00	0.00
E)	**TOTAL COST**					
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	**3542.49**	**4591.39**	**0.00**	**0.00**
20	Blending Ratio (Domestic/Imported)		0.00%	100.00%	0.00%	0.00%
21	**Weighted average cost of Coal**	**Rs./MT**	**4591.39**			
F)	**QUALITY**					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	0.00	5556.00	0.00	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	0.00	0.00	0.00	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	**Weighted average GCV of coal as Billed**	**(kCal/Kg)**	**5556.00**			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	0.00	3988.00	0.00	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	0.00	0.00	0.00	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0.00
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0.00
31	**Weighted average GCV of coal as Received**	**(kCal/Kg)**	**3988.00**			

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AGM(F) SSC ER-1

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**
Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	Dec-20
A)	**OPENING QUANTITY**		
1	Opening Stock of Oil	(KL)	7271.78
2	Value of Opening Stock	(Rs.)	275419958
B)	**QUANTITY**		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	**PRICE**		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	**TRANSPORATION**		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	……..		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E)	**TOTAL COST**		
18	**Weighted average cost of Oil**	**(Rs./KL)**	**37875.17**
F)	**QUALITY**		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9600.00
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9600.00**

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AGM(F) SSC ER-1

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Barauni Stage-I

S. No.	Month	Unit	Oct-21				Nov-21				Dec-21			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported	Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported	Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	OPENING QUANTITY													
	1 Opening Quantity of Coal	(MT)	3934.75	408.08	0.00	0.00	3217.19	3161.80	0.00	0.00	1809.31	8967.49	0.00	0.00
	2 Value of Stock	(Rs.)	34221709.43	3763054.85	0.00	0.00	31188069.68	30299057.62	0.00	0.00	42549611.65	86019525.00	0.00	0.00
B)	QUANTITY													
	3 Quantity of Coal supplied by Coal Company	(MT)	67095.88	49211.81	0.00	0.00	164795.54	31817.23	0.00	0.00	151004.57	38290.80	0.00	0.00
	4 Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-2709.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2809.36	0.00	0.00	0.00
	5 Coal supplied by Coal Company [3+4]	(MT)	64386.86	49211.81	0.00	0.00	164795.54	31817.23	0.00	0.00	148195.21	38290.80	0.00	0.00
	6 Normative Transit & Handling Losses (For Coal based Projects)	(MT)	519.89	955.69	0.00	0.00	1318.36	302.54	0.00	0.00	988.89	308.19	0.00	0.00
	7 Net Coal Supplied [5-6]	(MT)	64466.97	48817.11	0.00	0.00	163477.18	31514.69	0.00	0.00	147597.54	37982.89	0.00	0.00
C)	PRICE													
	8 Amount charged by the Coal Company	(Rs.)	3684933425.00	1389136910.00	0.00	0.00	4014695794.00	974803790.00	0.00	0.00	3684347297.11	1179356477.00	0.00	0.00
	9 Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-6751660.06	-13552731.26	0.00	0.00	0.00	8051449.55	0.00	0.00	-6780358.44	1083051.41	0.00	0.00
	10 Handling, Sampling and such other similar charges	(Rs.)	8936790.40	6767108.27	0.00	0.00	31338067.39	5083210.89	0.00	0.00	19118910.28	5613903.87	0.00	0.00
	11 Total amount Charged [8+9+10]	(Rs.)	3706669175.34	1221553661.00	0.00	0.00	4214563961.39	1135129999.83	0.00	0.00	3696729885.11	1186053528.41	0.00	0.00
D)	TRANSPORTATION													
	12 Transportation charges by rail/ship/road transport	(Rs.)												
	By Rail		8469134.00	6967933.00	0.00	0.00	13649385.00	6104580.00	0.00	0.00	14540026.31	4954913.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship													
	----													
	13 Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)												
	14 Demurrage Charges, if any	(Rs.)												
	15 Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	305399.04	125404.00	0.00	0.00	418965.16	802.53	0.00	0.00	314382.77	97581.50	0.00	0.00
	16 Total Transportation Charges [12+13+14+15]	(Rs.)	8883133.04	4900043.00	0.00	0.00	14068350.16	6105382.53	0.00	0.00	14854408.08	4844494.50	0.00	0.00
	17 Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	18 Total amount Charged for Coal supplied including Transportation [11+16]	(Rs.)	3715549308.38	1717185889.00	0.00	0.00	5818657757.39	1138877715.36	0.00	0.00	4845719009.21	5981056214.91	0.00	0.00
E)	TOTAL COST													
	19 Landed cost of Coal [17+18(E)+D]	Rs./MT	3649.56	8522.45	0.00	0.00	3564.00	4017.29	0.00	0.00	3768.65	9088.65	0.00	0.00
	20 Blending Ratio (Domestic/Imported)		0.00%	100.00%	0.00%	0.00%	80.00%	0.20%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
	21 Weighted average cost of Coal	Rs./MT	8522.45				3564.00				8088.65			
F)	QUALITY													
	22 GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4603.00	5063.00	0.00		4603.00	4514.00	0.00		4604.00	4884.00	0.00	
	23 GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4603.00	4509.00	0.00		4603.00	4479.00	0.00		4604.00	5013.00	0.00	
	24 GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00				0.00				0.00
	25 GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00				0.00				0.00
	26 Weighted average GCV of coal as Billed	(kCal/Kg)	4524.00				4603.00				4748.00			
	27 GCV of Domestic Coal of the opening stock as received at station	(kCal/Kg)	3588.00	3391.38	0.00		3875.00	3268.00	0.00		3826.00	3546.00	0.00	
	28 GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3665.00	3262.26	0.00		3875.00	3500.00	0.00		4181.00	3875.00	0.00	
	29 GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0.00				0.00				0.00
	30 GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0.00				0.00				0.00
	31 Weighted average GCV of coal as Received	(kCal/Kg)	3768.00				3828.00				3976.00			

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डि. विनोद कुमार/ T. VINOD KUMAR
अपर महाप्रबन्धक (वित्त)
Addl. General Manager (Finance)
एनटीपीसी लिमिटेड/NTPC Limited
कोर-6, चतुर्थ तल/Core-6, 4th Floor
7, स्कोप कॉम्प्लेक्स/7, SCOPE Complex

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FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
			LDO	LDO	LDO
A)	OPENING QUANTITY				
1	Opening Stock of Oil	(KL)	3452.38	5896.54	5133.54
2	Value of Opening Stock	(Rs.)	154411787	303382688	264125626
B)	QUANTITY				
3	Quantity of LDO supplied by Oil company	(KL)	2969.16	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	2969.16	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	2969.16	0.00	0.00
C)	PRICE				
8	Amount charged by Oil Company	(Rs.)	175982640.61	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	175982640.61	0.00	0.00
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	.....				
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	Inclusive	Inclusive	Inclusive
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	175982640.61	0.00	0.00
E)	TOTAL COST				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**51450.93**	**51450.93**	**51450.93**
F)	QUALITY				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9514.00	9409.00	9409.00
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9409.00**	**9409.00**	**9409.00**

Ankit Tiwari Digitally signed by Ankit Tiwari Date: 2022.05.18 17:50:27 +05'30'

टि. विनोद कुमार/T. VINOD KUMAR
अपर महाप्रबन्धक (वित्त)
General Manager (Finance)
एनटीपीसी लिमिटेड/ NTPC Limited
कोर-6, चतुर्थ तल/Core-6, 4th Floor
7, स्कोप कॉम्प्लेक्स/7, SCOPE Complex
लोधी रोड, नई दिल्ली-3/Lodhi Road, New Delhi-3

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FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Mar-22
A)	OPENING QUANTITY		
1	Opening Stock of Oil	(KL)	6456.65
2	Value of Opening Stock	(Rs.)	391129429
B)	QUANTITY		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	PRICE		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	TRANSPORATION		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	.....		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E)	TOTAL COST		
18	Weighted average cost of Oil	(Rs./KL)	60577.73
F)	QUALITY		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9357.00
20	Weighted average GCV of Oil	Kcal/KL	9357.00

Dy Mgr Finance
NTPC

संजय सिन्हा
SANJAY SINHA
अति. महाप्रबंधक (ईंधन-परिचालन-ईंधन)
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., राची / NTPC Ltd., Ranchi

V. K. JINDAL & CO.
CHARTERED ACCOUNTANTS
RANCHI

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Mar-22			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	OPENING QUANTITY					
1	Opening Quantity of Coal	(MT)	40025.72	7959.84	0.00	0.00
2	Value of Stock	(Rs.)	137453905.61	52496078.87	0.00	0.00
B)	QUANTITY					
3	Quantity of Coal supplied by Coal Company	(MT)	139520.40	63678.89	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-1592.76	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	137927.64	63678.89	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1103.42	509.43	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	136824.22	63169.46	0.00	0.00
C)	PRICE					
8	Amount charged by the Coal Company	(Rs.)	339510324.00	189825934.03	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-3742736.91	14269131.99	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	7943006.60	3667153.61	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	343710593.69	207762219.63	0.00	0.00
D)	TRANSPORATION					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		133105686.00	56422675.27	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	235675.62	99573.84	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	133341361.62	56522249.10	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	477051955.31	264284468.74	0.00	0.00
E)	TOTAL COST					
19	Landed cost of Coal (2+16)/(1+7)	Rs./MT	3474.62	4172.44	0.00	0.00
20	Blending Ratio (Domestic/ Imported)		50.00%	50.00%	0.00%	0.00%
21	Weighted average cost of Coal	Rs./MT	3823.53			
F)	QUALITY					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601.00	4675.00	0.00	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601.00	4937.00	0.00	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	Weighted average GCV of coal as Billed	(kCal/Kg)	4748.00			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	4051.00	3544.00	0.00	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3940.00	3131.00	0.00	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0.00
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0.00
31	Weighted average GCV of coal as Received	(kCal/Kg)	3585.00			

Dy Mgr. Finance
NTPC

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (यूनिवर्सिटीकरण-ईंधन)
Addl. General Manager (U.F.C.O.-Fuel)
एनटीपीसी लि., पटना / NTPC Ltd., Patna

S. K. JINDAL & CO. RANCHI CHARTERED ACCOUNTANTS

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Barsuni Stage-I

S. No.	Month	Unit	Apr-22			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	OPENING QUANTITY					
1	Opening Quantity of Coal	(MT)	80070.44	40369.79	0.00	0.00
2	Value of Stock	(Rs.)	278214143.20	168440451.80	0.00	0.00
B)	QUANTITY					
3	Quantity of Coal supplied by Coal Company	(MT)	49401.30	48302.10	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	-582.27	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	48819.03	48302.10	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	390.55	386.42	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	48428.48	47915.68	0.00	0.00
C)	PRICE					
8	Amount charged by the Coal Company	(Rs.)	119719580.00	136308341.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-1391466.12	-563082.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	3225880.95	3191723.06	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	121553994.83	138936982.06	0.00	0.00
D)	TRANSPORATION					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		47137717.00	48259828.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	179314.35	177415.65	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	47317031.35	48437243.65	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	168871026.18	187374225.71	0.00	0.00
E)	TOTAL COST					
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	3479.29	4030.27	0.00	0.00
20	Blending Ratio (Domestic/Imported)		20.00%	80.00%	0.00%	0.00%
21	Weighted average cost of Coal	Rs./MT	3920.08			
F)	QUALITY					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601	4908	0	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	4665	0	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	Weighted average GCV of coal as Billed	(kCal/Kg)	4741.00			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3942	3351	0	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3875	3222	0	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0
31	Weighted average GCV of coal as Received	(kCal/Kg)	3408			

Dy. Mgr. Finance
NTPC

SANJAY SINHA
अपर महाप्रबंधक (ईंधन आपूर्ति)-वित्त
Addl. General Manager (U.F.C.)-Fuel
एनटीपीसी लि., दादरी / NTPC Ltd., Dadri

S. K. JINDAL & CO.
RANCHI
CHARTERED ACCOUNTANTS

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Apr-22
A)	OPENING QUANTITY		
1	Opening Stock of Oil	(KL)	5631.65
2	Value of Opening Stock	(Rs.)	341152803
B)	QUANTITY		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	PRICE		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	TRANSPORATION		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	.....		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E)	TOTAL COST		
18	Weighted average cost of Oil	(Rs./KL)	60577.73
F)	QUALITY		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9357.00
20	Weighted average GCV of Oil	Kcal/KL	9357.00

Dipankar Gupta
Dy. Mgr. Finance
NTPC

SANJAY SINHA
Asst. General Manager (I.F.C.U.-Fuel)
NTPC Ltd., Delhi

V.K. JINDAL & CO.
RANCHI
CHARTERED ACCOUNTANTS

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Barauni Stage-I

S. No.	Month	Unit	May-22			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	OPENING QUANTITY					
1	Opening Quantity of Coal	(MT)	30455.92	24491.48	0.00	0.00
2	Value of Stock	(Rs.)	126840767.73	98707370.16	0.00	0.00
B)	QUANTITY					
3	Quantity of Coal supplied by Coal Company	(MT)	136166.88	41239.11	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	136166.88	41239.11	0.00	0.00
6	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1089.34	329.91	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	135077.54	40909.20	0.00	0.00
C)	PRICE					
8	Amount charged by the Coal Company	(Rs.)	329158374.00	112156426.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	9527776.82	2885555.11	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	338686150.82	115041981.11	0.00	0.00
D)	TRANSPORATION					
12	Transportation charges by rail/ship/road transport	(Rs.)				
	By Rail		130263878.00	35251077.90	0.00	0.00
	By Road		0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)				
14	Demurrage Charges, if any	(Rs.)				
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	341664.46	103475.52	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	130605542.46	35354553.42	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	469291693.30	150396534.53	0.00	0.00
E)	TOTAL COST					
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	3475.37	3808.89	0.00	0.00
20	Blending Ratio (Domestic/Imported)		10.00%	90.00%	0.00%	0.00%
21	Weighted average cost of Coal	Rs./MT	3775.54			
F)	QUALITY					
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601	4908	0	
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	4959	0	
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)				0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)				0.00
26	Weighted average GCV of coal as billed	(kCal/Kg)	4903.00			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3917	3281	0	
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	4100	2991	0	
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)				0
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)				0
31	Weighted average GCV of coal as Received	(kCal/Kg)	3196			

Dy. Mgr. Finance
NTPC

SANJAY SINHA
Addl. General Manager (U.F.C.C. Fuel)
NTPC Ltd., Delhi

V. K. JINDAL & CO.
RANCHI
CHARTERED ACCOUNTANTS

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: **NTPC Limited**
Name of the Generating Station **Barauni Stage-I**

S. No.	Month	Unit	May-22
A)	OPENING QUANTITY		
1	Opening Stock of Oil	(KL)	3954.65
2	Value of Opening Stock	(Rs.)	239563954
B)	QUANTITY		
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty supplied made by Oil Comopany	(KL)	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
C)	PRICE		
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00
D)	TRANSPORATION		
12	Transportation charges by rail/ship/road transport	(Rs.)	
	By Rail		Inclusive
	By Road		
	By Ship		
	.....		
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	
14	Demurrage Charges, if any	(Rs.)	
15	Total Transportation Charges (12+13+14+15)	(Rs.)	
16	Other Charges	(Rs.)	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00
E)	TOTAL COST		
18	Weighted average cost of Oil	(Rs./KL)	60577.73
F)	QUALITY		
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9357.00
20	Weighted average GCV of Oil	Kcal/KL	9357.00

By Mgr. Finance
NTPC

संजय सिंहा
SANJAY SINHA
अपर महाप्रबंधक (वाणिज्यिकाईंधन-ईंधन)
Add. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., पटना / NTPC Ltd., Patna

V. K. JINDAL & CO.
RANCHI
CHARTERED ACCOUNTANTS

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Barauni Stage-I

S. No.	Month	Unit	Oct-22				Nov-22				Dec-22			
			Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported	Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported	Domestic (NTPC Mines)	Domestic (Other Sources)	E-Auction	Imported
A)	OPENING QUANTITY													
1	Opening Quantity of Coal	(MT)	31536.65	9252.98	0.00	0.00	43390.53	8280.06	0.00	0.00	34268.17	11164.32	0.00	0.00
2	Value of Stock	(Rs.)	136649242.29	54526648.52	0.00	0.00	188126050.38	28272234.72	0.00	0.00	183885206.78	55709079.14	0.00	0.00
B)	QUANTITY													
a	Quantity of Coal supplied by Coal Company	(MT)	208367.82	4129.14	0.00	0.00	200616.57	39450.03	0.00	0.00	224486.31	55809.72	0.00	0.00
b	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c	Coal supplied by Coal Company (3+4)	(MT)	208367.82	4129.14	0.00	0.00	200616.57	39450.03	0.00	0.00	224486.31	55809.72	0.00	0.00
d	Normative Transit & Handling Losses (For Coal based Projects)	(MT)	1666.94	33.03	0.00	0.00	1604.93	315.60	0.00	0.00	1795.89	446.48	0.00	0.00
7	Net Coal Supplied (5-6)	(MT)	206700.88	4096.11	0.00	0.00	199011.64	39134.43	0.00	0.00	222690.42	55363.24	0.00	0.00
C)	PRICE													
8	Amount charged by the Coal Company	(Rs.)	516148378.00	19806739.00	0.00	0.00	492395182.00	117732871.00	0.00	0.00	553238770.00	175150641.00	0.00	0.00
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	-11042675.24	0.00	0.00	0.00	2504259.00	34057708.00	0.00	0.00	-7475825.23	-2142723.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	8166747.78	163818.76	0.00	0.00	11201896.75	2202784.96	0.00	0.00	7962858.10	1979852.50	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	513273450.54	19970557.76	0.00	0.00	496900817.75	153993359.96	0.00	0.00	553725702.99	172987571.50	0.00	0.00
D)	TRANSPORATION													
12	Transportation charges by rail/ship/road transport	(Rs.)												
	By Rail		193241747.00	3859758.00	0.00	0.00	182855507.00	35044510.00	0.00	0.00	206669783.00	46816307.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship													
13	Adjustment (+/-) in amount charged made by Railways/Transport	(Rs.)												
14	Demurrage Charges, if any	(Rs.)												
15	Cost of diesel in transporting Coal through MGR system, if applicable	(Rs.)	206179.13	4085.77	0.00	0.00	313716.38	61993.42	0.00	0.00	930694.55	134478.07	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	193447926.13	3863843.77	0.00	0.00	183169223.38	35106503.42	0.00	0.00	207600477.55	46950785.07	0.00	0.00
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	706821376.67	17834401.53	0.00	0.00	682161841.13	193099360.38	0.00	0.00	760926180.48	219938356.57	0.00	0.00
E)	TOTAL COST													
19	Landed cost of Coal (3+18)/(1+7)	Rs./MT	3414.12	5426.69	0.00	0.00	3425.31	4989.83	0.00	0.00	3418.60	4143.19	0.00	0.00
20	Blending Ratio (Domestic/Imported)		70.00%	30.00%	0.00%	0.00%	60.00%	80.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
21	Weighted average cost of Coal	Rs./MT	4011.59				4364.02				4143.19			
F)	QUALITY													
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4601	4665	0.00	0.00	4601	4829	0.00	0.00	4601	4496	0.00	0.00
23	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4601	5201	0.00	0.00	4601	4452	0.00	0.00	4601	5184	0.00	0.00
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)												
25	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)												
26	Weighted average GCV of coal as Billed	(kCal/Kg)	4609				4538				5053			
27	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3333	3020	0.00	0.00	3510	2993	0.00	0.00	3582	3376	0.00	0.00
28	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3504	2805	0.00	0.00	3598	3440	0.00	0.00	3761	2501	0.00	0.00
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)												
30	GCV of Imported Coal supplied as received at Station	(kCal/Kg)												
31	Weighted average GCV of coal as Received	(kCal/Kg)	3325				3458				2724			

Divyanshupta
Dy Mgr.
Finance

SANJAY SINHA
Addl. General Manager (U.F.C.G.-Fuel)
NTPC Ltd., Distt

FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station Barauni Stage-I

S. No.	Month	Unit	Oct-22	Nov-22	Dec-22
A)	OPENING QUANTITY				
1	Opening Stock of Oil	(KL)	4440.04	4248.04	4040.04
2	Value of Opening Stock	(Rs.)	363531469	347811346	330781211
B)	QUANTITY				
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00	0.00
4	Adjustment(+/-) in qnty.supplied made by Oil Company	(KL)	0.00	0.00	0.00
5	LDO supplied by Oil company (3+4)	(KL)	0.00	0.00	0.00
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00
7	Net Oil supplied (5-6)	(KL)	0.00	0.00	0.00
C)	PRICE				
8	Amount charged by Oil Company	(Rs.)	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00	0.00
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)			
	By Rail				
	By Road				
	By Ship				
	.....		Inclusive	Inclusive	Inclusive
13	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)			
14	Demurrage Charges, if any	(Rs.)			
15	Total Transportation Charges (12+13+14+15)	(Rs.)			
16	Other Charges	(Rs.)	0.00	0.00	0.00
17	Total Amount charged for Oil supplied including transportation (11+15+16)	(Rs.)	0.00	0.00	0.00
E)	TOTAL COST				
18	**Weighted average cost of Oil**	**(Rs./KL)**	**81875.65**	**81875.65**	**81875.65**
F)	QUALITY				
19	GCV of Oil of the opening stock as per Oil Company	Kcal/KL	9310.00	9310.00	9310.00
20	**Weighted average GCV of Oil**	**Kcal/KL**	**9310.00**	**9310.00**	**9310.00**

Dipankar Dutta
Dy. Mgr.
Finance

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (यूनिट-कोयला/ईंधन)
Addl. General Manager (U.F.C.O.-Fuel)
एनटीपीसी लि., बरौनी / NTPC Ltd., Barauni

Annexure-I

ANNEXURE-H

एनटीपीसी लिमिटेड
(भारत सरकार का उद्यम)
NTPC Limited
(A Govt. of India Enterprise)
Engineering Office Complex, Corporate Centre

Ref: No.01:CD:433
Date: 06.01.2020



To,
The Secretary,
Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building
36, Janpath
New Delhi-110001.

Subject: Regarding adjustment of excess Tariff Filing Fees paid in Tariff Pet No 130/GT/2014, Barh Super Thermal Power Station, Stage – II (1320 MW) for the period from 15.11.2014 to 31.03.2019.

Dear Sir,

The petitioner had filed Tariff Petition No 130/GT/2014 based on COD of Unit-IV as 15.11.2014. However the COD of Unit-IV was revised to 08.03.2016 from 15.11.2014 vide Hon'ble Commission order dtd 20.09.2017 in Petition No. 130/MP/2015. Accordingly the excess fees paid by the petitioner for the period 15.11.2014 to 07.03.2016 for Unit-IV (660 MW) amounting to Rs 38,11000/- (Details attached) needs to be adjusted.

The excess fees of Rs 38,11000/- may be made free and adjusted against fees for Barh Stage-II and other petitions as and when filed by NTPC.

Thanking you,

Yours faithfully,

(Rajnish Bhagat)
Executive Director (Commercial)

Encl: as above

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BIHAR STATE POWER TRANSMISSION COMPANY LTD., PATNA
A subsidiary company of Bihar State Power (Holding) Company Ltd., Patna
CIN – **U74110BR2012SGC018889**
[SAVE ENERGY FOR BENEFIT OF SELF AND NATION]
Head Office, Vidyut Bhawan, Bailey Road, Patna – 800021

Letter No 250 / **Dated** 20-04-22
File no. SLDC/BSPGCL/2016

From,

Sri Uttam Kumar
Director (Operation), BSPTCL

To,

Sri. B.C Mallick
Chief Engineer (Thermal Renovation & Modernization)
Central Electricity Authority,
9th Floor, Sewa Bhawan, R. K. Puran Sector-I,
New Delhi-110066

Sub:- Regarding successful completion of life extension & uprating work of Unit#6 (110MW) of Stage-1 of NTPC Barauni as per Clause 6.2(vii) of guidelines issued by CEA for renovation and modernization/Life Extension works of coal/Lignite based thermal power station

Ref:- *i) Director (TPRM), CEA Letter No. 26 dated 14.01.2020*
ii) Clause 6.2(vii) of the CEA guidelines for Renovation and Modernisation/Life Extension Works of Coal/lignite based Thermal Power Station, October 2009

Sir,

With reference to the subject mentioned above, this is to inform that the Unit#6 of Stage-1 of NTPC Barauni had undergone renovation and maintenance with life extension & uprating work as per review of planning commission on 21st November 2006. NTPC Barauni has carried out aforesaid work and had demonstrated continuous run in compliance of Clause 6.2(vii) of guidelines issued by CEA for renovation and modernization/Life Extension works of coal/Lignite based thermal power station which may be read as :-

"The Life Extension & Uprating work will be declared complete on successful continuous running of the unit for 14 days and at least 72 hours at full rated /uprated capacity after recommissioning of the unit."

In this regard SLDC has following observations -

(a) NTPC Barauni had run Unit #6 at full rated/ uprated capacity for 72hrs from 06:00 hrs of dt. 14.03.21 to 09:15 hrs of dt. 17.03.21 with power interruption of 2.36 hrs along with some partial loading. The running hour was extended accordingly to achieve the continuous running at uprated capacity for 72 hrs & following result was obtained:-

Various load at unit end	During 72 hrs running at full rated capacity **(from 06:00 hrs of dt. 14.03.21 to 09:15 hrs of dt. 17.03.21)**
Maximum	114.41 MW
Average	109.13 MW
Demonstration of peak capacity	Demonstrated

(b) Unit#6 had undergone continuous run of 14 days from 03:52hrs of dt. 29.03.22 to 08:00 hrs of dt.12.04.22 with power interruption of 3.45 hours on three different days. The running hour was extended accordingly to achieve the continuous running for 14 days & following result was obtained:-

Various load at unit end	During 14 days continuous run operation **(03:52hrs of dt. 29.03.22 to 08:00 hrs of dt.12.04.22)**
Maximum	90.92 MW
Average	71.41 MW

(c) Unit#6 of NTPC, Barauni Stage-1 has completed continuous running of the unit for 14 days and 72 hours run at full rated /uprated capacity with some power interruptions which has been made good.

It is also, pertinent to note that the CEA guidelines mentioned under reference no. (ii) is silent on the power interruption during the trial run operation of generating units undergoing R&M/ LE &U.

In view of above facts, your valuable opinion is solicited on whether completion of continuous running of the said unit for 14 days and at least 72 hours at full rated /uprated capacity with above mentioned interruptions can be considered successful or not.

In anticipation of your early reply.

Yours Faithfully,

20.04.2022

(Uttam Kumar)
Director (Operation), BSPTCL

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
तापीय परियोजना नवीनीकरण एवं आधुनिकीकरण प्रभाग
Thermal Project Renovation & Modernization Division

Subject: Regarding successful completion of life extension & uprating work of Unit#6 (110MW) of Stage-1 of NTPC Barauni as per Clause 6.2(vii) of guidelines issued by CEA for renovation and modernization/Life Extension works of coal/Lignite based thermal power station

Reference is invited to BSPTCL's letter no 250 dated 20.04.22 on the above mentioned subject.
In this regard, as per the R&M/LE&U Guideline Feb 2020 clause 6.2 (x) states that *"The Life Extension & Uprating work will be declared complete on successful continuous running of the unit for 14 days and at least 72 hours at full rated / uprated capacity after recommissioning of the unit."*
As per the following SLDC observation both the criteria's are fulfilled and SLDC is satisfied.

1. Unit#6 had undergone continuous run of 14 days from 03:52hrs of dt. 29.03.22 to 08:00 hrs of dt.12.04.22 with power interruption of 3.45 hours due to flame failure protection as Forced Draft Fan tripped on bearing temperature spike sensed falsely on 31.03.2022 and again on 06.04.2022 & 08.04.2022 due to flame failure protection due to sudden change in coal quality as stacked coal was used. The running hour was extended accordingly to achieve the continuous running for 14 days.

2. NTPC Barauni had run Unit #6 at full load capacity for 72hrs from 06:00 hrs of dt. 14.03.2021 to 09:15 hrs of dt. 17.03.2021 with power interruption of 2.36 hrs due to electrical protection (failure of DC power supply) sensed falsely along with some partial loading. The running hour was extended accordingly to achieve the continuous running.

In view of the above provision, the completion of continuous running of the said unit for 14 days and at least 72 hours at full rated /uprated capacity with the mentioned interruptions can be considered successful or not shall be decided the by the Generating Utility i.e, BSPGCL. Therefore, there is no further comments to offer.
This issues with the approval of CE(TPRM)

(Pravir Kumar)/(प्रवीर कुमार)
Director (TPRM) / निदेशक (टीपीआरएम)

Sri Uttam Kumar, Director (Operation), BSPTCL

No. 2/3/QRR/TPRM/CEA/2022/162 **Dated:** 29.04.2022

सेवा भवन, आर के पुरम – 1, नई दिल्ली – 110066 टेलिफैक्स: 011-26186904 ईमेल: cetprm-cea@gov.in वेबसाइट: www.cea.nic.in
Sewa Bhawan, R K Puram-I, New Delhi -110066 Telefax: 011-26186904 Email: cetprm-cea@gov.in Website: www.cea.nic.in

BIHAR STATE POWER TRANSMISSION COMPANY LTD., PATNA
A subsidiary company of Bihar State Power (Holding) Company Ltd., Patna
CIN – **U74110BR2012SGC018889**
[SAVE ENERGY FOR BENEFIT OF SELF AND NATION]
Head Office, Vidyut Bhawan, Bailey Road, Patna – 800021

Letter No 314 **Dated** 27.05.2022
File no. SLDC/BSPGCL/2016

From,

Sri Uttam Kumar
Director (Operation), BSPTCL

To,

Sri. K S Sundaram
CGM (NTPC, Barauni)

Sub:- Regarding successful running of Unit#6 (110MW) of Stage-1 of NTPC Barauni reference to your Letter No. CGM/SEC/GOB/08 dated 12.04.2022

Ref:- *i) Dy. Director (TPRM) , CEA Letter no. 2/3/QRR/TPRM/CEA/2021/175 Dated 17.05.2022*
ii) Director (Technical), BSPGCL Letter No. 57 dated 13.05.2022
iii) Director (TPRM) , CEA Letter no. 2/3/QRR/TPRM/CA/2022/162 Dated 29.04.2022
iv) This office Letter No. 250 dated 20.04.2022
v) Director (TPRM), CEA Letter No. 26 dated 14.01.2020

Sir,

As per the clarification received from CEA Letter mentioned under reference (i) & (iii) this is to inform that continuous running of the said unit for 14 days and at least 72 hours at full rated /uprated capacity with interruptions can be considered successful or not shall be decided by the Generating unit i.e NTPC Ltd.

This is for your kind information and further needful action.

Yours Faithfully,

27/05/2022
(Uttam Kumar)
Director (Operation), BSPTCL

f.u

एनटीपीसी लिमिटेड
(भारत सरकार का उद्यम)
NTPC Limited
(A Govt. of India Enterprise)
बरौनी/Barauni

Ref. No.: NTPC/BTPS/TC/2022/05/01 Date: 28.05.2022

To,
The Chief Engineer(System Operation),
BSPTCL, Vidyut Bhavan, Patna.

Sub: Declaration of Completion of Trial operation of Unit-6 (110MW) of BTPS, Stage-I.

Dear Sir,

With reference to your letter No. 314, dated 27.05.2022, We hereby declare that Barauni Stage-1 Unit-6 (110MW) trial operation completed successfully after completion of R&M activities.

Unit-6 shall be available for generation w.e.f. 00:00 hrs on 01.06.2022.

Accordingly, you are requested to enable DC punching of Barauni stage-1 Unit-6 (110MW) on SLDC web portal (scheduling.bsptcl.co.in)w.e.f00:00hrs on 01.06.2022.

This is for your kind information and necessary action please.

With best regards,

28/05/22

(K.S.Sundaram)
Chief General Manager
NTPC Barauni.

Copy to,

- The Director(Operation), BSPTCL
- The Director (Technical), BSPGCL
- RED, NTPC ER-1 HQ

BIHAR STATE POWER TRANSMISSION COMPANY LTD., PATNA
A subsidiary company of Bihar State Power (Holding) Company Ltd., Patna
CIN – U74110BR2012SGC018889
[SAVE ENERGY FOR BENEFIT OF SELF AND NATION]
Head Office, Vidyut Bhawan, Bailey Road, Patna – 800021

Letter No ...../ **Dated** ...../
File no: SLDC/BSPGCL/2016

From,

Sri Kumar Prasant
Chief Engineer (System Operation)

To,

1. **Director (Technical), BSPGCL**
2. **Chief Engineer (O&M), NBPDCL**
3. **Chief Engineer (O&M), SBPDCL**

Sub - Regarding Declaration of Completion of Trial Operation of Unit#6 (110MW) of Stage-I, NTPC Barauni.

Ref - *i) NTPC Barauni Letter NO. NTPC/BTP/TO/2022/05/01 Dated 28.05.2022*
ii) Dy. Director (TPRM) , CEA Letter no. 2/3/QRR/TPRM/CEA/2021/175 Dated 17.05.2022
iii) Director (Technical), BSPGCL Letter No. 57 dated 13.05.2022
iv) Director (TPRM) , CEA Letter no. 2/3/QRR/TPRM/CA/2022/162 Dated 29.04.2022
v) This office Letter No. 250 dated 20.04.2022
vi) Director (TPRM), CEA Letter No. 26 dated 14.01.2020

Sir,

With reference to the subject mentioned above, this is to inform that, the trial operation of Unit#6, Stage-I, NTPC Barauni has been declared successful after R&M activities. NTPC Barauni intends to enable punching of DC of the said unit through web based scheduling module of SAMAST w.e.f 00:00 hrs on dated 01.06.2022.

This is for your kind information and further needful action.

Yours Faithfully,

Sd/-
(Kumar Prasant)
Chief Engineer (System Operation)

Memo No. 321 **Dated**. 30/05/22

Copy forwarded to CGM, NTPC Barauni/ Chief Engineer(Comm.), NBPDCL & Chief Engineer(Comm.), SBPDCL for information and needful.

30/5/22

(Kumar Prasant)
Chief Engineer (System Operation)

ANNEXURE-J

एनटीपीसी
NTPC

INTER OFFICE MEMO

Sh. P. Saxena
GM (BD)

FROM	:	Company Secretary	**TO**	:	Shri Rajnish Bhagat ED (BD)
REF. NO.	:	01: SEC: BM: 08			
DATED	:	31.1.2018			
SUBJECT	:	**Acquisition of Barauni TPS by NTPC**			

Please find enclosed extracts from the Minutes of 454th Meeting of the Board of Directors held on Friday, 29th December 2017 on the above subject for your information and necessary action.

(K.P. Gupta)

Encl.: As above

Amit Kataki & Sh. Anil Moghili

Director (Commercial) & (Operations) explained that in case of a greenfield project set up by NTPC, the Company does not earn any return on the equity during the construction period. In contrast, in a takeover of operational project, the company would start earning revenue immediately on takeover. In case of Barauni TPS Stage -I, which is expected to become operational very shortly, NTPC would start earning return on equity.

The Board agreed to the captioned proposal unanimously.

The Board after discussion passed the following resolution:

Resolved that approval be and is hereby accorded for Investment of Rs. 3441.6 Crore (Rupees Three Thousand Four Hundred Forty One Crore and Sixty Lakh only) (Rs. 150 Crore for Barauni TPS Stage-I and Rs. 3291.6 Crore for Barauni TPS Stage-II) as appraised by CRISIL and detailed in Board memorandum towards consideration value, subject to adjustments, if any, on the date of acquisition, for takeover of Barauni Thermal Power Station Stage - I (2x110 MW) and Stage-II (2x 250 MW).

Further resolved that approval be and is hereby accorded to authorize the Chairman & Managing Director to release consideration amount up to Rs. 3441.6 Crore (Rupees Three Thousand Four Hundred Forty One Crore and Sixty Lakh only) subject to adjustments, if any, on the date of acquisition, for takeover of Barauni TPS Stage- I (2x110 MW) and Stage-II (2x 250 MW).

Further resolved that approval be and is hereby accorded for takeover of Barauni TPS Stage – I & II by NTPC subject to signing of requisite amended and restated PPA/Supplementary PPA(s), Fuel Supply agreement(s) and notification of Transfer Scheme by Government of Bihar.

Further resolved that the Chairman & Managing Director and Director (Operations) be and are hereby severally authorised to nominate an executive not below the rank of General Manager to sign Fuel Supply Agreements, Bridge Linkage, MoU for Sampling & Analysis Agreement and subsequent amendments, if any, as brought out above.

Further resolved that the Chairman & Managing Director and Director (Commercial) be and are hereby severally authorised to nominate an executive not below the level of General Manager to sign the Supplementary Power Purchase agreement on behalf of NTPC with Bihar Discoms.

Further resolved that the Chairman & Managing Director be and is hereby authorized to take further necessary action for takeover of Barauni Thermal Power Station Stage-I & II by NTPC in accordance with Transfer scheme notified by Government of Bihar.

*****

ANNEXURE-K

Date: 31.03.2024

To,

(As per list enclosed)

Sub.: Discontinuation of Operation of Barauni Thermal Power Station, Stage-I (2x110 MW) of NTPC-reg

Dear Sir/Madam,

The operation of NTPC Barauni Thermal Power Station, Stage-I (2x110 MW) comprising of two units (Units-6 & 7) of 110 MW each shall be permanently discontinued w.e.f. 31.03.2024.

This is for your information and necessary action please.

Yours faithfully,

(Ajay Dua)
Executive Director (Commercial)

1.	The Managing Director North Bihar Power Distribution Company Ltd (NBPDCL), Vidyut Bhawan, Bailey Road Patna- 800021
2.	The Managing Director South Bihar Power Distribution Company Ltd (SBPDCL), Vidyut Bhawan, Bailey Road Patna- 800021

Copy to:

- Principal Secretary (Energy), Govt. of Bihar
- Joint Secretary (Thermal), Ministry of Power, Govt. of India.
- Secretary, Central Electricity Regulatory Commission, 3rd & 4th Floor, Chanderlok Building, 36, Janpath, New Delhi-110001.
- Director (Power Data Management Division), CEA, Sewa Bhawan, Sector-I, R.K. Puram, New Delhi-110016.

ANNEXURE – C

ANNEXURE-L

National Electricity Plan

(Volume I)

Generation

[Prepared in pursuance of CEA's obligation under section 3(4) of the Electricity Act 2003]

Government of India
Ministry of Power
Central Electricity Authority

JANUARY, 2018

Annexure 5.5(A)

LIST OF PROJECTS CONSIDERED FOR RETIREMENT AS PER NEW ENVIRONMENTAL NORMS

(Thermal station units without space for FGD installation and shall retire age of >=25 years on 1/1/2022)

(as on August,2017)

Sr. No.	Developer	Name of Project	Sector	State	Region	Unit No	Total Capacity
1	BSEB	BARAUNI TPS	State Sector	Bihar	ER	6	105
2	BSEB	BARAUNI TPS	State Sector	Bihar	ER	7	105
3	NTPC & Bihar	MUZAFFARPUR TPS	Central Sector	Bihar	ER	1	110
4	NTPC & Bihar	MUZAFFARPUR TPS	Central Sector	Bihar	ER	2	110
5	D.V.C	BOKARO 'B' TPS	Central Sector	Jharkhand	ER	1	210
6	D.V.C	BOKARO 'B' TPS	Central Sector	Jharkhand	ER	2	210
7	D.V.C	BOKARO 'B' TPS	Central Sector	Jharkhand	ER	3	210
8	TenughatVN Ltd	TENUGHAT TPS	State Sector	Jharkhand	ER	1	210
9	TenughatVN Ltd	TENUGHAT TPS	State Sector	Jharkhand	ER	2	210
10	Ind barath	IND BARATH TPP	Private Sector	Odisha	ER	1	350
11	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	1	60
12	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	2	60
13	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	3	60
14	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	4	60
15	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	5	110
16	NTPC	TALCHER (OLD) TPS	Central Sector	Odisha	ER	6	110
17	C.E.S.C. Pvt.	HALDIA TPS	Private Sector	West Bengal	ER	1	60
18	C.E.S.C. Pvt.	HALDIA TPS	Private Sector	West Bengal	ER	2	60
19	C.E.S.C. Pvt.	HALDIA TPS	Private Sector	West Bengal	ER	3	60
20	C.E.S.C. Pvt.	HALDIA TPS	Private Sector	West Bengal	ER	4	60
21	D.V.C	DURGAPUR TPS	Central Sector	West Bengal	ER	4	210
22	WBPDC	BAKRESWAR TPS	State Sector	West Bengal	ER	1	210
23	WBPDC	BAKRESWAR TPS	State Sector	West Bengal	ER	2	210
24	WBPDC	BAKRESWAR TPS	State Sector	West Bengal	ER	3	210
25	WBPDC	BAKRESWAR TPS	State Sector	West Bengal	ER	4	210
26	WBPDC	BAKRESWAR TPS	State Sector	West Bengal	ER	5	210

27	WBPDC	BANDEL TPS	State Sector	West Bengal	ER	1	60
28	WBPDC	BANDEL TPS	State Sector	West Bengal	ER	2	60
29	WBPDC	BANDEL TPS	State Sector	West Bengal	ER	3	60
30	WBPDC	BANDEL TPS	State Sector	West Bengal	ER	4	60
31	WBPDC	BANDEL TPS	State Sector	West Bengal	ER	5	210
32	NTPC	BADARPUR TPS	Central Sector	Delhi	NR	4	210
33	NTPC	BADARPUR TPS	Central Sector	Delhi	NR	5	210
34	HGP Corpn	PANIPAT TPS	State Sector	Haryana	NR	5	210
35	PSEB	GND TPS(BHATINDA)	State Sector	Punjab	NR	3	110
36	PSEB	GND TPS(BHATINDA)	State Sector	Punjab	NR	4	110
37	PSEB	ROPAR TPS	State Sector	Punjab	NR	5	210
38	PSEB	ROPAR TPS	State Sector	Punjab	NR	6	210
39	RRVUNL	KOTA TPS	State Sector	Rajasthan	NR	1	110
40	RRVUNL	KOTA TPS	State Sector	Rajasthan	NR	2	110
41	RRVUNL	KOTA TPS	State Sector	Rajasthan	NR	3	210
42	RRVUNL	KOTA TPS	State Sector	Rajasthan	NR	4	210
43	RRVUNL	KOTA TPS	State Sector	Rajasthan	NR	5	210
44	NTPC	TANDA TPS	Central Sector	Uttar Pardesh	NR	1	110
45	NTPC	TANDA TPS	Central Sector	Uttar Pardesh	NR	2	110
46	NTPC	TANDA TPS	Central Sector	Uttar Pardesh	NR	3	110
47	NTPC	TANDA TPS	Central Sector	Uttar Pardesh	NR	4	110
48	UPRVUNL	HARDUAGANJ TPS	State Sector	Uttar Pardesh	NR	7	105
49	UPRVUNL	OBRA TPS	State Sector	Uttar Pardesh	NR	7	94
50	UPRVUNL	PARICHHA TPS	State Sector	Uttar Pardesh	NR	1	110
51	UPRVUNL	PARICHHA TPS	State Sector	Uttar Pardesh	NR	2	110
52	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	1	210
53	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	2	210
54	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	3	210
55	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	4	210
56	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	5	210
57	APGENCO	Dr. N.TATA RAO TPS	State Sector	Andhra Pradesh	SR	6	210
58	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	1	210
59	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	2	210
60	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	3	210
61	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	4	210
62	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	5	210
63	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	6	210
64	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	7	210
65	KPCL	RAICHUR TPS	State Sector	Karnataka	SR	8	250
66	Indbarath	TUTICORIN (P) TPP	Private Sector	Tamil Nadu	SR	1	150

67	Individual	TUTICORIN (P) TPP	Private Sector	Tamil Nadu	SR	2	150
68	NEYVELI LIGNITE	NEYVELI (EXT) TPS	Central Sector	Tamil Nadu	SR	1	210
69	NEYVELI LIGNITE	NEYVELI (EXT) TPS	Central Sector	Tamil Nadu	SR	2	210
70	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	1	210
71	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	2	210
72	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	3	210
73	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	4	210
74	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	5	210
75	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	6	210
76	NEYVELI LIGNITE	NEYVELI TPS- II	Central Sector	Tamil Nadu	SR	7	210
77	TNEB	METTUR TPS	State Sector	Tamil Nadu	SR	1	210
78	TNEB	METTUR TPS	State Sector	Tamil Nadu	SR	2	210
79	TNEB	METTUR TPS	State Sector	Tamil Nadu	SR	3	210
80	TNEB	METTUR TPS	State Sector	Tamil Nadu	SR	4	210
81	TNEB	NORTH CHENNAI TPS	State Sector	Tamil Nadu	SR	1	210
82	TNEB	NORTH CHENNAI TPS	State Sector	Tamil Nadu	SR	2	210
83	TNEB	NORTH CHENNAI TPS	State Sector	Tamil Nadu	SR	3	210
84	TNEB	TUTICORIN TPS	State Sector	Tamil Nadu	SR	1	210
85	TNEB	TUTICORIN TPS	State Sector	Tamil Nadu	SR	2	210
86	TNEB	TUTICORIN TPS	State Sector	Tamil Nadu	SR	3	210
87	TNEB	TUTICORIN TPS	State Sector	Tamil Nadu	SR	4	210
88	TNEB	TUTICORIN TPS	State Sector	Tamil Nadu	SR	5	210
89	TSGENCO	KOTHAGUDEM TPS (NEW)	State Sector	Telangana	SR	9	250
90	TSGENCO	KOTHAGUDEM TPS (NEW)	State Sector	Telangana	SR	10	250
91	CSPGCL	KORBA-III	State Sector	Chhattisgarh	WR	1	120
92	CSPGCL	KORBA-III	State Sector	Chhattisgarh	WR	2	120
93	CSPGCL	KORBA-WEST TPS	State Sector	Chhattisgarh	WR	1	210
94	CSPGCL	KORBA-WEST TPS	State Sector	Chhattisgarh	WR	2	210
95	CSPGCL	KORBA-WEST TPS	State Sector	Chhattisgarh	WR	3	210
96	CSPGCL	KORBA-WEST TPS	State Sector	Chhattisgarh	WR	4	210
97	GSECL	SIKKA REP. TPS	State Sector	Gujarat	WR	2	120

98	Torrent Power Generation Ltd..	SABARMATI	Private Sector	Gujarat	WR	15	30
99	Torrent Power Generation Ltd..	SABARMATI	Private Sector	Gujarat	WR	16	30
100	Gupta Energy P.L.	GEPL TPP Ph-I	Private Sector	Maharashtra	WR	1	60
101	Gupta Energy P.L.	GEPL TPP Ph-I	Private Sector	Maharashtra	WR	2	60
		TOTAL					**16,789 MW**

ANNEXURE-M

EXTRACT FROM MINUTES OF 541ST MEETING OF THE BOARD OF DIRECTORS OF NTPC LIMITED HELD ON SATURDAY, 30TH MARCH 2024

Item no. 541.2.2 Approval for the permanent stoppage of Operation & decommissioning of NTPC Barauni TPS Stage-I and disposal of plant & machinery

XX XX XX XX XX XX XX XX XX XX XX XX XX

XX XX XX XX XX XX XX XX XX XX XX XX XX

The Board, after discussion, passed the following resolution:

"**Resolved that** the operation of NTPC Barauni Thermal Power Station Stage-I (2x110 MW) comprising of two Units (Unit 6 & 7) of 110 MW each (along with all Auxiliary systems except CHP, Switchyard, Ash Dyke and Township) be permanently discontinued w.e.f. 31.03.2024, with intimation to CEA.

Further Resolved that the Plant & Machinery and other assets (except CHP, Switchyard, Ash Dyke and Township) of NTPC Barauni Thermal Power Station Stage-I (2x110 MW) will be disposed or utilized at other locations of the Company, as deemed appropriate, subsequent to decommissioning of Units.

Further Resolved that the Chairman & Managing Director (CMD) be and is hereby authorized to take all further necessary decisions and actions related to discontinuation and decommissioning of NTPC Barauni Thermal Power Station Stage-I (2x110 MW) comprising of two Units (Unit 6 & 7) of 110 MW each (along with all Auxiliary systems except CHP, Switchyard, Ash Dyke and Township)."

******

01/04/2024

Sanjeev Hans
I.A.S.
Principal Secretary

सत्यमेव जयते

GOVERNMENT OF BIHAR
Energy Department

Letter No...../ **Patna, Dated...../**

To,

The Secretary,
Ministry of Power, Govt of India,
Shram Shakti Bhawan- Rafi Marg
New Delhi-110001

Sub:- **Regarding allocation of power from Farakka STPS I & II (395 MW)/Kahalgaon STPS I(300 MW) to Bihar from April 2024 on medium term basis for a period of 05 years.**

Sir,

The Power demand of Bihar state is expected to see a steeper rise in near future. To meet the expected demand growth, Bihar is majorly dependent on the power allocation from central generating stations. However, it is likely that power availability may not be adequate to meet the peak demand of the upcoming months mainly due to delayed commissioning of various upcoming units of central generating stations (viz. Buxar Thermal Power Station: 2*660 MW, Unit #3|660 MW of Barh Stg-I and North Karanpura Unit#3|660 MW) having tie-up capacity with Bihar. Keeping into consideration the uncertainties associated with CoD of above generating units (Particularly of Buxar Thermal Power station) and also very less availability of power in power exchange(s) during peak hours, it is likely that the power deficit scenario would prevail for next few years.

Power availability scenario has further worsened due to very less availability of power from NTPC's Barauni Thermal Power Station Stg- I (BTPS Unit 6 & 7: 2*110 MW) which has been under shutdown since July 2023, resulting into delivery of only 5.44% of contracted entitlement since April 2022. In this regard, if NTPC decides to de-commission BTPS Stg-I units 6 & 7, Bihar has no objection to it.

It would also be relevant to mention that Long Term power allocation of 502 MW from Farakka STPS I & II and 352 MW from Kahalgaon STPS I were earlier relinquished by Bihar in accordance with MoP letter dated 22nd Mar'21.Subsequently allocation of 107.75 MW from Farakka STPS I & II & 51.52 MW from Kahalgaon STPS I was made by MoP letter dated 20th Oct'2023.

08, Daroga Prasad Rai Path, Patna - 800 004, ☎ : 0612-2506210, Fax : 0612-2506189

Therefore, in view of the above, it is hereby requested to kindly allocate remaining 395 MW (502-107.75) power from Farakka STPS I & II and 300 MW (352-51.52) power from KHSTPP I (Total-695 MW) to Bihar on medium term basis (for a period of 05 years) irrespective of NTPC's decision for decommissioning of BTPS Stg-I.

Yours faithfully,

Sd/-

(Sanjeev Hans)

Memo No. 04/पू.ता.के./ **Patna, Dated** 09/02/2024/

Copy forwarded to CMD, NTPC Ltd., NTPC Bhawan, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003 for your kind information.

9/2/24

(Sanjeev Hans)

एनटीपीसी NTPC

एन टी पी सी लिमिटेड
(भारत सरकार का उपक्रम)
NTPC Limited
(A Govt. of India Enterprise)
बरौनी / Barauni

ANNEXURE-O

Ref: NTPC/BTPS-Barauni/BSPTCL/2021/2

Dtd. 27.10.2021

To,
The Managing Director
BSPTCL / NBPDCL
Vidyut Bhawan,
Bailey Road,
Patna

Kind Attention: Sh. Sandeep Kumar R. Pudakalkatti, IAS

Sub: Installation and Commissioning of 1 no. 20MVA (132KV/33KV) transformer at BTPS Stage-1

Respected Sir,

The 33KV substation which is located at BTPS Stage 1 caters to HURL, IOCL, Chakia 11KV substation, Railways and other residential / commercial areas. The 33 KV substation is being maintained and operated by NBPDCL.

For our plant operations, 11 KV supply to our Ganga Water make up Pumps are critical. As you are aware, this 11 KV is being fed from 33KV substation which is presently fed from one 50MVA transformer only.

Since the existing 20MVA (132KV/33KV) transformer is defective, the 33KV substation is totally dependent on this 50MVA transformer. Any major breakdown in this transformer will jeopardize the total 33KV / 11KV distribution system and affect our plant operations.

In view of above, it is requested to install and commission one 20MVA (132KV/33KV) Power transformer at BTPS Stage-1 Switchyard B on returnable basis urgently please.

Thanking You,

Yours Sincerely,

27/10/21

K. S. Sundaran
C.G.M. (Barauni)

Copy to: RED (ER-1), Patna, NTPC Ltd. For kind information please.

बरौनी थर्मल पावर स्टेशन, बीटीपीएस, बरौनी, जिला-बेगूसराय, 851116 (बिहार)
Barauni Thermal Power Station, BTPS, Barauni, Distt-Begusarai-851116 (Bihar)
पंजीकृत कार्यालय: एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7 इन्स्टीट्यूशनल एरिया, लोदी रोड, नई दिल्ली'110003
Registered Office: NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003
Corporate Identification Number- L40101DL1975G01007966, Website- www.ntpc.co.in

ANNEXURE-P

Annexure - A

Regional Office- cum-Laboratories

Bihar State Pollution Control Board

Barauni Industrial Area, P.o.-Tilrath, Distt.-Begusarai-851122

Ref. No. :-ROB(A+W)617/17 Barauni, Dated-

EMISSION CONSENT ORDER

With reference to the application no. **350952** dated **20.04.2016 of M/s Barauni Thermal Power Station, At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for consent under section 21 of the Air (Prevention & Control of Pollution) Act, 1981, he/they is/are granted consent to operate his/their plant at **At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for generation of electricity with capacity 220 MW for the period upto **31.03.2021** with the following conditions:-

1. That, he/they shall not make any alteration, addition, deletion or modification in the plant without the prior clearance from the Board and shall also abide by the obligations under sections 22,23 and 31A of the Air (Prevention & Control of Pollution) Act, 1981 and further shall extend co-operation to the Board in performing its functions entrusted under sections 24,25 and 26 of the Act;
2. That, he /they shall comply with the requirements of rule 14 of the Environment (Protection) Rules, 1986; rules 4,5,7,9,10 and 11 of the Hazardous Wastes (Management and Handling), Rules 1989; rules 4,5,7,8,10,11,12,13,15,17 and 18 of the Manufacture, Storage and Import of Hazardous Chemical Rules, 1989; and the provisions of the Public Liability Insurance Act, 1991, whichever is applicable;
3. That, he/they shall monitor his/their emission(s) and the ambient air quality from representative point regularly and shall maintain its quality in conformity with Board's standards and shall produce its proof, as and when asked for;
4. That, he/they shall submit application for consent again 30 days before the expiration of the period of consent i.e. **28.02.2021** or within 30 days from the date of receipt of this order whichever is applicable.
5. ***That, the unit shall operate ESP to ensure emission standard notified under the E(P) Rules.***
6. ***That, the unit shall ensure connectivity of online stack emission monitoring system with CPCB server before operation of the Plant.***
7. ***That, the unit shall ensure plantation in the vacant land to develop green belt in & around plant premises.***
8. ***That, the unit shall ensure dry fly ash collection from silos for its proper utilization by the concerned stakeholders with the proper detailed record keeping.***
9. ***That, the unit shall ensure fly ash utilization as per the notification.***
10. ***That, the unit shall explore water spray system for control of fugitive emission specially coal handling plant.***
11. ***That, the unit shall submit flue gas and AAQ report monthly to the Board.***
12. ***That, the unit shall comply with the new emission standard notified by MOEF dated 07.12.15 (PM-30 mg/NM^3, So_2-100 mg/Nm^3, Nox 100 mg/NM^3 and Hg 0.03 mg/NM^3)***

Sd/-
07.03.2018
(Alok Kumar)
Member Secretary

Memo No. 413 Dated. 8-3-18

Copy Forwarded to **M/s Barauni Thermal Power Station, At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for information and necessary action.

(Diwish Kumar)
Regional officer 8/3/2018

Regional Office- cum-Laboratories

Bihar State Pollution Control Board

Barauni Industrial Area, P.o.-Tilrath, Distt.-Begusarai-851122

Ref. No. :- ROB(A+W) 617/17 Barauni, Dated-

DISCHARGE CONSENT ORDER

With reference to the application no. **350952** dated **20.04.2016 of M/s Barauni Thermal Power Station, At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for consent under section 25/26 of the Water (Prevention & Control of Pollution) Act, 1974, he/they is/are granted consent to bring into use his/their new/altered/existing outlet(s) for discharge of trade effluent and/or domestic sewage at **At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for generation of electricity with capacity 220 MW for the period upto **31.03.2021** with the following conditions:-

1 That, he/they shall not make any alteration, addition, deletion or modification in the plant without the prior clearance from the Board and shall also abide by the obligations under sections 24,31 and 33A of the Water (Prevention & Control of Pollution) Act, 1974 and further shall extend co-operation to the Board in performing its functions entrusted under sections 20,21,23,30 and 32 of the Act;

2 That, he /they shall comply with the requirements of rule 14 of the Environment (Protection) Rules, 1986; rules 4,5,7,9,10 and 11 of the Hazardous Wastes (Management and Handling), Rules 1989; rules 4,5,7,8,10,11,12,13,15,17 and 18 of the Manufacture, Storage and Import of Hazardous Chemical Rules, 1989; and the provisions of the Public Liability Insurance Act, 1991, whichever is applicable;

3 That, he/they shall monitor his/their effluents (s) regularly and maintain its quality in conformity with Board's standards and shall produce its proof, as and when asked for;

4. That, he/they shall submit application for consent again 30 days before the expiration of the period of consent i.e. ***28.02.2021***or within 30 days from the date of receipt of this order, whichever is applicable.

5. ***That, the unit shall operate ETP system to ensure treated effluent for ash slurry preparation and gardening.***

6. ***That, the unit shall ensure connectivity of online effluent quality monitoring system with CPCB server.***

7. ***That, the unit shall discharge ash slurry into ash dyke with impervious base and ensure re-use of supernatant water in ash slurry preparation through AWRS.***

8. ***That, the unit shall obtain permission from Central Ground Water Authority(CGWA) for extraction of ground water.***

9. ***That, the unit shall not discharge any effluent without treatment and outside the ash dyke and shall maintain the local ecology of the Area.***

10. ***That, the unit shall submit analysis report of their treated effluent (Domestic and Industrial) monthly to the Board.***

Sd/-
07.03.2018
(Alok Kumar)
Member Secretary

Memo No. 414 Dated... 8.3.18.

Copy Forwarded to **M/s Barauni Thermal Power Station, At+P.O.-B.T.P.S. Barauni, Dist-Begusarai** for information and necessary action.

(Dinesh Kumar) 7.3.2018
Regional officer

ANNEXURE-Q

Annexure - B

Site Visit report of visit to Barauni Thermal Power Station, Begusarai District, Bihar on 21st and 22nd May 2019.

On a telephonic request from Mr. A.K. De, AGM (P), NTPC, Barauni Thermal Power Station the undersigned made a visit to the ash dyke area of the Power plant to access the present condition of the ash disposal area and make suggestions regarding its improvement if required. The plant has recently been taken over by NTPC from Bihar State Electricity Board. The layout plan of the ash dyke and the cross section of the ash dyke are shown in drawing number ETG039/C-02 provided by M/s. STEAG Energy service (India) Pvt. Ltd. There are no details provided for the analysis of slope stability and the soil parameters used for the analysis. The ash dyke design in the report does mention about the starter dyke but the cross section in the drawing does not show starter dyke in the section. The details regarding the construction of the starter dyke, the material used and its cross section are not available. There were five bore holes drilled at the lagoon and the geotechnical testing report is available. The report is more suited for foundation design rather than for slope stability analysis and does not show the soil parameters for the foundation soil and for the fill material required for slope stability. There is no borehole data to show the state of the ash dyke and its compactness. The permeability of the soil is in the range of 10^{-2} cm/sec making the foundation soil very pervious.

During the site visit, it was observed that the lagoon has been divided in two compartments by constructing a middle dyke. The salient observations are listed below:

1. On three sides of the lagoon is ash dyke constructed by using fly ash and on the fourth side there is an earthen bund, called Gupta bund constructed for flood protection purposes.
2. There is HDP lining provided on the upstream face of the slope as well as on the bottom of the compartment 1.
3. There is no soil cover and the turfing provided on the downstream side of the slope as shown in the drawing.
4. There is no lining provided on the upstream face and only HDP liner is there.
5. There is some stone pitching on the lower portion of the downstream side of the slope but it could not be ascertained if it is part of the toe filter.
6. It could not be ascertained if there is any soil cover provided in this region.
7. There is a drain on the periphery of the ash dyke but it is choked and it is not sure whether the slope of the drain is proper and if it could be used to drain water.
8. There is no test data available to show the current state of the ash dyke in terms of its density at certain locations.
9. There are two decantation wells of 4 m inner diameter provided, one in each compartment. Two openings of square shape of 350 mm size at diametrically opposite locations are provided at each depth. There is filter provided in these openings but no details are available about the material placed in it.
10. There is no pipe provided under the decantation wells and there is no filter material placed at the bottom of these wells. Hence it cannot be used as decantation well and may be used as intake well for pumping out water.

11. There are few houses located very close to the ash dyke. There is a retaining wall constructed in some portion of the dyke near the houses but in some other areas only stone pitching is provided.

Based on the site visit to the area, discussion held with NTPC officials and the reports and drawing studied, the following recommendations are made:

1. The ash dyke section needs immediate attention in terms of soil cover on the downstream side and protection against seepage on the upstream side.
2. At least three boreholes up to 8m depth should be bored on the ash dyke to ascertain the condition of the ash dyke in terms of it compactness and presence of any earth material in side.
3. The upstream face of the slope should be covered by tiles on top of HDP layer and plastered to make it as impervious as possible.
4. The downstream face of the slope should be covered with soil cover and turfing as per the design and specifications provided by M/s. STEAG Energy service (India) Pvt. Ltd.
5. Water logging of more than 1 m depth should not be allowed and the water should be pumped out of the pond to maintain it.
6. Toe filter and drains should be made functional.
7. The decantation wells may be used as intake wells.
8. Any damages to the section of the ash dyke should be immediately fixed before filling of the pond.
9. The section of the ash dyke as shown in the drawing should be completed before filling up of the pond up to 2m depth.

(DR SARVESH CHANDRA)

Former Professor, IIT Kanpur

Freelance Consultant

612A, Tower 11,

Purvanchal Royal City, Sector Chi V

Greater Noida 201310.

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ANNEXURE-R

रजिस्ट्री सं॰ डी॰ एल॰—(एन)04/0007/2003—20 REGISTERED NO. DL—(N)04/0007/2003—20

भारत का राजपत्र
The Gazette of India

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CG-DL-E-29092020-222112

असाधारण
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PART II — Section 1
प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं॰ 62] नई दिल्ली, मंगलवार, सितम्बर 29, 2020/ आश्विन 7, 1942 (शक)
No. 62] NEW DELHI, TUESDAY, SEPTEMBER 29, 2020/ASVINA 7, 1942 (SAKA)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE
(Legislative Department)

New Delhi, the 29*th September,* 2020/*Asvina* 7, 1942 (*Saka*)

The following Act of Parliament received the assent of the President on the 28th September, 2020 and is hereby published for general information:—

THE OCCUPATIONAL SAFETY, HEALTH AND WORKING CONDITIONS CODE, 2020

No. 37 of 2020

[28*th September,* 2020.]

An Act to consolidate and amend the laws regulating the occupational safety, health and working conditions of the persons employed in an establishment and for matters connected therewith or incidental thereto.

Be it enacted by Parliament in the Seventy-first Year of the Republic of India as follows:—

CHAPTER I
Preliminary

1. (*1*) This Act may be called the Occupational Safety, Health and Working Conditions Code, 2020. Short title, commencement and application.

(*2*) It shall come into force on such date as the Central Government may, by notification appoint; and different dates may be appointed for different provisions of this Code and any reference in any such provision to the commencement of this Code shall be construed as a reference to the coming into force of that provision.

(*b*) has obtained the registration of his establishment so fraudulently or otherwise that the registration has become useless or ineffective to run the establishment,

then, in case of clause (*a*) such misrepresentation or suppression of any material fact shall be deemed to be the contravention of the provisions of this Code for prosecution of the employer under section 94 without affecting the registration and running of the establishment and in case of clause (*b*) the registering officer may, after giving an opportunity to the employer of the establishment to be heard, revoke the registration by an order and such process for revocation shall be completed by the registering officer within sixty days from coming into his notice the facts specified in clause (*b*).

(*7*) No employer of an establishment who—

(*a*) has not registered the establishment under this section; or

(*b*) has not preferred appeal under section 4 against the cancellation of the registration certificate of the establishment under sub-section (*5*) or revocation of the registration of the establishment under sub-section (*6*) or the appeal so preferred has been dismissed,

shall employ any employee in the establishment.

(*8*) Notwithstanding anything contained in this Code, where any establishment, to which this Code applies, has already been registered under any—

(*a*) Central Labour law; or

(*b*) any other law which may be notified by the Central Government and which applies to the establishment which is in existence at the time of the commencement of this Code,

shall be deemed to have been registered under the provisions of this Code, subject to the condition that the registration holder provides the details of registration to the concerned registering officer within such time and in such form as may be prescribed.

Appeal.

4. (*1*) Any person aggrieved by an order made under section 3 may, within thirty days from the date on which the order is communicated to him, prefer an appeal to an appellate officer who shall be a person notified in this behalf by the appropriate Government:

Provided that the appellate officer may entertain the appeal after the expiry of the said period of thirty days, if he is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time.

(*2*) On receipt of an appeal under sub-section (*1*), the appellate officer shall, after giving the appellant an opportunity of being heard, dispose of the appeal within a period of thirty days from the date of receipt of such appeal.

Notice by employer of commencement and cessation of operation.

5. (*1*) No employer of an establishment being factory or mine or relating to contract labour or building or other construction work shall use such establishment to commence the operation of any industry, trade, business, manufacturing or occupation thereon without sending notice of such purpose in such form and manner and to such authority and within such time as may be prescribed and shall also intimate the cessation thereof to the said authority in such manner as may be prescribed by the appropriate Government.

(*2*) The notice or intimation under sub-section (*1*) shall be given electronically.

CHAPTER III

DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

Duties of employer.

6. (*1*) Every employer shall,—

(*a*) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;

(*b*) comply with the occupational safety and health standards declared under section 18 or the rules, regulations, bye-laws or orders made under this Code;

(*c*) provide such annual health examination or test free of costs to such employees of such age or such class of employees of establishments or such class of establishments, as may be prescribed by the appropriate Government;

(*d*) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;

(*e*) ensure the disposal of hazardous and toxic waste including disposal of e-waste;

(*f*) issue a letter of appointment to every employee on his appointment in the establishment, with such information and in such form as may be prescribed by the appropriate Government and where an employee has not been issued such appointment letter on or before the commencement of this Code, he shall, within three months of such commencement, be issued such appointment letter;

(*g*) ensure that no charge is levied on any employee, in respect of anything done or provided for maintenance of safety and health at workplace including conduct of medical examination and investigation for the purpose of detecting occupational diseases;

(*h*) relating to factory, mine, dock work, building or other construction work or plantation, ensure and be responsible for the safety and health of employees, workers and other persons who are on the work premises of the employer, with or without his knowledge, as the case may be.

(*2*) Without prejudice to the generality of the provisions of sub-section (*1*), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—

(*a*) the provision and maintenance of plant and systems of work in the workplace that are safe and without risk to health;

(*b*) the arrangements in the workplace for ensuring safety and absence of risk to health in connection with the use, handling, storage and transport of articles and substances;

(*c*) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;

(*d*) the maintenance of all places of work in the workplace in a condition that is safe and without risk to health and the provision and maintenance of such means of access to, and egress from, such places as are safe and without such risk;

(*e*) the provision, maintenance or monitoring of such working environment in the workplace for the employees that is safe, without risk to health as regards facilities and arrangements for their welfare at work.

Duties and responsibilities of owner, agent and manager in relation to mine.

7. (*1*) The owner and agent of every mine shall jointly and severally be responsible for making financial and other provisions and for taking such other steps as may be necessary for compliance with the provisions of this Code and the rules, regulations, bye-laws and orders made thereunder, relating to mine.

(*2*) In the event of any contravention by any person whosoever of any of the provisions of this Code or of the rules, regulations, bye-laws or orders made thereunder, relating to mine, except those which specifically require any person to do any act or thing or prohibit any person from doing an act or thing, besides the person who contravenes, then, each of the following persons shall also be deemed to be guilty of such contravention unless he

proves that he had used due diligence to secure compliance with the provisions and had taken reasonable means to prevent such contravention, namely:—

(*a*) the official or officials appointed to perform duties of supervision in respect of the provisions contravened;

(*b*) the manager of the mine;

(*c*) the owner and agent of the mine;

(*d*) the person appointed, if any, to carry out the responsibility under section 24.

(*3*) It shall not be a defence in any proceedings brought against the owner or agent of a mine under this section that the manager and other officials have been appointed in accordance with the provisions of this Code or that a person to carry the responsibility under section 24 has been appointed.

Duties of designers, manufacturers, importers or suppliers.

8. (*1*) Every person who designs, manufactures, imports or supplies any article for use in any establishment shall—

(*a*) ensure so far as is reasonably practicable, that the article is so designed and constructed in the establishment as to be safe and without risk to the health of the workers when properly used;

(*b*) carry out or arrange for the carrying out of such tests and examination in the establishment as may be considered necessary for the effective implementation of the provisions of clause (*a*);

(*c*) take steps as may be necessary to ensure that adequate information will be available—

(*i*) in connection with the use of the article in any establishment;

(*ii*) about the use for which such article is designed and tested; and

(*iii*) about any conditions necessary to ensure that the article, when put to such use, shall be safe, and without risk to the health of the workers:

Provided that where an article is designed or manufactured outside India, then it shall be obligatory on the part of the importer to see—

(*A*) that the article conforms to the same standards of such article manufactured in India; or

(*B*) if the standards adopted in the country outside India for the manufacture of such article is above the standards adopted in India, that the article conforms to such standards in such country;

(*C*) if there is no standard of such article in India, then, the article conforms to the standard adopted in the country from where it is imported at its national level.

(*2*) The designer, manufacturer, importer or supplier shall also comply with such duties as the Central Government may, in consultation with the National Occupational Safety and Health Advisory Board referred to in sub-section (*1*) of section 16, by regulations specify.

(*3*) Every person, who undertakes to design or manufacture any article and substance for use in any factory, may carry out or arrange for the carrying out of necessary research with a view to the discovery and, so far as is reasonably, practicable, the elimination or minimisation of any risks to the health or safety of the workers to which the design or manufacture of article and substance may give rise to such risk.

ANNEXURE-S

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
(Partner)
Membership No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawasgas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Koldam Hydro Project	10,93,200	5,46,600
41	Bongaigaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	**1,15,74,28,000**	**57,87,14,000**

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

Shri R.M. Bansal
(Partner)
M.No. 3323

UDIN21053223Z2ISR7VKJW7

Date_ 03-12-21

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,800	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Dadri thermal- Stage 1	57,01,200	28,50,600
12	National Capital Dadri thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,18,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,78,64,400	1,39,32,200
26	Kawasgas Power Project	47,13,800	23,56,900
27	Gandhargas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	3,76,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,79,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Koldam Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	73,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,69,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 22033223ZZDHSW9F2CL
Date - 07-06-22

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,18,78,600	6,59,39,300
26	Kawaspas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,69,400	38,34,700
52	Nabinagar Super Thermal Power Station-Stage 1	5,90,19,400	2,95,09,700
53	Muzaffarpur TPS (Kanti) -Stage 2	28,39,600	14,19,800
		1,91,71,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

(Hari Krishan Goel)
Partner
Membership No. 14256

02-06-2023

UDIN: 23142562ZZ56BFOHJSM

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

(Amount in Rs.)

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dadri thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Dadri thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,76,49,600	2,38,24,800
25	Sipat Super Thermal Power Project- Stage 1	9,43,46,000	4,71,73,000
26	Kawas gas Power Project	41,55,200	20,77,600
27	Gandhar gas Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,83,48,200	2,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundem Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundem Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station-Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kanti)-Stage 2	64,30,800	32,15,400
		2,10,44,33,600	**1,05,22,16,800**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.,
Cost Accountants

(Sailabala Dhal)
Partner
Membership No. 22835

UDIN - 24228352Z2V33V8100

S. DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

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