Firm Registration No. 003315C PAN - AAGFS0992K

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Independent Auditor's Report

TO,

THE MEMBERS OF

PATRATU VIDYUT UTPADAN NIGAM LIMITED

REPORT ON THE STANDALONE FINANCIAL STATEMENTS

Opinion

We have audited the accompanying Standalone financial statements of **PATRATU VIDYUT UTPADAN NIGAM LIMITED** ("the Company"), which comprise the Balance sheet as at **31st March 2025**, the Statement of Profit and Loss, and Statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of material accounting policies and other explanatory information (hereinafter referred to as "standalone financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act' 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2025, and the PROFIT and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit of the Standalone financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the standalone financial statements.

Emphasis of Matters

1. Out of dues with respect to Trade Payables for Goods and Services (Note 19 of Financial Statements) and Other Financial Liabilities for Capital Expenditure (Note 20 of Financial Statements) to Creditors other than Micro and Small Enterprises amounting Rs. 5,505.42 lakhs and Rs. 4,29,124.76 lakhs respectively, aggregating Rs. 4,34,630.18 lakhs, this includes a sum of Rs. 4,13,873.74 lakhs payable to BHEL, which constitutes substantial percentage ranging about 95% of the total payables. Though Balance as on 31.12.2024 has been confirmed through PRADIP vendor portal by BHEL, in our opinion, this process of balance confirmation is not correct because in case of BHEL, there is a remote possibility of exact matching of balance between the vendor and the vendee due to that, there is always a time lag in date of debiting of Tax Invoices by BHEL and date of accounting thereof by PVUNL.

Therefore, in our opinion ledger copy should be obtained from BHEL and a balance reconciliation statement should be prepared showing reconciliation of transactions as per Books of PVUNL vis a vis transaction shown in account of PVUNL by BHEL.

2. We draw attention to Note No. 7(c) forming part of the financial statements, wherein the company has not considered it necessary to make any provision on trade receivables of Rs.7,967.01 lakhs representing dues from JBVNL outstanding since year 2017.

Our opinion is not modified in respect of these matters.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report and Shareholder's Information, but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, total comprehensive income, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting

frauds and other irregularities; selection and application of appropriate of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to
 design audit procedures that are appropriate in the circumstances. Under section
 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether
 the Company has adequate internal financial controls system in place and the
 operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial

statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the standalone financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

- 1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), as amended, issued by the Government of India in terms of sub-section (11) of section 143 of the Act, and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the "Annexure 1" a statement on the matters specified in paragraphs 3 and 4 of the said Order, to the extent applicable.
- 2. We are enclosing our report in terms of Section 143 (5) of the Act, on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, in the "Annexure 2" on the directions and sub-directions issued by the Comptroller and Auditor General of India.
- 3. As required by Section 143(3) of the Act, we report that:
 - a. we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - b. in our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books
 - the balance sheet, the statement of profit and loss, the statement of cash flows and the statement of changes in equity dealt with by this Report are in agreement with the books of account;
 - d. in our opinion, the aforesaid standalone financial statements comply with the applicable Accounting Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended;
 - e. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of

India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the Company.

- f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure 3". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
- g. As per Notification No. GSR 463(E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable on the Company.
- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Financial Statements. Refer Note No. 48 to the Standalone Financial Statements.
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv. (a) In our opinion and to the best of our information and according to the explanations given to us, Management has represented that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the company to or in any other person(s) or entity(ies) including foreign entities ("Intermediaries") with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (b) In our opinion and to the best of our information and according to the explanations given to us, Management has represented, that, to the best of it's knowledge and belief, other than as disclosed in the notes to the accounts, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties") with the understanding, whether recorded in writing or otherwise, that the company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
 - (c) In our opinion and to the best of our information and according to the explanations given to us, nothing has come to their notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

- v. The Company did not declare any dividend or paid during the year.
- vi. The Company, for the year ended 31st March 2025, has used accounting software for maintaining its books of account which has a feature of recording an audit trail (edit log) facility. Based on our audit procedures and as per information and explanations given to us, we report that:
 - The audit trail feature has been operated throughout the year for all transactions recorded in the software;
 The audit trail feature has not been tampered with during the year;
 - The audit trail has been preserved by the Company as per the statutory requirements for record retention.

For M/s S N Rajgarhia & Co,. Chartered Accountants F. R. No. 003315C

Place: Ranchi Date:15/05/2025

> Sarvesh Lohia,FCA (Partner) M. No. 427676 UDIN :- 25427676BNULAD1688

"Annexure 1" to the Independent Auditors' Report

Referred to in paragraph 1 under the heading 'Report on Other Legal & Regulatory Requirement' of our report of even date to the standalone financial statements of the Company for the year ended March 31, 2025:

- (i) (a) (A) The Company has generally maintained proper records showing particulars including quantitative details and situation of fixed assets (property, plant and equipment).
 - (B) The Company has maintained proper records showing particulars of intangible assets.
 - (b) The fixed assets have been physically verified by the management in a phased manner, designed to cover all the items over a period of three years, which in our opinion, is reasonable having regard to the size of the company and nature of its business. Pursuant to the program, a portion of the fixed asset has been physically verified by the management during the year and no material discrepancies between the book records and the physical fixed assets have been noticed.
 - (c) The Company has obtained Conveyance Deeds/Title deeds/Mutation for 1199.03 acres of land transferred by Govt. of Jharkhand. The Company has Leasehold Agreement for 214.09 acres of land.
 - (d) The company has not revalued any of its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year.
 - (e) No proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
- (ii) (a) The management has conducted the physical verification of inventory at reasonable intervals. No material discrepancies were noticed on such physical verification.
 - (b) Bank of India has sanctioned a Working capital limit of Rs 2100 crores during the year, however, the company has not utilized / withdrawn any amount from the limit sanctioned upto the year ending 31st March 2025. No stock statement or quarterly returns were furnished to the lending Bank till the date of audit.
- (iii) The Company has not made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability partnerships or other parties. In view of the above, the clauses 3(iii)(a), 3(iii)(b), 3(iii)(c), 3(iii)(d), 3(iii)(e) and 3(iii)(f) of the Order are not applicable.
- (iv) The Company has not granted any loans or given any guarantee and security covered under Section 185 and 186 of the Companies Act, 2013. Accordingly, Clause 3(iv) of the Order is not applicable to the Company.
- (v) The Company has not accepted any deposits from the public and hence the directives issued by the Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Act and the Companies (Acceptance of Deposit) Rules, 2015 with regard to the deposits accepted from the public are not applicable.

- (vi) We have been informed that the Company is not required to maintain cost accounts and records under section 148(1) of the Companies Act, 2013 as the Company is under construction stage. Accordingly, Clause 3(vi) of the Order is not applicable to the Company.
- (vii) (a) Undisputed statutory dues including Goods and Service Tax, provident fund, income tax, sales-tax, wealth tax, service tax, custom duty, excise duty, value added tax, cess and other statutory dues have generally been regularly deposited with the appropriate authorities and there are no undisputed dues outstanding as on 31st March 2025 for a period of more than six months from the date they became payable. We have been informed that employees' state insurance is not applicable to the Company.
 - (b) According to the information and explanation given to us, there are no dues of income tax, sales tax, service tax, duty of customs, duty of excise, value added tax outstanding on account of any dispute.
- (viii) According to the information and explanation given to us, there are no transactions which has not been recorded in the books of accounts and have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.
- (ix) (a) The company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
 - (b) According to the information and explanations given to us and the records of the Company examined by us, the Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
 - (c) According to the information and explanations given to us and the records of the Company examined by us, the term loans were applied for the purpose for which the loans were obtained.
 - (d) On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been utilised during the year for long term purposes by the Company.
 - (e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.
 - (f) The company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.
- (x) a) Based upon the audit procedures performed and the information and explanations given by the management, the Company has not raised any money by way of initial public offer or further public offer. According to the information and explanations given to us, the money raised by the Company by way of term loans have been applied for the purpose for which they were obtained.
 - b) Based upon the audit procedures performed and the information and explanations given by the management, the Company has not made any preferential allotment or private placement of shares or Convertible Debentures (fully, partially or optionally convertible) during the year. Accordingly, provisions of Clause 3(x)(b) of the order are not applicable to the Company.
- (xi) a) Based upon the audit procedures performed and the information and explanations given by the management, we report that no fraud by the Company or

on the Company by its officers or employees has been noticed or reported during the year.

- b) No report undsanctioneder sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
- c) There are no whistle-blower complaints received during the year by the Company.
- (xii) In our opinion and according to the information and explanations given to us, the Company is not a Nidhi Company. Hence, reporting under clause 3(xii) of the Order is not applicable.
- (xiii) The Company has complied with the provisions of Section 177 and 188 of the Companies Act, 2013 w.r.t. transactions with the related parties, wherever applicable. Details of the transactions with the related parties have been disclosed in the financial statements as required by the applicable Ind AS.
- (xiv) (a) In our opinion the Company has an adequate internal audit system commensurate with the size and nature of its business.
 - (b) We have considered and relied on the Internal Auditors reports for the year under audit, issued to the Company during the year and till date, in determining the nature, time and extent of our audit procedures.
- (xv) According to information and explanation given to us, the Company has not entered into any non-cash transactions with the directors or persons connected with them as covered under Section 192 of the Companies Act, 2013.
- (xvi) (a) According to information and explanation given to us, the Company is not required to be registered u/s 45-IA of Reserve Bank of India Act, 1934. Accordingly, provision of Clause 3(xvi)(a), (b) and (c) of the Order is not applicable to the Company.
 - (b) According to information and explanation given to us, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under Clause 3(xvi)(d) of the Order is not applicable to the Company.
- (xvii) Based upon the audit procedures performed and the information and explanations given by the management, we report that Company has not incurred any cash losses in the financial year and in the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors of the Company during the year.
- (xix) Based upon the audit procedures performed and the information and explanations given by the management, on the basis of financial ratios, ageing and expected date of realisation of financial asset and payment of financial liabilities, we report that no material uncertainty exist as on date of audit report that the company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.
- (xx) According to the information and explanation given to us and based on our examination of the records of the company, there is no profit as per Section 135 of the Companies Act, 2013 that is required to be spent under the CSR rule. So reporting under Clause 3(xx) of the Order is not applicable for the year.

(xxi) The Company is not required to prepare Consolidated Financial Statements, therefore, Clause 3(para)(xxi) of the Companies (Auditors Report) order 2020 is not applicable.

For and on behalf of S N Rajgarhia & Co. Chartered Accountants F. R. No. 003315C

Place: Ranchi Date :15/05/2025

> SARVESH LOHIA (Partner) M. No. **427676**

UDIN: - 25427676BNULAD1688

"Annexure 2" to the Independent Auditors' Report

Referred to in our report of even date to the members of Patratu Vidyut Utpadan Nigam Limited on the accounts for the year ended 31st March 2025

SI. No	Directions u/s 143(5) of the Companies Act, 2013	Auditor's reply on action taken on the directions	Impact on financial statement
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	As per the information and explanations given to us, the Company has a system in place to process all the accounting transactions through IT system SAP-ERP. Based on the audit procedures carried out and as per the information and explanations given to us, no accounting transactions have been processed/carried outside the IT system. Accordingly, there are no implications on the integrity of the accounts.	Nil
2.	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts/loan / interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for? (In case, lender is a government company, then this direction is also applicable for statutory auditor of lender company).	Based on the audit procedures carried out and as per the information and explanations given to us, there was no restructuring of existing loans or cases of waiver/write off of debts/ loans/ interest etc. made by the lender to the company due to the company's inability to repay the loan.	Nil
3.	Whether funds (grants/subsidy etc.) received/ receivable for specific schemes from Central/State government or its agencies were properly accounted for/utilized as per its terms and conditions? List the cases of deviation.	Based on the audit procedures carried out and as per the information and explanations given to us, no funds were received or receivable for any specific schemes from Central/State agencies during the year.	Nil

For M/s S N Rajgarhia & Co. Chartered Accountants F. R. No. 003315C

Place: Ranchl
Date: 15/05/2025

SARVESH LOHIA, FCA (Partner) M. No. 427676

UDIN :- 25427676BNULAD1688

"Annexure 3" to the Independent Auditor's Report of even date on the Standalone Financial Statements of PATRATU VIDYUT UTPADAN NIGAM LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **PATRATU VIDYUT UTPADAN NIGAM LIMITED**, ("the Company") as of March 31, 2025 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of Internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depends on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2025, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For M/s S N Rajgarhia & Co. Chartered Accountants F. R. No. 003315C

Place: Ranchi

Date: 15/05/2025

SARVESH LOHIA, (Partner) M. No. 427676 UDIN :- 25427676BNULAD1688

BALANCE SHEET AS AT 31 MARCH 2025

			₹ Lakh
Particulars	Note No.	As at	As a
		31 March 2025	31 March 2024
ASSETS			
Non-current assets			
Property, plant and equipment	2	1,12,176.37	96,823.23
Capital work-in-progress	3	15,62,943.88	12,63,263.26
Intangible assets	4	3.59	8.77
Other non current assets	5	42,553.35	27,336.88
Total non-current assets		17,17,677.19	13,87,432.14
Current assets			
Inventories	6	192.58	113.53
Financial assets			
Trade receivables	7	7,967.01	7,967.01
Cash and cash equivalents	8	6,652.87	1,681.68
Bank balances other than cash and cash equivalents	9	85,693.25	39,059.79
Other financial assets	10	1.12	1.42
Other current assets	11	1,285.60	1,278.30
Total current assets		1,01,792.43	50,101.73
Regulatory deferral account debit balances	12	5,636.49	3,714.97
TOTAL ASSETS		18,25,106.11	14,41,248.84
EQUITY AND LIABILITIES			
Equity			
Equity share capital	13	3,26,123.05	2,92,507.05
Other equity	14	24,099.87	(259.80)
Total equity		3,50,222.92	2,92,247.25
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	15	9,99,521.53	7,03,392.58
Lease liabilities	16	79.79	117.15
Other financial liabilities	17	80.96	15.94
Total non-current liabilities		9,99,682.28	7,03,525.67

BALANCE SHEET AS AT 31 MARCH 2025

			₹ Lakh
Particulars	Note No.	As at	As at
		31 March 2025	31 March 2024
Current liabilities			
Financial liabilities			
Lease liabilities	18	37.36	75.98
Trade payables	19		
Total outstanding dues of micro and small enterprises		406.55	182.14
Total outstanding dues of creditors other than micro		5,505.42	7,998.02
and small enterprises			
Other financial liabilities	20	4,33,006.40	4,03,329.81
Other current liabilities	21	36,244.13	33,887.68
Provisions	22	1.05	2.29
Total current liabilities		4,75,200.91	4,45,475.92
TOTAL EQUITY AND LIABILITIES		18,25,106.11	14,41,248.84
Material accounting policies	1		

The accompanying notes 1 to 52 form an integral part of these financial statements.

For and on behalf of the Board of Directors

(Niharika Agarwal) (Nagendra K Mishra) (R K Singh) (Renu Narang) (K Shanmugha Sundaram)

Company Secretary Chief Financial Officer Chief Executive Officer Director Chairman

DIN: 08070565 DIN: 10347322

This is the Balance Sheet referred to in our report of even date

For S N Rajgarhia & Co. Chartered Accountants Firm Reg. No 003315C

> (Sarvesh Lohia) Partner M No. 427676 Place: Ranchi

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH 2025

			₹ Lakh
		For the year	For the year
Particulars	Note No.	ended	ended
		31 March 2025	31 March 2024
Income			
Revenue from operations	23	-	-
Other income	24	139.33	11.34
Total income		139.33	11.34
Expenses			
Employee benefits expense	25	3.07	-
Finance costs	26	-	-
Depreciation and amortization expense	27	-	-
Other expenses	28	2,022.43	446.35
Total expenses		2,025.50	446.35
Profit/ (loss) before tax and regulatory deferral account balances		(1,886.17)	(435.01)
Tax expense			
Current tax		-	-
Deferred tax			
Total tax expense		-	-
Profit/ (loss) before regulatory deferral account balances		(1,886.17)	(435.01)
Net movement in regulatory deferral account balances (net of tax)	44	1,921.52	433.94
Profit/(loss) for the year		35.35	(1.07)
Other comprehensive income for the year, net of income tax			
Total comprehensive income for the year		35.35	(1.07)
Earnings per equity share (Par value ₹ 10/- each)	36		
Including net movement in regulatory deferral account balances in ₹			
-Basic		0.00	(0.00)
-Diluted		0.00	(0.00)
Excluding net movement in regulatory deferral account balances in ₹			
-Basic		(0.06)	(0.02)
-Diluted		(0.06)	(0.02)
Material accounting policies	1		

The accompanying notes 1 to 52 form an integral part of these financial statements.

For and on behalf of the Board of Directors

(Niharika Agarwal) (Nagendra K Mishra) (R K Singh) (Renu Narang) (K Shanmugha Sundaram)

Company Secretary Chief Financial Officer Chief Executive Officer Director Chairman

DIN: 08070565 DIN: 10347322

This is the Statement of Profit and Loss referred to in our report of even date

For S N Rajgarhia & Co. Chartered Accountants Firm Reg. No 003315C

(Sarvesh Lohia)
Partner
M No. 427676
Place: Ranchi

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH 2025

A. Equity share capital

For the year ended 31 March 2025 ₹ Lakh

Particulars	Amount
Balance as at 1 April 2024	2,92,507.05
Changes in equity share capital due to prior period errors	-
Restated Balance as at 1 April 2024	2,92,507.05
Changes in equity share capital during the year (refer Note 13)	33,616.00
Balance as at 31 March 2025	3,26,123.05
For the year ended 31 March 2024	₹ Lakh
Particulars	Amount
Balance as at 1 April 2023	2,21,300.54
Changes in equity share capital due to prior period errors	-
Restated Balance as at 1 April 2023	2,21,300.54
Changes in equity share capital during the year (refer Note 13)	71,206.51

B. Other equity

For the year ended 31 March 2025

Balance as at 31 March 2024

₹ Lakh

2,92,507.05

•	Share	Reserves & surplus		Total
Particulars	application	Other	Retained	
1 at treatments	money pending	comprehensive	earnings	
	allotment	income		
Balance as at 1 April 2024	-	-	(259.80)	(259.80)
Changes due to prior period errors or changes in accounting policies	-	-	-	-
Restated balance as at 1 April 2024	-	-	(259.80)	(259.80)
Total comprehensive income for the year	-	-	35.35	35.35
Share application money received/ carved out (refer Note 14)	57,940.32	-	-	57,940.32
Utilised for allotment of equity shares (refer Note 14)	(33,616.00)	-	-	(33,616.00)
Balance as at 31 March 2025	24,324.32	-	(224.45)	24,099.87

For the year ended 31 March 2024

₹ Lakh

1 of the year ended 31 March 2024				\ Lakii
	Share	Reserves & surplus		Total
Particulars	application	Other	Retained	
raticulais	money pending	comprehensive	earnings	
	allotment	income		
Balance as at 1 April 2023	13,513.51	-	(258.73)	13,254.78
Changes due to prior period errors or changes in accounting policies	-	-	-	-
Restated balance as at 1 April 2023	13,513.51	-	(258.73)	13,254.78
Total comprehensive income for the year	-	-	(1.07)	(1.07)
Share application money received/ carved out (refer Note 14)	57,693.00	-	-	57,693.00
Utilised for allotment of equity shares (refer Note 14)	(71,206.51)	-	-	(71,206.51)
Balance as at 31 March 2024	-	-	(259.80)	(259.80)

For and on behalf of the Board of Directors

(Niharika Agarwal) Company Secretary (Nagendra K Mishra) Chief Financial Officer (R K Singh) Chief Executive Officer (Renu Narang) Director DIN: 08070565 (K Shanmugha Sundaram) Chairman DIN: 10347322

This is the Statement of Changes in Equity referred to in our report of even date

For S N Rajgarhia & Co. Chartered Accountants Firm Reg. No 003315C

> (Sarvesh Lohia) Partner M No. 427676 Place: Ranchi

STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 MARCH 2025

			₹ Lakh
	Particulars	For the year ended	For the year ended
_		31 March 2025	31 March 2024
Α.	Cash flows from operating activities	(1.00(.15)	(425.01)
	Profit/(loss) before tax and regulatory deferral account balances	(1,886.17)	(435.01)
	Add: Net movement in regulatory deferral account balances Profit/(loss) before tax including movement in regulatory deferral account balances	1,921.52 35.35	433.94 (1.07)
		33.33	(1.07)
	Adjustment for:		
	Provisions Shortage in Inventory	54.20	0.44
	Shortage in Coal W/o	-	0.51
	Provision for obsolete/unserviceable items/diminution in value of surplus inventory	0.50	6.21
	Profit on de-recognition of property, plant and equipment	(0.14)	(0.41)
	Provision written back for shortage in Assets	(1.24)	
	Provision for written back for bad and doubtful debt	(129.00)	(422.04)
	Regulatory deferral account debit balances	(1,921.52)	(433.94)
	Operating profit before working capital changes	(1,961.85)	(428.26)
	Adjustments for		
	Trade payables	(2,268.19)	149.09
	Other current financial liabilities	1,150.97	(535.56)
	Other current liabilities	2,485.45	2,463.65
	Other non-current assets	(15,216.47)	17,617.70
	Inventories	(133.75)	(11.44)
	Other current assets	(46,499.32)	(6,798.69)
	Net cash from/ (used in) operating activities (A)	(62,443.16)	12,456.49
В.	Cash flows from investing activities		
	Purchase of property, plant and equipment	(3,328.74)	(299.72)
	Purchase of intangible assets	(2.70)	-
	Capital work in progress	(2,17,212.99)	(1,61,752.68)
	Net cash from/ (used in) investing activities (B)	(2,20,544.43)	(1,62,052.40)
C.	Cash flows from financing activities		
	Equity capital received	51,616.00	57,693.00
	Proceeds from non-current borrowings	2,97,000.00	1,39,500.00
	Payment of lease liabilities	(89.42)	(75.06)
	Interest paid	(60,567.80)	(47,085.65)
	Net cash from/ (used in) financing activities (C)	2,87,958.78	1,50,032.29
	Net increase/(decrease) in cash and cash equivalents (A+B+C)	4,971.19	436.38
	Cash and cash equivalents at the beginning of the year	1,681.68	1,245.30
	Cash and cash equivalents at the end of the year	6,652.87	1,681.68
	a) Components of cash and cash equivalents included under Note 8 are as under:		
	- Balances with banks in current accounts	6,652.87	1,681.68
	Total	6,652.87	1,681.68
	i otai	0,034.07	1,001.00

b) Amount payable to Government of Jharkhand towards consideration of land admeasuring 1199 acres transferred to the Company for the Phase-1 (3x800 MW), was recognised as 'Deemed Loan' in year 2017-18. The said loan is being utilised towards the raising of share application money from JBVNL as prescribed in JVA/SJVA. During the year ended 31 March 2025, ₹ 6324.32 lakh (31 March 2024: ₹ Nil) has been utilised for raising share application money from JBVNL has also been considered as non cash transaction. Further, an interest of ₹ 5453.27 lakh for the year ended 31 March 2025 (31 March 2024: ₹ 4,690.93 lakh) has been credited to GoJ A/c, which has also been considered as non cash transaction.

c) Refer Note 41(B)(i) for details of undrawn borrowing facilities that may be available to settle capital commitments.

d) Reconciliation between the opening and closing balances in the balance sheet for liabilities arising from financing activities:

For the year ended 31 March 2025

₹Lakh

For the year ended 51 March 2025		₹ Lakn
Particulars	Non-current	Lease liabilities*
	borrowings	
Opening balances as at 1 April 2024	7,03,392.58	193.13
Cash flows during the year	2,97,000.00	(89.42)
Non-cash changes due to:		
- Acquisitions under lease	-	-
- Interest on lease liabilities	-	13.44
- Changes in deemed loan	(871.05)	-
Closing balances as at 31 March 2025	9,99,521.53	117.15

For the year ended 31 March 2024

₹ Lakh

Particulars	Non-current	Lease liabilities*
	borrowings	
Opening balances as at 1 April 2023	5,59,201.65	179.30
Cash flows during the year	1,39,500.00	(75.06)
Non-cash changes due to:		
- Acquisitions under lease	-	73.57
- Interest on lease liabilities	-	15.32
- Changes in deemed loan	4,690.93	-
Closing balances as at 31 March 2024	7,03,392.58	193.13

^{*}Includes current maturities of lease liabilities, refer Note 18.

For and on behalf of the Board of Directors

(Niharika Agarwal) Company Secretary (Nagendra K Mishra) Chief Financial Officer (R K Singh) Chief Executive Officer (Renu Narang) Director DIN: 08070565

(K Shanmugha Sundaram) Chairman DIN: 10347322

This is the Statement of Cash Flows referred to in our report of even date

For S N Rajgarhia & Co. Chartered Accountants Firm Reg. No 003315C

> (Sarvesh Lohia) Partner M No. 427676 Place : Ranchi

Note 1. Company Information and Material Accounting Policies

A. Reporting entity

Patratu Vidyut Utpadan Nigam Limited (the "Company") is a Company domiciled in India (CIN: U40300DL2015GOI286533). The Company is a public limited company limited by shares and is a subsidiary of NTPC Limited (holding Company). The Company's registered office is NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi - 110003. The Government of Jharkhand (GoJ) was desirous of capacity expansion in the State of Jharkhand. Accordingly, a Joint Venture Agreement (JVA) / Supplementary Joint Venture Agreement (SJVA) was executed whereby NTPC Limited and Jharkhand Bijli Vitran Nigam Limited (JBVNL) are holding 74% and 26% equity shares issued by the Company. The Company is primarily engaged in setting up a new power project of 3x800 MW capacity at Patratu, District Ramgarh for generation of the electricity and development can integrated coal mine at Banhardih, District Latehar in the State of Jharkhand.

B. Basis of preparation

1. Statement of Compliance

These standalone financial statements are prepared on going concern basis following accrual system of accounting and comply with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013 read with the Companies (Indian Accounting Standards) Rules, 2015 as amended, and other relevant provisions of the Companies Act, 2013 and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were approved for issue by the Board of Directors in its meeting held on 14 May 2025.

2. Basis of measurement

The financial statements have been prepared on the historical cost basis except for:

• Certain financial assets and liabilities (including derivative instruments) that are measured at fair value (refer serial no. 19 of accounting policy regarding financial instruments).

The methods used to measure fair values are discussed in notes to the financial statements.

3. Functional and presentation currency

These financial statements are presented in Indian Rupees (\mathfrak{T}) which is the Company's functional currency. All financial information presented in (\mathfrak{T}) has been rounded to the nearest lakh (up to two decimals), except when indicated otherwise.

4. Current and non-current classification

The company classifies its assets and liabilities as current/non-current in the balance sheet considering 12 months period as normal operating cycle.

C. Material accounting policies

A summary of the material accounting policies applied in the preparation of the financial statements are as given below. These accounting policies have been applied consistently to all periods presented in the financial statements. It allows for an understanding as to how material transactions,

other events and conditions are reported. It also describes: (a) judgements, apart from those involving estimations, that management makes in applying the policies that have the most significant effect on the amounts recognised in the Financial Statements; and (b) estimations, including assumptions about the future, that management makes in applying the policies.

1. Property, plant and equipment

1.1 Initial recognition and measurement

An item of property, plant and equipment is recognized as an asset if and only if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Items of property, plant and equipment are initially recognized at cost. Subsequent measurement is done at cost less accumulated depreciation/amortization and accumulated impairment losses.

When parts of an item of property, plant and equipment that are significant in value and have different useful lives as compared to the main asset, they are recognized separately.

Deposits, payments/liabilities made provisionally towards compensation, rehabilitation and other expenses relatable to land in possession are treated as cost of land.

In the case of assets put to use, where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustment in the year of final settlement.

Assets and systems common to more than one generating unit are capitalized on the basis of engineering estimates/assessments.

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment are capitalized. Other spare parts are carried as inventory and recognized as expenses in the statement of profit and loss on consumption.

The acquisition or construction of some items of property, plant and equipment although not directly increasing the future economic benefits of any particular existing item of property, plant and equipment, may be necessary for the Company to obtain future economic benefits from its other assets. Such items are recognized as property, plant and equipment.

Excess of net sale proceed of items produced while bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management is deducted from the directly attributable cost considered as part of an item of property, plant and equipment.

1.2 Subsequent costs

Subsequent expenditure is recognized in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the enterprise and the cost of the item can be measured reliably.

Expenditure on major inspection and overhauls of generating unit is capitalized when it meets the asset recognition criteria. Any remaining carrying amount of the cost of the previous inspection and overhaul is derecognized.

The cost of replacing major part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized regardless of whether the replaced part has been depreciated separately. If it is not practicable to determine the carrying amount of the replaced part, the Company uses the cost of the replacement as an indication of what the cost of replaced part was at the time it was acquired or constructed. The costs of the day-to-day servicing of property, plant and equipment are recognized in the statement of profit and loss as and when incurred.

1.3 Decommissioning costs

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

1.4 De-recognition

Property, plant and equipment is derecognized when no future economic benefits are expected from their use or upon their disposal. Gains and losses on de-recognition of an item of property, plant and equipment are determined as the difference between sale proceeds from disposal, if any, and the carrying amount of property, plant and equipment and are recognized in the statement of profit and loss.

1.5 Depreciation/amortization

Depreciation on the assets of the generation of electricity business and integrated coal mining covered under Part B of Schedule II of the Companies Act, 2013, is charged on straight-line method following the rates and methodology notified by the Central Electricity Regulatory Commission (CERC) Tariff Regulations except for the assets referred below.

Depreciation on the following assets is provided on their estimated useful lives, which are different from the useful lives as prescribed under Schedule II to the Companies Act, 2013, ascertained on the basis of technical evaluation/assessment:

a) Kutcha roads	2 years
b) Enabling works- residential and non-residential buildings, including their internal electrification, water supply, sewerage & drainage works, railway sidings, aerodromes, helipads and airstrips	5-15 years
c) Personal computers & laptops including peripherals.	3 years
d) Temporary erections including wooden structures.	1 year
e) Energy saving electrical appliances and fittings.	2-7 years
f) Furniture, Fixture, Office equipment and Communication equipment	5-15 years

Major overhaul and inspection costs which have been capitalized are depreciated over the period until the next scheduled outage or actual major inspection/overhaul, whichever is earlier.

Capital spares are depreciated considering the useful life ranging between 2 to 25 years based on technical assessment.

Right-of-use land and buildings relating to generation of electricity business governed by CERC Tariff Regulations are fully amortized on straight line method over the lease period or life of the related plant whichever is lower following the rates and methodology notified by the CERC Tariff

Regulations.

Right-of-use land and buildings relating to generation of electricity business which are not governed by CERC tariff Regulations are fully amortized on straight line method over the lease period or life of the related plant whichever is lower following the rates and methodology notified by CERC Tariff Regulation.

Land acquired under Coal Bearing Areas (Acquisition & Development) Act, 1957 and other right-ofuse land acquired for mining business are amortized on straight line method over the right of use period or balance life of the project whichever is lower.

In respect of integrated coal mines, the mines closure, site restoration and decommissioning obligations are amortized on straight line method over the balance life of the mine on commercial declaration.

Depreciation on additions to/deductions from property, plant and equipment during the year is charged on pro-rata basis from/up to the month in which the asset is available for use/sale, disposal or earmarked for disposal.

Where the cost of depreciable assets has undergone a change during the year due to price adjustment, change in duties or similar factors, the unamortized balance of such asset is charged off prospectively over the remaining useful life determined following the applicable accounting policies relating to depreciation/amortization.

Where it is probable that future economic benefits deriving from the expenditure incurred will flow to the Company and the cost of the item can be measured reliably, subsequent expenditure on a property, plant and equipment along-with its unamortized depreciable amount is charged off prospectively over the revised useful life determined by technical assessment.

The residual values, useful lives and method of depreciation of assets other than the assets of generation of electricity business and integrated coal mines governed by CERC Tariff Regulations, are reviewed at each financial year end and adjusted prospectively, wherever required.

Depreciation of an asset ceases at the earlier of the date that the asset is classified as held for sale (or included in a disposal group that is classified as held for sale) in accordance with Ind AS 105 and the date that the asset is derecognized.

Refer serial no 14.1 in respect of depreciation/amortization of right-of-use assets other than land and buildings.

2. Capital work-in-progress

Cost incurred for property, plant and equipment that are not ready for their intended use as on the reporting date, is classified under capital work-in-progress.

The cost of self-constructed assets includes the cost of materials, direct labour & any other costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by management and the borrowing costs attributable to the acquisition or construction of qualifying asset.

Expenses directly attributable to construction of property, plant and equipment incurred till they are ready for their intended use are identified and allocated on a systematic basis on the cost of

related assets.

Deposit works/cost plus contracts are accounted for on the basis of statements of account received from the contractors.

Unsettled liabilities for price variation/exchange rate variation in case of contracts are accounted for on estimated basis as per terms of the contracts.

Net pre-commissioning income/expenditure is adjusted directly in the cost of related assets and systems.

3. Intangible assets and intangible assets under development

3.1 Initial recognition and measurement

Intangible assets that are acquired by the Company, which have finite useful lives, are recognized at cost. Subsequent measurement is done at cost less accumulated amortization and accumulated impairment losses.

3.2 Subsequent costs

Subsequent expenditure is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits deriving from the cost incurred will flow to the enterprise and the cost of the item can be measured reliably.

3.3 De-recognition

An intangible asset is derecognized when no future economic benefits are expected from their use or upon their disposal. Gain or loss on de-recognition of an intangible asset is determined as the difference between the net disposal proceeds, if any, and the carrying amount of intangible assets and are recognized in the statement of profit and loss.

3.4 Amortization

Cost of software recognized as intangible asset, is amortized on straight-line method over a period of legal right to use or 3 years, whichever is less.

The amortization period and the amortization method of intangible assets with a finite useful life is reviewed at each financial year end and adjusted prospectively, wherever required.

4. Regulatory deferral account balances

Expense/income recognized in the statement of profit and loss to the extent recoverable from or payable to the beneficiaries in subsequent periods as per CERC Tariff Regulations are recognized as 'Regulatory deferral account balances'.

Regulatory deferral account balances are adjusted in the year in which the same become recoverable from or payable to the beneficiaries.

Regulatory deferral account balances are evaluated at each balance sheet date to ensure that the underlying activities meet the recognition criteria, and it is probable that future economic benefits associated with such balances will flow to the entity. If these criteria are not met, the regulatory deferral account balances are derecognized.

5. Development expenditure on coal mines

When proved reserves are determined and development of mines/project is sanctioned, exploration

and evaluation assets are transferred to 'Development of coal mines' under 'Capital work-in-progress'.

Subsequent expenditure is capitalized only where it either enhances the economic benefits of the development/producing asset or replaces part of the existing development/producing asset. Any remaining costs associated with the part replaced are expensed.

The development expenditure capitalized is net of value of coal extracted during development phase.

Date of commercial operation of integrated coal mines shall be determined on the occurring of earliest of following milestones as provided in CERC tariff regulations:

- 1) The first date of the year succeeding the year in which 25 % of the peak rated capacity as per the mining plan is achieved; or
- 2) The first date of the year succeeding the year in which the value of production exceeds the total expenditure in that year; or
- 3) The date of two years from the date of commencement of production;

The above is subject to commercial readiness to yield production on a sustainable basis (i.e. when the Company determines that the mining property will provide sufficient and sustainable return relative to its perceived risks and therefore it is considered probable that future economic benefits will flow to the Company)

On the date of commercial operation, the assets under capital work-in-progress are classified as a component of property, plant and equipment under 'Mining property'.

Gains and losses on de-recognition of assets referred above, are determined as the difference between the net disposal proceeds, if any, and the carrying amount of respective assets and are recognized in the statement of profit and loss.

5.1 Stripping activity expense/adjustment

Expenditure incurred on removal of mine waste materials (overburden) necessary to extract the coal reserves is referred to as stripping cost. The Company has to incur such expenses over the life of the mine as technically estimated.

Cost of stripping is charged on technically evaluated average stripping ratio at the mine with due adjustment for stripping activity asset and ratio-variance account after the mines are brought to revenue.

Net of the balances of stripping activity asset and ratio variance at the Balance Sheet date is shown as 'Stripping activity adjustment' under the head 'Non-current assets/Non-current provisions' as the case may be, and adjusted as provided in the CERC Tariff Regulations.

5.2 Mines closure, site restoration and decommissioning obligations

The Company's obligations for land reclamation and decommissioning of structure consist of spending at mines in accordance with the guidelines from Ministry of Coal, Government of India. The Company estimates its obligations for mine closure, site restoration and decommissioning based on the detailed calculation and technical assessment of the amount and timing of future cash spending for the required work and provided for as per approved mine closure plan. The estimate of expenses is escalated for inflation and then discounted at a pre-tax

discount rate that reflects current market assessment of the time value of money and risk, such that the amount of provision reflects the present value of expenditure required to settle the obligation. The Company recognizes a corresponding asset under property, plant and equipment as a separate item for the cost associated with such obligation. Upon commercial declaration of mine, the mine closure, site restoration and decommissioning obligations are amortized on straight line method over the balance life of the mine.

The value of the obligation is progressively increased over time as the effect of discounting unwinds and the same is recognized as finance costs.

Further, a specific escrow account is maintained for this purpose as per approved mine closure plan. The progressive mine closure expenses incurred on year-to-year basis, forming part of the total mine closure obligation, are initially recognized as receivable from escrow account and thereafter adjusted with the obligation in the year in which the amount is withdrawn from escrow account after concurrence of the certifying agency.

6. Borrowing costs

Borrowing costs consist of (a) interest expense calculated using the effective interest method as described in Ind AS 109 'Financial Instruments' (b) interest expense on lease liabilities recognized in accordance with Ind AS 116 'Leases' and (c) exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

Borrowing costs that are directly attributable to the acquisition, construction/exploration/ development or erection of qualifying assets are capitalized as part of cost of such asset until such time the assets are substantially ready for their intended use. Qualifying assets are assets which necessarily take substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of all borrowings that are outstanding during the period and used for the acquisition, construction/exploration or erection of the qualifying asset. However, borrowing costs applicable to borrowings made specifically for the purpose of obtaining a qualifying asset, are excluded from this calculation, until substantially all the activities necessary to prepare that asset for its intended use or sale are complete.

Income earned on temporary investment made out of the borrowings pending utilization for expenditure on the qualifying assets is deducted from the borrowing costs eligible for capitalization.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended use are complete.

Other borrowing costs are recognized as an expense in the year in which they are incurred.

The Company can incur borrowing costs during an extended period in which it suspends the activities necessary to prepare an asset for its intended use or sale. Such costs are costs of holding partially completed assets and is not eligible for capitalization. However, the Company does not normally suspend capitalizing borrowing costs during a period when it carries out substantial technical and administrative work. The Company also does not suspend capitalizing borrowing costs when a

temporary delay is a necessary part of the process of getting an asset ready for its intended use or sale.

7. Inventories

Inventories are valued at the lower of cost and net realizable value. Cost is determined on weighted average basis.

Non-moving items of stores and spares are reviewed and diminution in the value of obsolete, unserviceable, surplus spares is ascertained and provided for .

Transit and handling losses of coal as per Company's norms are included in cost of coal.

8. Provisions, contingent liabilities and contingent assets

A provision is recognized if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at reporting date, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset if it is virtually certain that reimbursement will be received, and the amount of the receivable can be measured reliably. The expense relating to a provision is presented in the statement of profit and loss net of reimbursement, if any.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

Present obligations arising under onerous contracts are recognised and measured as provisions. An onerous contract is considered to exist where the Company has a contract under which the unavoidable

costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

9. Foreign currency transactions and translation

Transactions in foreign currencies are initially recorded at the functional currency spot exchange rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies outstanding at the reporting date are translated at the functional currency spot rates of exchange prevailing on that date. Exchange differences arising on settlement or translation of monetary items are recognized in the statement of profit and loss in the year in which it arises.

Non-monetary items denominated in foreign currency which are measured in terms of historical cost are recorded using the exchange rate at the date of the transaction. In case of advance consideration received or paid in a foreign currency, the date of transaction for the purpose of determining the exchange rate to use on initial recognition of the related asset, expense or income (or part of it), is when the Company initially recognizes the non-monetary asset or non-monetary liability arising from the payment or receipt of advance consideration.

10. Revenue

Company's revenues arise from sale of energy and other income. Revenue from other income comprises interest from banks, contractors, rental etc., surcharge received from beneficiaries for delayed payments, sale of scrap, other miscellaneous income, etc.

10.1 Revenue from sale of energy

Revenue from sale of energy for past operations is recognized based on the rates & terms and conditions mutually agreed with the beneficiary.

The majority of the Company's operations in India are regulated under the Electricity Act, 2003. Accordingly, the CERC determines the tariff for the Company's power plant based on the norms prescribed in the tariff regulations as applicable from time to time. Tariff is based on the capital cost incurred for a specific power plant and primarily comprises two components: capacity charge i.e., a fixed charge that includes depreciation, return on equity, interest on working capital, operating & maintenance expenses, interest on loan and energy charge i.e. a variable charge primarily based on fuel costs. Tariff for Company's integrated coal mines are also determined by CERC based on the norms prescribed in the CERC Tariff Regulations.

Revenue from sale of energy is accounted for based on tariff rates approved by the CERC (except items indicated as provisional) as modified by the orders of Appellate Tribunal for Electricity to the extent applicable. In case of power stations where the tariff rates are yet to be approved/items indicated provisional by the CERC in their orders, provisional rates are adopted considering the applicable CERC Tariff Regulations. Revenue from sale of energy is recognized once the electricity has been delivered to the beneficiary and is measured through a regular review of usage meters. Beneficiaries are billed on a periodic and regular basis. As at each reporting date, revenue from sale of energy includes an accrual for sales delivered to beneficiaries but not yet billed i.e., contract assets/ unbilled revenue.

The incentives/disincentives are accounted for based on the norms notified/approved by the CERC as per principles enunciated in Ind AS 115 'Revenue from contracts with customers'. In

case where the same have not been notified /approved, incentives/disincentives are accounted for on provisional basis.

Exchange differences arising from settlement/translation of monetary items denominated in foreign currency to the extent recoverable from or payable to the beneficiaries in subsequent periods as per the CERC Tariff Regulations are accounted as 'Regulatory deferred account balances' and such balances are adjusted in the year in which the same becomes recoverable/payable to the beneficiaries.

Rebates allowed to beneficiaries as early payment incentives are deducted from the amount of revenue.

10.2 Other income

Interest income is recognized, when no significant uncertainty as to measurability or collectability exist, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR). For purchased or originated creditimpaired (POCI) financial assets interest income is recognized by calculating the credit-adjusted EIR and applying that rate to the amortized cost of the asset.

Other insurance claims are accounted for based on certainty of realization.

Revenue from rentals and operating leases is recognized on an accrual basis in accordance with the substance of the relevant agreement.

The interest/surcharge on late payment/overdue trade receivables for sale of energy is recognized when no significant uncertainty as to measurability or collectability exists.

Interest/surcharge recoverable on advances to contractors and suppliers as well as warranty claims wherever there is uncertainty of realization/acceptance are not treated as accrued and are therefore, accounted for on receipt/acceptance.

11. Employee benefits

All the employees of the company are on secondment from the holding Company. Employee benefits, inter-alia include provident fund, pension, gratuity, post-retirement medical facilities, compensated absences, long service award, economic rehabilitation scheme and other terminal benefits. In terms of the arrangement with the holding company, the company is to make a fixed percentage contribution of the aggregate of basic pay & dearness allowance for the period of the service rendered in the company. Accordingly, these employee benefits are treated as defined contribution schemes.

12. Other expenses

Expenses on ex-gratia payments under voluntary retirement scheme, training & recruitment and voluntary community development are charged to statement of profit and loss in the year incurred.

Preliminary expenses on account of new projects incurred prior to approval of feasibility report/techno economic clearance are charged to statement of profit and loss.

13. Income tax

Income tax expense comprises current and deferred tax. Current tax expense is recognized in statement of profit and loss except to the extent that it relates to items recognized directly in OCI

or equity, in which case it is recognized in OCI or equity, respectively.

Current tax is the expected tax payable on the taxable income for the year computed as per the provisions of Income Tax Act, 1961, using tax rates enacted or substantively enacted by the end of the reporting period, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized using the balance sheet method, on temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the tax bases of assets and liabilities. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they materialize, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax assets against the current tax liabilities, and they relate to income taxes levied by the same tax authority.

Deferred tax is recognized in statement of profit and loss except to the extent that it relates to items recognized directly in OCI or equity, in which case it is recognized in OCI or equity, respectively.

Deferred tax liability is recognized for all taxable temporary differences, except when the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of transaction, (i) affects neither accounting nor taxable profit or loss and (ii) does not give rise to equal taxable and deductible temporary differences.

A deferred tax asset is recognized for all deductible temporary differences to the extent that it is probable that future taxable profits will be available against which the deductible temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the sufficient taxable profits will be available in future to allow all or part of deferred tax assets to be utilized.

Deferred tax assets include Minimum Alternative Tax (MAT) paid in accordance with the tax laws in India, which is likely to give future economic benefits in the form of availability of set off against future income tax liability. MAT credit is recognized as deferred tax asset in the balance sheet when the asset can be measured reliably, and it is probable that the future taxable profit will be available against which MAT credit can be utilized.

When there is uncertainty regarding income tax treatments, the Company assesses whether a tax authority is likely to accept an uncertain tax treatment. If it concludes that the tax authority is unlikely to accept an uncertain tax treatment, the effect of the uncertainty on taxable income, tax bases and unused tax losses and unused tax credits is recognized. The effect of the uncertainty is recognized using the method that, in each case, best reflects the outcome of the uncertainty: the most likely outcome or the expected value. For each case, the Company evaluates whether to consider each uncertain tax treatment separately, or in conjunction with another or several other uncertain tax treatments, based on the approach that best prefixes the resolution of uncertainty.

14. Leases

14.1 As lessee

The Company assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for

a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether: (1) the contact involves the use of an identified asset (2) the Company has substantially all of the economic benefits from use of the asset through the period of the lease and (3) the Company has the right to direct the use of the asset.

The Company recognizes a right-of-use asset and a corresponding lease liability for all lease arrangements in which it is a lessee, except for leases with a term of twelve months or less (short-term leases) and leases for low value underlying assets. For these short-term and leases for low value underlying assets, the Company recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease.

Certain lease arrangements include the options to extend or terminate the lease before the end of the lease term. Right-of use assets and lease liabilities include these options when it is reasonably certain that the option to extend the lease will be exercised/option to terminate the lease will not be exercised.

The right-of-use assets (other than land and buildings) are initially recognized at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs less any lease incentives. They are subsequently measured at cost less accumulated depreciation/amortization and impairment losses and adjusted for any reassessment of lease liabilities.

Right-of-use assets are depreciated/amortized from the commencement date to the end of the useful life of the underlying asset, if the lease transfers ownership of the underlying asset by the end of lease term or if the cost of right-of-use assets reflects that the purchase option will be exercised. Otherwise, Right-of-use assets are depreciated /amortized from the commencement date on a straight-line basis over the shorter of the lease term and useful life of the underlying asset.

Right-of-use assets are evaluated for recoverability whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount (i.e., the higher of the fair value less cost of disposal and the value-in- use) is determined on an individual asset basis unless the asset does not generate cash flows that are largely independent of those from other assets. In such cases, the recoverable amount is determined for the Cash Generating Unit (CGU) to which the asset belongs.

The lease liability is initially measured at amortized cost at the present value of the future lease payments. In calculating the present value, lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the incremental borrowing rate. Lease liabilities are re-measured with a corresponding adjustment to the related right-of-use asset if the Company changes its assessment whether it will exercise an extension or a termination option.

14.2 As lessor

At the inception of an arrangement, the Company determines whether such an arrangement is or contains a lease. A specific asset is subject of a lease if fulfillment of the arrangement is dependent on the use of that specified asset. An arrangement conveys the right to use the asset if the arrangement conveys to the customer the right to control the use of the underlying asset. An arrangement that do not take the legal form of a lease but convey rights to customers/suppliers to use an asset in return for a payment or a series of payments are identified as either finance leases or operating leases.

Accounting for operating leases

For operating leases, the power plant is capitalized as property, plant and equipment and depreciated over its economic life. Rental income from operating leases is recognized on a straight-line basis over the term of the arrangement.

15. Impairment of non-financial assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit is the higher of its fair value less costs of disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets that cannot be tested individually are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the 'cash-generating unit', or "CGU").

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in the statement of profit and loss. Impairment losses recognized in respect of CGUs are reduced from the carrying amounts of the assets of the CGU.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of accumulated depreciation or amortization, if no impairment loss had been recognized.

16. Operating segments

In accordance with Ind AS 108 'Operating segments', the operating segments used to present segment information are identified on the basis of internal reports used by the Company's management to allocate resources to the segments and assess their performance. The Board of Directors is collectively the Company's 'Chief Operating Decision Maker' or 'CODM' within the meaning of Ind AS 108. The indicators used for internal reporting purposes may evolve

in connection with performance assessment measures put in place. In the opinion of the management, there is only one reportable segment ("generation of electricity").

17. Dividends

Dividends and interim dividends payable to the Company's shareholders are recognized as changes in equity in the period in which they are approved by the shareholders and the Board of Directors respectively.

18. Material prior period errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

19. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. The Company recognizes a financial asset or a financial liability only when it becomes party to the contractual provisions of the instrument.

19.1 Financial assets

Initial recognition and measurement

All financial assets are recognized at fair value on initial recognition, except for trade receivables which are initially measured at transaction price. Transaction costs that are directly attributable to the acquisition of financial assets, which are not valued at fair value through profit or loss, are added to the fair value on initial recognition.

Subsequent measurement

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortized cost if both the following conditions are met:

- (a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- (b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the statement of profit and loss. The losses arising from impairment are recognized in the statement of profit and loss. This category generally applies to trade and other receivables.

De-recognition

A financial asset (or, where applicable, a part of a financial asset or part of a Group of similar financial assets) is primarily de-recognized (i.e., removed from the Company's balance sheet) when:

- The rights to receive cash flows from the asset have expired, or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

The difference between the carrying amount and the amount of consideration received/receivable is recognized in the statement of profit and loss.

Impairment of financial assets

In accordance with Ind AS 109 'Financial Instruments', the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortized cost e.g., loans, debt securities, deposits and bank balance.
- b) Lease receivables under Ind AS 116.
- c) Trade receivables, unbilled revenue and contract assets under Ind AS 115.

For trade receivables and contract assets/unbilled revenue, the Company applies the simplified approach required by Ind AS 109 Financial Instruments, which requires lifetime expected losses to be recognized from initial recognition.

For recognition of impairment loss on other financial assets and risk exposure (other than purchased or originated credit impaired financial assets), the Company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12-month ECL.

For purchased or originated credit impaired financial assets, a loss allowance is recognized for the cumulative changes in lifetime expected credited losses since initial recognition.

19.2 Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss and financial liabilities at amortized cost, as appropriate. All financial liabilities are recognized initially at fair value and, in the case of liabilities subsequently measured at amortized cost net of directly attributable transaction cost. The Company's financial liabilities include trade and other payables, borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortized cost

After initial measurement, such financial liabilities are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in statement of profit and loss when the liabilities are derecognized as well as through the EIR amortization process. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance costs in the statement of profit and loss. This category generally applies to borrowings, trade payables and other contractual liabilities.

De-recognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

19.3 Offsetting of financial assets and financial liabilities

Financial assets and financial liabilities are offset, and the net amount is presented in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

D. Use of estimates and management judgements

The preparation of financial statements requires management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, revenue, expenses and related disclosures concerning the items involved as well as contingent assets and liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience & other factors considered reasonable and prudent in the circumstances. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

In order to enhance understanding of the financial statements, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is as under:

1. Formulation of accounting policies

The accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. Those policies need not be applied when the effect of applying them is immaterial.

2. Useful life of property, plant and equipment and intangible assets

The estimated useful life of property, plant and equipment and intangible assets is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Useful life of the assets of the generation of electricity business and integrated coal mines (where tariff is regulated) is determined by the CERC Tariff Regulations in accordance with Schedule II of the Companies Act, 2013.

3. Recoverable amount of property, plant and equipment and intangible assets

The recoverable amount of property, plant and equipment and intangible assets is based on estimates and assumptions regarding in particular the expected market outlook and future cash flows associated with the power plants. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount and could result in impairment.

4. Revenues

The Company records revenue from sale of energy based on tariff rates approved by the CERC as modified by the orders of Appellate Tribunal for Electricity, as per principles enunciated under Ind AS 115. However, in cases where tariff rates are yet to be approved, provisional rates are adopted considering the applicable CERC Tariff Regulations.

5. Leases not in legal form of lease

Significant judgment is required to apply lease accounting rules as per Ind AS 116 in determining whether an arrangement contains a lease. In assessing arrangements entered into by the Company, management has exercised judgment to evaluate the right to use the underlying asset, substance of the transactions including legally enforceable agreements and other significant terms and conditions of the arrangements to conclude whether the arrangement meets the criteria as per Ind AS 116.

6. Regulatory deferral account balances

Recognition of regulatory deferral account balances involves significant judgments including about future tariff regulations since these are based on estimation of the amounts expected to be recoverable/payable through tariff in future.

7. Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37 'Provisions, contingent liabilities and contingent assets'. The evaluation of the likelihood of the contingent events require best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.

8. Income taxes

Significant estimates are involved in determining the provision for current and deferred tax, including amount expected to be paid/recovered for uncertain tax positions.

2. Non-current assets - Property, plant and equipment

Particulars		Gross	Block			Depreciatio	n and Amortization		Net Block
	As at		Deductions/	As at	Upto	For	Deductions/	Upto	As at
	1 April 2024	Additions	Adjustments	31 March 2025	1 April 2024	the year	Adjustments	31 March 2025	31 March 2025
Land (Including development expenses)									
Freehold	80,904.32	-	-	80,904.32	-	-	-	-	80,904.32
Right of Use	43.32	-	-	43.32	26.30	8.66	-	34.96	8.36
Roads, bridges, culverts & helipads	2,423.42	2,047.10	-	4,470.52	82.76	90.60	-	173.36	4,297.16
Building									
Freehold									
Others	12,413.89	10,637.61	-	23,051.50	944.85	708.05	-	1,652.90	21,398.60
Right of Use	305.85	-	-	305.85	148.01	61.20	-	209.21	96.64
Temporary erections	128.71	1.22	-	129.93	128.71	1.22	-	129.93	-
Water Supply, drainage & sewerage system	-	380.79	-	380.79	-	7.98	-	7.98	372.81
Plant and equipment	334.28	1,189.73	-	1,524.01	95.09	45.17	-	140.26	1,383.75
Furniture and fixtures	896.04	1,628.11	-	2,524.15	219.21	161.86	-	381.07	2,143.08
Office equipment	655.17	265.23	-	920.40	330.15	82.01	-	412.16	508.24
EDP, WP machines and satcom equipment	480.42	265.32	(14.30)	731.44	317.60	105.72	(13.78)	409.54	321.90
Vehicles	2.74	-	-	2.74	1.38	0.26	-	1.64	1.10
Electrical installations	455.38	239.16	-	694.54	104.37	27.85	-	132.22	562.32
Communication equipment	139.73	4.04	-	143.77	45.43	17.95	-	63.38	80.39
Hospital equipment	57.82	19.65	-	77.47	25.28	8.11	-	33.39	44.08
Laboratory and workshop equipment	62.60	5.72	-	68.32	11.32	3.38	-	14.70	53.62
Total	99,303.69	16,683.68	(14.30)	1,15,973.07	2,480.46	1,330.02	(13.78)	3,796.70	1,12,176.37
As at 31 March 2024									₹ Lakh
Particulars		Gross 1	Block			Depreciation	on and Amortization		Net Block
	As at		Deductions/	As at	Upto	For	Deductions/	Upto	As at
	1 April 2023	Additions	Adjustments	31 March 2024	1 April 2023	the year	Adjustments	31 March 2024	31 March 2024
Land (Including development expenses)			-		•	•	-		
Freehold	80,904.32	-	-	80,904.32	-	-	-	-	80,904.32
Right of Use	43.32	-	-	43.32	17.64	8.66	-	26.30	17.02
Roads, bridges, culverts & helipads	1,770.08	653.34	-	2,423.42	21.41	61.35	-	82.76	2,340.66
Building									
Freehold									
Others	9,857.62	2,556.27	-	12,413.89	483.73	461.12	-	944.85	11,469.04
Right of Use	232.28	73.57	_	305.85	96.62	51.39	-	148.01	157.84
Temporary erections	128.71	-	-	128.71	128.71	-	-	128.71	-
Plant and equipment	333.83	0.45	-	334.28	69.52	25.57	-	95.09	239.19
Furniture and fixtures	826.89	69.15	_	896.04	159.64	59.57	_	219.21	676.83
Office equipment	588.02	67.15	_	655.17	239.40	90.75	_	330.15	325.02
EDP, WP machines and satcom equipment	388.71	132.54	(40.83)	480.42	283.69	74.74	(40.83)	317.60	162.82
Vehicles	2.74	_	-	2.74	1.12	0.26	-	1.38	1.36
Electrical installations	56.31	399.07	_	455.38	10.09	94.28	-	104.37	351.01
Communication equipment	134.94	4.79	_	139.73	23.84	21.59	-	45.43	94.30
Hospital equipment	56.82	1.00	_	57.82	17.30	7.98	-	25.28	32.54
Laboratory and workshop equipment	47.30	15.30	_	62.60	8.76	2.56	-	11.32	51.28
Total	95,371.89	3,972.63	(40.83)	99,303.69	1,561.47	959.82	(40.83)	2,480.46	96,823.23

Patratu Vidyut Utpadan Nigam Limited Notes forming part of the financial statements

- a) Freehold land includes 92.23 acres land valuing ₹ 6,223.20 lakh (31 March 2024: 92.23 acres land valuing ₹ 6,223.20 lakh) given under operating lease to Bharat Heavy Electrical Limited for temporary storage.
- b) Refer Note 40 regarding property, plant and equipment under leases.
- c) Property, plant and equipment costing ₹ 5,000/- or less, are depreciated fully in the year of acquisition.
- d) Refer Note 15 (a) for information on property, plant and equipment is under mortgage as security by the Company.
- e) Refer Note 48 (b) for disclosure of contractual commitments for the acquisition of property, plant and equipment.
- f) Deductions/adjustments from gross block and depreciation and amortization for the year includes:

	0	1	,			
						₹ Lakh
Particulars			Gross b	lock	Depreciation as	nd amortization
			For the yea	r ended	For the y	ear ended
			31 March 2025	31 March 2024	31 March 2025	31 March 2024
Disposal of assets			(13.63)	(40.83)	(13.63)	(40.83)
Retirement of assets			(0.67)	-	(0.15)	-
Total			(14.30)	(40.83)	(13.78)	(40.83)

3. Non-current assets - Capital work-in-progress

As at 31 March 2025					₹ Lakh
Particulars	As at		Deductions/		As at
	1 April 2024	Additions	Adjustments	Capitalised	31 March 2025
Development of land	14,014.94	1,954.34	(26.40)	-	15,942.88
Roads, bridges, culverts & helipads	502.67	337.24	-	264.84	575.07
Buildings					
Main plant	1,57,839.72	30,955.27	0.38	1,499.50	1,87,295.87
Others	21,945.04	5,816.68	(735.32)	11,362.55	15,663.85
Temporary erections	57.98	-	(52.50)	-	5.48
Water supply, drainage and sewerage system	231.69	20.75	· -	150.30	102.14
Railway siding	11,579.92	7,837.41	-	-	19,417.33
Plant and equipment	9,53,034.47	2,67,391.80	(960.97)	-	12,19,465.30
Furniture and fixtures	-	0.25		-	0.25
Office Equipment	-	43.32	-	13.81	29.51
EDP, WP machines & satcom equipment	3.49	344.54	-	63.28	284.75
Electrical installations	3,882.51	884.09	-	-	4,766.60
Development of coal mines	33,218.34	1,229.13	45.33	-	34,492.80
	11,96,310.77	3,16,814.82	(1,729.48)	13,354.28	14,98,041.83
Expenditure pending allocation					
Survey, investigation, consultancy and supervision charges	20,192.50	420.01	-	-	20,612.51
Expenditure during construction period (net)*	2,65,093.51	87,440.12	390.94	-	3,52,924.57
Allocated to related works	(2,62,606.56)	(87,439.04)	-	-	(3,50,045.60)
Pre-commissioning expenses (net)	357.68	11,566.95	-	-	11,924.63
	12,19,347.90	3,28,802.86	(1,338.54)	13,354.28	15,33,457.94
Construction stores	43,915.36	7,590.85	(22,020.27)	<u>-</u>	29,485.94
Total	12,63,263.26	3,36,393.71	(23,358.81)	13,354.28	15,62,943.88

^{*}Brought from expenditure during construction period (net) - Note 29

a) Additions to the development of coal mines includes expenditure during construction period (net) of ₹ 1229.13 lakh (31 March 2024: ₹ 976.95 lakh). Refer Note No 30.

Patratu Vidyut Utpadan Nigam Limited Notes forming part of the financial statements

As at 31 March 2024					₹ Lakh
Particulars	As at		Deductions/		As at
	1 April 2023	Additions	Adjustments	Capitalised	31 March 2024
Development of land	12,507.70	2,716.28	(1,209.04)	-	14,014.94
Roads, bridges, culverts & helipads	478.59	24.08	-	-	502.67
Buildings					
Main plant	1,20,613.53	37,235.04	(8.85)	-	1,57,839.72
Others	19,441.54	6,173.40	`- ´	3,669.90	21,945.04
Temporary erections	24.72	33.26	-	-	57.98
Water supply, drainage and sewerage system	182.95	48.74	-	-	231.69
Railway siding	8,553.99	3,025.93	-	-	11,579.92
Plant and equipment	7,45,296.22	2,07,729.40	8.85	-	9,53,034.47
Office Equipment	2.60		-	2.60	-
EDP, WP machines & satcom equipment	3.32	0.17	-	-	3.49
Electrical installations	2,161.54	1,720.97	-	-	3,882.51
Development of coal mines	31,021.41	976.95	1,219.98	-	33,218.34
	9,40,288.11	2,59,684.22	10.94	3,672.50	11,96,310.77
Expenditure pending allocation					
Survey, investigation, consultancy and supervision charges	18,099.55	2,092.95	-	-	20,192.50
Expenditure during construction period (net)*	1,97,375.51	67,595.74	122.26	-	2,65,093.51
Allocated to related works	(1,94,711.31)	(67,895.25)	-		(2,62,606.56)
Pre-commissioning expenses (net)	-	357.68	-		357.68
	9,61,051.86	2,61,835.34	133.20	3,672.50	12,19,347.90
Construction stores	21,226.31	0.75	22,688.30	-	43,915.36
Total	9,82,278.17	2,61,836.09	22,821.50	3,672.50	12,63,263.26

^{*}Brought from expenditure during construction period (net) - Note 29

Patratu Vidyut Utpadan Nigam Limited Notes to the financial statements

4 Non-current assets - Intangible assets

As at 31 March 2025

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Particulars		Gi	ross Block			A	mortization		Net Block
	As at		Deductions/	As at	Upto	For	Deductions/	Upto	As at
	1 April 2024	Additions	Adjustments	31 March 2025	1 April 2024	the Year	Adjustments	31 March 2025	31 March 2025
Software	89.29	2.70	-	91.99	80.52	7.88	-	88.40	3.59
Total	89.29	2.70	-	91.99	80.52	7.88	-	88.40	3.59
As at 31 March 2024									₹ Lakh

Particulars		Gr	ross Block			Aı	mortization		Net Block
	As at		Deductions/	As at	Upto	For	Deductions/	Upto	As at
	1 April 2023	Additions	Adjustments	31 March 2024	1 April 2023	the Year	Adjustments	31 March 2024	31 March 2024
Software	89.29	-	-	89.29	67.84	12.68	-	80.52	8.77
Total	89.29	-	-	89.29	67.84	12.68	-	80.52	8.77

a) Deductions/adjustments from gross block and amortization for the year includes:

₹ Lakh

Gro	Depreciation an	Depreciation and amortization		
For the	For the year ended			
31 March 2025	31 March 2024	31 March 2025	31 March 2024	
	-		-	
-				
	For the 31 March 2025	31 March 2025 31 March 2024	For the year ended For the year ended 31 March 2025 31 March 2024 31 March 2025	

5 Other non current assets

Loose tools

Less: Provision for shortages

Others

Total

Particulars	As at	As at
- m. new.m. v	31 March 2025	31 March 2024
Capital advances		
(Considered good unless otherwise stated)		
Secured		
Unsecured		
Covered by bank guarantees	3,849.31	7,849.57
Others	38,395.62	19,232.26
	42,244.93	27,081.83
Advances other than capital advances		
(Considered good unless otherwise stated)		
Advance tax & tax deducted at source	308.42	255.05
Total	42,553.35	27,336.88
		-
Current assets - Inventories		
		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Coal	132.25	45.29
Oil & Others	1.30	
Stores and spares	109.17	72.59
Chemicals & consumables	12.72	15.77

₹ Lakh

38.46

172.11

0.44

58.14

113.53

3.94

46.49 305.87

54.65

58.64

192.58

- a) Inventory items have been valued as per material accounting policy no. C.7 (Note 1).
- b) Inventories Others includes cables, safety items, & electrical items etc.
- c) Refer Note 33(a) for information on inventories consumed and recognised as expense during the year.
- d) Refer Note 33(b) for information on inventories mortgaged as security by the Company.

Provision for obsolete/unserviceable items/diminution in value of surplus inventory

e) The company entered into an agreement for availing working capital loan facility with Bank of India with a sanctioned limit of Rs 2,100.00 crores to be availed on COD of Unit -I (800MW) in FY 2025-26. This facility is secured by hypothecation of inventory, trade receivables and other current assets.

7 Current financial assets- Trade receivables

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Trade receivables		
Unsecured, considered good	7,967.01	7,967.01
Credit impaired	-	129.00
	7,967.01	8,096.01
Less: Allowance for credit impaired trade receivables	-	129.00
Total	7,967.01	7,967.01

a) Amounts receivable from related parties are disclosed in Note 35.

b) Trade receivables ageing schedule:

As at 31 March 2025 ₹ Lakh

AS at 31 March 2025						< Lakn		
			Outst	anding for follo	wing perio	ds from du	e date of payment	
Particulars	Unbilled	Not due	Less than 6 months	6 months -1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed trade receivablesconsidered good	-	-	-	-		-	7,967.01	7,967.01
(ii) Undisputed trade receivables — which have significant increase in credit risk	l	-	-	-		-	-	-
(iii) Undisputed trade receivables – credit impaired	-	-	-	-		-	-	-
(iv) Disputed trade receivables-considered good	-	-	-	1		-	-	-
(v) Disputed trade receivables – which have significant increase in credit risk	-	-	-	-		-	-	-
(vi) Disputed trade receivables – credit impaired	-	-	-	-		-	-	-
Sub total	-	-	-	-		-	7,967.01	7,967.01
Less: Allowance for credit impaired trade receivables							-	-
Total	-	-	-	-		-	7,967.01	7,967.01

As at 31 March 2024 ₹ Lakh

			Out	Outstanding for following periods from due date of payment				
Particulars	Unbilled	Not due	Less than 6 months	6 months -1 year	1-2 years	2-3 years	More than 3 years	Total
(i) Undisputed trade receivables– considered good	-	-	ı	1	ı	ı	7,967.01	7,967.01
(ii) Undisputed trade receivables – which have significant increase in credit risk	-	-	-	-	-	-	-	-
(iii) Undisputed trade receivables – credit impaired	-	-	-	-	-	-	-	-
(iv) Disputed trade receivables-considered good	-	1	ı	1	ı	ı	-	-
(v) Disputed trade receivables – which have significant increase in credit risk	-	-	1	-	-	1	-	-
(vi) Disputed trade receivables – credit impaired	-	-	-	-	-	-	129.00	129.00
Sub total	-	-	1	1	ı	-	8,096.01	8,096.01
Less: Allowance for credit impaired trade receivables	-	-		1	1	-	129.00	129.00
Total	-	-	-	-	-	-	7,967.01	7,967.01

c) Trade Receivables represents dues from JBVNL which is outstanding since 2017. The amount is yet to be realized though the balance was confirmed and reconciled in the year 2019. The dues are covered by the guarantee of Government of Jharkhand and the Tripartite Agreement between Government of Jharkhand, Government of India, and Reserve Bank of India. The dues are further acknowledged by JBVNL for one time settlement on 23.10.2024 and the process of settlement of dues is in progress. Although the dues are more than seven years old, the company believes that the recovery is not doubtful. The company has taken up the matter with the Government of Jharkhand and no provision is considered necessary by Management.

8	Current financial assets - Cash and cash equivalents		₹ Lakh
	Particulars	As at	As at
		31 March 2025	31 March 2024
	Balances with banks in current accounts	6,652.87	1,681.68
	Total	6,652.87	1,681.68
9	Current financial assets - Bank balances other than cash and cash equivalents		
			₹ Lakh
	Particulars	As at 31 March 2025	As at 31 March 2024
	Deposits with original maturity of more than three months and maturing within one year (including interest accrued)	43,562.61	486.12
	Earmarked balances with banks #	42,130.64	38,573.67
	Total	85,693.25	39,059.79
	# Earmarked balances with banks towards: Amount received from sale of old plant and held on behalf of Government of Jharkhand. (Note No 21)	35,559.67	33,178.90
	Margin money for Bank Guarantee & LC	6,570.97	5,394.77
	Margin money for Bank Guarantee & LC	42,130.64	38,573.67
	-		
10	Current assets- Other financial assets		
	n d l	A = -4	₹ Lakh
	Particulars	As at 31 March 2025	As at 31 March 2024
		01 March 2025	31 Water 2021
	Other recoverables		
	Unsecured, considered good	1.12	1.42
	Total	1.12	1.42
	a) Other recoverables includes amount recoverable from contractors and other parties towards testing charges of	etc.	
11	Current assets- Other current assets		
11	Current assets- Other Current assets		₹ Lakh
	Particulars	As at 31 March 2025	As at 31 March 2024
	Security deposits (unsecured) Advances	194.08	193.93
	(Considered good unless otherwise stated)		
	Unsecured		
	Contractors & suppliers	37.46	46.21
	Others Claims recoverable	-	-
	Unsecured, considered good	1,053.08	1,037.36
	Others	0.98	0.80
	Total	1,285.60	1,278.30
	a) Security deposits mainly include the deposits with CISF for deployment of security personnel for the security	y of the plant of the Com	pany.
12	Regulatory deferral account debit balances		
			₹ Lakh
	Particulars	As at	As at
		31 March 2025	31 March 2024
	On account of exchange differences	5,636.49	3,714.97
	Total _	5,636.49	3,714.97
	=	- ,	-,,,

a) Regulatory deferral account balances have been accounted in line with material accounting policy no C.4 (Note 1). Refer Note 44 for detailed disclosure.

13 Equity Share capital

Particulars	As at 31 Marc	h 2025	As at 31 March 2024	
	No. of shares	₹lakh	No. of shares	₹ lakh
Equity share capital				
Authorised				
Equity shares of par value ₹10/- each	5,00,00,00,000	5,00,000.00	5,00,00,00,000	5,00,000.00
Issued, subscribed and fully paid up				
Equity shares of par value ₹10/- each	3,26,12,30,540	3,26,123.05	2,92,50,70,540	2,92,507.05

a) Reconciliation of the shares outstanding at the beginning and at the end of the year

Particulars	For the year ended	131 March 2025	For the year ended 31 March 2024	
	No. of shares	₹ lakh	No. of shares	₹ lakh
At the beginning of the year	2,92,50,70,540	2,92,507.05	2,21,30,05,405	2,21,300.54
Changes due to prior period errors	-	-	-	-
Restated balances at the beginning of the year	2,92,50,70,540	2,92,507.05	2,21,30,05,405	2,21,300.54
Issued during the year- Right Issue	33,61,60,000	33,616.00	71,20,65,135	71,206.51
Outstanding at the end of the year	3,26,12,30,540	3,26,123.05	2,92,50,70,540	2,92,507.05

b) Terms and rights attached to equity shares:

The Company has only one class of equity shares having a par value of ₹ 10/- per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding at the meetings of shareholders.

c) Details of shareholders holding more than 5% shares in the Company:

Particulars	As at 31 March 2025		As at 31 March 2024	
	No. of shares	%age holding	No. of shares	%age holding
- NTPC Limited (including nominees)	2,41,33,14,000	74.00	2,16,45,54,000	74.00
- Jharkhand Bijli Vitran Nigam Limited (including	84,79,16,540	26.00	76,05,16,540	26.00
nominees)				

d) Details of shareholding of promoters:

Shares held by promoters as at 31 March 2025	% age changes during the year		
Promoter name	No. of shares % age of total shares		70 age changes during the year
- NTPC Limited	2,41,33,14,000	74.00%	Nil
- Jharkhand Bijli Vitran Nigam Limited	84,79,16,540	26.00%	Nil

Shares held by promoters as at 31 March 2024	% ago changes during the year		
Promoter name	No. of shares	% age of total shares	% age changes during the year
- NTPC Limited	2,16,45,54,000	74.00%	Nil
- Jharkhand Bijli Vitran Nigam Limited	76,05,16,540	26.00%	Nil

14 Other equity

omer equity		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Share application money pending allotment	24,324.32	-
Retained earnings	(224.45)	(259.80)
Total	24,099.87	(259.80)
a) Share application money pending allotment		₹ Lakh
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Opening balance		
NTPC Limited	-	10,000.00
Jharkhand Bijli Vitran Nigam Limited	-	3,513.51
Add: Share application money received/ carved out during the year		
NTPC Limited	42,876.00	42,693.00
Jharkhand Bijli Vitran Nigam Limited	15,064.32	15,000.00
Less: Shares issued against share application money		
NTPC Limited	24,876.00	52,693.00
Jharkhand Bijli Vitran Nigam Limited	8,740.00	18,513.51
Closing balance	24,324.32	-
b) Retained earnings		₹ Lakh
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Opening balance	(259.80)	(258.73)
Add: Profit/ (loss) for the year as per statement of profit and loss	35.35	(1.07)
Closing balance	(224.45)	(259.80)

15 Non-current financial liabilities- Borrowings

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Term loans		
From financial institution		
Secured		
Rupee term loan	9,37,275.00	6,40,275.00
Other loans		
From others		
Unsecured	62,246.53	63,117.58
Total	9,99,521.53	7,03,392.58

a) Secured rupee term loan from financial institution carries interest @ '3 year AAA Bond yield rate' +115 bps p.a on quarterly rests (prevailing on the date of disbursement of each tranche). The interest is subject to reset after every three years from date of disbursement of each tranche. The loan is repayable in 56 quarterly instalments w.e.f 30 September 2026. The loan is secured by first charge by way of mortgage on all existing and future movable assets of the project including equipment machineries and all other movables. The loan is further secured by first charges by way of english mortgage on all immovable properties i.e. land together with buildings and other civil works attached thereto of the project.

Land admeasuring 930 acres is in mortgage with REC, as per loan agreement. REC has discontinued charging additional interest w.e.f 1 January 2024 due to adequate security coverage.

- b) Unsecured loans from others represent deemed loan from Government of Jharkhand towards consideration of land admeasuring 1199 acres transferred to the Company for the Phase-1 (3x800 MW) during the year 2017-18. The consideration payable towards land was recognised as 'Deemed Loan' in year 2017-18 and interest on the same is being accounted as per terms of JVA/SJVA. The loan carries interest at the rate of weighted average cost of borrowing of each quarter of company subject to ceiling of 10% p.a. The said loan is being utilised towards raising share application money from JBVNL as prescribed in JVA/SJVA. During the year, ₹ 6324.32 lakh (31 March 2024: ₹ Nil) has been utilised for raising share application money from JBVNL.
- c) A subservient charge on movable assets of the company has been created in favour of Axis Bank Limited for obtaining a performance bank guarantee of ₹ 23,760.00 lakh for Banhardih coal mine.
- d) The company has used the borrowings for the purposes for which they were taken.
- e) There has been no default in repayment of any of the loans or interest thereon as at the end of the year.

16 Non-current financial liabilities- Lease liabilities

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Lease liabilities	117.15	193.13
Less: current maturities of lease liabilities	37.36	75.98
Total	79.79	117.15

a) Please refer Note 40 for detailed lease disclosure.

17 Non-current liabilities- Other financial liabilities

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Payable for capital expenditure		
Micro and small enterprises	15.31	1.22
Other than micro and small enterprises	39.86	8.69
Contractual Obligation	25.79	6.03
Total	80.96	15.94

- a) Refer Note 35 for amounts due to related parties.
- b) Disclosures as required under Companies Act, 2013/ MSMED Act, 2006 are provided in Note 47.
- c) Contractual obligation includes security deposits retained as per the terms of the contract

18 Current financial liabilities- Lease liabilities

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Current maturities of finance lease liabilities	37.36	75.98
Total	37.36	75.98

a) Please refer Note 40 for detailed lease disclosure.

19 Current financial liabilities- Trade payables

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Trade payables for goods and services		
Micro and small enterprises	406.55	182.14
Other than micro and small enterprises	5,505.42	7,998.02
Total	5,911.97	8,180.16

- a) Refer Note 35 for amounts due to related parties.
- b) Disclosures as required under Companies Act, 2013/ MSMED Act, 2006 are provided in Note 47.
- c) Refer Note 45 for ageing of trade payables.

20 Current liabilities- Other financial liabilities

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Payable for capital expenditure		
Total outstanding dues of micro and small enterprises	853.46	337.33
Total outstanding dues of creditors other than micro and small enterprises	4,29,124.76	4,01,115.27
Contractual Obligation	360.82	160.85
Other payables		
Deposits from contractors and others	63.10	32.50
Payable to holding Company - NTPC Limited	1,214.85	251.10
Payable to employees	1,385.90	1,427.73
Others	3.51	5.03
Total	4,33,006.40	4,03,329.81

- a) Payable for capital expenditure includes ₹ 547.05 lakh (31 March 2024: ₹ 2,613.97 lakh) payable to the holding Company NTPC Limited.
- b) Refer Note 35 for amounts due to related parties.
- c) Disclosures as required under Companies Act, 2013/ MSMED Act, 2006 are provided in Note 47
- d) Contractual obligation includes security deposits and retentions retained as per the terms of the contract.
- e) Other payables- others includes amounts payable to hospitals, employee etc.

21 Current liabilities- Other current liabilities

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Advances from customers	26.75	0.26
Other payables		
Statutory dues	657.71	708.52
Others	35,559.67	33,178.90
Total	36,244.13	33,887.68

a) Other payables represent ₹35,559.67 lakh (31 March 2024: ₹ 33,178.90 lakh) payable, to Government of Jharkhand (GoJ) on account of disposed assets net of dismantling cost recoverable in terms of JVA/SJVA. Movement during the year in GoJ ledger account is summarised as under:

		₹ Lakh
	As at	As at
	31 March 2025	31 March 2024
Carrying amount at the beginning of the year	33,178.90	31,106.85
Add:		
Sale proceeds from disposal of assets of old plant	20.94	0.05
Transferred from other income (Note 24)	2,359.83	2,162.13
Less:		
Transfer from employee benefit expenses (Note 25)	-	19.58
Transfer from other expenses (Note 28)		70.55
Carrying amount at the end of the year	35,559.67	33,178.90
b) Refer Note 31 for detailed disclosures.		

22 Current liabilities -Provisions

Current informaces 110 visions		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Obsolescence in property, plant and equipment	1.05	2.29
Total	1.05	2.29

a) Disclosures required by Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' are provided in Note 38.

23 Revenue from operations

		₹ Lakh
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Energy Sales	-	-
Total		

a) The old plant has been dismantled and disposed off as scrap. The new power project PVUNL Stage-1 (3*800 MW) is presently under construction.

₹ Lalch

24 Other income

*		₹ Lakn
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Interest from		
Financial assets at amortized cost		
Deposits with banks	3,054.63	3,377.54
Advance to contractors and suppliers	13.81	24.51
Income tax refunds	8.93	10.93
Other non-operating income		
Profit on de-recognition of property, plant and equipment	0.14	0.41
Miscellaneous income	340.41	264.40
Provision written back	130.25	
	3,548.17	3,677.79
Less: Transferred to expenditure during construction period (net) - Note 29	1,048.20	1,504.28
Transferred as payable to Govt of Jharkhand A/c - Note 21	2,359.83	2,162.13
Transferred to development of Coal Mine - Note 30	0.81	0.04
Total	139.33	11.34

a) Interest from deposit with banks amounting to ₹ 2,359.83 lakh (31 March 2024: ₹ 2,162.13 lakh) has been earned towards decommissioning and dismantling activities and accordingly transferred to payable to Government of Jharkhand (Note 21) as per terms of JVA/SJVA.

25 Employee benefits expense

		₹ Lakh
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Salaries and wages	7,997.81	6,721.62
Contribution to provident and other funds	1,816.05	1,512.08
Staff welfare expenses	1,238.99	898.18
	11,052.85	9,131.88
Less: Transferred to expenditure during construction period (net) - Note 29	10,318.37	8,549.41
Transferred as recoverable from Govt of Jharkhand A/c - Note 21	-	19.58
Transferred to Development of Coal Mine- Note 30	731.41	562.89
Total	3.07	-

a) Employee benefits expense amounting to ₹ Nil (31 March 2024: ₹ 19.58 lakh) has been incurred towards decommissioning and dismantling activities and accordingly transferred as recoverable from Government of Jharkhand (Note 21) as per terms of JVA/SJVA.

b) Miscellaneous income includes township recoveries, sale of scrap, recoveries from contractors, hospital recoveries etc.

b) In accordance with Accounting Policy no. C.11 (Note 1), an amount of ₹ 1458.11 lakh (31 March 2024: ₹ 1,109.11 lakh) towards provident fund, pension, gratuity, post retirement medical facilities & other terminal benefits and ₹ 819.99 lakh (31 March 2024: ₹ 666.44 lakh) towards leave & other benefits, are paid /payable to the holding company and included in Employee benefits expense.

26 Finance costs

Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Finance costs on financial liabilities measured at amortised cost		
Rupee term loans	60,554.36	47,070.30
Other loans	5,453.27	4,690.93
Unwinding of discount on vendor liabilities	15.56	15.35
Other borrowing costs - Comfort fee	-	-
	66,023.19	51,776.58
Less: Transferred to expenditure during construction period (net) - Note 29	66,014.29	51,770.75
Transferred to Development of Coal Mine- Note 30	8.90	5.83
Total		-

a) Refer Note 40 w.r.t Interest expense relating to lease obligations.

27 Depreciation and amortization expense

Depreciation and amortization expense		₹ Lakh
Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
On property, plant and equipment- Note 2	1,330.02	959.82
On intangible assets- Note 4	7.88	12.68
· ·	1,337.90	972.50
Less: Transferred to expenditure during construction period (net) - Note 29	1,337.82	972.50
Transferred to Development of Coal Mine- Note 30	0.08	
Total		-

a) Refer Note 40 w.r.t. depreciation expense of right of use assets.

28 Other expenses

Particulars		For the year ended 31 March 2025	For the year ended 31 March 2024
Power charges	641.89		587.06
Less: Recovered from contractors & employees	476.40		472.48
		165.49	114.58
Rent		5.19	14.64
Repairs and maintenance			
Buildings		19.82	9.01
Others		3,337.53	2,078.57
Insurance		5.36	6.17
Rates and taxes		328.13	1.31
Training and recruitment expenses		46.21	5.21
Communication expenses		128.39	141.84
Travelling expenses		515.15	418.22
Foreign Travel		4.77	20.31
Tender expenses	33.78		4.72
Less: Receipt from sale of tenders	1.69		0.85
		32.09	3.87
Remuneration to auditors		4.05	3.65
Advertisement and publicity		80.35	29.72
Security expenses		4,724.75	4,241.77
Entertainment expenses		182.01	67.13
Expenses for guest house	550.67		328.13
Less: Recoveries	_		2.14
		550.67	325.99
Professional charges and consultancy fee		183.19	68.91
Legal expenses		4.95	10.66
EDP hire and other charges		46.12	68.87
Printing and stationery		12.74	17.90
Hiring of vehicles		404.59	305.29
Net loss/(gain) in foreign currency transactions and translatio	ns	1,921.52	433.94
Horticulture expenses		27.24	0.51
Miscellaneous expenses		544.83	337.81
	-	13,275.14	8,725.88
Less: Transferred to expenditure during construction period (net) - Note 29	10,817.85	7,807.36
Transferred as recoverable from Govt of Jharkhand A/c		,	70.55
Transferred to Development of Coal Mine- Note 30	11010 21	489.56	408.27
Transferred to Development of Coal Wille Trote 30	-	1,967.73	439.70
Provisions for		-,,,,,,,,,	.57.70
Shortage in inventories		54.20	0.44
Obsolescence in Inventories		0.50	6.21
Obsolescence in property, plant and equipment		-	0.21
Total	-	2,022.43	446.35
i utai		2,022.43	440.33

a) Details in respect of remuneration to auditors (Inclusive of GST):		
As auditor		
Audit fee	1.91	1.73
Tax audit fee	0.48	0.43
Limited review	1.43	1.29
In other capacity		
Reimbursement of expenses	0.23	
Other services (certification fee)	-	0.20
Total	4.05	3.65

b) Other expenses amounting to NiI (31 March 2024: $\overline{\epsilon}$ 70.55 lakh) has been incurred towards decommissioning and dismantling activities and accordingly transferred as recoverable from Government of Jharkhand (Note 21) as per terms of JVA/SJVA.

c) Miscellaneous expenses includes bank charges, books and periodicals, and furnishing charges etc.

29 Expenditure during construction period (net)*

Particulars		For the year ended	For the year ende
- 		31 March 2025	31 March 202
A. Employee benefits expense			
Salaries and wages		7,400.00	6,297.89
Contribution to provident and other funds		1,715.71	1,369.70
Staff welfare expenses		1,202.66	881.82
Fotal (A)	-	10,318.37	8,549.41
B. Finance costs			
Finance costs on financial liabilities measured at amortize	ed cost		
Rupee term loans	14 0 000	60,554.36	47,070.30
Other loans		5,453.27	4,690.93
Unwinding of discount on vendor liabilities		6.65	9.52
Other borrowing costs - Comfort fee		-	-
Total (B)	-	66,014.28	51,770.75
C. Depreciation and amortization expense		1,337.82	972.50
		-,	
D. Other expenses	(20.50		507.17
Power charges	638.70		586.10
Less: Recovered from contractors & employees	476.37	162.33	472.48 113.62
Repairs and maintenance			
Buildings		19.80	9.0
Others		3,214.56	1,971.3
Insurance		5.36	6.1
Rates and taxes		328.10	1.14
Communication expenses		120.25	130.20
Travelling expenses		492.25	416.8
Tender expenses	33.78		4.73
Less: Receipt from sale of tenders	1.69	_	0.8:
		32.09	3.8
Remuneration to auditors		4.05	3.65
Advertisement and publicity		57.75	29.19
Security expenses		4,667.24	4,173.94
Entertainment expenses		173.23	57.6
Expenses for guest house	470.83		304.7
Less: Recoveries			2.14
		470.83	302.59
Brokerage and Commission		1.11	0.08
Books and Periodicals		0.92	0.80
Professional charges and consultancy fee		174.90	68.9
Legal expenses		4.95	10.6
EDP hire and other charges		46.12	68.8
Printing and stationery		11.50	15.7
Miscellaneous expenses Fotal (D)	-	830.51 10,817.85	423.00 7,807.30
E. Less: Other income			
Interest from bank deposit		694.79	1,215.40
Interest from advance to contractors		13.81	24.52
Sale of scrap		15.61	2.88
Miscellaneous income		339.60	261.48
Total (E)	-	1,048.20	1,504.28
Grand total (A+B+C+D-E)**	-	87,440.12	67,595.74
Granu total (ATDTCTD-E)"" *Other than for expenditure during development of coal min		07,440.12	01,373.12

^{*}Other than for expenditure during development of coal mine. (Note No 30)

^{**}Carried to Capital work-in-progress - (Note 3)

30 Expenditure during Development of Coal Mine

		₹ Lakh
Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
A. Employee benefits expense		
Salaries and wages	594.74	404.14
Contribution to provident and other funds	100.34	142.39
Staff welfare expenses	36.33	16.36
Total (A)	731.41	562.89
B. Finance costs		
Finance costs on financial liabilities measured at amortized cost		
Unwinding of discount on vendor liabilities	8.90	5.83
Total (B)	8.90	5.83
C. Depreciation and amortization expense	0.08	-
D. Other expenses		
Power charges 3.20		
Less: Recovered from contractors & employees 0.03	_	0.97
Rent	5.19	14.64
Repairs and maintenance		
Buildings	0.02	-
Other	122.97	92.39
Rates and Taxes	0.04	0.17
Communication Expenses	8.13	11.59
Travelling Expenses	27.66 22.60	21.68 0.53
Advertisement and Publicity Expenses	57.51	37.41
Security expenses Entertainment Expenses	8.78	9.49
Expenses for guest house 79.84		23.40
Less: Recoveries -		23.40
	79.84	23.40
Books and periodicals	0.09	0.03
Professional Charges and Consultancy Fees	8.29	-
Legal Expenses	-	-
EDP hire and other charges	-	0.03
Printing and Stationary	1.25	2.14
Miscellaneous Expenses	144.01	193.80
Total (D)	489.55	408.27
E. Less: Other income		
Miscellaneous Income	0.81	0.04
	0.81	0.04
Grand total (A+B+C+D-E)*	1,229.13	976.95
*Carried to Capital work-in-progress - (Note 3)		

31. The Government of Jharkhand (GoJ), vide its notification No. 888 dated 1 April 2016, notified 'The Jharkhand State Electricity Reforms (Transfer of Patratu Thermal Power Station) Scheme 2015' for the transfer of the specified assets to the Company. Company had shut down the plant with effects from 24 January 2017 as per joint decision of the Management and Government of Jharkhand.

During the year 2017-18, Supplementary Joint Venture agreement (SJVA) was executed, whereby it was decided that the then existing plant & machinery, plant civil & structural building, including current assets and value of the scrap lying in plant premises shall be trued up on the basis of actual realisation from dismantling and sale of the existing units, current assets and scrap. The proceeds to be realised from dismantling of the then existing units, current assets & scrap less administrative expenses towards the sale, land lease and any other incidental expenses as specified in JVA/SJVA shall be credited to GoJ in lieu of the specified assets transfer consideration.

The proceeds realised from disposal of old plant and machinery, plant civil and structural building current assets held for disposal & scrap less administrative expenses towards the sale, land lease and any other incidental expenses as specified in JVA/SJVA has been credited to GoJ in lieu of the Specified assets transfer consideration. The corresponding provisional liability on account of these disposed assets has been adjusted and disclosed in Note 21.

- 32. (a) The Company had signed the deed of adherence with Ministry of Coal (MoC) and Jharkhand Urja Utpadan Nigam Limited (JUUNL) for Banhardih coal mine on 2 June 2017. Subsequently, Deed of assignment between PVUNL and JUUNL was executed on 18 May 2018 after obtaining consent from MoC. Geological Report (GR) for the coal block was handed over by JUUNL in July 2019, which is a vital input to take up further activities for the development of coal mine. The mining plan has been approved. The Board of Directors has approved the Feasibility Report (FR) of the mine during the financial year 2022-23.
 - (b) A bank guarantee (BG) of ₹ 23,760.00 lakh has been submitted to MoC, GOI towards performance security for the development of Banhardih coal mine. MoC appropriated 50% of the BG amount of ₹ 11,880.00 lakh in July 2019 for not complying with the efficiency parameters as specified in the allotment agreement. MoC was approached for revision of the efficiency parameters and also refund of the appropriated amount.
 - (c) A further appropriation of 15% of BG amount of ₹ 3,564.00 lakh was done by MoC in December 2020 for not complying with some more efficiency parameters as specified in the allotment agreement. The Company has decided to exercise remedies available in the allotment agreement both for revision of efficiency parameters and refund of appropriated value of the BG and accordingly approached MoC which inter alia includes referring the matter to appropriate tribunal for redressal. The cumulative appropriated BG value of ₹ 15,444.00 lakh has been accounted as capital work in progress for the development of the coal mine. A case was filed in Coal Tribunal, Ranchi for revision of efficiency parameters and refund of the appropriated BG amount. The case was admitted on 19 January 2022 and notice was issued to Ministry of Coal (MoC).
 - (d) Further, the Company has received third show cause notice bearing no. F. No.103/18/2015/NA dated 18 January 2022 from MoC, GoI for appropriating 17% of BG amount of ₹ 4,039.20 lakh for not complying with four efficiency parameters namely land acquisition (CBA Section-11), opening of escrow account, application for opening permission and grant of opening permission, as specified in the allotment agreement. The Company has filed an injunction petition dated 24 February 2022 in Coal Tribunal, Ranchi. Notice to the Nominated Authority of MoC was issued by Hon'ble Judge on 2 March 2022. In the meantime, MoC has convened scrutiny committee meeting on 2 March 2022 wherein it was decided that as the matter is sub-judice, no further action on the matter of BG encashment will be taken till final verdict of the Court. Furthermore, scrutiny committee on 26 May 2023 recommended that the decision to be taken on non-achievement of milestone will be reviewed only after the final verdict of the Court. The company expects that the decision will be in favour of the company.

33. Disclosure as per Ind AS 2 'Inventories'

a) Amount of inventories consumed and recognised as expense during the year is as under:

₹ lakh

Particulars	For the year	For the year
	ended	ended
	31 March 2025	31 March 2024
Inventories (included in Note 30 - Other expenses)*	258.68	58.16

^{*}Carried to expenditure during construction period

b) Carrying amount of inventories hypothecated as security for borrowings as at 31 March 2025 is ₹ 192.58 lakh (31 March 2024: ₹ 113.53 lakh).

34. Disclosure as per Ind AS 23 'Borrowing Costs'

Borrowing costs capitalised during the year is ₹ 66,023.19 lakh (31 March 2024: ₹ 51,776.58 lakh).

35. Disclosure as per Ind AS 24 'Related Party Disclosures'

a) List of related parties:

i) Holding Company

NTPC Limited

ii) Holding Company's joint venture

Utility Powertech Ltd. (UPL)

iii) Key Managerial Personnel (KMP)

Shri K. Shanmugha SundaramChairmanW.e.f 18 December 2023Shri Avinash Kumar, IASDirectorW.e.f 18 November 2020Ms. Renu NarangDirectorW.e.f. 2 December 2022

Shri H. K. Dash Director W.e.f. 17 May 2024 to 19 March 2025

Shri Avnish Srivastava Director Upto 30 April 2024 Shri R K Singh Chief Executive Officer W.e.f 8 January 2024

Shri Ravindra Kumar Chief Executive Officer W.e.f. 15 February 2023 to 6 January 2024

Shri Nagendra Kumar Mishra Chief Financial Officer W.e.f. 22 August 2022
Ms. Niharika Agarwal Company Secretary W.e.f 8 November 2023
Shri Sipan K. Garg Company Secretary Upto 8 November 2023

iv) Entities under the control of the same government

The Company is a subsidiary of Central Public Sector Undertaking (CPSU) controlled by Central Government by holding 74% of paid up equity shares (31 March 2023: 74%). Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control of, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities with which the company has significant transactions include but not limited to REC Limited, BHEL Limited, RITES Limited, BSNL, MSTC Limited, PGCIL etc.

v) Others:

1. Jharkhand Bijli Vitran Nigam Limited

b) Transactions with the related parties are as follows:

Holding Company and its Joint Venture Company

₹ lakh

Particulars	NTPC Limited		Utility Powertech Ltd.	
	For the year ended		For the yea	r ended
	31 March 2025	31 March 2024	31 March 2025	31 March 2024
i) Sales/purchase of goods and services during the year				
- Purchases or Sales of Property, Plant & Equipment's and other	1,019.52	-	-	-
assets				
- Contracts for works/services for services received by the	425.62	3,273.39	621.88	739.06
Company				
ii) Deputation of employees	2,633.27	2,436.31	-	-
iii) Equity Contribution made	42,876.00	42,693.00	-	-
iv) Fees for corporate guarantee issued	-	71.25	-	-

Compensation to Key management personnel

₹ lakh

Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Short term employee benefits	152.43	163.7
Long term employee benefits	8.87	20.72
Terminal benefits	13.31	20.45
Total	174.61	204.87

Transactions with the related parties under the control of the same government

Sl. No.	Name of the Company	Nature of transaction	For the year ended 31 March 2025	ended
1	Bharat Heavy Electricals Ltd	EPC Contract	2,06,856.79	2,10,759.06
			566.28	587.13
		Recoveries related to EPC Package		
2	BSNL	Supply of Services	30.70	21.54
3	REC Ltd	Loan Drawn	2,97,000.00	1,39,500.00
		Interest on loan	60,554.36	47,070.30
4	PGCIL	Supply of Services	2.32	32.05
5	Rites Ltd	Supply of Services	6,534.74	2,545.83
6	CCL	Supply of Coal	1,915.07	-
7	BEML	Supply of Material	699.98	-

Transactions with JBVNL

₹ lakh

Particulars	For the year ended 31 March 2025	•
Transactions during the year		
- Equity contributions made	15,064.32	15,000.00
- Other Transactions	6,486.37	945.30

c) Outstanding balances with related parties are as follows:

₹ lakh

Particulars	As at	As at
	31 March 2025	31 March 2024
Loans from		
- From Govt of Jharkhand	62,246.53	63,117.58
- From REC Ltd	9,37,275.00	6,40,275.00
Amount payable (other than loans)		
- To holding Company-NTPC Limited	1,761.90	2,613.97
- To holding company's joint venture-UPL	138.65	149.24
Amount recoverable other than loans		
- From JBVNL	7,967.01	8,096.01

d) Terms and conditions of transactions with the related parties

- i) Transactions with the related parties are made on normal commercial terms and conditions and at arms length price.
- ii) The Company is assigning jobs on contract basis, for sundry works to M/s Utility Powertech Ltd (UPL), a 50:50 joint venture between the holding Company and Reliance Infrastructure Limited. UPL inter-alia undertakes jobs such as repair, manpower supply etc of the project. The Company has entered into Power Station Maintenance Agreement with UPL from time to time. The rates are fixed on cost plus basis after mutual discussion and after taking into account the prevailing market conditions.
- iii) The holding company is seconding its personnel to the company as per the terms and conditions agreed between the companies, which are similar to those applicable for secondment of employees to other companies and institutions. The company also reimburses the cost incurred by the holding company towards superannuation and employee benefits.
- iv) The company had entered into a Rupee Term Loan agreement during FY 2017-18 with REC Ltd for meeting the debt requirement of ₹ 14,00,000 Lakh for 3x800 MW Phase -I project at Patratu. During the year disbursement of ₹ 2,97,000 lakh (31 March 2024: ₹ 1,39,500.00 lakh) has been received. Refer Note 15.

36. Disclosure as per Ind AS 33 'Earnings per Share'

(i) Basic and diluted earnings per share (in ₹)

n d l	For the year ended	For the year ended 31
Particulars	31 March 2025	March 2024
From operations including net movement in regulatory deferral account balances (a)		
Basic (A/D)	0.00	(0.00)
Diluted (A/E)	0.00	(0.00)
From regulatory deferral account balances (b)		
Basic (B/D)	0.06	0.02
Diluted (B/E)	0.06	0.02
From operations excluding net movement in regulatory deferral account balances (a)-(b)		
Basic (C/D)	(0.06)	(0.02)
Diluted (C/E)	(0.06)	(0.02)
Nominal value per share	10.00	10.00

(ii) Profit attributable to equity shareholders (used as numerator) (₹ lakh)

Particulars	For the year ended	For the year ended 31
	31 March 2025	March 2024
From operations including net movement in regulatory deferral account balances (a) [A]	35.35	(1.07)
From regulatory deferral account balances (b) [B]	1,921.52	433.94
From operations excluding net movement in regulatory deferral account balances (a)-(b) [C]	(1,886.17)	(435.01)

(iii) Weighted average number of equity shares (used as denominator for Basic EPS) (Nos.)

Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
Opening balance of issued equity shares	2,92,50,70,540	2,21,30,05,405
Add: Effect of shares issued during the year for Basic EPS	29,47,15,616	54,82,85,121
Weighted average number of equity shares for Basic EPS [D]	3,21,97,86,156	2,76,12,90,526

(iv) Weighted average number of equity shares (used as denominator for Diluted EPS) (Nos.)

Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
	01 1/141 611 2020	
Opening balance of issued equity shares	2,92,50,70,540	2,21,30,05,405
Add: Effect of shares issued during the year for Diluted EPS	30,41,16,182	62,93,40,545
Weighted average number of equity shares for Diluted EPS [E]	3,22,91,86,722	2,84,23,45,950

37. Disclosure as per Ind AS 36 'Impairment of Assets'

As per Ind AS 36 'Impairment of Assets', no indication of any impairment exists at the end of reporting period.

38. Disclosure as per Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets'

(a) Movement in provisions for Obsolescence/ shortage in property, plant and equipment

₹ Lakh

Particulars	For the year ended	For the year ended 31
	31 March 2025	March 2024
Carrying amount at the beginning of the year	2.29	2.29
Additions during the year	-	-
Amounts used during the year	1.24	
Carrying amount at the end of the year	1.05	2.29

(b) Movement in provision for obsolete/unserviceable items/diminution in value of surplus inventory

₹ Lakh

Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
Carrying amount at the beginning of the year	58.14	57.61
Additions during the year	0.50	6.21
Amounts used during the year		5.68
Reversal/adjustments during the year	-	-
Carrying amount at the end of the year	58.64	58.14

(c) Movement in provision for shortage inventory

₹ Lakh

Particulars	For the year ended 31 March 2025	For the year ended 31 March 2024
Carrying amount at the beginning of the year	0.44	0.36
Additions during the year	54.48	0.44
Amounts used during the year	-	0.36
Reversal/adjustments during the year	0.27	-
Carrying amount at the end of the year	54.65	0.44

(d) Disclosure with respect to claims against the company not acknowledged as debts and contingent assets are made in Note 48(a).

39. Disclosure as per Ind AS 108 'Operating segments'

The Company has only one reportable segment, which is generation of energy. Information about reportable segment is same as reflected in the financial statements. The operations of the Company are mainly carried out within the country and therefore there is no reportable geographical segment.

40 Disclosure as per Ind AS 116 'Leases'

(A) Company as Lessee

- (i) The Company's significant leasing arrangements are in respect of the following assets:
- (a) Company has taken on lease 144 quarters (residential units) for CISF personnels and 14.09 acres of land on which Pre-fab hostel is situated for five years.
- (b) The lease agreement of 200 Acres of land on leasehold basis has been renewed for a period of 5 years w.e.f 01.04.2021 by GoJ on which the old plant was situated and for the purpose of construction of 2x800MW plant under phase 2 expansion. This Land will be transferred to PVUNL after completion of Phase I against consideration as to be decided. The lease is non cancellable. The lease is capitalised at the present value of the total minimum lease payments to be paid over the lease term(ie; upto 31.03.2026). Future lease rentals are recognised as 'Lease liabilities' at their present values. The Right-of-use land is amortised considering the material accounting policy C.14 (Note 1).
- (c) The company has hired staff quarters from BSNL, Latehar for establishment of office for the Integrated Coal Mine for a period of three years which is extendable up to nine years.
- (d) The company has taken a building on lease at Ranchi for establishment of Guest House for a period of two years which is extendable up to three years.
- (e) The company has hired premises from Saroj Devi, Latehar for establishment of bachelor accommodation for the Integrated Coal Mine for a period of four years which is extendable up to five years.
- (ii) The following are the carrying amounts of lease liabilities recognised and the movements during the period:

₹ Lakh

		\ Lunii
Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Opening Balance	193.13	179.30
- Additions in lease liabilities	-	73.57
- Interest cost during the year	13.44	15.32
- Payment of lease liabilities	89.42	75.06
Closing Balance	117.15	193.13
Current	37.36	75.98
Non Current	79.79	117.15

(iii) Maturity Analysis of the lease liabilities:

₹ Lakh

Contractual undiscounted cash flows	For the year ended 31 March 2025	•
	31 March 2025	31 March 2024
		51 March 2024
3 months or less	26.34	19.34
3-12 Months	19.20	70.07
1-2 Years	25.83	45.54
2-5 Years	55.54	72.22
More than 5 Years	12.95	22.10
Total	139.86	229.27

(iv) The following are the amounts recognised in the statement of profit and loss:

₹ Lakh

Particulars	For the year ende	For the year ended
	31 March 202	31 March 2024
Depreciation expense for right-of-use assets*	69.86	60.05
Interest expense on lease liabilities*	13.44	15.32
*C : 1, FDC	•	•

^{*} Carried to EDC

(v) The following are the amounts disclosed in the Statement of Cash Flows:

₹ Lakh

Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Cash outflow for leases	89.42	75.06

(B) Company as lessor

Operating leases

The Company has renewed two land lease agreement with BHEL (EPC Contractor) for 24.5 acres and 67.73 acres of free hold land for period of two years w.e.f 25.01.2023 & 21.08.2023 respectively.

The following are the amounts recognised in the statement of profit and loss:

₹ Lakh

Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Lease Income	237.74	235.51

Undiscounted lease payments to be received on an annual basis categorised as under:

₹ Lakh

Particulars	For the year ended	For the year ended
	31 March 2025	31 March 2024
Less than one year	67.92	226.32
Between one and two years	-	67.92
	67.92	294.24

41. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include trade and other receivables, and cash and short-term deposits that are derived directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk.

Risk	Exposure arising from	Measurement	Management
	Cash and cash equivalents, trade receivables, financial assets measured at amortised cost.	Ageing analysis Credit ratings	Placement of deposit with Banks having sound financials status and adequate capital ratio, credit limits.
Liquidity risk	Borrowings and other liabilities	Cash flow forecasts	Maintaining adequate funds in the form of cash and bank balances and monitoring expected cash inflows on trade receivables and from loans.
Market risk – interest rate risk	Domestic Loan	Analysis of changes in current market interest rate	To maintain adequate mix between variable rate and fixed-rate funding

Risk management framework

The Company's activities makes it susceptible to various risks. The Company has taken adequate measures to address such concerns by developing adequate systems and practices. The Company's overall risk management program focuses on the unpredictability of markets and seeks to manage the impact of these risks on the Company's financial performance.

The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework.

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Company has policies covering specific areas, such as interest rate risk, other price risk, credit risk and liquidity risk. Compliance with policies and exposure limits is reviewed on a continuous basis.

A. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations resulting in a financial loss to the Company. Credit risk arises principally from trade receivables, loans & advances, cash & cash equivalents and deposits with banks and financial institutions.

Trade receivables

Trade receivables of the Company primarily comprise of receivables from Jharkhand Bijli Vitran Nigam Limited, owned by Government of Jharkhand. The beneficiaries at the time of entering into the Power Purchase Agreement with the Company also enters into a Guarantee agreement of the respective State. The guarantor (State Government) unconditionally guarantees to the Company to pay every sum of money which the beneficiary is liable to pay to the Company for supply of power. A default occurs when in the view of management there is no significant possibility of recovery of receivables after considering all available options for recovery. The Company does not envisage any significant impairment losses in respect of trade receivables.

Cash and cash equivalents

The Company held cash and cash equivalents of ₹ 6,652.87 lakh (31 March 2024: ₹1,681.68 lakh). The cash and cash equivalents are held with banks with high rating.

Deposits with banks and financial institutions

Other Bank Balance includes deposits held with banks and financial institutions of ₹ 85,693.25 lakh (31 March 2024: ₹ 39,059.79 lakh). In order to manage the risk, company accepts only high rated banks/institutions.

a) Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Financial assets for which loss allowance is measured using 12 months Expected Credit Losses (ECL)		
Cash and cash equivalents	6,652.87	1,681.68
Bank balances other than cash and cash equivalent	85,693.25	39,059.79
Other current financial assets	1.12	1.42
Total (A)	92,347.24	40,742.89
Financial assets for which loss allowance is measured using life time Expected Credit Losses (ECL) as per		
simplified approach		
Trade receivables	7,967.01	7,967.01
Total (B)	7,967.01	7,967.01
Total (A+B)	1,00,314.25	48,709.90

b) Provision for expected credit losses

i) Financial assets for which loss allowance is measured using 12 month expected credit losses

The company has assets where the counter- parties have sufficient capacity to meet the obligations and where the risk of default is very low. Accordingly no allowances for impairment has been recognised during the year.

ii) Financial assets for which loss allowance is measured using life time expected credit losses

The company has customers (State government utilities) with strong capacity to meet the obligations and therefore the risk of default is negligible or nil. Further, management believes that the unimpaired amounts that are past due by more than 30 days are still collectible in full, based on historical payment behaviour and extensive analysis of customer credit risk. Hence, no impairment loss has been recognised during the reporting periods in respect of trade receivables.

iii) Ageing analysis of trade receivables

Refer Note 7 (b).

iv) Reconciliation of impairment loss provisions

There has been no movement in respect of impairment provision on financial assets during the current and previous year.

B. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities to meet obligations when due and to close out market positions. The Company manages liquidity risk by maintaining adequate cash reserves by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

(i) Financing arrangements

a. The company had access to the following undrawn borrowing facilities at the end of the reporting period:

₹ Lakh

P	articulars	As at	As at
		31 March 2025	31 March 2024
F	loating-rate borrowings (Term Loans)	4,62,725.00	7,59,725.00

b. During the year the company has entered into an agreement with Bank of India for availing working capital loan to the extent of Rs. 2,100.00 Crores and the loan facility shall be availed on COD of Unit -I (800MW) in FY 2025-26.

(ii) Maturities of financial liabilities

The following are the contractual maturities of non-derivative financial liabilities, based on contractual cash flows:

₹ Lakh

Contractual maturities of financial	Contractual cash flows							
liabilities as at 31 March 2025	3 months or	3-12 months	1-2 years	2-5 years	More than 5	Total		
	less				years			
-Term loans from Financial Institution	-	-	50,211.16	2,00,844.64	6,86,219.20	9,37,275.00		
-Deemed Loan from GOJ#	-	-	-	62,246.53		62,246.53		
-Lease Obligations	26.34	19.20	25.83	55.54	12.95	139.86		
Trade and other payables	5,911.97	-	-	-		5,911.97		
Other financial liability	11,950.60	4,21,055.80	77.94	3.02		4,33,087.36		

[#] Deemed loan shall be repaid through conversion in to equity as per JVA/SJVA. No repayment schedule stipulated hence remaining balance considered in 2 to 5 years bucket, as expected to be adjusted.

The following are the contractual maturities of derivative and non-derivative financial liabilities, based on contractual cash flows:

₹ Lakh

Contractual maturities of financial		Contractual cash flows						
liabilities as at 31 March 2024	3 months or less	3-12 months	1-2 years	2-5 years	More than 5	Total		
					years			
-Term loans from Financial Institution	-	-	35,769.64	1,07,308.92	4,97,196.44	6,40,275.00		
Deemed Loan from GOJ#	-	-	-	63,117.58		63,117.58		
Lease Obligations	19.34	70.07	45.54	72.22	22.10	229.27		
Trade and other payables	8,180.16	·		-	-	8,180.16		
Other financial liability	10,597.70	3,92,732.11	15.94	-	-	4,03,345.75		

[#] Deemed loan shall be repaid through conversion in to equity as per JVA/SJVA. No repayment schedule stipulated hence remaining balance considered in 2 to 5 years bucket, as expected to be adjusted.

C. Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

The Board of Directors is responsible for setting up of policies and procedures to manage market risks of the Company.

(i) Interest rate risk

The Company is exposed to interest rate risk arising mainly from long term borrowings with variable interest rates. At the reporting date the interest rate profile of the Company's interest-bearing financial instruments is as follows:

 Particulars
 As at 31 March 2025
 As at 31 March 2025
 As at 31 March 2024

 Variable-rate instruments
 9,37,275.00
 6,40,275.00

 Other loans
 62,246.53
 63,117.58

 Total
 9,99,521.53
 7,03,392.58

Cash flow sensitivity analysis for variable-rate instruments

The company is exposed to risk of variable rate instrument. A change of 50 basis points in interest rates at the reporting date would have increased/(decreased) CWIP by the amounts shown below. This analysis assumes that all other variables remain constant. The analysis is performed on the same basis for the previous year.

				₹ Lakh
Particulars	As at 31 March 2025		As at 31 March 2024	
	50 bp increase	50 bp decrease	50 bp increase	50 bp increase
Rupee term loans	3,516.51	(3,516.51)	3,025.08	(3,025.08)

(ii) Currency risk

The Company executes import agreements for the purpose of purchase of capital goods. Such capital cost is allowed by CERC as recovery from beneficiaries. Exchange gain/loss on long term foreign currency monetary item will be recovered from beneficiaries as a part of rate regulated asset. Hence there is no risk in case of foreign exchange gain/loss on long term foreign currency monetary items. The exposure in case of foreign exchange gain/loss on short term foreign currency monetary items is considered to be insignificant.

The currency profile of financial assets and financial liabilities are as below:

						₹ Lakh
Particulars	As at 31 March 2025			As at 31 March 2024		
	USD	EURO	Total	USD	EURO	Total
Financial Liabilities						
Payable for capital expenditure	25,585.48	53,593.02	79,178.50	24,082.82	59,656.26	83,739.08

Sensitivity analysis

Since the impact of strengthening or weakening of Indian rupee (₹) against USD and EURO on the statement of profit and loss would not be very significant; therefore, sensitivity analysis for currency risk is not disclosed.

42. Capital Management

The Company's objectives when managing capital are to:

- safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders; and
- maintain an appropriate capital structure of debt and equity.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business.

The Company monitors capital, using a medium term view of three to five years, on the basis of a number of financial ratios generally used by industry and by the rating agencies. The Company is not subject to externally imposed capital requirements.

The Company monitors capital using gearing ratio which is net debt divided by total equity. Net debt comprises of long term borrowings less cash and cash equivalent. Equity includes equity share capital and reserves that are managed as capital. The gearing ratio at the end of the reporting periods was as follows:

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Borrowings	9,99,521.53	7,03,392.58
Less: Cash and cash equivalents	6,652.87	1,681.68
Net debt	9,92,868.66	7,01,710.90
Total equity	3,50,222.92	2,92,247.25
Net debt to equity ratio	2.83	2.40

43. Fair Value Measurements

Financial instruments by category

All financial assets and liabilities viz. trade receivables, cash and cash equivalents, borrowings, trade payables, employee related liabilities, payable to related parties, deposits from contractors and suppliers and payable for expenses are measured at amortized cost.

Fair value hierarchy

To provide an indication about the reliability of the inputs used in determining fair value of financial instruments measured at amortised cost for which fair value is being disclosed, the company has classified these into levels prescribed under the Ind AS 113, Fair value measurement details of which are as under:

		₹ Lakh
Financial liabilities which are measured at amortised cost for which fair values are disclosed	Level 2*	
	As at	As at
	31 March 2025	31 March 2024
Rupee term loan	9,37,275.00	6,40,275.00
Other Loan	62,246.53	63,117.58
Other non-current financial liabilities	80.96	15.94
Total	9,99,602.49	7,03,408.52

^{*} Level 2: The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Fair value of financial liabilities measured at amortized cost

As at 31 March 2025			As at 31 March 2024	
Carrying amount	Fair value	Carrying amount	Fair value	
9,37,275.00	9,37,275.00	6,40,275.00	6,40,275.00	
62,246.53	62,246.53	63,117.58	63,117.58	
80.96	80.96	15.94	15.94	
9,99,602.49	9,99,602.49	7,03,408.52	7,03,408.52	
	Carrying amount 9,37,275.00 62,246.53 80.96	Carrying amount Fair value 9,37,275.00 9,37,275.00 62,246.53 62,246.53 80.96 80.96	Carrying amount Fair value Carrying amount 9,37,275.00 9,37,275.00 6,40,275.00 62,246.53 62,246.53 63,117.58 80.96 80.96 15.94	

The carrying amounts of short term trade receivables, trade payables, capital creditors and cash and cash equivalents are considered to be the same as their fair values, due to their short-term nature. Also, carrying amount of claims recoverable approximates its fair value as these are recoverable immediately.

The carrying amount of non current borrowing and other non current financial liabilities may be considered as its fair value and for financial assets and liabilities their carrying amounts are equal to the fair values.

44. Disclosure as per Ind AS 114, 'Regulatory Deferral Accounts'

(i) Nature of rate regulated activities

The Company is mainly engaged in generation and sale of electricity. The price to be charged by the Company for electricity sold to its beneficiaries is determined by the CERC which provides extensive guidance on the principles and methodologies for determination of the tariff for the purpose of sale of electricity. The tariff is based on allowable costs like interest, depreciation, operation & maintenance expenses, etc. with a stipulated return.

This form of rate regulation is known as cost-of-service regulations which provide the Company to recover its costs of providing the goods or services plus a fair return

(ii) Recognition and measurement

As per the CERC Tariff Regulations, any gain or loss on account of exchange risk variation during the construction period shall form part of the capital cost till the declaration of Commercial Operation Date (COD) to be considered for calculation of tariff. The CERC during the past period in tariff orders for various stations has allowed exchange differences incurred during the construction period in the capital cost. Accordingly, exchange differences arising during the construction period is within the scope of Ind AS 114. Further, any loss or gain on account of exchange differences on settlement of foreign currency liabilities related to foreign currency contracts shall be recoverable from / payable to beneficiaries on actual payment basis, as per the said Regulations. Accordingly, such exchange differences are also within the scope of Ind AS 114. During the construction period, the net recoverable from / payable to beneficiaries shall be accumulated as "Regulatory Deferral Accounts" and this account will be adjusted with beneficiaries through the tariff after COD. Accordingly, for the year ended 31 March 2025, a recoverable amount of ₹ 5,636.49 lakh (31 March 2024: ₹ 3,714.97 lakh) has been accounted for as regulatory deferral account balances.

(iii) Risks associated with future recovery/reversal of regulatory deferral account balances:

- a) Demand risk due to changes in consumer attitudes, the availability of alternative sources of supply.
- b) Regulatory risk on account of changes in regulations and submission or approval of a rate-setting application or the entity's assessment of the expected future regulatory actions.
- c) other risks including currency or other market risks, if any.

(iv) Reconciliation of the carrying amounts:

The regulated (assets)/liability recognized in the books to be recovered from or payable to beneficiaries in future periods are as follows:

a) Regulatory deferral account balances - Note 12

The regulatory deferral account (debit)/ credit balance recognized in the books to be settled with the beneficiaries in future periods are as follows:

₹ Lakh

Particulars	As at	As at
	31 March 2025	31 March 2024
Opening balance	(3,714.97)	(3,281.03)
Regulatory deferral account balances recognized in the statement of profit and loss	(1,921.52)	(433.94)
Closing balance	(5,636.49)	(3,714.97)

b) The Company expects to settle the carrying amount of regulatory deferral account (debit)/ credit balances over the life of the project.

45. Trade payables (current) ageing

As at 31 March 2025	₹ Lakh

Particulars	Unbilled dues	Not due	Outstanding	Outstanding for following periods from due date of payment				
			Less than 1	1-2 years	2-3 years	More than 3	Total	
			year			years		
(i) MSME	337.87		68.68		-	-	406.55	
(ii) Others	1,517.95		2,073.45	2.52	4.98	1,906.53	5,505.42	
(iii) Disputed dues – MSME	-	-	-	-	-	-	-	
(iv) Disputed dues - Others		-	-		•	-	-	
Total	1,855.82	-	2,142.13	2.52	4.98	1,906.53	5,911.97	

As at 31 March 2024 ₹ Lakh

Particulars	Unbilled dues	Not due	Outstandin	Outstanding for following periods from due date of payment				
			Less than 1 year	1-2 years	2-3 years	More than 3	Total	
						years		
(i) MSME	119.57		62.57		-	-	182.14	
(ii) Others	1,103.93		1,084.00		5,810.09	-	7,998.02	
(iii) Disputed dues – MSME	-	-	-	-	•	1	-	
(iv) Disputed dues - Others	-	-	-	•	•	•	•	
Total	1,223.50	-	1,146.57	-	5,810.09	•	8,180.16	

46 Additional Regulatory Information

- i) The Company owns and possesses land admeasuring 1199.03 acres valuing ₹ 80,904.32 lakh as at 31 March 2025 (31 March 2024: 1199.03 acres valuing ₹ 80,904.32 lakh). The entire 1199.03 acres land has been mutated in favour of the company. Accordingly, there are no immovable properties in respect of which title deeds are not held in the name of the Company.
- ii) The Company does not hold any investment property in its books of accounts, so fair valuation of investment property is not applicable.
- iii) During the year, the Company has not revalued any of its property, plant and equipment.
- iv) During the year, the Company has not revalued any of its intangible assets.
- v) The Company has not granted any loans or advances to promoters, directors, KMPs and the related parties, either severally or jointly with any other person, that are repayable on demand or without specifying any terms or period of repayment.
- vi) (a) Capital-work-in-progress ageing schedule

As at 31 March 2025 ₹ Lakh

Capital-Work-in Progress (CWIP)		Total			
	Less than 1	1-2 years	2-3 years	More than 3	
	year			years	
Project in progress - PVUNL Phase-1	3,36,489.85	2,64,222.31	4,32,856.71	5,29,375.01	15,62,943.88
Projects temporarily suspended	-	•	-	-	-

As at 31 March 2024 ₹ Lakh

Capital-Work-in Progress (CWIP)	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3	
				years	
Project in progress - PVUNL Phase-1	2,80,985.09	3,47,160.39	3,16,546.84	3,18,570.94	12,63,263.26
Projects temporarily suspended	-	-	-	-	-

(b) Capital-work-in-progress completion schedule for project overdue or cost overrun as compared to original plan

As at 31 March 2025 ₹ Lakh

As at 51 March 2025						
Capital-Work-in Progress (CWIP)		To be completed in				
	Less than 1	1-2 years	2-3 years	More than 3		
	year			years		
		1 April 2026 to	1 April 2027 to	Beyond 1		
	2026	31 March 2027	31 March 2028	April 2028		
Project in progress - PVUNL Phase-1	15,62,943.88		-	-	15,62,943.88	

As at 31 March 2024 ₹ Lakh

Capital-Work-in Progress (CWIP)	To be completed in				Total
	Less than 1 year	1-2 years	2-3 years	More than 3	
				years	
Project in progress - PVUNL Phase-1	12,63,263.26	-	-	-	12,63,263.26

vii) The Company does not hold any intangible assets under development in its books of accounts, so ageing schedule of the same is not applicable.

- viii) No proceedings have been initiated or pending against the Company under the Benami Transactions (Prohibition) Act, 1988.
- ix) The Company has taken a term loan which is secured by all existing and future movable assets of the project including equipment machineries and other current assets, book debts receivables and all other movable. The loans are further secured by first charges by way of english mortgage on all immovable properties i.e. land together with buildings and other civil works attached thereto of the project. The company is not required to file any quarterly return / statement of current assets in terms of loan agreement.
- x) The Company has not been declared as a wilful defaulter by any bank or financial institution or any other lender.
- xi) The Company has no transactions with the companies struck off under Section 248 of the Companies Act, 2013 or Section 560 of the Companies Act, 1956 during the years ended 31 March 2025 and 31 March 2024.
- xii) The Company has no cases of any charges or satisfaction thereof, which are yet to be registered with Registrar of Companies (ROC) beyond the statutory period as at 31 March 2025 and as at 31 March 2024.
- xiii) The provisions of Clause (87) of Section 2 of the Companies Act, 2013, read with the Companies (Restriction on number of Layers) Rules, 2017, are not applicable to the Company as per Section 2(45) of the Companies Act, 2013.

xiv) Disclosure of ratios

Ratio	Numerator	Denominator	FY 2024-25	FY 2023-24	% Variance	Reason for Variance where variance is more than 25% as compared to previous year
Current ratio	Current assets	Current liabilities	0.21	0.11	90.46%	Construction activities are increasing as the project is moving towards commercial operations. Therefore, volume of activities has increased and consequently current liabilities have increased. However, payments to the vendors are being released as per the contractual terms
Debt-equity ratio	Total debts (Long term borrowings+Short term borrowings)	Shareholder's Equity (Total Equity)	2.85	2.41	18.58%	
Debt service coverage ratio	Earnings available for debt service	Debt service				
Return on equity ratio	Profit for the year	Average Shareholder's Equity				
Inventory turnover ratio	Cost of goods sales	Average inventory				
Trade receivables turnover ratio	Net credit sales	Average trade receivables			Not Applica	shla*
Trade payables turnover ratio	Net credit purchases	Average trade payables			Not Applied	ioic
Net capital turnover ratio	Net sales	Working Capital				
Net profit ratio	Net profits	Net sales				
Return on capital employed	Earning before interest and taxes	Capital employed				
Return on investment	Profit before tax + Finance costs (1-tax rate)	Total assets				

^{*} The Company is under construction stage. At present, the Company does not have any operating revenues or profits. These ratios shall be applicable to the Company only after completion of construction activities and commencement of commercial operations.

- xv) No scheme of arrangements has been approved by competent authority in terms of Sections 230 to 237 of the Companies Act, 2013 in respect of the Company.
- xvi) The Company has not advanced or loaned or invested funds or received any funds to/from any other person or entity including foreign entities with the understanding that benefit of the transaction will go to a third party, the ultimate beneficiary.

47. Information in respect of micro and small enterprises as required by Schedule III to the Companies Act, 2013 and Micro, Small and Medium Enterprises Development Act, 2006

₹Lakh

Particulars	As at	As at
	31 March 2025	31 March 2024
a) Amount remaining unpaid to any supplier		
Principal amount	1,275.32	520.69
Interest due thereon		1
b) Amount of interest paid in terms of Section 16 of the MSMED Act along-with the amount		
paid to the suppliers beyond the appointed day.	-	-
c) Amount of interest due and payable for the period of delay in making payment (which have		
been paid but beyond the appointed day during the year) but without adding the interest		
specified under the MSMED Act.	-	-
d) Amount of interest accrued and remaining unpaid	-	-
e) Amount of further interest remaining due and payable even in the succeeding years, until		
such date when the interest dues as above are actually paid to the small enterprises, for the		
purpose of disallowances as a deductible expenditure under Section 23 of MSMED Act	-	-
Total	1,275.32	520.69

48. Contingent liabilities and commitments

(a) Contingent liabilities - Claims against the company not acknowledged as debts

(i) Claims of the contractors		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Expenses related to development of Banhardih coal mine	257.95	257.95
Other claims-related to contractors	-	76.91
Total	257.95	334.86
(ii) Fuel suppliers		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Interest on amounts due to fuel supplier	-	3,331.45

(iii) Possible reimbursement

In respect of claims included in (i) above, payments, if any, by the company on settlement of the claims would be eligible for inclusion in the capital cost for the purpose of determination of tariff as per CERC Tariff Regulations subject to prudence check by the CERC.

In respect of (ii) above, payment, if any, by the Company on settlement of the claim would be recoverable from the beneficiary as per JVA/SJVA.

(b) Commitments

Estimated amount of contracts remaining to be executed on capital account is as under:

		₹ Lakh
Particulars	As at	As at
	31 March 2025	31 March 2024
Property, plant & equipment	3,13,686.79	4,01,914.74

Above commitments as at 31 March 2025 include commitments with holding company- NTPC Limited amounting to ₹ 5,191.34 lakh (31 March 2024: ₹ 5,611.36 lakh).

- 49. The Company has a system of obtaining periodic confirmation of balances from banks and other parties. There are no unconfirmed balances in respect of bank accounts and borrowings from financial institutions. With regard to receivables for sale of energy, the reconciliation with beneficiaries customers has been completed. So far as trade/other payables and loans and advances are concerned, the balance confirmation letters/emails with the negative assertion as referred in the Standard on Auditing (SA) 505 (Revised) 'External Confirmations', were sent to the parties. Some of such balances are subject to confirmation/reconciliation. Adjustments, if any, will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.
- 50. The Company has not surrendered or disclosed any income which was not recorded in the books of accounts during the year in the tax assessment under the Income Tax Act. 1961.
- 51. The Company has not recognised defer tax asset considering its material accounting policy C.13 (Note 1)
- 52. The Company has not traded or invested in crypto currency or virtual currency during the financial year.

For and on behalf of the Board of Directors

(Niharika Agarwal) (Nagendra K Mishra) (R K Singh) (Renu Narang) (K Shanmugha Sundaram)
Company Secretary Chief Financial Officer Chief Executive Officer Director Chairman
DIN: 08070565 DIN: 10347322

These are the Notes referred to in our report of even date

For S N Rajgarhia & Co. Chartered Accountants Firm Reg. No 003315C

> (Sarvesh Lohia) Partner M No. 427676 Place : Ranchi

Place: New Delhi Dated: 14 May 2025